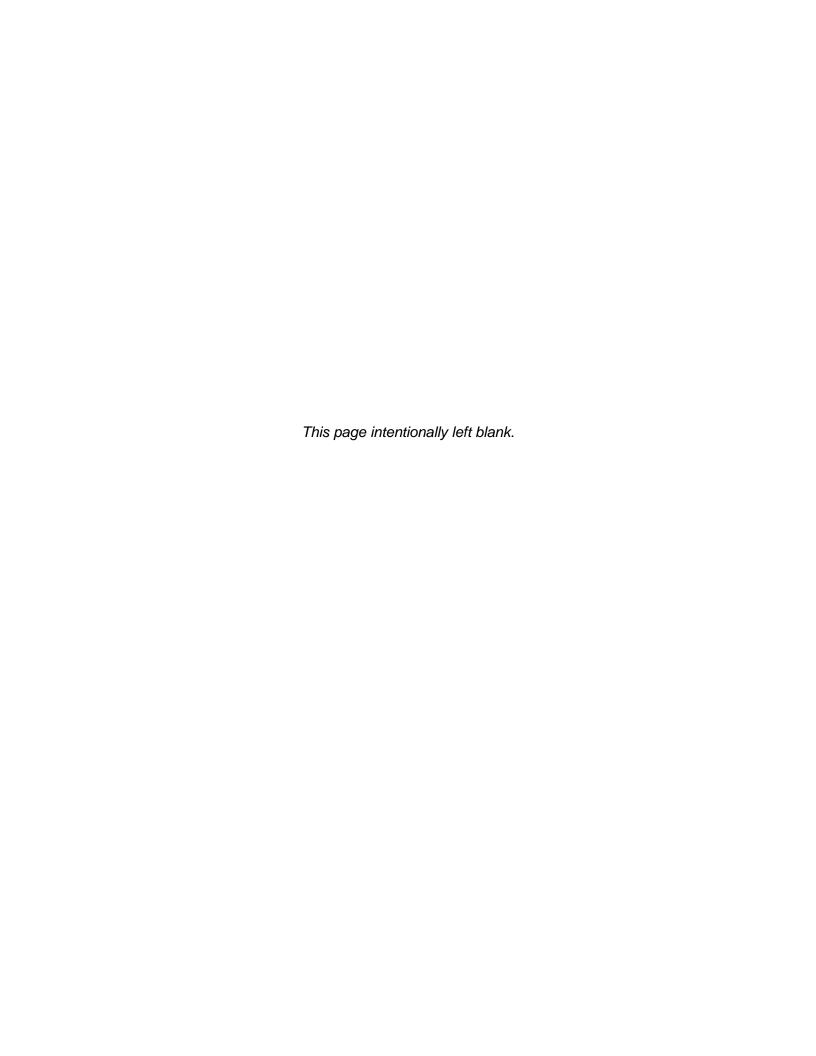


Appendix A – Water Resources Draft Study Report

Bad Creek Pumped Storage Project

Oconee County, South Carolina

January 4, 2024



Project Introduction and Background 1

Duke Energy Carolinas, LLC (Duke Energy or Licensee) is the owner and operator of the 1,400megawatt Bad Creek Pumped Storage Project (Project) (FERC Project No. 2740) located in Oconee County, South Carolina, approximately eight miles north of Salem. The Project utilizes the Bad Creek Reservoir as the upper reservoir (Upper Reservoir) and Lake Jocassee, which is licensed as part of the Keowee-Toxaway (KT) Hydroelectric Project (FERC Project No. 2503), as the lower reservoir.

The existing (original) license for the Project was issued by the Federal Energy Regulatory Commission (FERC or Commission) for a 50-year term, with an effective date of August 1, 1977, and expiration date of July 31, 2027. The license has been subsequently and substantively amended, with the most recent amendment on August 6, 2018 for authorization to upgrade and rehabilitate the four pump-turbines in the powerhouse and increase the Authorized Installed and Maximum Hydraulic capacities for the Project. Duke Energy is pursuing a new license for the Project pursuant to the Commission's Integrated Licensing Process, as described at 18 Code of Federal Regulations (CFR) Part 5.

In accordance with 18 CFR §5.11 of the Commission's regulations, Duke Energy developed a Revised Study Plan (RSP) for the Project and proposed six studies for Project relicensing. The RSP was filed with the Commission and made available to stakeholders on December 5, 2022. FERC issued the Study Plan Determination on January 4, 2023, which included modifications to one of the six proposed studies (Recreational Resources Study).

This report includes the findings for Task 1 (Summary of Existing Water Quality Standards), Task 2 (Whitewater River Cove Water Quality Field Study), and Task 3 (Velocity Effects and Vertical Mixing in Lake Jocassee Due to a Second Powerhouse) of the Water Resources Study. The scope for Task 2 includes two years of field data collection, therefore, the draft report included herein summarizes data from field season 1 and the final report incorporating field season 2 data will be submitted with the Updated Study Report. Task 4 of the Water Resources Study (Water Exchange Rates and Lake Jocassee Reservoir Levels) is ongoing and a final report

¹ Duke Energy Carolinas LLC, 164 FERC ¶ 62,066 (2018)

will be developed in 2024. The Water Resources Study is ongoing in support of preparing an application for a new license for the Project in accordance with 18 CFR §5.15, as provided in the RSP.

2 Water Resources Study

The Commission issued Scoping Document 2 on August 5, 2022, which identified the following environmental resource issues to be analyzed in the National Environmental Policy Act document for the Bad Creek Pumped Storage Project (Project) relicensing related to water resources. These resource issues address the effects of continued Project operations under the Existing License as well as potential construction and operation of a second powerhouse during the New License term for the Bad Creek II Power Complex (Bad Creek II Complex):

- Effects of construction-related erosion, sedimentation, and spoils disposal on water quality, aquatic habitat, and aquatic biota in Lake Jocassee and streams in the Project vicinity.
- Effects of Project operation on water levels in Lake Jocassee.
- Effects of Project operation on water quality in Lake Jocassee, including water temperature, dissolved oxygen (DO) concentrations, and vertical mixing of DO.
- Effects of reservoir fluctuations associated with Project operation on aquatic habitat and biota in Lake Jocassee.
- Effects of vertical mixing of DO associated with Project operation on fish populations in Lake Jocassee.

Water Resources Study focuses on historical water quality data of Lake Jocassee, potential impacts to surface waters due to construction of the new Bad Creek II Power Complex, and water resources affected by a second inlet/outlet structure in the Whitewater River arm of Lake Jocassee, while the Aquatic Resources Study (Appendix B) evaluates impacts associated with construction and operation of the proposed Bad Creek II Complex on water quality and water resources as they relate to aquatic life and habitat.

3 Study Goals and Objectives

Tasks carried out for the Bad Creek Water Resources Study employ standard methodologies that are consistent with the scope and level of effort described in the RSP filed with the Commission on December 5, 2022. The goal of the Water Resources Study is to evaluate the Project effects,

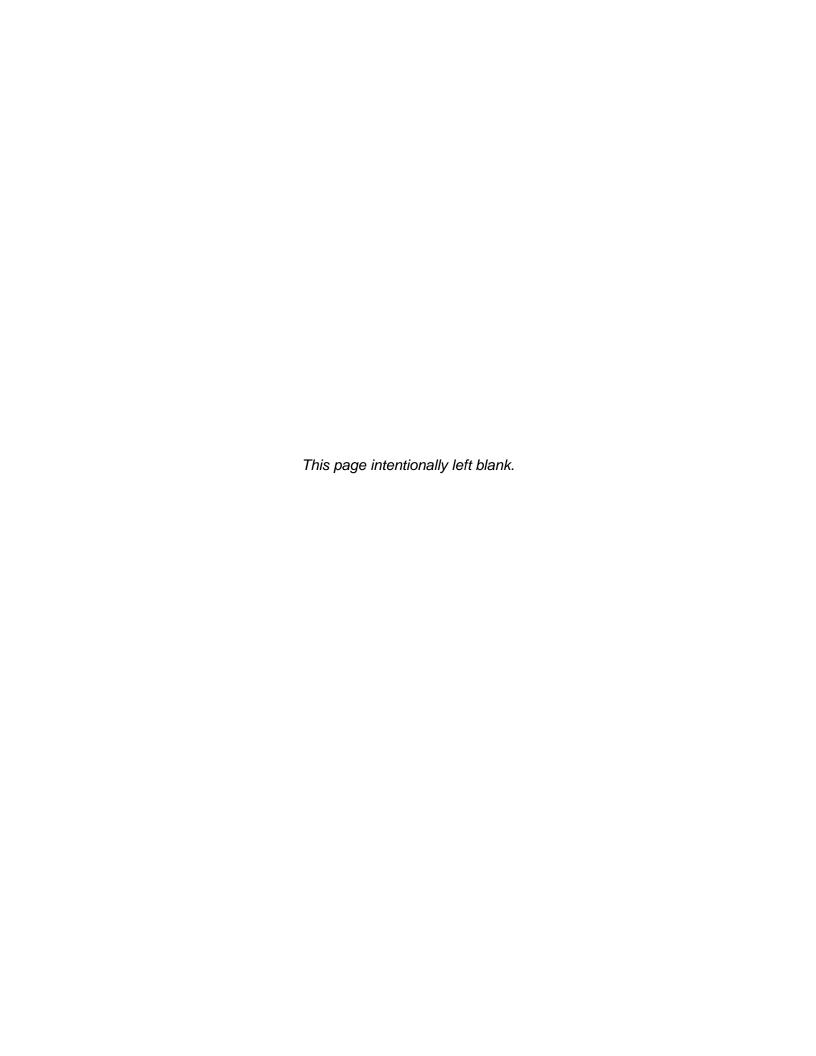
as well as any potential effects or impacts due to the construction and operation of the proposed Bad Creek II Complex using existing and new information; it is intended to provide sufficient information to support an analysis of the potential Project-related effects on water resources, as well as any potential effects or impacts due to the construction and operation of the proposed Bad Creek II Complex. The main objectives of this study are:

- To evaluate water resources and water quality impacts of current Project operations using existing data.
- To evaluate water resources and water quality impacts potentially resulting from the construction and operation of the Bad Creek II Complex.
- To address stakeholder concerns regarding water resources in the Project Boundary with clear nexus to the Project and the proposed Bad Creek II Complex.

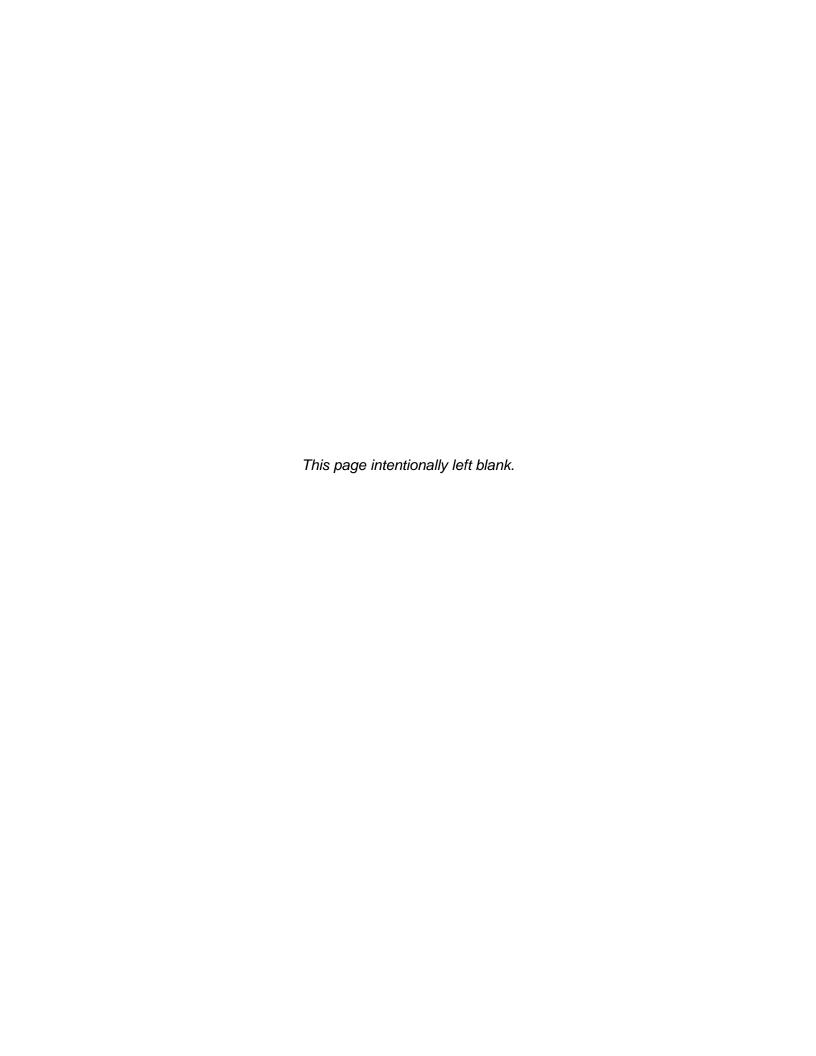
Objectives of the Water Resources Study will be met through five study tasks. Two of the study tasks are complete (Tasks 1 and 3); the other three tasks will be completed in 2024 and results will be included in the Updated Study Report. Details of each completed task are provided in individual reports attached to this document, which are listed in Table 1. Additionally, consultation documentation relevant to the Water Resources Study is included as Attachment 6.

Table 1. Water Resources Study Attachments

Study Report Title	Attachment	Attachment Title	
	1	Summary of Existing Water Quality Standards (Final Report)	
	2	Whitewater River Cove Water Quality Field Study (Interim Draft Report)	
Appendix A –	3	Velocity Effects and Vertical Mixing in Lake Jocassee Due to a Second Powerhouse (Final Report)	
Water Resources Study Report	4	Water Exchange Rates and Lake Jocassee Reservoir Levels (<i>Placeholder - To be submitted with Updated Study Report</i>)	
	5	Future Water Quality Monitoring Plan Development (Placeholder - To be submitted with Updated Study Report)	
	6	Consultation Documentation	



Attachment 1 Summary of Existing Water **Quality Standards** Final Report



SUMMARY OF EXISTING WATER QUALITY AND STANDARDS

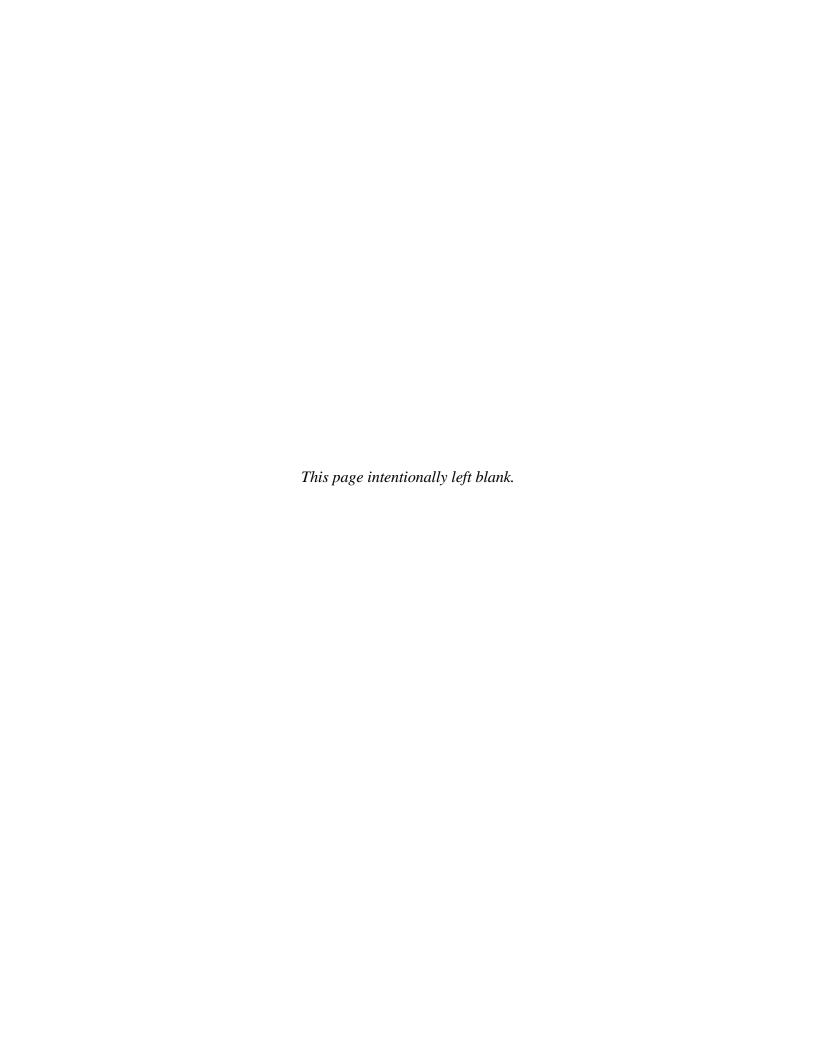
FINAL REPORT

WATER RESOURCES STUDY

Bad Creek Pumped Storage Project FERC Project No. 2740

Oconee County, South Carolina

September 12, 2023



WATER RESOURCES STUDY REPORT BAD CREEK PUMPED STORAGE PROJECT FERC PROJECT NO. 2740

TABLE OF CONTENTS

Se	ction	Title Pa	age No.
1	U	ect Introduction and Background	
2		dy Goals and Objectives	
3		dy Area	
4		cription of Project Waters	
	4.1	Overview	
4	1.2	Water Quality Standards and Use Classifications	
4	1.3	Compliance with SCDHEC State Standards	8
5	Lak	e Jocassee	9
4	5.1	Data Analysis Methods	10
4	5.2	Water Quality Monitoring Stations	13
4	5.3	Water Quality Summary Results	13
	5.3.		
	5.3.	<u>.</u>	
	Note	e: () indicates no DO saturation data were collected at Station 565.4	24
	5.3.	3 pH	24
	5.3.4	- T	
	5.3.	\mathcal{C}	
	5.3.	1 2	
	5.3.	,	
	5.3.	•	
	5.4	Summary Pre construction vs. Post Construction Comparison	
6		vard Creek	
(5.1	Data Analysis Methods	
(5.2	Water Quality Monitoring Stations	42
(5.3	Present-day Water Quality Summary Results	44
(5.4	Compliance with SCDHEC State Standards	51
(5.5	Summary Pre construction vs. Post Construction Comparison	52
(5.6	Recent Howard Creek Aquatics Sampling Summary	
7	Nee	d for Protection, Mitigation, and Enhancement Measures to Protect Water Quality	
8		ıre Work	
9	Vari	iances from FERC-approved Study Plan	
10		mane Correspondence and Consultation	
11		erences	

TABLE OF CONTENTS CONTINUED

Section Title Page No.

T	TZL	OF T	Γ_{Λ} R	TES
•	/ 1.7	\ / /	—	, , , , ,

Table 4-1. Bad Creek Project Construction or other Significant Events	5
Table 4-2. Surface Water Classifications of Waterbodies within Lake Jocassee Watershed	6
Table 4-3. South Carolina Numeric State Water Quality Standards for Parameters Assessed in	l
Project Waters	7
Table 5-1. Water Quality Monitoring Station Periods of Record	. 13
Table 5-2. Water Temperature in Surface Waters of Lake Jocassee	. 17
Table 5-3. Average and Standard Deviation of Surface Temperatures, Pre vs. Post Operations	. 18
Table 5-4. Dissolved Oxygen in Surface Waters of Lake Jocassee	. 22
Table 5-5. DO Saturation in Surface Waters of Lake Jocassee	. 24
Table 5-6. pH in Surface Waters of Lake Jocassee	. 25
Гable 5-7. Phosphorus in Surface Waters of Lake Jocassee	. 26
Table 5-8. Total Nitrogen in Surface Waters of Lake Jocassee	. 27
Table 5-9. Chlorophyll a in Surface Waters of Lake Jocassee	. 29
Table 5-10. Conductivity in Surface Waters of Lake Jocassee	. 30
Table 5-11. Monitoring Stations and Years of Data	. 32
Table 5-12. Monitoring Station 564.1 Data Collection Details	. 33
Table 5-13. Monitoring Station 564.0 Data Collection Details	. 35
Table 5-14. Monitoring Station 560.0 Data Collection Details	. 35
Γable 5-15. Turbidity in Surface Waters of Lake Jocassee	. 36
Table 5-16. Average and Standard Deviation of Depth-Averaged Temperatures, Pre vs. Post	
Operations	. 38
Table 5-17. Average and Standard Deviation of Surface Dissolved Oxygen, Pre vs. Post	
Operation	
Table 5-18. Depth-Averaged Turbidity Values (NTU) over Construction Periods	
Table 5-19. Average and Standard Deviation of Surface Turbidity, Pre vs. Post Operation	
Table 6-1. Previous Water Quality Reports for Howard Creek	
Table 6-2. Annual Flow Data for Howard Creek (1989-1996)	. 45
Table 6-3. Baseflow Discharge (cfs) for Howard Creek (1993)	. 46
Table 6-4. Water Quality Baseflow Conditions for Howard Creek H/1, 1993	. 47
Table 6-5. Water Quality Baseflow Conditions for Howard Creek H/2, 1993	. 47
Table 6-6. Water Quality Baseflow Conditions for Howard Creek H/6, 1993	. 48
Table 6-7. Water Quality Baseflow Conditions for Howard Creek H/7, 1993	. 49
Table 6-8. Water Quality Baseflow Conditions for Howard Creek H/9, 1993	. 49
Table 6-9. Range of Annual Water Quality Baseflow Data for Howard Creek, 1993	. 50
Table 6-10. Comparison of Water Quality Data: Pre construction vs. Post construction	. 52

CONTINUED

Section	Title	Page No.
	LIST OF FIGURES	
Figure 3-1. Study Area for Deskt	top Review of Lake Jocassee and Howard Creek	3
	oring Stations in the Whitewater River Arm of Lake Jo	
	d Creek Operation (top) Showing Temperature Stratifig Mixing in the Water Column	
=	tream of the Weir Showing Temperature Stratification	
<u> </u>	d Creek Operation (top) Showing DO Stratification vs xing in the Water Column	
	tream of the Weir Showing Stratification for Pre and F	
Figure 5-6. Surface Turbidity in	the Whitewater River Arm Over Construction Periods	36
Figure 6-1. Howard Creek Monit	toring Sites (Abernathy et al. 1994)	44
Figure 6-2. Comparison of Pre ar	nd Post Construction TSS Values	53
Figure 6-3. Comparison of Pre ar	nd Post Construction Turbidity Values	53
Figure 6-4. Comparison of Pre ar	nd Post Construction DO Concentration	54
Figure 6-5. Comparison of Pre ar	nd Post Construction DO Saturation	54
Figure 6-6. Comparison of Pre ar	nd Post Construction pH Values	55
Figure 6-7. Comparison of Pre ar	nd Post Construction pH Values	55
Appendices		
Appendix A – Duke Energy Wat Appendix B – Existing Water Qu Appendix C – Turbidity in White	•	

ACRONYMS AND ABBREVIATIONS

°C degrees Celsius

μS/cm microsiemens per centimeter
Bad Creek (or Project) Bad Creek II Complex Bad Creek II Power Complex

Bad Creek Reservoir Upper Reservoir

BOD₅ 5-day biochemical oxygen demand CFR Code of Federal Regulations

cfs cubic feet per second DO dissolved oxygen

Duke Energy or Licensee Duke Energy Carolinas, LLC

ft feet

ft msl feet above mean sea level

FERC or Commission Federal Energy Regulatory Commission

I/O structure Bad Creek inlet/outlet structure

KT Project Keowee-Toxaway Hydroelectric Project

m meter

mg/L milligrams per liter

mi² square miles

MOU Memorandum of Understanding
NTU Nephelometric turbidity units
ORW Outstanding Resources Waters

RSP Revised Study Plan

SCDHEC South Carolina Department of Health and Environmental Control

SCDNR South Carolina Department of Natural Resources

stdev standard deviation TN Trout Natural

TKN Total Kjeldahl Nitrogen
TPGT Trout Put, Grow, and Take

TR Trout Waters

TSS total suspended solids

USACE U.S. Army Corps of Engineers

USEPA U.S. Environmental Protection Agency

USGS U.S. Geological Survey

WQMP Water Quality Monitoring Plan

1 Project Introduction and Background

Duke Energy Carolinas, LLC (Duke Energy or Licensee) is the owner and operator of the 1,400-megawatt Bad Creek Pumped Storage Project (Project) (FERC Project No. 2740) located in Oconee County, South Carolina, approximately eight miles north of Salem. The Project utilizes the Bad Creek Reservoir as the upper reservoir (Upper Reservoir) and Lake Jocassee, which is licensed as part of the Keowee-Toxaway (KT) Hydroelectric Project (FERC Project No. 2503), as the lower reservoir.

The existing (original) license for the Project was issued by the Federal Energy Regulatory Commission (FERC or Commission) for a 50-year term, with an effective date of August 1, 1977 and expiration date of July 31, 2027. The license has been subsequently and substantively amended, with the most recent amendment on August 6, 2018 for authorization to upgrade and rehabilitate the four pump-turbines in the powerhouse and increase the Authorized Installed and Maximum Hydraulic capacities for the Project. Duke Energy is pursuing a new license for the Project pursuant to the Commission's Integrated Licensing Process, as described at 18 Code of Federal Regulations (CFR) Part 5.

In accordance with 18 CFR §5.11 of the Commission's regulations, Duke Energy developed a Revised Study Plan (RSP) for the Project and proposed six studies for Project relicensing. The RSP was filed with the Commission and made available to stakeholders on December 5, 2022. FERC issued the Study Plan Determination on January 4, 2023, which included modifications to one of the six proposed studies (Recreational Resources Study).

This report includes the findings for Task 1 (Summary of Existing Water Quality and Standards) of the Water Resources Study. The Water Resources Study is ongoing in support of preparing an application for a new license for the Project in accordance with 18 CFR §5.15, as provided in the RSP.

Page | 1

¹ Duke Energy Carolinas LLC, 164 FERC ¶ 62,066 (2018)

2 Study Goals and Objectives

Tasks carried out for the Bad Creek Water Resources Study employ standard methodologies that are consistent with the scope and level of effort described in the RSP filed with the Commission on December 5, 2022. This report was developed in support of Task 1 of the Water Resources Study (Summary of Existing Water Quality Data and Standards) and is intended to provide sufficient information to support an analysis of the potential Project-related effects on water resources with clear nexus to the Project.

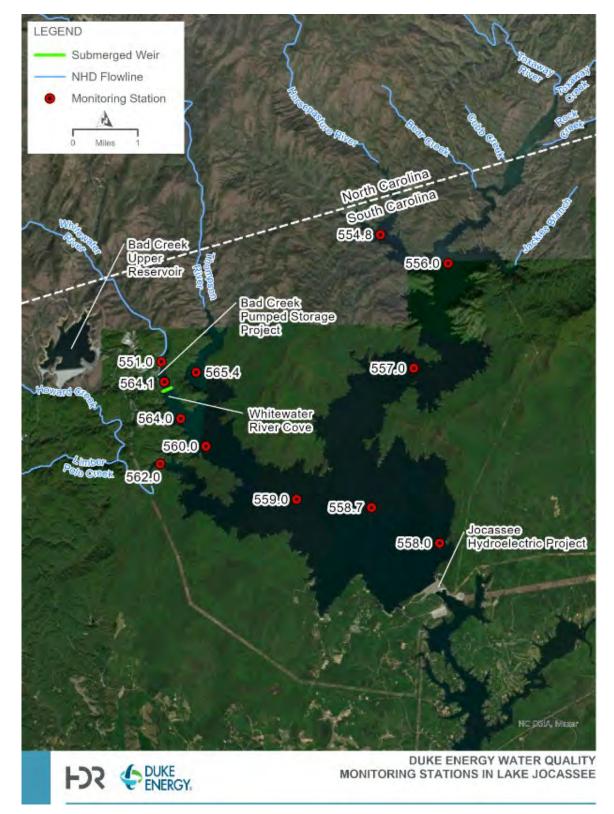
The main goal of this desktop review is to compile previously collected water quality data and provide a summary of existing data from Lake Jocassee and Howard Creek under current Project operations and prior to Project operations, while addressing stakeholder concerns.

3 Study Area

The study area for the desktop review of existing water quality data includes Lake Jocassee (i.e., the lower reservoir) and Howard Creek (Figure 3-1), a tributary to Lake Jocassee that flows in a southeasterly direction along the downstream side of the Project dams. These are the waterbodies potentially impacted by the Project².

² Note that water quality monitoring in the Bad Creek Reservoir is not safe (due to rapid, large fluctuations in water level elevation and typically continuous Project operation) nor is it considered meaningful, given the short retention time of Bad Creek Reservoir. Due to pumping and generating cycles, retention time is approximately 3 days if only a single pump-turbine unit is operating. There are no existing water quality data in the Upper Reservoir; it is used only for Project operations and there is no public access.





Note: NHD = U.S. Geological Survey (USGS) National Hydrology Database

Figure 3-1. Study Area for Desktop Review of Lake Jocassee and Howard Creek

4 Description of Project Waters

4.1 Overview

The Project is located in the Blue Ridge physiographic province in the headwaters of the Savannah River basin. The Savannah River basin has an area of approximately 10,577 square miles (mi²) and drains portions of the Blue Ridge, Piedmont, and Coastal Plain regions.

The Project uses the Bad Creek Reservoir as its upper reservoir, which has a drainage area of approximately 1.5 mi². Construction of the Project began in December 1985 and major work was completed by December 1990 (see Table 4-1); initial filling of the Bad Creek Reservoir began in January 1991. Prior to impoundment, Bad Creek and West Bad Creek were tributaries of Howard Creek (a tributary to Lake Jocassee) located near the toe of the Main Dam and West Dam, respectively. Howard Creek flows from its headwaters (northwest of the Project) and through the southern border of the Project Boundary with a drainage area of approximately 4.3 mi² at its downstream confluence with Limber Pole Creek. Seepage through the two earthen dams now flows into Howard Creek near the toe of each dam. Average seepage flows from the Main Dam and the West Dam are approximately 5.0 cubic feet (ft) per second (cfs) combined. Water from Bad Creek Reservoir is exchanged directly with Lake Jocassee. Due to the small drainage area of Bad Creek Reservoir, inflows are minimal and have limited to no effect on water quality or Project operations.

Lake Jocassee, which operates as the lower reservoir for the Project, was formed by impounding the Keowee River at river mile 343.6, just downstream of the confluence of the Whitewater and Toxaway rivers. Lake Jocassee has a drainage area of 145 mi², a surface area of approximately 7,980 acres, and approximately 92 miles of shoreline at full pond (1,110 ft above mean sea level [msl]). Water from Lake Jocassee flows directly into Lake Keowee, which was formed by impounding the Keowee River and the Little River, and the two impoundments are connected through an excavated canal creating one large impoundment. Duke Energy has monitored water quality conditions in Lake Jocassee in some capacity since the reservoir's formation in 1973.

During Project construction, excavated rockfill was hauled to the western shore of Whitewater River cove (also called Whitewater River arm), transported out into the lake on barges, and placed in the water to construct an underwater weir approximately 1,800 ft downstream of the

Project inlet/outlet (I/O) structure (weir midpoint coordinates 35.0015, -82.991509). The existing submerged weir is approximately 567 ft wide and 455 ft long with a crest elevation of approximately 1,060 ft msl. It was installed to help minimize the effects of Project operations on the natural stratification of Lake Jocassee and dissipate the energy of the discharging water from the Project's I/O structure.

For reference, Table 4-1 includes a list of significant construction (or other) events at the Project.

 Table 4-1. Bad Creek Project Construction or other Significant Events

Date	Event		
October 30, 1984	Project access road construction begins		
December 12, 1985	Begin tunnel excavation construction		
April 18, 1986	Begin main cofferdam construction		
Spring 1986	Begin construction of West Abutment of Main Dam		
December 6, 1986	Complete intake channel excavation		
April 17, 1987	Complete main access shaft		
September 14, 1987	Complete Powerhouse cavern		
September 25, 1987	Complete excavation of tunnels		
February 24, 1989	Complete reservoir grouting		
June 11, 1990	Complete West Dam construction		
July 23, 1990	Complete East Dike construction		
October 10, 1990	Complete Main Dam construction		
December 27, 1990	Water up power tunnel		
March 15, 1991	Initial reservoir filling		
March 1991	Commercial operation – Unit 1 and 2		
September 1991	Commercial operation – Unit 3 and 4		
August 16-17, 1994	Tropical Storm Beryl		

4.2 Water Quality Standards and Use Classifications

North Carolina and South Carolina have assigned state water quality standards commensurate with a designated use of a waterbody and both states have similar categories of designated use. Some of the tributaries flowing into Lake Jocassee are wholly within North Carolina, some are wholly within South Carolina, and some flow through both states. Variations of sub-sets of general classifications between the two states exist; however, both states have recognized and distinguished between general use to maintain and support aquatic life and general contact recreation, trout habitats, and high value resource areas.

Under the authority of the South Carolina Pollution Control Act, the South Carolina Department of Health and Environmental Control (SCDHEC) Water Classification & Standards establishes appropriate water uses and protection classifications, as well as general rules and specific water quality criteria to protect existing water uses, establish anti-degradation rules, protect public welfare, and maintain and enhance water quality. Streams with the following Water Classifications are found in the Project vicinity: Outstanding Resources Waters (ORW); Trout Natural (TN); and Trout Put, Grow, and Take (TPGT). The Whitewater River is classified as ORW, Howard Creek is classified as TN, and Whitewater River tributaries are classified as ORW and TPGT (SCDHEC 2021; NCDEQ 2021). Lake Jocassee is designated as TPGT. TPGT waters are freshwaters suitable for supporting growth of stocked trout populations and a balanced indigenous aquatic community of fauna and flora. These waters are also suitable for contact recreation and as a drinking water supply source after conventional treatment. A summary of the designated use classifications for the Lake Jocassee watershed is provided in Table 4-2. Note the only waterbodies considered in this report are Lake Jocassee and the portion of Howard Creek downstream of the Project dams.

Table 4-2. Surface Water Classifications of Waterbodies within Lake Jocassee Watershed

Name	State	Description	Surface Water Classification
Bear Camp Creek	NC	From source to state line	C; TR
Bear Creek	NC	From source to state line	C; TR
Bear Creek	SC	Portion of the creek from state line to Lake Jocassee	TN
Corbin Creek	SC	The entire creek tributary to Devils Fork	ORW (TPGT)
Devils Fork Creek	SC	Portion of the creek from confluence of Corbin Creek and Howard Creek to Lake Jocassee	TN
Horsepasture River	NC	From a point approximately 0.60 mile downstream of N.C. Hwy 281 (Bohaynee Rd) to state line	B; TR, ORW
Howard Creek SC		Portion of the creek from its headwaters to 0.3 mile below Hwy 130 upstream of the flow augmentation system at the Bad Creek Bad Creek Main Dam.	ORW (TPGT)
Howard Creek*	SC	The portion below Bad Creek Dam to Lake Jocassee	TN
Lake Jocassee*	SC	The entire lake	TPGT
Laurel Fork Creek	SC	The entire creek tributary to Lake Jocassee	TN
Limber Pole Creek	SC	The entire creek tributary to Devils Fork	TN
Rock Creek	SC	Portion of the creek within South Carolina	TN
Thompson River	NC	From source to state line	C, TR
Thompson River	SC	Portion of the river from state line to Lake Jocassee	TN

Name	State	Description	Surface Water Classification
Toxaway River	NC	From dam at Lake Toxaway Estates, Inc. to state line	С
Whitewater River	NC	From Little Whitewater Creek to state line	C, TR, HWQ
Whitewater River	SC	Portion of the river from state line to Lake Jocassee	ORW (TPGT)
Write Creek	SC	The entire creek tributary to Lake Jocassee	ORW (TPGT)
Coley Creek	SC	The portion of the creek in SC	TPGT
Devils Hole Creek	SC	The entire creek tributary to Lake Jocassee	TPGT
Jackie's Branch	SC	The entire creek tributary to Lake Jocassee	TN
Mill Creek	SC	The entire creek tributary to Lake Jocassee	TPGT

^{*} Evaluated in this report

Sources: SCDHEC 2020, 2021; NCDEQ 2021

A summary of water quality standards for South Carolina applicable to Project waters (i.e., Blue Ridge; trout waters) is included in Table 4-3. Note that nutrient criteria (i.e., phosphorous, nitrogen, chlorophyll a) in the state of South Carolina apply only to lakes and reservoirs, not rivers and streams. Numeric nutrient criteria are based on an ecoregional approach which takes into account the geographic location of the lake and are applicable to lakes of 40 acres or more (SCDHEC 2020). In evaluating the effects of nutrients on the quality of lakes and other waters of the state, SCDHEC may consider, but not be limited to, such factors as the hydrology and morphometry of the waterbody, the existing and projected trophic state, characteristics of the loadings, and other control mechanisms to protect the existing and classified uses of the waters (SCDHEC 2020).

Table 4-3. South Carolina Numeric State Water Quality Standards for Parameters
Assessed in Project Waters

Parameter	South Carolina Water Quality Standard	
Temperature (applies to heated effluents only)	Not to exceed 2.8°C (5°F) above natural temperatures up to 32.2°C (90°F) Trout Waters: Not to vary from levels existing under natural conditions, unless determined some other temperature shall protect the classified uses	
Dissolved Oxygen	Daily average not less than 5.0 milligrams per liter (mg/L) Instantaneous low of 4.0 mg/L Trout Waters: Not less than 6.0 mg/L	
рН	Between 6.0 and 8.5 Trout Waters: between 6.0 and 8.0	
Turbidity	Freshwater Lakes Only: Not to exceed 25 NTUs provided existing uses are maintained.	

B- Primary Recreation, Fresh Water; C- Aquatic Life, Secondary Recreation, Fresh Water; HQW- High Quality Waters; ORW-Outstanding Resource Waters; TN- Trout-Natural; TPGT- Trout-Put, Grow, and Take; TR- Trout Waters

ı	_ 1	J
н		

Parameter	South Carolina Water Quality Standard	
	Trout Waters: Not to exceed 10 NTUs or 10% above natural conditions, provided existing uses are maintained.	
Phosphorus	Blue Ridge – Shall not exceed 0.02 mg/L. Piedmont – Shall not exceed 0.06 mg/L.	
Nitrogen	Blue Ridge – Shall not exceed 0.35 mg/L. Piedmont – Shall not exceed 1.5 mg/L.	
Chlorophyll a	Blue Ridge – Shall not exceed 10 μg/L. Piedmont – Shall not exceed 40 μg/L.	

Source: SCDHEC 2020

4.3 Compliance with SCDHEC State Standards

One important goal of the Clean Water Act, the South Carolina Pollution Control Act, and the State Water Quality Classifications and Standards is to maintain the quality of surface waters to provide for the survival and propagation of a balanced indigenous aquatic community of fauna and flora (SCDHEC n.d.). The degree to which aquatic life is protected is assessed by comparing important water quality characteristics and the concentrations of potentially toxic pollutants with numeric criteria. Support of aquatic life uses is determined based on the percentage of numeric criteria excursions and, where data are available, the composition and functional integrity of the biological community (SCDHEC n.d.).

South Carolina water quality standards and thresholds are listed above in Table 4-3. The SCDHEC assessment methodology (SCDHEC n.d.) states that grab samples or samples collected at a depth of 0.3 meters are considered to be a surface measurement; this is consistent with Duke Energy's surface measurement methods. For the purpose of assessment, only surface samples are used in standards comparisons and trend assessments (SCDHEC n.d.). Note that the SCDHEC and U.S. Environmental Protection Agency (USEPA) do not define the sampling method or frequency of sampling for water quality to compare to criteria, other than indicating it should be "representative" (SCDHEC n.d.).

For temperature and dissolved oxygen (DO) standards, if the percentage of criterion excursions is greater than 10 percent, but less than or equal to 25 percent, the criterion is partially supported. If the percentage of criterion excursions is 10 percent or less across the dataset, the criterion is said to be fully supported (SCDHEC n.d.).

For turbidity, phosphorus, total nitrogen, and chlorophyll a, if the individual criterion is exceeded in more than 25 percent of the samples, the criterion is considered not supported. If the criterion is exceeded in more than 10 but less than 25 percent, sites are evaluated on a case-by-case basis to determine if local conditions indicate that classified uses are impaired. If the criterion is exceeded in less than 10 percent of the samples, the criterion is considered fully supported (SCDHEC n.d.).³

5 Lake Jocassee

Lake Jocassee is classified as an oligotrophic waterbody exhibiting low productivity, low nutrient concentrations, and high clarity. Generally, DO concentrations (as well as percent DO saturation) remain relatively high due to the low productivity (slow consumption of oxygen due to limited biological activity and benthic decomposition rates) (Dobson and Frid 2009). It is a monomictic lake experiencing seasonal thermal stratification (summer) and mixing (winter); however, the lake's geomorphological characteristics sometimes result in minor mixing between the upper and lower levels of the water column, allowing for thermal stratification to persist for several years without turn-over (Duke Power Company 1995).

Lake Jocassee is included in the highest water quality classification (i.e., excellent rating) as designated by SCDHEC and preservation of existing conditions is recommended, with most tributaries within the watershed fully supporting their designated use. It is one of only a few reservoirs in South Carolina possessing the necessary aquatic habitat (water temperature and DO) to support both warmwater and coldwater (salmonid [trout]) fisheries year-round (USACE 2014). SCDHEC has consistently identified Lake Jocassee, as well as downstream Lake Keowee, among the cleanest South Carolina reservoirs based on previous data and recent data continue to indicate Lake Jocassee fully supports aquatic life and recreational designated uses (USACE 2014).

³ Note that the goal of the standards for aquatic life uses is the protection of a balanced indigenous aquatic community; therefore, biological data are the ultimate deciding factor, regardless of chemical conditions. If biological data show a healthy, balanced community, the use is considered supported even if chemical parameters do not meet the applicable criteria (SCDHEC n.d).

5.1 Data Analysis Methods

Water quality datasets for Lake Jocassee were received directly from Duke Energy's Environmental Science Group in July 2022 (Microsoft Excel®). Methods for water quality data collection, calibration, data entry, and quality control have followed Duke Energy standard operating procedures (SOPs) and guidelines, which have been reviewed and updated periodically since inception of the environmental monitoring program. Duke Energy's most recent water quality monitoring SOPs are the Duke Energy Water Quality Field Procedure (ESFP-SW-0503, Rev1) and the Duke Energy Water Chemistry Sample Collection ESFP-SW-0504, Rev0), which are included for reference in Appendix A.

To satisfy the objective of summarizing existing water quality conditions and comparing them to conditions that existed prior to Project construction, Lake Jocassee water quality data were pooled and separated into two time periods: pre operations and post operations. Because Units 1 and 2 began commercial operation in March 1991 (see Table 4-1), the post operation period (also called post construction period) is 1991-2020. The start year for data from the pre operation/pre construction period is not consistent between monitoring stations but on average, data measurements began in the late 1970's. The pre operation period is considered any year prior to 1991.

Vertical water column measurements were averaged for every 15-foot interval for each month of the year⁴ to show average seasonal trends for each of the following water quality parameters:

- Temperature (degrees Celsius [°C])
- Dissolved oxygen (mg/L)
- Dissolved oxygen percent saturation (%)
- pH (Standard units)
- Phosphorus (mg/L)
- Nitrogen (mg/L)
- Chlorophyll a (mg/L)
- Conductivity (microsiemens per centimeter [µS/cm])

⁴ Winter months include December through February, spring is March through May, summer is June through August, and fall is September through November.

Water quality data are summarized in Section 5.3 and accompanying detailed data tables are provided in Appendix B for depth and surface-averaged measurements for individual monitoring stations shown on Figure 3-1.

Because water in the Whitewater River arm is directly exchanged with waters of the Upper Reservoir, a separate water quality analysis was carried out for three existing monitoring stations in the Whitewater River cove since those stations are most impacted by Project operations (Stations 564.1, 564.0, and 560.0 shown on Figure 5-1). For the Whitewater River cove analysis, a third time period covering the years during Project construction (1985-1991) was evaluated in addition to pre and post construction.

Turbidity values (vertical profiles) were also assessed at the three Whitewater River cove locations to identify; (1) potential relationships between past project construction activities (or other external drivers such as major storms) and increased turbidity, (2) downstream extent of turbidity impacts in Whitewater River cove, and (3) approximate length of time for elevated turbidity levels to recover. Turbidity data are compiled and presented in a format that shows pre construction, construction, and post construction conditions. This information can be used to help inform future potential water quality/turbidity impacts due to the potential construction of Bad Creek II.



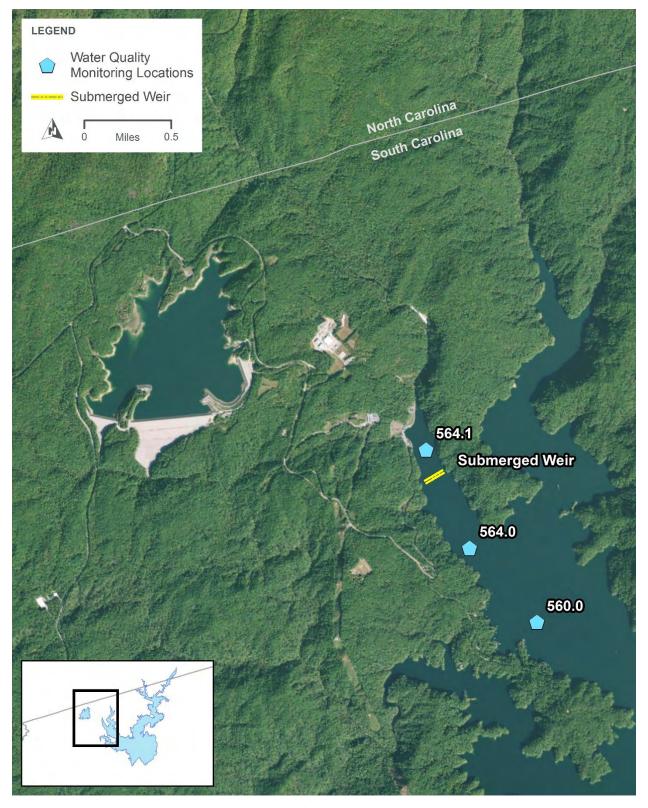


Figure 5-1. Water Quality Monitoring Stations in the Whitewater River Arm of Lake Jocassee

FD3

5.2 Water Quality Monitoring Stations

Twelve water quality monitoring stations have been routinely measured by Duke Energy over the last 40 years (Figure 3-1). Depth-averaged and surface data are included in Appendix B for each station. Periods of record for each monitoring station are provided in Table 5-1. Minimum reading elevations⁵ (ft msl) at each monitoring station are also presented in Table 5-1. Normal maximum pond elevation is 1,110 ft msl and normal minimum pond elevation is 1,080 ft msl.

Table 5-1. Water Quality Monitoring Station Periods of Record

Monitoring station	Start Year	End Year	Minimum Reading Elevation (ft)
558.7	1987	2015	763
558.0	1975	2020	757
559.0	1987	2015	793
560.0*	1975	2015	826
562.0	1980	2015	965
565.4	1987	1994	918
551.0	1975	2011	1083
564.0*	1976	2015	865
564.1*	1987	2017	960
557.0	1975	2015	820
554.8	1986	2015	945
556.0	1975	2015	918

^{*}Whitewater River arm

As stated previously, water quality at Stations 564.1, 564.0, and 560.0 in the Whitewater River arm were assessed separately over three periods since those locations are most impacted by Project construction and operation due to proximity. The data from these stations also provide information on the function of the submerged weir. Additionally, turbidity values are summarized at the three monitoring stations in the Whitewater River arm (discussed in Section 5.3.8).

5.3 Water Quality Summary Results

5.3.1 Temperature

Water temperature dictates the types of biota that can survive in a waterbody, affects metabolic rates and photosynthesis, influences the rates of chemical reactions, and impacts the physical

⁵ Minimum reading elevations are at or near the reservoir bottom for each monitoring station.

capacity of water to hold DO. Water temperature is also important because of its influence on water chemistry; the rate of chemical reactions generally increases at higher temperatures (USGS 2018a). Thermal stratification in a lake is a seasonal phenomenon that occurs from late spring to late fall in temperate regions. In the summer, the uppermost layer of water is warmed by the sun and cooler water in the lower water column begins to separate from the top, resulting in a warmer layer of water at the top (i.e., epilimnion) and a heavier/denser layer of water at the bottom (i.e., hypolimnion). The thinner layer that separates the warmer upper waters from the cooler bottom waters is the metalimnion or thermocline, which acts as a barrier that prevents mixing and heat exchange between the epilimnion and hypolimnion. During winter, there is usually little temperature stratification as the entire lake cools. In Lake Jocassee, the depth of the thermocline varies between locations in the lake (based on depth and geomorphology) as well as between seasons.

Because temperatures at depth determine patterns of stratification (i.e., warmer water in the upper water column, cooler water at depth), depth-averaged temperatures were assessed during this desktop review as well as surface water temperatures. Over the entire reservoir at all depths, Lake Jocassee winter temperatures range between 0 and 17°C, with an average of 10°C. Thermal stratification is not prevalent in the winter months (December – February) and at some stations, February temperatures vary by less than one degree between surface and bottom waters. Spring temperatures range from 5 to 25°C with an average of 11°C. Stratification begins to form in the upper third of the water column as temperatures continue to warm towards late spring. Summer temperatures range from 7 to 30°C with an average of 15°C. Stratification continues to develop through summer and extends further down into the water column. Fall temperatures range from 7 to 28°C with an average of 15°C. Stratification peaks in early fall and begins to wane as temperatures cool. All data tables showing temperatures and patterns of stratification for each monitoring station are included in Appendix B.

Bad Creek operational impacts to temperature are limited to monitoring Station 564.1 in the Whitewater River cove, which is between the I/O structure and submerged weir (see Figure 5-1). Monthly average temperatures within the water column at this location are nearly uniform after 1991 (post Bad Creek operation) (Figure 5-2). Vertical mixing from Bad Creek operations eliminates any stratification at this monitoring station regardless of season. The pre construction

depth-averaged temperature at Station 564.1 is 13.9°C, and the post construction average temperature at Station 564.1 (through 2017) is 17.2°C, a difference of 3.3°C.

Monitoring Station 564.0 (see Figure 5-3) is located downstream of the submerged weir and in contrast to Station 564.1, stratification is prevalent at this location after 1991. There is very little difference in temperature profiles between pre and post Bad Creek operations at Station 564.0. This is primarily due to the presence of the submerged weir, which limits mixing downstream of the weir structure (i.e., mixing is confined to the portion of the Whitewater River cove upstream of the submerged weir).

Tables of monthly averaged temperature profiles for pre and post Bad Creek operational conditions at each of the 12 monitoring locations are provided in Appendix B. Additionally, tables of data showing depth-averaged temperatures for pre construction, construction, and post construction in the Whitewater River arm indicating changing stratification trends are included in Appendix B.

		Jan	Feb	Mar	Apr	Temperati	Jun	Jul	Aug	Sep	Oct	Nov	De		
-	1110 to 1095	10.9	11.6	12.6	16.0	20.8	24.2	26.1	26.8	25.8	21.6	18.2	13.		
	1095 to 1080	10.6	10.2	11.2	14.2	18.3	21.8	24.6	26.0	25.4	21.8	17.9	13.		
	1080 to 1065	9.8	9.2	10.8	13.3	16.9	20.3	23.1	25.2	25.4	21.3	17.6	13.		
	1065 to 1050	8.8	8.2	9.4	11.9	15.3	18.0	21.5	24.0	23.9	20.3	16.1	11.		
	1050 to 1035	8.4	8.2	8.4	10.1	12.6	14.5	18.2	21.5	23.9	19.9		11.		
		8.4	8.0	8.1	9.0	10.4		13.5	16.8	20.6	19.5	15.6 15.5	10.		
	1035 to 1020			7.6			11.1			-5-414					
	1020 to 1005	8.3	7.9		8.1	8.8	10.0	12.6	15.2	17.5	19.2	15.3	11.		
F	1005 to 990	8.3	8.0	7.5	7.8	8.3	8.9	9.9	12.2	14.8	16.9	15.3	11.		
H	990 to 975	8.3	8.2	7,5	7.9	8,6	8.9	9.5	11.3	13.7	14.7	14.7	110		
F	975 to 960	8.2	7.6	6.7	7.2	8.6	8.9	9.6	11.0	13.2	13.0	13.1	9.6		
L	960 to 945					8.6									
L	945 to 930														
L	930 to 915	1													
L	915 to 900	1													
	900 to 885					M	inimum Rea	ading 959.9	9 ft						
	885 to 870	and a first of a first													
	870 to 855														
	< 855														
						Temperatu									
Ī	Joca	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	De		
	Joca:	Jan 11.1	Feb 10.3	Mar 11.3	Apr 14.8	May 20.1	Jun 23.5	Jul 25.4	Aug 26.1	Sep 24.9	Oct 21.3	Nov 18.2	14.		
	Joca 1110 to 1095 1095 to 1080	Jan 11.1 10.7	10.3 10.1	Mar 11.3 11.0	Apr 14.8 14.0	May 20.1 18.4	Jun 23.5 22.4	Jul 25.4 24.7	Aug 26.1 26.2	Sep 24.9 25.2	Oct 21.3 21.5	Nov 18.2 17.8	14. 13.		
1	Joca 1110 to 1095 1095 to 1080 1080 to 1065	Jan 11.1 10.7 10.7	10.3 10.1 10.0	Mar 11.3 11.0 10.9	14.8 14.0 13.7	20.1 18.4 17.2	Jun 23.5 22.4 21.3	Jul 25.4 24.7 24.3	26.1 26.2 25.7	Sep 24.9 25.2 25.1	Oct 21.3 21.5 21.7	18.2 17.8 17.8	14. 13. 13.		
	Joca 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050	Jan 11.1 10.7 10.7 10.5	10.3 10.1 10.0 9.8	Mar 11.3 11.0 10.9 10.7	Apr 14.8 14.0 13.7 13.3	20.1 18.4 17.2 16.4	23.5 22.4 21.3 20.8	Jul 25.4 24.7 24.3 23.8	26.1 26.2 25.7 24.9	Sep 24.9 25.2 25.1 25.0	Oct 21.3 21.5 21.7 21.5	18.2 17.8 17.8 17.7	14. 13. 13. 13.		
	Joca 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035	Jan 11.1 10.7 10.7 10.5 10.6	Feb 10.3 10.1 10.0 9.8 9.7	Mar 11.3 11.0 10.9 10.7 10.8	Apr 14.8 14.0 13.7 13.3 13.2	May 20.1 18.4 17.2 16.4 15.9	Jun 23.5 22.4 21.3 20.8 20.3	Jul 25.4 24.7 24.3 23.8 23.5	Aug 26.1 26.2 25.7 24.9 25.0	Sep 24.9 25.2 25.1 25.0 24.9	Oct 21.3 21.5 21.7 21.5 21.6	Nov 18.2 17.8 17.8 17.7 17.6	14. 13. 13. 13.		
	Joca 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050	Jan 11.1 10.7 10.7 10.5	10.3 10.1 10.0 9.8	Mar 11.3 11.0 10.9 10.7	Apr 14.8 14.0 13.7 13.3	20.1 18.4 17.2 16.4	23.5 22.4 21.3 20.8	Jul 25.4 24.7 24.3 23.8	26.1 26.2 25.7 24.9	Sep 24.9 25.2 25.1 25.0	Oct 21.3 21.5 21.7 21.5	18.2 17.8 17.8 17.7	14. 13. 13. 13.		
	Joca 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035	Jan 11.1 10.7 10.7 10.5 10.6	Feb 10.3 10.1 10.0 9.8 9.7	Mar 11.3 11.0 10.9 10.7 10.8	Apr 14.8 14.0 13.7 13.3 13.2	May 20.1 18.4 17.2 16.4 15.9	Jun 23.5 22.4 21.3 20.8 20.3	Jul 25.4 24.7 24.3 23.8 23.5	Aug 26.1 26.2 25.7 24.9 25.0	Sep 24.9 25.2 25.1 25.0 24.9	Oct 21.3 21.5 21.7 21.5 21.6	Nov 18.2 17.8 17.8 17.7 17.6	14. 13. 13. 13. 13.		
The latest and the la	Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020	Jan 11.1 10.7 10.7 10.5 10.6 10.4	Feb 10.3 10.1 10.0 9.8 9.7 9.6	Mar 11.3 11.0 10.9 10.7 10.8 10.8	Apr 14.8 14.0 13.7 13.3 13.2 13.1	May 20.1 18.4 17.2 16.4 15.9 16.0	Jun 23.5 22.4 21.3 20.8 20.3 19.9	Jul 25.4 24.7 24.3 23.8 23.5 23.5 23.3	Aug 26.1 26.2 25.7 24.9 25.0 24.8	Sep 24.9 25.2 25.1 25.0 24.9 24.8	Oct 21.3 21.5 21.7 21.5 21.6 21.6	Nov 18.2 17.8 17.8 17.7 17.6 17.4	14. 13. 13. 13. 13. 13.		
	Joca 11110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005	Jan 11.1 10.7 10.7 10.5 10.6 10.4 10.3	Feb 10.3 10.1 10.0 9.8 9.7 9.6 9.7	Mar 11.3 11.0 10.9 10.7 10.8 10.8 10.8	Apr 14.8 14.0 13.7 13.3 13.2 13.1 13.0	20.1 18.4 17.2 16.4 15.9 16.0 15.9	Jun 23.5 22.4 21.3 20.8 20.3 19.9 19.8	Jul 25.4 24.7 24.3 23.8 23.5 23.3 23.1	Aug 26.1 26.2 25.7 24.9 25.0 24.8 24.7	Sep 24.9 25.2 25.1 25.0 24.9 24.8 24.8	Oct 21.3 21.5 21.7 21.5 21.6 21.5 21.5	Nov 18.2 17.8 17.8 17.7 17.6 17.4 17.6	14. 13. 13. 13. 13. 13. 13.		
	Joca 11110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	Jan 11.1 10.7 10.7 10.5 10.6 10.4 10.3 10.4	Feb 10.3 10.1 10.0 9.8 9.7 9.6 9.7 9.5	Mar 11.3 11.0 10.9 10.7 10.8 10.8 10.8	14.8 14.0 13.7 13.3 13.2 13.1 13.0 12.7	May 20.1 18.4 17.2 16.4 15.9 16.0 15.9 15.2	Jun 23.5 22.4 21.3 20.8 20.3 19.9 19.8 19.0	Jul 25.4 24.7 24.3 23.8 23.5 23.3 23.1 22.4	Aug 26.1 26.2 25.7 24.9 25.0 24.8 24.7 24.3	Sep 24.9 25.2 25.1 25.0 24.9 24.8 24.8 24.5	Oct 21.3 21.5 21.7 21.5 21.6 21.5 21.5 21.5 21.5	Nov 18.2 17.8 17.8 17.7 17.6 17.4 17.6 17.3	14. 13. 13. 13. 13. 13. 13.		
	Jocas 11110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	Jan 11.1 10.7 10.7 10.5 10.6 10.4 10.3 10.4 10.0	Feb 10.3 10.1 10.0 9.8 9.7 9.6 9.7 9.5 9.5	Mar 11.3 11.0 10.9 10.7 10.8 10.8 10.8 10.4 10.5	14.8 14.0 13.7 13.3 13.2 13.1 13.0 12.7 12.3	May 20.1 18.4 17.2 16.4 15.9 16.0 15.9 15.2 15.4	Jun 23.5 22.4 21.3 20.8 20.3 19.9 19.8 19.0	Jul 25.4 24.7 24.3 23.8 23.5 23.3 23.1 22.4 22.2	Aug 26.1 26.2 25.7 24.9 25.0 24.8 24.7 24.3 24.0	Sep 24.9 25.2 25.1 25.0 24.9 24.8 24.8 24.5 24.3	Oct 21.3 21.5 21.7 21.5 21.6 21.5 21.5 21.5 21.5 21.9	18.2 17.8 17.8 17.7 17.6 17.4 17.6 17.3 17.0	14. 13. 13. 13. 13. 13. 13.		
	Jocas 11110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	Jan 11.1 10.7 10.7 10.5 10.6 10.4 10.3 10.4 10.0	Feb 10.3 10.1 10.0 9.8 9.7 9.6 9.7 9.5 9.5	Mar 11.3 11.0 10.9 10.7 10.8 10.8 10.8 10.4 10.5	14.8 14.0 13.7 13.3 13.2 13.1 13.0 12.7 12.3	May 20.1 18.4 17.2 16.4 15.9 16.0 15.9 15.2 15.4	Jun 23.5 22.4 21.3 20.8 20.3 19.9 19.8 19.0	Jul 25.4 24.7 24.3 23.8 23.5 23.3 23.1 22.4 22.2	Aug 26.1 26.2 25.7 24.9 25.0 24.8 24.7 24.3 24.0	Sep 24.9 25.2 25.1 25.0 24.9 24.8 24.8 24.5 24.3	Oct 21.3 21.5 21.7 21.5 21.6 21.5 21.5 21.5 21.5 21.9	18.2 17.8 17.8 17.7 17.6 17.4 17.6 17.3 17.0	14. 13. 13. 13. 13. 13. 13.		
	Joca: 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1050 to 1035 1020 to 1005 1005 to 990 990 to 975 975 to 960 945 to 930	Jan 11.1 10.7 10.7 10.5 10.6 10.4 10.3 10.4 10.0	Feb 10.3 10.1 10.0 9.8 9.7 9.6 9.7 9.5 9.5	Mar 11.3 11.0 10.9 10.7 10.8 10.8 10.8 10.4 10.5	14.8 14.0 13.7 13.3 13.2 13.1 13.0 12.7 12.3	May 20.1 18.4 17.2 16.4 15.9 16.0 15.9 15.2 15.4	Jun 23.5 22.4 21.3 20.8 20.3 19.9 19.8 19.0	Jul 25.4 24.7 24.3 23.8 23.5 23.3 23.1 22.4 22.2	Aug 26.1 26.2 25.7 24.9 25.0 24.8 24.7 24.3 24.0	Sep 24.9 25.2 25.1 25.0 24.9 24.8 24.8 24.5 24.3	Oct 21.3 21.5 21.7 21.5 21.6 21.5 21.5 21.5 21.9	18.2 17.8 17.8 17.7 17.6 17.4 17.6 17.3 17.0	14. 13. 13. 13. 13. 13. 13.		
	Joca: 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	Jan 11.1 10.7 10.7 10.5 10.6 10.4 10.3 10.4 10.0	Feb 10.3 10.1 10.0 9.8 9.7 9.6 9.7 9.5 9.5	Mar 11.3 11.0 10.9 10.7 10.8 10.8 10.8 10.4 10.5	14.8 14.0 13.7 13.3 13.2 13.1 13.0 12.7 12.3	May 20.1 18.4 17.2 16.4 15.9 16.0 15.9 15.2 15.4 14.5	Jun 23.5 22.4 21.3 20.8 20.3 19.9 19.8 19.0 17.8	Jul 25.4 24.7 24.3 23.8 23.5 23.3 23.1 22.4 22.2 21.5	Aug 26.1 26.2 25.7 24.9 25.0 24.8 24.7 24.3 24.0 22.4	Sep 24.9 25.2 25.1 25.0 24.9 24.8 24.8 24.5 24.3	Oct 21.3 21.5 21.7 21.5 21.6 21.5 21.5 21.5 21.9	18.2 17.8 17.8 17.7 17.6 17.4 17.6 17.3 17.0	14. 13. 13. 13. 13. 13. 13.		
	Joca: 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	Jan 11.1 10.7 10.7 10.5 10.6 10.4 10.3 10.4 10.0	Feb 10.3 10.1 10.0 9.8 9.7 9.6 9.7 9.5 9.5	Mar 11.3 11.0 10.9 10.7 10.8 10.8 10.8 10.4 10.5	14.8 14.0 13.7 13.3 13.2 13.1 13.0 12.7 12.3	May 20.1 18.4 17.2 16.4 15.9 16.0 15.9 15.2 15.4 14.5	Jun 23.5 22.4 21.3 20.8 20.3 19.9 19.8 19.0	Jul 25.4 24.7 24.3 23.8 23.5 23.3 23.1 22.4 22.2 21.5	Aug 26.1 26.2 25.7 24.9 25.0 24.8 24.7 24.3 24.0 22.4	Sep 24.9 25.2 25.1 25.0 24.9 24.8 24.8 24.5 24.3	Oct 21.3 21.5 21.7 21.5 21.6 21.5 21.5 21.5 21.9	18.2 17.8 17.8 17.7 17.6 17.4 17.6 17.3 17.0	14. 13. 13. 13. 13. 13. 13.		
	Jocai 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 945 to 930 930 to 915 945 to 900 900 to 885	Jan 11.1 10.7 10.7 10.5 10.6 10.4 10.3 10.4 10.0	Feb 10.3 10.1 10.0 9.8 9.7 9.6 9.7 9.5 9.5	Mar 11.3 11.0 10.9 10.7 10.8 10.8 10.8 10.4 10.5	14.8 14.0 13.7 13.3 13.2 13.1 13.0 12.7 12.3	May 20.1 18.4 17.2 16.4 15.9 16.0 15.9 15.2 15.4 14.5	Jun 23.5 22.4 21.3 20.8 20.3 19.9 19.8 19.0 17.8	Jul 25.4 24.7 24.3 23.8 23.5 23.3 23.1 22.4 22.2 21.5	Aug 26.1 26.2 25.7 24.9 25.0 24.8 24.7 24.3 24.0 22.4	Sep 24.9 25.2 25.1 25.0 24.9 24.8 24.8 24.5 24.3	Oct 21.3 21.5 21.7 21.5 21.6 21.5 21.5 21.5 21.5 21.9	18.2 17.8 17.8 17.7 17.6 17.4 17.6 17.3 17.0	14. 13. 13. 13. 13. 13. 13.		
	Jocai 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1020 to 1005 1005 to 990 990 to 975 995 to 930 996 to 945 945 to 930 990 to 885 885 to 870	Jan 11.1 10.7 10.7 10.5 10.6 10.4 10.3 10.4 10.0	Feb 10.3 10.1 10.0 9.8 9.7 9.6 9.7 9.5 9.5	Mar 11.3 11.0 10.9 10.7 10.8 10.8 10.8 10.4 10.5	14.8 14.0 13.7 13.3 13.2 13.1 13.0 12.7 12.3	May 20.1 18.4 17.2 16.4 15.9 16.0 15.9 15.2 15.4 14.5	Jun 23.5 22.4 21.3 20.8 20.3 19.9 19.8 19.0 17.8	Jul 25.4 24.7 24.3 23.8 23.5 23.3 23.1 22.4 22.2 21.5	Aug 26.1 26.2 25.7 24.9 25.0 24.8 24.7 24.3 24.0 22.4	Sep 24.9 25.2 25.1 25.0 24.9 24.8 24.8 24.5 24.3	Oct 21.3 21.5 21.7 21.5 21.6 21.5 21.5 21.5 21.5 21.9	18.2 17.8 17.8 17.7 17.6 17.4 17.6 17.3 17.0	14. 13. 13. 13. 13. 13. 13.		
	Jocai 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 945 to 930 930 to 915 945 to 900 900 to 885	Jan 11.1 10.7 10.7 10.5 10.6 10.4 10.3 10.4 10.0	Feb 10.3 10.1 10.0 9.8 9.7 9.6 9.7 9.5 9.5	Mar 11.3 11.0 10.9 10.7 10.8 10.8 10.8 10.4 10.5	14.8 14.0 13.7 13.3 13.2 13.1 13.0 12.7 12.3	May 20.1 18.4 17.2 16.4 15.9 16.0 15.9 15.2 15.4 14.5	Jun 23.5 22.4 21.3 20.8 20.3 19.9 19.8 19.0 17.8	Jul 25.4 24.7 24.3 23.8 23.5 23.3 23.1 22.4 22.2 21.5	Aug 26.1 26.2 25.7 24.9 25.0 24.8 24.7 24.3 24.0 22.4	Sep 24.9 25.2 25.1 25.0 24.9 24.8 24.8 24.5 24.3	Oct 21.3 21.5 21.7 21.5 21.6 21.5 21.5 21.5 21.5 21.9	18.2 17.8 17.8 17.7 17.6 17.4 17.6 17.3 17.0	Dec 14. 13. 13. 13. 13. 13. 13. 13. 13. 13. 13		

Figure 5-2. Station 564.1 Pre Bad Creek Operation (top) Showing Temperature Stratification vs. Post Operation (bottom) Showing Mixing in the Water Column

Measurement Reading Range (ft msl)	1110 to 1095	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	De	
(Isu		10.4	9.3	10.4	14.8	19.5	24.8	26.5	26.5	25.3	21.6	17.7	13	
nsl)	1095 to 1080	10.4	9.1	10.1	13.5	17.7	22.1	24.5	25.3	25.2	21.6	17.5	13	
8	1080 to 1065	10.3	8.7	9.6	11.9	15.6	19.5	22.4	24.0	24.8	21.5	17.5	13	
=	1065 to 1050	10.2	8.8	9.3	11.2	14.2	18.0	21.1	22.9	24.1	21.4	17.4	13	
E	1050 to 1035	10.3	8.7	8.7	10.4	12.6	16.1	19.3	21.6	22.9	21.0	17.5	13	
ğ	1035 to 1020	10.3	8.6	8.8	10.1	11.6	14.2	17.0	19.4	20.7	19.4	16.5	13	
Za Sa	1020 to 1005	10.2	8.6	8.5	9.6	10.5	12.1	14.3	14.9	15.9	16.1	15.0	12	
<u>p</u>	1005 to 990	10.2	8.4	8.4	9.3	10.2	10.9	10.9	11.1	11.9	12.1	13.0	11	
₹	990 to 975	10.2	8.5	8.6	9.0	9.5	10.1	10.6	9.9	9.9	9.5	10.1	10	
ea	975 to 960	10.0	8.7	9.3	9.2	9.8	9.4	9.8	9.8	9.9	9.9	9.4	9	
=	960 to 945	9.7	9.1	9.2	9.3	9.6	9.9	10.0	10.0	10.0	9.6	9.8	9	
ne	945 to 930	9.4	9.1	9.2	9.2	9.4	9.8	10.0	9.7	9.9	9.3	9.6	9.	
5	930 to 915	9.3	9.0	9.1	9.2	9.3	9.6	9.7	9.7	9.8	9.5	9.5	9	
ISI	915 to 900	9.1	8.9	9.0	9.1	9.2	9.5	9.7	9.6	9.6	9.4	9.4	9	
ea	900 to 885	9.1	8.8	8.9	9.0	9.1	9.4	9.6	9.6	9.5	9.3	9.2	9	
2	885 to 870	9.1	8.8	8.9	8.8	9.1	9.1	9.5	9.6	9.6	9.2	9.3	9	
	870 to 855	9.4		8.6	8.5	9.0	9.2	9.7	9.2	9.9	9.4	9.8	8	
	< 855	Minimum Reading 864.7 ft												
	Joca	ssee D_2_5	564.0: Mor	thly Avera	age Water	Temperatu	res (deg C	c) 1991 to 2	2015 (Post	Bad Creel	k Operatio	n)		
	1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	D	
	1110 to 1095	11.1	10.4	11.7	15.6	20.4	24.6	26.3	26.2	25.1	21.4	18.2	14	
_	1095 to 1080	10.8	10.1	11.4	14.4	18.2	22.6	25.1	26.5	25.2	21.7	17.8	14	
2	1080 to 1065	10.9	10.0	10.8	13.5	16.9	20.9	24.0	26.0	25.0	21.7	17.8	14	
=	1065 to 1050	10.8	10.0	10.6	12.7	16.0	19.7	22.9	24.9	24.9	21.6	17.8	14	
9	1050 to 1035	10.8	9.9	10.3	12.0	14.3	17.9	21.3	23.7	23.8	21.5	17.7	14	
ũ	1035 to 1020	10.7	9.9	10.1	11.4	13.2	15.9	18.9	21.7	22.5	20.8	17.5	14	
ž	1020 to 1005	10.8	9.8	9.9	10.6	12.0	13.6	15.5	17.1	18.6	19.3	17.0	13	
E .	1005 to 990	10.8	9.7	9.7	10.2	10.6	11.5	12.4	12.7	13.3	13.6	14.6	13	
ad	990 to 975	10.5	9.7	9.7	10.0	10.1	10.5	10.5	10.6	10.6	10.8	11.1	11	
Se .	975 to 960	10.2	9.6	9.5	9.7	9.7	9.9	9.9	10.0	10.0	10.0	10.0	10	
E	960 to 915	9.9	9.5	9.4	9.6	9.5	9.7	9.7	9.7	9.7	9.8	9.8	9	
Ē	945 to 930	9.6	9.4	9.3	9.5	9.3	9.5	9.5	9.6	9.5	9.6	9.6	9	
ale a	930 to 915	9.4	9.3	9.3	9.4	9.2	9.4	9.4	9.5	9.5	9.5	9.5	9	
Measurement Reading Range (ft msl)	915 to 900	9.4	9.2	9.2	9.3	9.0	9.3	9.3	9.4	9.4	9.5	9.4	9.	
Me	900 to 885	9.3	9.1	9.0	9.1	9.2	9.2	9.1	9.3	9.3	9.3	9.4	9,	
	885 to 870	9.1	8.9	9,1	9.0	9.2	9.4	9.2	9.4	9.5	9.2	9.5	9.	
	870 to 855	9.2	8.2	9.5	8.9		10.0	9.1	9.3		9.0	10.3		
	< 855		8			Mi	inimum Re	ading 864.	ft ft				2	

Figure 5-3. Station 564.0 Downstream of the Weir Showing Temperature Stratification for **Pre and Post Operations**

Surface water temperature minimum, average, and maximum values for all stations over the entire dataset are included in Table 5-2. Discrete water quality data assessed in Lake Jocassee consistently met South Carolina water quality standards for trout waters for temperature. There is no numeric threshold for temperature, however, for trout waters, narrative criteria indicate water temperatures should not vary from levels existing under natural conditions (unless determined some other temperature shall protect the classified uses), which is supported by study findings.

A comparison of pre vs. post operations for surface water at each station is provided in Table 5-3 and average surface water data are included in Appendix B. There is no clear trend in warming from pre to post operations in surface waters and temperature differences are mostly within one degree. It is important to note that surface waters are affected by ambient air temperature, therefore, any elevated temperatures under present-day conditions may be impacted by climate warming over the last three decades.⁶ It is noteworthy that surface waters at Station 564.1 do not indicate the warmer temperatures noted at depth between pre and post operation periods (i.e., - 0.8°C change at the surface but +3.3°C change at depth, indicative of the I/O structure at depth).

Table 5-2. Water Temperature in Surface Waters of Lake Jocassee

Lake .	Jocassee Surface T	Cemperature (degr	ees C)
Station	Minimum	Average	Maximum
558.7	8.20	18.59	29.02
558.0	7.10	18.44	28.22
559.0	8.10	18.81	28.90
560.0	7.10	18.87	28.47
562.0	8.10	19.23	29.20
565.4	8.50	18.84	28.50
551.0	0.20	13.48	27.24
564.0	7.40	19.15	28.61
564.1	8.50	18.99	28.40
557.0	7.10	18.81	29.23
554.8	7.70	19.24	29.15
556.0	7.30	19.04	29.12

⁶ A climate assessment is beyond the scope of this desktop study, however, a summary of climate trends in the region will be assessed and reported in the license application.

Table 5-3. Average and Standard Deviation of Surface Temperatures, Pre vs. Post Operations

Monitoring					
Station	Pre ope	erations	Post op	erations	Difference of
	Average	Standard Deviation	Average	Standard Deviation	Averages
558.7	18.3	6.1	18.6	6.1	0.3
558.0	18.1	6.4	18.6	6.1	0.5
559.0	18.4	6.3	18.9	6.1	0.5
560.0	18.5	6.4	19.1	6.1	0.6
562.0	18.6	6.5	19.4	6.3	0.8
565.4	18.9	6.6	18.8	6.2	-0.1
551.0	13.3	6.0	14.7	7.2	1.4
564.0	19.0	6.6	19.2	6.0	0.2
564.1	19.7	6.2	18.9	5.8	-0.8
557.0	18.2	6.4	19.1	6.2	0.9
554.8	19.3	6.5	19.2	6.4	-0.1
556.0	18.7	6.5	19.2	6.3	0.5

5.3.2 Dissolved Oxygen

5.3.2.1 Dissolved Oxygen Concentration

Dissolved oxygen is a measure of how much oxygen is dissolved in the water and is the amount of oxygen available to living aquatic organisms. The concentration of DO in surface water is affected by temperature and has both a seasonal and a daily cycle. In winter and early spring, when water temperature is low, DO concentrations are typically higher as cold water can hold more DO than warm water. In summer and fall, when the water temperature is high, the DO concentration is often lower (USGS 2018b). Similar to temperature, DO typically shows patterns of stratification in large, deep reservoirs like Lake Jocassee. Just after summer stratification is established, the hypolimnion is rich in DO from the early spring mixing of the lake. However, because the metalimnion acts as a barrier between the epilimnion and hypolimnion, the hypolimnion is essentially cut off from oxygen exchange with the atmosphere and the deepest parts of the lake can become hypoxic (i.e., DO concentrations less than 2 mg/L) to anoxic (i.e., depleted of oxygen). Lake Jocassee is very deep in some places, and it is not unusual for DO to be depleted at depth. Because near-surface waters are used by most forms of aquatic life, DO concentrations measured at the water surface or in near-surface waters are used to assess the health of a waterbody (instead of DO at depth). Because depth-averaged values are not

considered when determining the health of the waterbody (i.e., SCDHEC standards only apply to water at the surface as explained in Section 4.3), these data are provided for context, however, average surface water values are also provided below for each season and as minimum, maximum, and average for each station in Table 5-4. All data (depth and surface) are included in Appendix B.

The position of the thermocline varies from location to location and between seasons, as is typical for large, deep reservoirs, therefore, an overall trend of DO values are provided herein. Lake Jocassee winter DO concentrations (throughout the water column) are between 0 and 14 mg/L, with an average of 7 mg/L. In deeper portions of Lake Jocassee, winter DO stratification is characterized by a rapid decline in DO in the lower half of the water column, with the upper half generally at constant values. The average winter surface (i.e., measurement depth 0.3 meter) DO over the entire dataset is 9.4 mg/L. Winter stratification is less prevalent in shallower portions of the lake.

Spring DO concentrations range from 0 to 13 mg/L with an average of 8 mg/L. DO concentrations remain consistent throughout the spring months and some stratification is present in the deepest sections of the lake. Average spring surface DO (0.3 m) is 9.7 mg/L.

Summer DO concentrations range from 0 to 13 mg/L with an average of 7 mg/L. Stratification becomes more pronounced throughout the lake with the transition from spring into summer. This stratification is generally limited to the lower half of the lake in both deep and shallow areas. Average summer surface DO is 8.2 mg/L.

Fall DO concentrations range from 0 to 11 mg/L with an average of 6 mg/L. The most notable stratification pattern is seen in the fall where the bottom of the lake can reach anoxic levels. DO concentrations remain constant in the top third of the water column, however, significant stratification is observed in the lower water column. Average fall surface DO is 8.1 mg/L.

Tables of monthly averaged DO profiles for pre and post Bad Creek operational conditions at each of the 12 monitoring locations are provided in Appendix B. Additionally, tables of data showing depth-averaged DO values for pre construction, construction, and post construction in the Whitewater River arm to show changing stratification trends over time are included in Appendix B.

Similar to trends in temperature data, Bad Creek operational impacts to DO are limited to monitoring Station 564.1 between the I/O structure and submerged weir. Monthly average DO concentrations within the water column at this location are nearly uniform after 1991 (post Bad Creek operation) (Figure 5-4). Vertical mixing from Bad Creek operations does not allow for stratification at this monitoring location regardless of season.

DO stratification does occur at monitoring Station 564.0 (downstream of the weir), and there is very little difference in DO profiles between pre and post Bad Creek operation indicating the submerged weir is functioning as intended (Figure 5-5).

In general, DO concentrations in Lake Jocassee are a function of the extent of the previous winter mixing – colder winter temperatures result in deeper mixing within the reservoir, which results in higher DO concentrations the following year (USACE 2014). Multiple droughts over the reservoir's history have resulted in maximum drawdowns up to 29 ft (USACE 2014); however, the overall thermal structure of the reservoir helped to maintain DO concentrations throughout the water column and were not impacted by the drawdown events (i.e., reduced water elevation), indicating even under extreme drought conditions, DO remains above state threshold levels throughout Lake Jocassee (i.e., 6.0 mg/L) (USACE 2014).



		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
1110	to 1095	10.0	10.6	9.8	10.2	9.3	8.7	8.6	5.4	7.9	8.2	8.3	9.2			
1095	to 1080	9.8	9.5	10.0	10.2	9.5	8.9	8.7	6.3	7.7	8.0	8.5	9.2			
1080	to 1065	10.0	9.7	10.0	10.1	9.5	9.0	8.6	5.9	7.6	8.1	8.6	9.2			
	to 1050	10.6	10.6	10.2	10.3	9.4	8.5	8.2	5.5	7.5	8.0	8.7	9.7			
1050	to 1035	10.7	10.4	10.1	10.3	9.2	7.7	6.8	4.7	7.0	7.8	8.6	9.8			
	to 1020	10.7	10.2	10.0	9.8	8.7	6.2	5.3	2.7	4.6	7.7	8.5	9.			
1020	to 1005	10.6	10.4	9.8	9.1	7.7	5.1	3.8	2.2	1.0	6.2	8.4	9.			
1005	to 990	10.6	10.2	9.3	8.0	5.8	2.9	1.5	0.9	0.1	1.7	8.1	9.			
990	to 975	10.6	10.0	9.0	7.3	4.1	2.1	0.3	0.3	0.0	0.0	5.4	9.			
	to 960	10.5	9.9	9.5	8.7	2.8	1.5	0.0	0.4	0.0	0.0	1.9	10.			
	to 945		7.00	-		2.7	-									
	to 930															
	to 915															
	to 900															
	to 885															
	to 870	Minimum Reading 959.9 ft														
870	to 855	million reading above to														
<	855															
<		ee D 2 5	64.1: Mon	thly Avera	ged Disso	olved Oxy	gen (mg/l)	1991 to 2	017 (Post	Bad Creek	Operatio	n)				
<		ee D_2_5	Feb	Mar	ged Disso	olved Oxy	gen (mg/l) Jun	Jul	017 (Post	Bad Creek Sep	Operatio	n) Nov	De			
										Sep 7.3			De 8.1			
1110	Jocass	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	8.			
1110 1095	Jocass to 1095	Jan 9.2	Feb 9.5	Mar 9.7	Apr 9.7	May 8.9	Jun 8.3	Jul 8.2	Aug 7.8	Sep 7.3	Oct 7.5	Nov 8.1	8.			
1110 1095 1080	Jocass to 1095 to 1080	9.2 9.0	9.5 9.4	9.7 9.7	9.7 9.7	May 8.9 9.0	Jun 8.3 8.4	8.2 8.1	7.8 7.6	7.3 7.2	7.5 7.5	8.1 8.1	8. 8. 8.			
1110 1095 1080 1065	Jocass to 1095 to 1080 to 1065	9.2 9.0 9.1	9.5 9.4 9.3	9.7 9.7 9.6	9.7 9.7 9.6	May 8.9 9.0 9.0	Jun 8.3 8.4 8.5	8.2 8.1 8.2	7.8 7.6 7.6	7.3 7.2 7.2	7.5 7.5 7.5 7.5	8.1 8.1 8.1	8. 8. 8.			
1110 1095 1080 1065 1050	Jocass to 1095 to 1080 to 1065 to 1050	9.2 9.0 9.1 9.1	9.5 9.4 9.3 9.4	9.7 9.7 9.6 9.6	9.7 9.7 9.7 9.6 9.6	8.9 9.0 9.0 9.0	8.3 8.4 8.5 8.5	Jul 8.2 8.1 8.2 8.3	7.8 7.6 7.6 7.6	7.3 7.2 7.2 7.1	Oct 7.5 7.5 7.5 7.5	8.1 8.1 8.1 8.1	8. 8. 8. 8.			
1110 1095 1080 1065 1050 1035	Jocass to 1095 to 1080 to 1065 to 1050 to 1035	9.2 9.0 9.1 9.1 9.1	9.5 9.4 9.3 9.4 9.4	9.7 9.7 9.6 9.6 9.6	9.7 9.7 9.6 9.6 9.5	May 8.9 9.0 9.0 9.0	8.3 8.4 8.5 8.5 8.6	8.2 8.1 8.2 8.3 8.2	7.8 7.6 7.6 7.6 7.6 7.5	7.3 7.2 7.2 7.1 7.1	7.5 7.5 7.5 7.5 7.5 7.4	Nov 8.1 8.1 8.1 8.1 8.1	8. 8. 8. 8.			
1110 1095 1080 1065 1050 1035 1020	Jocass to 1095 to 1080 to 1065 to 1050 to 1035 to 1020	Jan 9.2 9.0 9.1 9.1 9.1 9.2	9.5 9.4 9.3 9.4 9.4 9.4	9.7 9.7 9.6 9.6 9.6 9.6	9.7 9.7 9.6 9.6 9.5 9.5	May 8.9 9.0 9.0 9.0 9.0	8.3 8.4 8.5 8.5 8.6 8.6	Jul 8.2 8.1 8.2 8.3 8.2 8.1	7.8 7.6 7.6 7.6 7.5 7.5	7.3 7.2 7.2 7.1 7.1 7.1	Oct 7.5 7.5 7.5 7.5 7.4 7.4	Nov 8.1 8.1 8.1 8.1 8.1 8.1	8. 8. 8. 8. 8.			
1110 1095 1080 1065 1050 1035 1020 1005	Jocass to 1095 to 1080 to 1065 to 1050 to 1035 to 1020 to 1005	9.2 9.0 9.1 9.1 9.1 9.2 9.1	9.5 9.4 9.3 9.4 9.4 9.4 9.3	9.7 9.7 9.6 9.6 9.6 9.6 9.6	9.7 9.7 9.6 9.6 9.5 9.5	May 8.9 9.0 9.0 9.0 9.0 9.0	Jun 8.3 8.4 8.5 8.6 8.6 8.6 8.6	Jul 8.2 8.1 8.2 8.3 8.2 8.1 8.1	7.8 7.6 7.6 7.6 7.5 7.6 7.6	7.3 7.2 7.2 7.1 7.1 7.1 7.1	Oct 7.5 7.5 7.5 7.5 7.4 7.4 7.4	Nov 8.1 8.1 8.1 8.1 8.1 8.1 8.0	8. 8. 8. 8. 8. 8.			
1110 1095 1080 1065 1050 1035 1020 1005	Jocass to 1095 to 1080 to 1065 to 1050 to 1035 to 1020 to 1005 to 1005	9.2 9.0 9.1 9.1 9.1 9.2 9.1	9.5 9.4 9.3 9.4 9.4 9.4 9.3 9.4	9.7 9.7 9.6 9.6 9.6 9.6 9.6 9.6	Apr 9.7 9.7 9.6 9.6 9.5 9.5 9.4 9.4	May 8.9 9.0 9.0 9.0 9.0 9.0 8.9 8.9	8.3 8.4 8.5 8.5 8.6 8.6 8.6 8.6	8.2 8.1 8.2 8.3 8.2 8.1 8.1 8.4	7.8 7.6 7.6 7.6 7.5 7.6 7.6 7.6 7.6	Sep 7.3 7.2 7.2 7.1 7.1 7.1 7.1 7.1	Oct 7.5 7.5 7.5 7.5 7.4 7.4 7.4 7.4	Nov 8.1 8.1 8.1 8.1 8.1 8.1 8.0 8.1	8. 8. 8. 8. 8. 8.			
1110 1095 1080 1065 1050 1035 1020 1005 990 975	Jocass to 1095 to 1080 to 1065 to 1050 to 1035 to 1020 to 1005 to 990 to 975	9.2 9.0 9.1 9.1 9.1 9.2 9.1 9.2	9.5 9.4 9.3 9.4 9.4 9.4 9.3 9.4 9.5	Mar 9.7 9.7 9.6 9.6 9.6 9.6 9.6 9.6	Apr 9.7 9.7 9.6 9.6 9.5 9.5 9.4 9.4	May 8.9 9.0 9.0 9.0 9.0 9.0 8.9 8.9 8.7	Jun 8.3 8.4 8.5 8.5 8.6 8.6 8.6 8.6	8.2 8.1 8.2 8.3 8.2 8.1 8.1 8.4	7.8 7.6 7.6 7.6 7.5 7.6 7.6 7.6 7.6	Sep 7.3 7.2 7.2 7.1 7.1 7.1 7.1 7.1 6.9	Oct 7.5 7.5 7.5 7.5 7.4 7.4 7.4 7.4 7.4	Nov 8.1 8.1 8.1 8.1 8.1 8.1 8.0 8.1	8. 8. 8. 8. 8. 8.			
1110 1095 1080 1065 1050 1035 1020 1005 990 975	Jocass to 1095 to 1080 to 1065 to 1050 to 1035 to 1020 to 1005 to 990 to 975 to 960	9.2 9.0 9.1 9.1 9.1 9.2 9.1 9.2	9.5 9.4 9.3 9.4 9.4 9.4 9.3 9.4 9.5	Mar 9.7 9.7 9.6 9.6 9.6 9.6 9.6 9.6	Apr 9.7 9.7 9.6 9.6 9.5 9.5 9.4 9.4	May 8.9 9.0 9.0 9.0 9.0 9.0 8.9 8.9 8.7	Jun 8.3 8.4 8.5 8.5 8.6 8.6 8.6 8.6	8.2 8.1 8.2 8.3 8.2 8.1 8.1 8.4	7.8 7.6 7.6 7.6 7.5 7.6 7.6 7.6 7.6	Sep 7.3 7.2 7.2 7.1 7.1 7.1 7.1 7.1 6.9	Oct 7.5 7.5 7.5 7.5 7.4 7.4 7.4 7.4 7.4	Nov 8.1 8.1 8.1 8.1 8.1 8.1 8.0 8.1	8. 8. 8. 8. 8. 8.			
1110 1095 1080 1065 1050 1035 1020 1005 990 975 960 945	Jocass to 1095 to 1080 to 1065 to 1050 to 1035 to 1020 to 1005 5 to 990 to 975 to 960 to 945	9.2 9.0 9.1 9.1 9.1 9.2 9.1 9.2	9.5 9.4 9.3 9.4 9.4 9.4 9.3 9.4 9.5	Mar 9.7 9.7 9.6 9.6 9.6 9.6 9.6 9.6	Apr 9.7 9.7 9.6 9.6 9.5 9.5 9.4 9.4	May 8.9 9.0 9.0 9.0 9.0 9.0 8.9 8.9 8.7	Jun 8.3 8.4 8.5 8.5 8.6 8.6 8.6 8.6	8.2 8.1 8.2 8.3 8.2 8.1 8.1 8.4	7.8 7.6 7.6 7.6 7.5 7.6 7.6 7.6 7.6	Sep 7.3 7.2 7.2 7.1 7.1 7.1 7.1 7.1 6.9	Oct 7.5 7.5 7.5 7.5 7.4 7.4 7.4 7.4 7.4	Nov 8.1 8.1 8.1 8.1 8.1 8.1 8.0 8.1	8. 8. 8. 8. 8. 8.			
1110 1095 1080 1065 1050 1035 1020 1005 990 975 960 945	Jocass to 1095 to 1080 to 1080 to 1065 to 1035 to 1020 to 1005 to 990 to 975 to 945 to 930 to 915	9.2 9.0 9.1 9.1 9.1 9.2 9.1 9.2	9.5 9.4 9.3 9.4 9.4 9.4 9.3 9.4 9.5	Mar 9.7 9.7 9.6 9.6 9.6 9.6 9.6 9.6	Apr 9.7 9.7 9.6 9.6 9.5 9.5 9.4 9.4	May 8.9 9.0 9.0 9.0 9.0 9.0 8.9 8.9 8.7	Jun 8.3 8.4 8.5 8.5 8.6 8.6 8.6 8.6	8.2 8.1 8.2 8.3 8.2 8.1 8.1 8.4	7.8 7.6 7.6 7.6 7.5 7.6 7.6 7.6 7.6	Sep 7.3 7.2 7.2 7.1 7.1 7.1 7.1 7.1 6.9	Oct 7.5 7.5 7.5 7.5 7.4 7.4 7.4 7.4 7.4	Nov 8.1 8.1 8.1 8.1 8.1 8.1 8.0 8.1	8. 8. 8. 8. 8. 8.			
1110 1095 1080 1065 1050 1035 1020 1005 990 975 960 945 930	Jocass to 1095 to 1080 to 1065 to 1050 to 1035 to 1020 to 1005 \$to 990 to 975 to 990 to 945 to 930	9.2 9.0 9.1 9.1 9.1 9.2 9.1 9.2	9.5 9.4 9.3 9.4 9.4 9.4 9.3 9.4 9.5	Mar 9.7 9.7 9.6 9.6 9.6 9.6 9.6 9.6	Apr 9.7 9.7 9.6 9.6 9.5 9.5 9.4 9.4	May 8.9 9.0 9.0 9.0 9.0 9.0 8.9 8.9 8.7	Jun 8.3 8.4 8.5 8.5 8.6 8.6 8.6 8.6	8.2 8.1 8.2 8.3 8.2 8.1 8.1 8.4	7.8 7.6 7.6 7.6 7.5 7.6 7.6 7.6 7.6	Sep 7.3 7.2 7.2 7.1 7.1 7.1 7.1 7.1 6.9	Oct 7.5 7.5 7.5 7.5 7.4 7.4 7.4 7.4 7.4	Nov 8.1 8.1 8.1 8.1 8.1 8.1 8.0 8.1	8. 8. 8. 8. 8. 8.			
1110 1095 1080 1065 1050 1035 1020 1005 990 975 960 945 930 915	Jocass to 1095 to 1080 to 1065 to 1050 to 1035 to 1020 to 1020 to 1005 to 990 to 975 to 960 to 945 to 915 to 990 to 985	9.2 9.0 9.1 9.1 9.1 9.2 9.1 9.2	9.5 9.4 9.3 9.4 9.4 9.4 9.3 9.4 9.5	Mar 9.7 9.7 9.6 9.6 9.6 9.6 9.6 9.6	Apr 9.7 9.7 9.6 9.6 9.5 9.5 9.4 9.4	May 8.9 9.0 9.0 9.0 9.0 9.0 8.9 8.7 8.8	8.3 8.4 8.5 8.5 8.6 8.6 8.6 8.6 8.6 8.6	Jul 8.2 8.1 8.2 8.3 8.2 8.1 8.1 8.4 8.4	7.8 7.6 7.6 7.6 7.5 7.6 7.6 7.6 7.6 7.6 7.6	Sep 7.3 7.2 7.2 7.1 7.1 7.1 7.1 7.1 6.9	Oct 7.5 7.5 7.5 7.5 7.4 7.4 7.4 7.4 7.4	Nov 8.1 8.1 8.1 8.1 8.1 8.1 8.0 8.1	8. 8. 8. 8. 8. 8.			
1110 1095 1080 1065 1050 1035 1020 1005 990 975 960 945 930 915 900 885	Jocass to 1095 to 1080 to 1065 to 1050 to 1050 to 1035 to 1005 to 1005 to 990 to 975 to 990 to 945 to 930 to 915 to 990 to 985 to 990	9.2 9.0 9.1 9.1 9.1 9.2 9.1 9.2	9.5 9.4 9.3 9.4 9.4 9.4 9.3 9.4 9.5	Mar 9.7 9.7 9.6 9.6 9.6 9.6 9.6 9.6	Apr 9.7 9.7 9.6 9.6 9.5 9.5 9.4 9.4	May 8.9 9.0 9.0 9.0 9.0 9.0 8.9 8.7 8.8	Jun 8.3 8.4 8.5 8.5 8.6 8.6 8.6 8.6	Jul 8.2 8.1 8.2 8.3 8.2 8.1 8.1 8.4 8.4	7.8 7.6 7.6 7.6 7.5 7.6 7.6 7.6 7.6 7.6 7.6	Sep 7.3 7.2 7.2 7.1 7.1 7.1 7.1 7.1 6.9	Oct 7.5 7.5 7.5 7.5 7.4 7.4 7.4 7.4 7.4	Nov 8.1 8.1 8.1 8.1 8.1 8.1 8.0 8.1	8. 8. 8. 8. 8. 8.			
1110 1095 1080 1065 1050 1035 1020 1005 990 975 960 945 930 915 900 885	Jocass to 1095 to 1080 to 1065 to 1050 to 1035 to 1020 to 1020 to 1005 to 990 to 975 to 960 to 945 to 915 to 990 to 985	9.2 9.0 9.1 9.1 9.1 9.2 9.1 9.2	9.5 9.4 9.3 9.4 9.4 9.4 9.3 9.4 9.5	Mar 9.7 9.7 9.6 9.6 9.6 9.6 9.6 9.6	Apr 9.7 9.7 9.6 9.6 9.5 9.5 9.4 9.4	May 8.9 9.0 9.0 9.0 9.0 9.0 8.9 8.7 8.8	8.3 8.4 8.5 8.5 8.6 8.6 8.6 8.6 8.6 8.6	Jul 8.2 8.1 8.2 8.3 8.2 8.1 8.1 8.4 8.4	7.8 7.6 7.6 7.6 7.5 7.6 7.6 7.6 7.6 7.6 7.6	Sep 7.3 7.2 7.2 7.1 7.1 7.1 7.1 7.1 6.9	Oct 7.5 7.5 7.5 7.5 7.4 7.4 7.4 7.4 7.4	Nov 8.1 8.1 8.1 8.1 8.1 8.1 8.0 8.1				

Figure 5-4. Station 564.1 Pre Bad Creek Operation (top) Showing DO Stratification vs. Post Operation (bottom) Showing Mixing in the Water Column

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	De	
	1110 to 1095	9.7	10.0	10.4	10.5	9.9	8.7	8.6	7.8	8.4	8.3	8.6	9.0	
	1095 to 1080	9.6	9.6	10.1	10.6	10.1	9.3	9.0	8.1	8.3	8.2	8.6	9.0	
Measurement Reading Kange (π msi)	1080 to 1065	9.5	9.5	10.0	10.5	10.3	9.8	9.2	7.6	8.3	8.1	8.6	9.0	
Ε.	1065 to 1050	9.5	9.4	9.9	10.3	10.0	9.4	9.0	7.4	7.8	8.1	8.5	9.0	
=	1050 to 1035	9.4	9.3	9.9	10.2	9.4	9.0	8.6	7.1	7.1	8.0	8.7	9.0	
ğ	1035 to 1020	9.5	9.1	9.6	10.0	8.9	8.5	7.6	6.1	6.2	7.4	8.2	9.	
2	1020 to 1005	9.5	9.2	9.5	9.6	8.2	7.6	6.7	4.6	4.0	4.8	7.1	8.	
<u></u>	1005 to 990	9.5	9.3	9.4	9.2	7.9	7.3	6.1	3.1	3.3	2.6	4.8	7.	
5	990 to 975	9.5	9.4	9.2	8.9	7.7	7.3	6.8	3.1	3.5	2.3	2.7	5.	
5	975 to 960	9.6	9.3	8.6	8.6	7.9	6.6	6.0	3.8	4.1	3.9	3.0	4.	
	960 to 945	8.8	9.2	8.7	8.3	7.8	7.0	6.3	4.1	4.9	3.7	3.5	3.	
5	945 to 930	6.7	9.4	8.5	8.0	7.2	6.2	5.7	3.7	4.2	3.0	2.4	2.	
5	930 to 915	5.5	8.0	8.3	7.0	6.4	4.9	4.6	2.9	2.9	2.1	1.8	1.	
3	915 to 900	4.7	5.7	7.4	6.6	5.6	3.8	3.3	2.1	2.1	1.6	1.5	1.	
	900 to 885	4.0	4.9	7.4	5.9	5.2	3.2	2.5	1.2	1.5	0.9	1.1	0.	
	885 to 870	3.3	4.3	6.1	4.0	3.8	3.1	2.3	0.8	0.7	0.4	0.6	0.	
	870 to 855	0.0		7.9	7.2	4.6	1.5	1.7	2.2	0.0	0.0	0.0	0.	
	< 855	Minimum Reading 864.7 ft												
	Jocass	ee D 2 5	64.0: Mon	thly Avera	ged Disso	olved Oxyg	gen (mg/l)	1991 to 2	015 (Post	Bad Creek	Operatio	n)		
	1 - 131	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	De	
	1110 to 1095	9.1	9.3	9.9	9.8	9.0	8.2	8.2	7.9	7.7	7.6	8.1	8.	
	1095 to 1080	8.9	9.2	9.8	9.8	9.1	8.5	8.1	7.7	7.4	7.6	8.2	8.	
2	1080 to 1065	8.9	9.1	9.7	9.6	9.1	8.7	8.2	7.6	7.3	7.6	8.2	8.	
	1065 to 1050	8.9	9.0	9.6	9.5	9.1	8.7	8.2	7.6	7.1	7.5	8.1	8.	
	1050 to 1035	8.8	9.0	9.5	9.4	9.0	8.6	8.1	7.3	6.9	7.5	8.1	8.	
D		8.8	8.9	9.3	9.3	9.0	8.5	7.8	7.0	6.4	7.3	8.0	8.	
2	1035 to 1020		0.0						6.9	5.9	6.4	7.6	8.	
Bush	1035 to 1020 1020 to 1005	8.8	8.8	9.1	9.1	8.9	8.4	7.8	0.9			-	7.	
Silverin				9.1 8.9	9.1 8.8	8.9 8.6	8.4 8.1	7.8 7.6	6.7	5.8	5.3	6.1	100	
Siles Siles	1020 to 1005	8.8	8.8							5.8 5.4	5.3 5.0	6.1 4.6		
Sample Manage	1020 to 1005 1005 to 990	8.8 8.8	8.8 8.8	8.9	8.8	8.6	8.1	7.6	6.7				5	
in vegaling valide	1020 to 1005 1005 to 990 990 to 975	8.8 8.8 8.3	8.8 8.8 8.7	8.9 8.7	8.8 8.4	8.6 8.1	8.1 7.6	7.6 6.8	6.7 6.1	54	5.0	46	5 3.	
neur veganing varige	1020 to 1005 1005 to 990 990 to 975 975 to 960	8.8 8.8 8.3 6.8	8.8 8.8 8.7 8.2	8.9 8.7 8.3	8.8 8.4 7.9	8.6 8.1 7.5	8.1 7.6 6.7	7.6 6.8 6.0	6.7 6.1 5.4	5.4 4.7	5.0 4.1	4 6 3.8	5 3. 2.	
Silve	1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	8.8 8.8 8.3 6.8 5.7	8.8 8.8 8.7 8.2 7.6	8.9 8.7 8.3 7.8	8.8 8.4 7.9 7.3	8.6 8.1 7.5 6.8	8.1 7.6 6.7 5.8	7.6 6.8 6.0 5.3	6.7 6.1 5.4 4.9	5.4 4.7 4.1	5.0 4.1 3.3	4 6 3.8 3.0	5 3. 2. 2.	
surement keading kange	1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	8.8 8.8 8.3 6.8 5.7 3.6	8.8 8.7 8.2 7.6 6.8	8.9 8.7 8.3 7.8 7.2	8.8 8.4 7.9 7.3 6.5	8.6 8.1 7.5 6.8 6.3	8.1 7.6 6.7 5.8 5.1	7.6 6.8 6.0 5.3 4.8	6.7 6.1 5.4 4.9 4.2	5.4 4.7 4.1 3.6	5.0 4.1 3.3 2.7	4 6 3.8 3.0 2.3	5 3. 2. 2. 1.	
weasurement Reading Range (it msi)	1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	8.8 8.8 8.3 6.8 5.7 3.6 2.7	8.8 8.7 8.2 7.6 6.8 6.0	8.9 8.7 8.3 7.8 7.2 6.4	8.8 8.4 7.9 7.3 6.5 5.3	8.6 8.1 7.5 6.8 6.3 5.6	8.1 7.6 6.7 5.8 5.1 4.5	7.6 6.8 6.0 5.3 4.8 4.0	6.7 6.1 5.4 4.9 4.2 3.5	5.4 4.7 4.1 3.6 2.8	5 0 4.1 3.3 2.7 2.3	4.6 3.8 3.0 2.3 1.9	5 3. 2. 2. 1.	
Medsurement reduing range	1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	8.8 8.8 8.3 6.8 5.7 3.6 2.7 2.1	8.8 8.8 8.7 8.2 7.6 6.8 6.0 5.7	8.9 8.7 8.3 7.8 7.2 6.4 5.3	8.8 8.4 7.9 7.3 6.5 5.3 5.0	8.6 8.1 7.5 6.8 6.3 5.6 5.4	8.1 7 6 6.7 5.8 5.1 4.5 4.0	7.6 6.8 6.0 5.3 4.8 4.0 3.9	6.7 6.1 5.4 4.9 4.2 3.5 3.1	5.4 4.7 4.1 3.6 2.8 2.7	5 0 4.1 3.3 2.7 2.3 1.9	4 6 3.8 3.0 2.3 1.9 1.6	5. 3. 2. 2. 1. 1.	
Med Sul ellielli Ne dulliğ na ilğe	1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	8.8 8.8 8.3 6.8 5.7 3.6 2.7 2.1	8.8 8.7 8.2 7.6 6.8 6.0 5.7 5.3	8.9 8.7 8.3 7.8 7.2 6.4 5.3 4.8	8.8 8.4 7.9 7.3 6.5 5.3 5.0 4.1	8.6 8.1 7.5 6.8 6.3 5.6 5.4 3.7	8.1 7.6 6.7 5.8 5.1 4.5 4.0 2.8	7.6 6.8 6.0 5.3 4.8 4.0 3.9 3.4	6.7 6.1 5.4 4.9 4.2 3.5 3.1 2.6	5.4 4.7 4.1 3.6 2.8 2.7 2.1	5.0 4.1 3.3 2.7 2.3 1.9 1.5	4 6 3.8 3.0 2.3 1.9 1.6 1.2	5.1 3.2 2.1 1.1 1.1	
DATE OF THE PROPERTY OF THE PR	1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	8.8 8.8 8.3 6.8 5.7 3.6 2.7 2.1 1.7 2.3	8.8 8.7 8.2 7.6 6.8 6.0 5.7 5.3 3.9	8.9 8.7 8.3 7.8 7.2 6.4 5.3 4.8 3.3	8.8 8.4 7.9 7.3 6.5 5.3 5.0 4.1 4.4	8.6 8.1 7.5 6.8 6.3 5.6 5.4 3.7 2.9	8.1 7.6 6.7 5.8 5.1 4.5 4.0 2.8 2.7	7.6 6.8 6.0 5.3 4.8 4.0 3.9 3.4 3.0	6.7 6.1 5.4 4.9 4.2 3.5 3.1 2.6 2.2 2.8	5.4 4.7 4.1 3.6 2.8 2.7 2.1	5.0 4.1 3.3 2.7 2.3 1.9 1.5 2.2	4 6 3.8 3.0 2.3 1.9 1.6 1.2	5.1 3.2 2.1 1.1 1.1 1.1	

Figure 5-5. Station 564.0 Downstream of the Weir Showing Stratification for Pre and Post Operations

The state standard for DO in trout waters is > 6.0 mg/L (instantaneous minimum). Before 1991 there were two instances of surface DO less than 6.0 mg/L: 4.6 mg/L at monitoring Station 558.0 in 1973 and 5.4 mg/L at monitoring Station 556.0 in 1976, which correspond to the first few years after the reservoir was filled in 1973. There were no instances of surface DO values less than 6.0 mg/L after 1991. Average surface water data are included in Appendix B.

Over the entire dataset, there were 4,241 surface measurements assessed; a total of five measurements were below the state standard, which accounts for 0.12 percent of the dataset (Table 5-4). Therefore, surface water DO concentrations in Lake Jocassee fully support the designated use classification (i.e., less than 10 percent criterion excursions).

Lake Jocassee Surface DO (mg/L) Station Minimum Average Maximum 558.7 6.8 8.7 11.2 558.0 4.6 8.7 11.2 559.0 6.9 8.7 11.1 560.0 6.1 8.7 11.8 562.0 6.9 8.8 11.3 565.4 7.4 8.8 11.2 551.0 7.2 9.9 14.4 564.0 6.6 8.8 12.2 564.1 6.6 8.6 11.1 557.0 6.7 8.9 11.6 554.8 6.7 8.9 11.2 556.0 5.4 9.0 11.6

Table 5-4. Dissolved Oxygen in Surface Waters of Lake Jocassee

5.3.2.2 Dissolved Oxygen Saturation

Dissolved oxygen saturation is reported in units of percent and represents the percent of oxygen that has dissolved into water (a value typical of a given temperature). Percent saturation is indicative of the percentage of oxygen dissolved in water at a given temperature and gas pressure. Equilibrium is indicated by 100 percent saturation with higher temperatures decreasing oxygen solubility)⁷. Supersaturation, or saturation greater than 100 percent, may be observed in a reservoir as a result of the photosynthetic process by phytoplankton and other aquatic plants

⁷ https://www.waterboards.ca.gov/water_issues/programs/swamp/docs/cwt/guidance/3110en.pdf

that may be present. Conversely, saturation less than 100 percent in a reservoir can be a function of microbial respiration from decomposition of organic matter.

Lake Jocassee winter DO saturation ranges from 100 percent at the surface to 0 percent at the bottom of the water column. The average winter surface (measured at 0.3 m) DO saturation is 87.2 percent. DO saturation remains constant in the upper top half of the lake and decreases from about 80 percent saturation to near anoxic levels at the reservoir bottom.

The average lake-wide spring surface DO saturation is 98.6 percent. Spring has the highest average DO saturation; spring DO saturation decreases relatively uniformly with depth, with the deepest sections of the lake generally dropping from 100 percent at the surface to 50 percent saturation at the lake bottom.

The average lake-wide summer surface DO saturation is 101.3 percent. Similar to spring values, DO saturation decreases uniformly with depth, but more sharply, generally decreasing from 100 percent at the surface to 35 percent at the lake bottom.

The average lake-wide fall surface DO saturation is 91.5 percent. As expected, fall continues the trend of decreased saturation in the lower portions of the water column, becoming anoxic near the lake bottom.

Dissolved oxygen saturation depth profile tables are provided in Appendix B (DO saturation sampling began in 1998, i.e., post Bad Creek operations) at each of the 12 monitoring stations. Additionally, depth-averaged DO percentages for pre construction, construction, and post construction in the Whitewater River arm are included in Appendix B. While no data exist prior to operations, stratification between the stations in Whitewater River cove is apparent.

Dissolved oxygen percentage in surface samples are shown in Table 5-5. There is no state standard for DO saturation, however, since Lake Jocassee supports a diverse, healthy fish community, it is assumed percentage of DO saturation is suitable for aquatic resources.

DO Saturation (%) Station Minimum Average Maximum 558.7 65.80 93.98 108.50 558.0 68.20 106.00 93.63 559.0 94.30 62.70 109.80 560.0 53.30 93.75 107.70 562.0 66.50 96.59 112.70 565.4 551.0 85.80 95.51 100.80 564.0 58.30 93.84 107.20 564.1 63.00 92.27 108.20 557.0 67.80 95.99 109.60 554.8 74.80 97.26 111.90 556.0 74.00 97.04 110.80

Table 5-5. DO Saturation in Surface Waters of Lake Jocassee

Note: (--) indicates no DO saturation data were collected at Station 565.4

5.3.3 pH

The pH level of a waterbody is a measure of hydrogen ion concentration and is ranked on a scale of 1 (acidic) to 14 (basic). This water quality parameter affects many chemical and biological processes in the water and different organisms have different ranges of pH within which they flourish (USGS 2019). The relationship between phytoplankton and daily pH cycles is well established. Photosynthesis by phytoplankton consumes carbon dioxide during the day, which results in a rise in pH. In the dark, phytoplankton respiration releases carbon dioxide. In productive lakes, carbon dioxide decreases to very low levels, causing the pH to rise (SCDHEC n.d.). Note that the pH of a given waterbody is predominantly determined by the soil and rock type in the area. Surface waters in mountain streams in the vicinity of Lake Jocassee are typically poorly buffered and tend to have low pH values (Abernathy et al. 1994).

Typical Lake Jocassee pH values range between 5 and 10 (averaged throughout the water column) with an average of 6.2, which is considered neutral and indicative of a system with low production (i.e., little potential for algal growth). There is very little difference in pH between seasons and while there is some variation in the water column, there is very little to no pH stratification. Similar to temperature and DO trends, pH concentrations at monitoring station 564.1 are well mixed as a result of Bad Creek operations. Just downstream of the submerged

weir at monitoring Station 564.0, there is some pH variation in the water column post 1991 as the submerged weir limits vertical mixing at this location. pH profiles at this monitoring location are similar pre and post Bad Creek operations. Tables of monthly averaged pH depth profiles for pre and post Bad Creek operational conditions at each of the 12 monitoring locations are provided in Appendix B.

Surface pH values for all stations are included in Table 5-6 and average surface water data are included in Appendix B. Instantaneous pH surface readings were compared against the pH state standard for trout waters (6.0-8.0 Standard Units). Over the entire dataset, there were 4,253 samples assessed; a total of 2 samples were above the state standard (i.e., less than 1 percent of the dataset) and 255 samples were below the state standard (i.e., 6 percent of the dataset). Therefore, surface water pH levels in Lake Jocassee fully support the designated use classification (i.e., within 10 percent criterion excursions).

Surface Phosphorous (Standard Units) Station Minimum Average Maximum 558.7 5.50 6.67 7.60 558.0 5.20 6.56 8.00 559.0 5.30 6.67 7.71 560.0 5.60 6.69 7.80 562.0 5.60 6.76 7.90 565.4 5.60 6.50 8.10 551.0 5.50 6.53 7.90 564.0 5.60 7.90 6.78 564.1 5.60 6.73 7.90 557.0 5.50 6.73 7.80 554.8 5.60 6.84 8.10 556.0 5.63 7.90 6.80

Table 5-6. pH in Surface Waters of Lake Jocassee

5.3.4 Phosphorus

Phosphorus is a common constituent of agricultural fertilizers, manure, and organic wastes in sewage and industrial effluent; too much phosphorus in a waterbody can speed up eutrophication (a reduction in dissolved oxygen in water bodies caused by an increase of mineral and organic nutrients) (USGS 2018c). Because Lake Jocassee is not in a predominantly agricultural or industrial setting, phosphorus values are typically low.

Lake Jocassee phosphorus concentrations at depth range from 0.002 to 0.68 mg/L with an average of 0.01 mg/L. Tables of monthly averaged depth profiles for pre and post Bad Creek operational conditions at each of the 12 monitoring locations are provided in Appendix B. As with other water quality parameters, mixing due to Bad Creek operations creates relatively constant profiles of phosphorus in the water column at monitoring station 564.1.

Table 5-7 below shows a summary of phosphorus for the surface waters of Lake Jocassee over the entire dataset and surface water data tables are included in Appendix B. The state standard for total phosphorous in lakes and reservoirs in the Blue Ridge region of South Carolina shall not exceed 0.02 mg/L.

Over the entire dataset, there were 2,228 surface samples assessed; a total of 228 samples were above the state standard, which accounts for 9.8 percent of the dataset (Table 5-7). Therefore, surface water phosphorus concentrations in Lake Jocassee fully support the designated use classification (i.e., less than 10 percent criterion excursions).

Surface Phosphorous (mg/L) Maximum Station Minimum Average 558.7 0.002 0.007 0.100 558.0 0.002 0.011 0.650 559.0 0.002 0.008 0.056 560.0 0.002 0.009 0.081 0.002 0.009 0.037 562.0 565.4 0.002 0.012 0.082 551.0 0.0050.015 0.100564.0 0.002 0.009 0.057 564.1 0.002 0.011 0.165 557.0 0.002 0.010 0.087 554.8 0.002 0.010 0.057 556.0 0.002 0.009 0.061

Table 5-7. Phosphorus in Surface Waters of Lake Jocassee

5.3.5 Nitrogen

Similar to phosphorus, too much nitrogen (in the forms of nitrate, nitrite, or ammonium) can cause a number of adverse effects. Excess nitrogen can cause overstimulation of growth and aquatic plant and algae. Total Kjeldahl Nitrogen (TKN) is a measure of organic nitrogen (i.e., naturally occurring) and ammonia in a water sample and provides a way to quantify the amount

of nitrogen contained in organic form (USGS 2018e). Nitrate (NO₃) is the product of aerobic transformation of ammonia and is the most common form of nitrogen used by aquatic plants while nitrite (NO₂) is usually not present in significant amounts (SCDHEC n.d.). Total nitrogen is the sum of TKN and NO₂+ NO₃.

The dataset for total nitrogen is limited in Lake Jocassee relative to other water quality parameters. Of the nearly 2,000 measurements recorded for NO₂ and NO₃, there are only 545 readings where TKN was measured, therefore, the dataset for total nitrogen includes 545 datapoints. Tables of monthly averaged total nitrogen depth profiles for pre and post Bad Creek operational conditions at each of the 12 monitoring locations are provided in Appendix B.

Table 5-8 below shows a summary of total nitrogen for the surface waters of Lake Jocassee over the entire dataset and surface water data tables are included in Appendix B. The state standard for total nitrogen for lakes and reservoirs in the Blue Ridge region of South Carolina shall not exceed 0.35 mg/L. Over the entire dataset, there were 545 surface samples assessed; a total of 33 samples were above the state standard, which accounts for 6.1 percent of the dataset⁸ (Table 5-8). Therefore, surface water total nitrogen concentrations in Lake Jocassee fully support the designated use classification (i.e., less than 10 percent criterion excursions).

Table 5-8. Total Nitrogen in Surface Waters of Lake Jocassee

Lake Joc	assee Surface	Total Nitroge	en (mg/L)
Station	Minimum	Average	Maximum
558.7	0.11	0.23	0.56
558	0.11	0.23	0.59
559	0.14	0.26	0.78
560	0.11	0.23	0.55
562	0.13	0.24	0.56
565.4	0.13	0.21	0.47
551	0.12	0.16	0.20
564	0.11	0.22	0.51
564.1	0.18	0.22	0.34
557	0.11	0.21	0.54
554.8	0.12	0.21	0.48
556	0.11	0.22	0.53

⁸ Note that of the 33 total nitrogen excursions, only one excursion was caused by elevated inorganic nitrogen; the remaining excursions were due to elevated organic nitrogen (i.e., TKN), which is naturally occurring.

5.3.6 Chlorophyll a

Chlorophyll allows plants (including phytoplankton [algae]) to photosynthesize, i.e., use sunlight to convert simple molecules into organic compounds. Chlorophyll a is the predominant type of chlorophyll found in green plants and is a surrogate for the amount of algae growing in a waterbody; it can be used to classify the trophic condition of a waterbody (USEPA 2022b). One of the symptoms of degraded water quality condition is the increase of algae biomass as measured by the concentration of chlorophyll a. Typically, increased chlorophyll a is a result of external nutrient inputs from surface runoff from agricultural areas with fertilizers, septic systems, sewage treatment plants, and urban runoff (USEPA 2022a). However, the Lake Jocassee watershed is largely undisturbed (i.e., forested), therefore, does not have these input sources. Rather, chlorophyll a concentrations in Lake Jocassee stem from internal loading of phosphorus from inside the lake. As stratification develops during the summer months, cooler oxygenated water settles to the bottom of the reservoir. The oxygen is consumed over the summer and fall months due to the decomposition of organic matter and uptake from fish. When this happens, it triggers the release of phosphorous from the organic matter and sediments at the bottom of the reservoir. Because Lake Jocassee is oligotrophic (i.e., high dissolved oxygen, lower amounts of organic matter, and low levels of phosphorus), phosphorus input from internal loading does not significantly increase the total phosphorus levels (or chlorophyll a concentrations) in Lake Jocassee. Tables of monthly averaged chlorophyll a depth profiles for pre and post Bad Creek operational conditions at each of the 12 monitoring locations are provided in Appendix B.

Table 5-9 below shows a summary of cholorphyll a for the surface waters of Lake Jocassee over the entire dataset and surface water data tables are included in Appendix B. The state standard for chlorophyll a for lakes and reservoirs in the Blue Ridge region of South Carolina Shall not exceed 10 μg/L. Over the entire dataset, there were 1,753 surface samples assessed; all samples were below the state standard, which accounts for 100 percent of the dataset (Table 5-9). Therefore, surface water chlorophyll a concentrations in Lake Jocassee fully support the designated use classification (i.e., less than 10 percent criterion excursions).

Lake Jocassee Surface Chlorophyll (ug/L) Station Minimum Average Maximum 558.7 0.46 2.06 5.67 558.0 0.50 2.05 5.44 559.0 0.49 1.92 4.46 560.0 0.28 2.07 5.61 562.0 0.63 2.76 7.53 565.4 0.55 2.38 6.64 551.0 0.25 1.01 1.86 564.0 0.53 2.13 6.54 564.1 0.65 2.06 4.63 557.0 0.36 2.00 5.17 554.8 0.65 2.86 6.61

2.46

7.46

0.04

Table 5-9. Chlorophyll a in Surface Waters of Lake Jocassee

5.3.7 Conductivity

556.0

Conductivity is a measure of the ability of water to pass an electrical current; because dissolved salts and other inorganic chemicals conduct electrical current, conductivity increases as salinity increases, therefore it is an indirect measure of the saltiness of the water (USEPA 2022b). Conductivity is also directly related to rainfall runoff events as tributary inflows to Lake Jocassee carry these dissolved salts and inorganic chemicals from the watershed into the reservoir. Since rainfall is consistent through the year in the region, conductivity values in Lake Jocassee do not vary seasonally but do increase during periods of higher rainfall runoff. For example, during drier periods, conductivity in Lake Jocassee is very low ranging from 2.0 to 5.0 μ S/cm. During wetter periods, conductivity ranges from 85.5 to 275 μ S/cm. The overall annual average conductivity in the reservoir was approximately 18.1 μ S/cm.

Similar to the other water quality parameters, conductivity values at monitoring station 564.1 on the upstream side of the submerged weir are well mixed due to Bad Creek operations. Downstream of the submerged weir at monitoring station 564.0, there is some variability in conductivity throughout the water column but the conductivity profiles at this location are similar pre and post Bad Creek operations indicating limited vertical mixing due to the submerged weir.

Tables of monthly averaged conductivity profiles for pre and post Bad Creek operational conditions at each of the 12 monitoring locations are provided in Appendix B⁹.

Table 5-10 below shows a summary of conductivity for the surface waters of Lake Jocassee over the entire dataset and surface water data tables are included in Appendix B. While there is no state standard for specific conductivity, concentrations less than 500 μ S/cm are generally considered to be suitable for aquatic species in southern Appalachian waters (USEPA 2020). The maximum surface conductivity measured was 34 μ S/cm and the minimum was 2.0 μ S/cm (Table 5-10); since Lake Jocassee supports a diverse, healthy fish community, it is assumed this range of conductivity is suitable for aquatic resources.

Lake Jocassee Conductivity (uS/cm) Station Minimum Average Maximum 558.7 9.10 18.33 24.00 558.0 4.70 18.16 32.00 559.0 9.00 18.23 24.00 560.0 8.00 17.58 34.00 562.0 9.10 18.29 34.00 565.4 12.00 18.05 24.00 551.0 2.00 10.65 34.00 564.0 8.00 17.90 34.00 564.1 9.00 18.41 26.00 557.0 9.00 17.80 34.00 24.00 554.8 8.50 17.85 556.0 8.50 17.38 24.00

Table 5-10. Conductivity in Surface Waters of Lake Jocassee

5.3.8 Turbidity

Turbidity is a measure of the amount of suspended particles in water (quantified by the amount of light scattered) and is typically measured in Nephelometric Turbidity Units (NTU). While turbidity is not an inherent property of water like temperature and DO, it is recognized as an indicator of environmental health of a waterbody (USGS 2018d). Turbidity levels in a waterbody are typically episodic in nature and are not spatially or temporally consistent. Generally, turbidity

⁹ Erroneously high conductivity readings at or near the lakebed were removed from the dataset as the conductivity measuring device likely impacted the lakebed, stirring up sediment leading to false readings.

values in a river or lake increase proportionally with increased suspended sediment in the water column. Under natural conditions, suspended sediment load contribution to a receiving waterbody increases during a rainstorm/runoff event where sediment is eroded from upland areas or stream banks and flows into surface waters. Another major contributor to upland soil/sediment erosion is construction activities; these activities are often short-lived but can result in large amounts of soil released from the land that is subsequently transported to adjacent waterbodies. Depending on the magnitude of the rain event, amount and grainsize of sediment, proximity to the point of entry, and character of a waterbody, sediment can settle out quickly after the event or may remain suspended in the water column for some time after the event, resulting in prolonged elevated turbidity, which can be detrimental to aquatic habitat. Because turbidity is simply the amount of light that can pass through water, turbidity values can increase due to any solid particles in the water, including organic material and microscopic organisms.

During original Project construction, waters of the Whitewater River cove were directly impacted by construction activities. Historical turbidity data in the Whitewater River cove at three monitoring stations (see Figure 5-1) were evaluated to determine if original construction activities resulted in a noticeable increase in turbidity values and if so, estimate how far downstream impacts extended and for how long turbidity was elevated; this was done by comparing turbidity values from (1) pre construction (<1985), construction (1985-1991)¹⁰, and post construction (1992-2015) (see Table 5-11).

In general, turbidity data were collected once per month, however, there are notable gaps in datasets (several months or years at a time) depending on the station. Measurements were taken at varying depths along the vertical profile (i.e., varied between collection events). Data gaps and vertical depth measurement locations are shown on the turbidity data plots provided in Appendix C. Note that turbidity does not show spatial trends or patterns of stratification such as temperature and DO; turbidity measurements represent a snapshot in time and are typically driven by external factors, therefore, data points do not need to be contiguous in space or time for confidence in interpretation. Where it was obvious that a dataset had a falsely elevated

¹⁰ Duke Energy is considering expanding the existing submerged weir with newly excavated rockfill from the proposed Bad Creek II Complex in part to help mitigate the impacts of a second I/O structure in Whitewater River cove. Assessing pre construction turbidity data and estimating impacts to turbidity during original construction may help inform water quality conditions during proposed construction of the Bad Creek II Complex.

bottom reading (due to resuspension of bed sediment) or an erroneously high measurement in the water column when compared with data above and below it, values were removed from the dataset. Of 6,682 data points, 28 data values were removed, representing less than 1.0 percent of the dataset.

Station Pre construction **During construction** Post construction 564.1 N/A Jan 1988 – Dec 1991 Jan 1992– Jan 2015 564.0 Aug 1976 – Oct 1985 Feb 1986 - Dec 1991 Jan 1992 – Jan 2015 Sept 1973 - Oct 1985 560.0 Feb 1986 - Dec 1991 Jan 1992 – Jan 2015

Table 5-11. Monitoring Stations and Years of Data

5.3.8.1 Results

Turbidity results are summarized by monitoring station in the sections below. To evaluate turbidity impacts at depth, this parameter was evaluated throughout the water column. Three sets of turbidity figures are provided in Appendix C for each of the three monitoring stations and include;

- Turbidity values vs. lake elevation and year for pre construction, construction, and post construction periods (three separate figures);
- Turbidity values vs. lake elevation and year for the full dataset;
- Depth-averaged turbidity values compared to the 10 NTU state standard.

5.3.8.1.1 Station 564.1

As mentioned previously, Station 564.1 is located just downstream of the Project I/O structure and immediately upstream of the submerged weir. This station receives direct inflow from the Whitewater River and is approximately 45 meters (148 ft) deep. Details of data from Station 564.1 are provided in Table 5-12. Turbidity was not measured at Station 564.1 until January 1988, therefore, there is no pre construction dataset. During the construction period, when elevated turbidity values were observed, they were elevated consistently in the water column on the same days (i.e., rather than randomly in the water column or across many different days); this likely indicates episodic events contributing increased sediment to the area (e.g., construction activities). In general, turbidity values were elevated lower in the water column vs. near the surface on all days where elevated turbidity values were observed. The depth-averaged turbidity reading at this station during the construction period was 18.5 NTU with a standard deviation

[stdev] of 51 NTU, indicating significant variance in the dataset. The dataset from Station 564.1 contains the highest turbidity values from any period or monitoring station. There were three notable instances where turbidity was elevated for several readings in a row:

- January September 1988 (average 65 NTU); the first two readings at this station (January and February 1988) had the highest values at 476 NTU (Jan) and 202 NTU (February). Consistently elevated readings over a nine-month period are likely the results of construction activities. These values continued to decrease each month from March through September.
- July December 1990 Nine consecutive readings with an average of 26 NTU over the nine readings.
- April August 1989 (average 25 NTU).

Additionally, there was one measurement on February 21, 1990, with elevated turbidity; however, because elevated turbidity values were not noted in the measurements before or after this day, this was likely due to a rain event or very short-lived construction event.

Under post construction conditions, turbidity values at all depths averaged 0.8 NTU (stdev 2.0). The maximum turbidity level measured during this time was 28 NTU.

• There were seven measurements that exceeded the state standard of 10 NTU over the post construction dataset. Six of those seven measurements occurred on the same day - August 17, 1994. This event was correlated with Tropical Storm Beryl, which made landfall in the southeastern U.S. on August 16th. The state of South Carolina suffered more damage than any other state¹¹.

Overall, turbidity was consistently lower when compared to values from the construction period (see Table 5-12).

Table 5-12. Monitoring Station 564.1 Data Collection Details

Period	Max Depth (m)	Average NTU	Stdev NTU	Max NTU	Count
Pre construction	N/A	N/A	N/A	N/A	N/A
Construction	45	18.5	51.0	476	480
Post construction	44	0.8	2.0	28	890

¹¹ https://en.wikipedia.org/wiki/Tropical Storm Beryl (1994)

5.3.8.1.2 Station 564.0

Pre construction values were measured on average once per month, however, there are several periods without recorded data; the depth-averaged turbidity at Station 564.0 over the dataset was 6.6 NTU (stdev 10) and the maximum was 71 NTU (July 26, 1983). Details of data from Station 564.1 are provided in Table 5-13. Note that Project construction had not yet begun, therefore, these episodes of higher turbidity in the water column were likely due to rainfall events resulting in high inflows from Whitewater River. Elevated values were episodic and specific to the day the measurement was taken (i.e., high NTU values did not carry over to the following measurement). Higher turbidity values were associated with the same six days, listed below (all maximum values were recorded near the bottom of the lake¹²).

- 8/10/1976 (max 50 NTU)
- 3/15/1977 (max 48 NTU)
- 5/16/1978 (max 60 NTU)
- 9/12/1978 (max 38 NTU)
- 7/26/1983 (max 71 NTU)
- 8/27/1985 (max 40 NTU)

During the construction period, the average turbidity was lower than during the pre construction period with an average of 2.9 NTU (stdev 5.2) and a maximum measurement of 57 NTU. All higher NTU readings (within the water column) were associated with the same days and it is noteworthy that all elevated NTU values were at the bottom depth. The elevated turbidity values noted for Station 564.1 (extended periods of time in 1988 and 1990) were not observed at Station 564.0, indicating that elevated turbidity did not extend downstream into Whitewater River cove.

Post construction values at Station 564.0 were lower than pre construction and construction periods (see Table 5-13) with an average of 0.7 NTU (stdev 1.0) and a maximum reading of 14.0 NTU on February 20, 2012. (Note that this elevated turbidity value was from a surface measurement and decreased to <1.0 NTU just below the surface measurement).

¹² Continued decomposition of organic material early in the life of Lake Jocassee also likely contributed to elevated turbidity values

1.2

14

1353

Period	Max Depth (m)	Average NTU	Stdev NTU	Max NTU	Count
Pre construction	40	6.6	10	71	382
Construction	74	2.9	5.2	57	545

0.5

74

Table 5-13. Monitoring Station 564.0 Data Collection Details

5.3.8.1.3 Station 560.0

Post construction

During the pre construction period, the depth-averaged turbidity was 3.0 NTU (stdev 2.9) and the maximum turbidity value was 19 NTU. Note that half of the elevated turbidity values (i.e., those exceeding 10 NTU) were from a single day on September 12, 1978 (average 13.25 NTU) and includes the maximum reading. During the construction period, there was only one value that exceeded 10 NTU (bottom reading) on February 17, 1988, and during the post construction period, the average NTU was 0.7 (stdev 1.0) with a maximum NTU of 11.6, which was also a bottom reading. Details for monitoring Station 560.0 are included in Table 5-14.

Table 5-14. Monitoring Station 560.0 Data Collection Details

Period	Max Depth (m)	Average NTU	Stdev NTU	Max NTU	Count
Pre construction	60	3	2.9	19	593
Construction	82	1.5	1.0	13	462
Post construction	78	0.7	1.0	11.6	621

5.3.8.1.4 Surface Turbidity

In addition to values at depth, surface turbidity values were assessed and are provided in Table 5-15 and surface water data tables are included in Appendix B. A boxplot of surface turbidity data over all time periods is provided in Figure 5-6 to show a general summary and distribution of surface turbidity at the three stations. A boxplot is a standardized way of displaying the distribution of a dataset; it provides a five number summary, which includes the minimum, first quartile, median, third quartile, and maximum value of a dataset; the box itself extends from the first to the third quartile and a line is drawn within the box to indicate the median value of the dataset. The whiskers extend to the minimum and maximum numbers in the dataset that are not considered outliers, while outliers are plotted individually above and below the box.

	Lake Jocassee	Turbidity (N	TU)
Station	Minimum	Average	Maximum
560.0	0.00	1.90	17.00
564.0	0.00	1.96	47.00
564.1	0.00	1.61	19.00

Table 5-15. Turbidity in Surface Waters of Lake Jocassee

In freshwater lakes in South Carolina, turbidity is not to exceed 25 NTU provided existing uses are maintained; however, for trout waters, the threshold is not to exceed 10 NTU or 10 percent above natural conditions, provided existing uses are maintained. Over the entire dataset, there were 550 surface samples assessed; a total of 9 samples were above the state standard (i.e., 10 NTU), which accounts for 0.02 percent of the dataset (this also includes data collected during construction). Therefore, surface water turbidity levels in Lake Jocassee fully support the designated use classification (i.e., less than 10 percent criterion excursions).

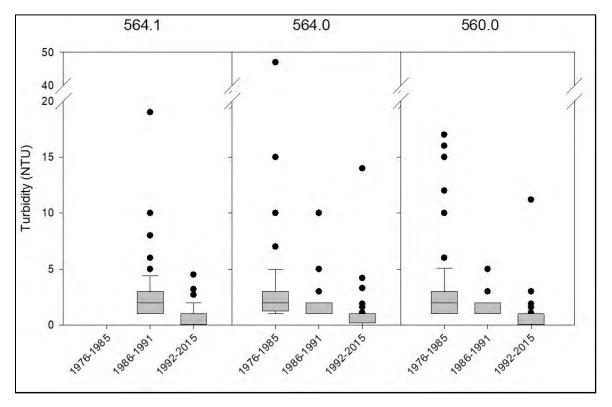


Figure 5-6. Surface Turbidity in the Whitewater River Arm Over Construction Periods

5.4 Summary Pre construction vs. Post Construction Comparison

Overall, the effect of Bad Creek operations on Lake Jocassee water quality is negligible except for the effects seen at the monitoring station upstream of the submerged weir in Whitewater River cove. Tables of water quality data at the three stations in the Whitewater River cove over the three construction periods are included in Appendix B to show trends in stratification patterns upstream and downstream of the weir and turbidity data are included in Appendix C.

Upstream of the submerged weir, data from monitoring Station 564.1 indicate mixing (from Bad Creek operations), which eliminates all stratification. Temperature and DO values have a uniform profile within the water column at Station 564.1. Immediately downstream of the submerged weir at location 564.0, post Bad Creek operation condition datasets show stratification and trends that follow trends at monitoring locations in other portions of the lake; therefore, based on this desktop review, results indicate that the submerged weir confines mixing to the upstream portion of the Whitewater River cove upstream of the submerged weir and effects of operations are not noted downstream of the weir.

Temperature - Prior to 1991 (pre operations), temperatures averaged throughout the water column in Lake Jocassee averaged between 11.7 and 15.3°C with a standard deviation around 5°C. After 1991, average temperatures in Lake Jocassee averaged between 12.1 and 17.2 °C with a standard deviation around 5°C as shown in Table 5-16. There is little difference between the pre and post operation temperature of Lake Jocassee. The variance in temperature is also reasonably consistent at each station between pre and post operations. As discussed previously, outside of Station 564.1, there are no discernable patterns that would suggest Lake Jocassee temperatures are affected by Bad Creek operations or outside the range of natural conditions and there is no pattern of warming or cooling between time periods (variation between time periods on average is less than one degree); therefore, Project operations have not impacted water temperatures in Lake Jocassee. The notable exception is the average temperature change from pre to post operations at monitoring Station 564.1; this station shows an increase of approximately 3.3°C (see Table 5-16).

Table 5-16. Average and Standard Deviation of Depth-Averaged Temperatures, Pre vs. Post Operations

		Tempera	ture (°C)		
Monitoring	Pre ope	erations	Post op	erations	Difference
Station	Average	Standard Deviation	Average	Standard Deviation	Difference
558.7	12.5	4.9	12.1	4.8	-0.4
558.0	12.9	5.2	13.5	5.4	0.6
559.0	12.5	5.0	12.1	4.9	-0.4
560.0	11.7	4.6	12.3	4.9	0.6
562.0	15.3	5.6	16.0	5.3	0.7
565.4	14.1	5.4	13.1	4.7	-1.0
551.0	13.5	5.8	14.8	7.3	1.3
564.0	12.1	4.7	12.7	4.9	0.6
564.1	13.9	5.6	17.2	5.5	3.3
557.0	11.7	4.5	12.2	4.8	0.5
554.8	14.6	5.5	14.2	5.3	-0.4
556.0	12.8	4.9	13.4	5.2	0.6

Dissolved Oxygen - There is little difference between the pre and post operation conditions of Lake Jocassee. The variance in DO at each station is also reasonably consistent between pre and post operations. As discussed previously, outside of Station 564.1, there are no discernable patterns that would suggest Lake Jocassee DO values are affected by Bad Creek operations or outside the range of natural conditions and there is no pattern of increasing or decreasing DO between time periods (variation between time periods on average is less than 0.5 mg/L); therefore, Project operations have not impacted water temperatures in Lake Jocassee. The notable exception is the average change from pre to post operations at monitoring Station 564.1, which is immediately downstream of the Project I/O structure; this station shows an increase of approximately 1.1 mg/L and the standard deviation dropped from 3.2 to 0.8, indicating there is little variation in DO at that station due to mixing (Table 5-17).

Table 5-17. Average and Standard Deviation of Surface Dissolved Oxygen, Pre vs. Post Operation

Monitoring	Pre ope	rations	Post operations		Difference
Station	Average	Standard Deviation	Average	Standard Deviation	Difference
558.7	6.9	2.4	6.9	1.9	0
558.0	6.5	2.8	7.0	1.8	0.5
559.0	6.5	2.7	6.5	2.2	0
560.0	6.7	2.5	6.4	2.3	-0.3

	≺

		Dissolved O	Oxygen (mg/L)			
Monitoring	Pre operations		Post o	Post operations		
Station	Average	Standard Deviation	Average	Standard Deviation	Difference	
562.0	7.8	2.7	7.9	2.0	0.1	
565.4	7.3	2.9	7.1	2.5	-0.2	
551.0	9.9	1.3	9.6	1.6	-0.3	
564.0	6.4	3.0	6.2	2.6	-0.2	
564.1	7.4	3.2	8.5	0.8	1.1	
557.0	6.8	2.9	6.8	2.3	0	
554.8	7.7	3.1	7.4	2.8	-0.3	
556.0	7.4	2.9	7.3	2.6	-0.1	

Turbidity - Where data are available, NTU values are higher during pre construction periods than during construction and post construction periods. This is true for depth-averaged turbidity (Table 5-18) as well as surface water turbidity (Table 5-19). Pre construction data show episodic elevated turbidity values likely associated with high surface water inflows during storm events from surface runoff. Additionally, turbidity would have been naturally elevated during that time as organic material decomposed in the years following initial reservoir filling. Over the three stations monitored, the highest values of turbidity are associated with monitoring Station 564.1 immediately downstream of the Project (closest to the Whitewater River mouth) during Project construction; however, these elevated turbidity values are not noted at monitoring Station 564.0, indicating that elevated turbidity does not extend downstream into Whitewater River cove.

Additionally, data indicate that elevated turbidity values typically returned to baseline for the following measurement, indicating rapid recovery from elevated values back to normal values (i.e., within one month conservatively, based on sampling frequency). There were several periods of prolonged elevated turbidity values noted at Station 564.1 during the construction period, therefore, these data are assumed to be associated with construction activities. Future construction activities at Bad Creek could increase turbidity in the Whitewater River cove; however, these events would likely be short-lived and based on previous data, recovery in the water column is expected to be rapid.

Table 5-18. Depth-Averaged Turbidity Values (NTU) over Construction Periods

Period	Station 564.1	Station 564.0	Station 560.0
Pre construction	N/A	6.6	3.0
Construction	18.5	2.9	1.5
Post construction	0.8	0.5	0.7

Table 5-19. Average and Standard Deviation of Surface Turbidity, Pre vs. Post Operation

	Temperature (°C)					
Monitoring	Pre ope	Pre operations		erations		
Station	Average	Standard Deviation	Average	Standard Deviation		
560	2.5	2.7	1.0	1.6		
564	2.6	4.4	1.0	1.6		
564.1	2.8	3.1	1.0	0.9		

6 Howard Creek

Howard Creek is a high-gradient, third-order, headwater mountain stream. It flows from about 3,200 ft msl to 2,000 ft msl at its confluence with Limber Pole Creek and Lake Jocassee. It is typically less than 30 ft wide and 1.65 ft deep, consists mostly of pools and riffles with steep sections of chutes and waterfalls, and has an average gradient of 8.6 percent (Miller et al. 1997). Howard Creek is a popular recreation stream known for Brook Trout and Rainbow Trout fishing.

6.1 Data Analysis Methods

Pursuant to Article 34 of the original license for the Project (issued to Duke Power Company in 1977) water quality sampling studies in Howard Creek have been carried out, mainly by Clemson University, to assess impacts to Howard Creek associated with construction and operation of the Project.

This section provides an overview of 1993 data presented in Abernathy et al. (1994), which are considered representative of existing (baseline) conditions. While a comparison of water quality between pre and post construction conditions is provided herein (see Section 6.4), water quality data from previous years are documented elsewhere. The body of literature for Howard Creek water quality monitoring is relatively large and there are many notable reports describing water

quality for pre construction, construction, and post construction conditions. References for these germane reports are listed below in Table 6-1.

This report provides a summary of: (1) results from January – December 1993, which represent water quality data for Howard Creek under existing (i.e., operational) conditions and (2) changes observed in water quality between pre construction and post construction data, as presented by Abernathy et al. (1994). While baseflow water quality in Howard Creek and major tributaries was monitored from near Howard Creek's confluence with Lake Jocassee to its headwaters upstream of the Project, this data summary only considers water quality downstream of the Project as upstream waters are not considered impacted by the Project.

Table 6-1. Previous Water Quality Reports for Howard Creek

Period	Reference
	Dysart, B.C. III, C.S. Peralta, A.D. Ranson, A.R. Abernathy & J.B. Atkins, Howard Creek Pre construction Water Quality Monitoring: 1980, Rept. No. DPC/HC-TCR-02-0481 by Clemson University for Duke Power Co. (1981).
	Dysart, B.C. III & A.R. Abernathy, Howard Creek Pre- and Early-Construction Water Quality Monitoring: 1981, Rept. No. DPC/HC-TCR-04-0782 by Clemson University for Duke Power Co. (1982).
	Iseman, W.E., A.R. Abernathy, B.C. Dysart III & K.B. Chandler, Water Quality Investigation for the Howard Creek Basin: January 1974-June 1975, Rept. No. DPC/BC-SPR-07-0675 by Clemson University for Duke Power Co. (1975).
Pre Construction	Langdon, C.H. Ill, B.C. Dysart III, R.C. Roberts, R.D. Hatcher Jr. & R.C. Richards, Bottom Sediment and Discharge Studies for the Howard Creek Basin: January-June 1974, Rept. No. DPC/BC-SPR-06-0575 by Clemson University for Duke Power Co. (1975).
Pre Coi	Sigmon, E.B. & B.C. Dysart III, Hydrological Investigations for the Howard Creek Basin from July 1974-September 1975: Analysis of Baseflow and Storm Response, Rept. No. DPC/BC-SPR-09-1275 by Clemson University for Duke Power Co. (1975).
	Swit, F.J., B.C. Dysart III, R.D. Hatcher Jr. & C.H. Langdon III, Hydrological and Fluvial Sediment Investigations tor the Howard Creek Basin: April-December 1973, Rept. No. DPC/BC-SPR-01-1273 by Clemson University for Duke Power Co. (1973).
	Abernathy, A.R. & B.C. Dysart III, "Water Quality Investigation," Application for License for Bad Creek Pumped Storage Project, Vol. II, Exhibit W, App. C, Ch. IV, Duke Power Co., Charlotte (1974).
	Dysart, B.C. III, "Stream Flow and Hydrologic Analysis," Application for License for Bad Creek Pumped Storage Project, Vol. II, Exhibit W, App. C, Ch. Ill, Duke Power Co., Charlotte (1974).
ion	Dysart, B.C. III & A.R. Abernathy, Howard Creek Early-Construction Water Quality Monitoring: 1982, Rept. No. DPC/HC-TCR-07-0683 by Clemson University for Duke Power Co. (1983).
Construction	Dysart, B.C. III & A.R. Abernathy, Howard Creek Early-Construction Water Quality Monitoring: 1983, Rept. No. DPC/HC-TCR-09-0684 by Clemson University for Duke Power Co. (1984).
Coi	Dysart, B.C. III & A.R. Abernathy, Howard Creek Early-Construction Water Quality Monitoring: 1984, Rept. No. DPC/HC-TCR-11-0785 by Clemson University for Duke Power Co. (1985).



Period	Reference
	Dysart, B.C. III, A.R. Abernathy & D.R. Kosik, Howard Creek Early-Construction Water Quality Monitoring: 1985, Rept. No. DPC/HC-TCR-14-0286 by Clemson University for Duke Power Co. (1986).
	Dysart, B.C. III, A.R. Abernathy & M.T. Ruane, Howard Creek Major-Construction-Phase Water Quality Monitoring: 1986, Rept. No. DPC/HC-TCR- 19-0687 by Clemson University for Duke Power Co. (1987).
	Dysart, B.C. III, A.R. Abernathy & M.A. Lancaster, Howard Creek Major-Construction-Phase Water Quality Monitoring: 1987, Rept. No. DPC/HC-TCR-22-0588 by Clemson University for Duke Power Co. (1988).
	Dysart, B.C. III, A.R. Abernathy & T.K. Ziegler, Howard Creek Major-Construction-Phase Water Quality Monitoring: 1988, Rept. No. DPC/HC-TCR-26-0889 by Clemson University for Duke Power Co. (1989).
	Dysart, B.C. Ill, A.R. Abernathy & B.S. West. Howard Creek Major-Construction-Phase Water Quality Monitoring: 1989, Rept. No. DPC/HC-TCR-30-0890 by Clemson University for Duke Power Co. (1990).
	Abernathy, A.R., B. C. Dysart Ill & W.H. Jenkins, Howard Creek Construction-Phase Water Quality Monitoring: 1990, Rept. No. DPC/HC-TCR-35-0391 by Clemson University for Duke Power Co. (1991).
	Abernathy, A.R., B. C. Dysart Ill & B.S. Rudolph, Howard Creek Construction-Phase Water Quality Monitoring: 1991, Rept. No. DPC/HC-TCR-43-0692 by Clemson University for Duke Power Co. (1992).
	Abernathy, A.R., P.A. Augspurger & B.C. Dysart III, Howard Creek Post-construction Water Quality Monitoring: 1993, Rept. No. DPC/HC-TCR-46-0793 by Clemson University for Duke Power Co. (1993).
ruction	Ward, A. B., Stream Water Quality Changes Associated with Construction of the Bad Creek Project Dams, Special Project Rept. for the College of Engineering, Clemson University, Clemson, S.C. (1991).
Post Construction	Wood, T. H., The Environmental Significance of Elevated Concentrations of Iron, Aluminum and Calcium in the Bad Creek Project Dam Seepage Flows, M.S. thesis, Clemson University, Clemson, S.C. (1993).
Pos	Ziegler, T.K. & B.C. Dysart Ill, Investigation of Hydrology and Sediment Yield at a Major Construction Site In Steep Mountain Terrain, Rept. No. DPC/HC-MTH-34-1290 by Clemson University for Duke Power Co. (1990).

6.2 Water Quality Monitoring Stations

As described in Abernathy et al. (1994), water quality parameters were measured at several points along the length of Howard Creek; locations and specific parameters measured were determined in coordination and agreement with FERC, SCDHEC, and the South Carolina Department of Natural Resources (SCDNR) (formerly SC Wildlife and Marine Resources Department). During sampling, agency personnel were kept apprised of water quality monitoring activities and annual reports were submitted (Abernathy et al. 1994). The following five stations (shown on Figure 6-1) were monitored (listed from downstream to upstream) during the study:

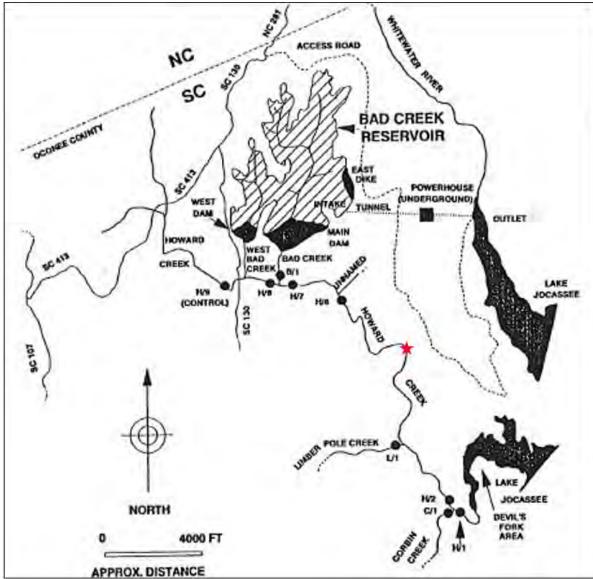
- H/1: Between Corbin Creek and Lake Jocassee
- H/2: Between Limber Pole Creek and Corbin Creek
- H/6: Downstream from the Old Schoolhouse Road and an unnamed tributary entering from the east and upstream from Limber Pole Creek
- H/7: Just downstream from Bad Creek

• H/9¹³: Just upstream of Highway 130

Water quality parameters that were measured on a monthly basis include the following: water temperature, DO, pH, specific conductance, total alkalinity, total suspended solids (TSS), turbidity, flow rate/discharge, 5-day biochemical oxygen demand (BOD₅), fecal coliform, and total hardness. Water quality parameters that were measured on a quarterly basis include: ammonia nitrogen, nitrate/nitrite nitrogen, orthophosphate, and total phosphorus. Details on methodology used to collect water quality parameters are included in Abernathy et al. (1994).

¹³ Because Station H/9 is upstream of the Project, it is not considered in this study; however, results are included for completeness.





Note: red star indicates location of USGS 02184475 retired gage on Howard Creek.

Figure 6-1. Howard Creek Monitoring Sites (Abernathy et al. 1994)

6.3 Present-day Water Quality Summary Results

Flow data from the now-retired USGS gage on Howard Creek (USGS 02184475 HOWARD CREEK NEAR JOCASSEE, SC), which drains an area of approximately 2.16 mi², for the available period of record (1989-1996) are provided Table 6-2. The location of the retired gage is shown on Figure 6-1 indicated by a red star symbol. USGS 02184475 is located between H/6 and H/2; data from the retired gage are comparable to flows measured during the Abernathy et al. (1994) study as indicated in Table 6-3 below (from 1993). Water quality information from each



month of the year (1993) at each location is included in Table 6-4 through Table 6-8. A description and numerical range of all water quality parameters is included in Table 6-9.

Table 6-2. Annual Flow Data for Howard Creek (1989-1996)

Water Year	Discharge (cfs)
1989	10.9
1990	12.9
1991	6.85
1992	7.08
1993	7.79
1994	6.08
1995	6.06
1996	7.4

Source: USGS 02184475 HOWARD CREEK NEAR JOCASSEE, SC https://waterdata.usgs.gov/nwis/inventory/?site_no=02184475&agency_cd=USGS



Table 6-3. Baseflow Discharge (cfs) for Howard Creek (1993)

Station	Date	H/1	H/2	H/6	H/7	H/9
1	15 JAN	50.53	32.05	16.89	12.65	9.34
2	08 FEB	38.71	19.81	11.11	10.32	5.63
3	01 MAR	36.85	26.02	9.53	9.29	6.27
4	07 APR	48.35	32.55	16.86	11.36	8.70
5	06 MAY	45.17	33.97	17.87	13.83	9.97
6	01 JUN	28.42	15.96	8.20	8.68	3.99
7	07 JUL	16.21	12.06	5.05	5.45	2.07
8	05 AUG	15.59	9.56	6.19	4.97	1.60
9	08 SEP	12.52	10.08	4.92	4.09	1.36
10	06 OCT	9.26	9.98	3.56	3.09	0.86
11	03 NOV	98.26	8.89	3.05	3.25	0.86
12	16 DEC	13.33	12.69	6.15	15.85	2.19

Notes:

- (1) Discharge values obtained for Stations H/1, H/6, and H/9 are considered to be of good quality and reliable due to cross-sections which are reasonably well suited for discharge measurements.
- (2) Discharge values obtained for Station H/2 are believed to be higher than actual discharge at times due to cross-section conditions which are not well suited for obtaining accurate velocity measurements. Station H/2 has a significant amount of lateral flow. Since early 1981, special care was exercised to minimize the deviations at this Station by noting the angle of flow at each vertical.
- (3) Discharge values obtained for Station H/7 are believed to be higher than actual discharge due to a large proportion of the flow being concentrated in a relatively narrow chute. Special care was exercised to minimize deviations by increasing the number of verticals.

Table 6-4. Water Quality Baseflow Conditions for Howard Creek H/1, 1993

OBS	Date	ATEMP	WTEMP	SC	DO	BOD ₅	pН	TA	TH	TSS	TUR	FC	NO ₃ N	NO ₂ N	NH ₃ N	OP	TP
1	15 JAN	7.0	8.5	13.3	11.0	0.7	6.1	13.0	7.0	5.1	2.75	3					
2	08 FEB	12.0	11.0	15.0	11.7	1.0	6.2	13.5	7.5	1.9	2.90	2	0.08	< 0.01	0.070	0.002	0.001
3	01 MAR	8.0	7.0	14.2	12.8	0.7	6.1	13.5	4.0	2.6	1.90	<2			1		
4	07 APR	16.0	11.0	16.4	11.2	1.1	6.0	15.5	3.0	6.5	4.00	7			1		
5	06 MAY	15.0	14.0	16.2	9.8	0.5	6.1	13.0	3.5	9.5	5.20	10	0.10	< 0.01	0.072	0.005	0.021
6	01 JUN	15.5	16.0	17.4	10.2	0.8	6.2	19.0	6.5	8.6	5.85	11					
7	07 JUL	23.0	20.0	23.5	9.1	1.1	6.0	21.2	7.0	5.9	5.30	7					
8	05 AUG	19.0	18.5	27.0	8.3	0.9	5.9	20.5	8.0	5.2	4.05	11	0.20	< 0.01	0.045	0.006	0.021
9	08 SEP	23.0	19.0	24.5	9.1	1.0	6.2	21.4	7.0	5.8	3.35	19					
10	06 OCT	13.0	14.0	26.0	9.4	0.8	5.8	18.0	10.0	8.0	3.25	13					
11	03 NOV	8.0	7.5	24.0	12.6	0.3	6.3	20.1	6.0	3.4	1.70	11	0.17	< 0.01	0.069	0.006	0.021
12	16 DEC	4.0	7.0	23.5	11.4	0.8	6.4	18.0	5.0	0.7	1.50	8					

NOTE: ATEMP = Air Temperature (°C), WTEMP = Water Temperature (°C), SC = Specific Conductance (µmho/cm), DO = Dissolved Oxygen (mg/L), BOD₅ = Biochemical Oxygen Demand (mg/L), TA = Total Alkalinity (mg CaCO₃/L), TH = Total Hardness (mg CaCO₃/L), TSS = total Suspended Solids (mg/L), TUR = Turbidity (NTU), FC = Fecal Coliforms (# / 100 mL), NO₃N = Nitrate (mg/L), NO₂N = Nitrite (mg/L), NH₃N = Ammonia (mg/L), OP = Orthophosphate (mg/L), TP = Total Phosphorus (mg/L)

Table 6-5. Water Quality Baseflow Conditions for Howard Creek H/2, 1993

OBS	Date	ATEMP	WTEMP	SC	DO	BOD ₅	pН	TA	TH	TSS	TUR	FC	NO ₃ N	NO ₂ N	NH ₃ N	OP	TP
1	15 JAN	7.0	8.5	14.0	11.3	0.7	6.2	15.0	6.0	4.9	2.55	3					
2	08 FEB	13.5	11.0	15.3	10.4	1.1	6.2	14.5	6.5	5.5	3.55	2	0.12	< 0.01	0.046	0.003	0.008
3	01 MAR	8.0	7.5	16.1	10.8	0.7	6.1	12.0	4.0	2.7	2.95	<2				1	
4	07 APR	14.5	12.0	15.8	12.8	1.3	6.0	14.5	4.0	5.8	3.65	<2				1	
5	06 MAY	17.0	14.5	16.2	9.4	0.4	6.0	11.5	3.5	11.8	4.35	11	0.12	< 0.01	0.055	0.007	0.018
6	01 JUN	19.0	16.5	17.7	9.6	0.9	6.0	17.0	5.0	6.7	5.30	12				1	
7	07 JUL	27.0	20.5	26.0	9.2	1.0	5.9	17.0	9.5	5.3	5.00	14				1	
8	05 AUG	21.0	19.0	28.0	9.0	0.8	5.7	21.5	8.0	5.0	4.00	12	0.28	< 0.01	0.079	0.004	0.011

ı		
ı	_)	2
н		

OBS	Date	ATEMP	WTEMP	SC	DO	BOD ₅	pН	TA	TH	TSS	TUR	FC	NO ₃ N	NO ₂ N	NH ₃ N	OP	TP
9	08 SEP	22.5	19.0	26.5	9.2	0.9	6.0	23.4	8.0	5.2	4.65	20					
10	06 OCT	15.0	14.0	28.0	9.5	0.5	5.9	20.0	11.0	4.1	2.35	11					
11	03 NOV	9.5	8.0	26.0	12.0	0.2	6.3	27.3	13.0	3.4	2.45	<2	0.32	< 0.01	0.077	0.002	0.024
12	16 DEC	7.0	7.0	25.5	12.4	0.2	6.3	25.0	8.0	0.7	2.55	**					

NOTE: ATEMP = Air Temperature (°C), WTEMP = Water Temperature (°C), SC = Specific Conductance (μ mho/cm), DO = Dissolved Oxygen (mg/L), BOD₅ = Biochemical Oxygen Demand (mg/L), TA = Total Alkalinity (mg CaCO₃/L), TH = Total Hardness (mg CaCO₃/L), TSS = total Suspended Solids (mg/L), TUR = Turbidity (NTU), FC = Fecal Coliforms (# / 100 mL), NO₃N = Nitrate (mg/L), NO₂N = Nitrite (mg/L), NH₃N = Ammonia (mg/L), OP = Orthophosphate (mg/L), TP = Total Phosphorus (mg/L); **Sample not taken due to lack of proper sampling bottles

Table 6-6. Water Quality Baseflow Conditions for Howard Creek H/6, 1993

OBS	Date	ATEMP	WTEMP	SC	DO	BOD ₅	pН	TA	TH	TSS	TUR	FC	NO ₃ N	NO ₂ N	NH ₃ N	OP	TP
1	15 JAN	6.0	9.0	19.5	10.7	1.0	6.4	21.0	9.0	3.8	2.20	2					
2	08 FEB	12.5	11.5	21.5	9.8	1.4	6.1	17.5	9.3	5.4	2.75	20	0.30	< 0.01	0.095	0.002	0.010
3	01 MAR	10.0	8.0	22.0	12.0	0.5	6.1	16.0	7.5	2.9	2.05	4				1	
4	07 APR	15.5	12.0	21.5	9.4	0.9	6.1	17.0	5.0	4.3	3.00	6				1	
5	06 MAY	23.0	15.0	21.8	10.3	0.5	6.2	16.0	6.0	7.5	3.35	8	0.23	< 0.01	0.089	0.006	0.022
6	01 JUN	22.5	17.0	26.0	8.6	0.8	6.0	21.0	8.1	6.0	4.00	12					
7	07 JUL	31.0	19.0	38.0	8.4	0.9	6.0	24.0	14.0	6.0	4.85	20				1	
8	05 AUG	25.0	18.0	39.5	8.5	0.8	5.8	26.7	13.5	5.3	3.85	8	0.57	< 0.01	0.062	0.002	0.005
9	08 SEP	23.0	19.0	37.0	8.9	1.0	6.0	27.7	12.0	6.3	4.65	18					
10	06 OCT	17.5	15.0	40.0	8.4	0.5	6.1	26.4	14.0	7.1	3.25	5				1	
11	03 NOV	9.0	10.0	37.5	11.0	0.2	6.4	27.3	13.0	3.4	2.45	<2	0.63	< 0.01	0.077	0.005	0.010
12	16 DEC	8.5	10.0	36.0	12.1	0.3	6.4	25.0	14.0	3.3	2.55	**					

NOTE: ATEMP = Air Temperature (°C), WTEMP = Water Temperature (°C), SC = Specific Conductance (μmho/cm), DO = Dissolved Oxygen (mg/L), BOD₅ = Biochemical Oxygen Demand (mg/L), TA = Total Alkalinity (mg CaCO₃/L), TH = Total Hardness (mg CaCO₃/L), TSS = total Suspended Solids (mg/L), TUR = Turbidity (NTU), FC = Fecal Coliforms (# / 100 mL), NO₃N = Nitrate (mg/L), NO₂N = Nitrite (mg/L), NH₃N = Ammonia (mg/L), OP = Orthophosphate (mg/L), TP = Total Phosphorus (mg/L); **Sample not taken due to lack of proper sampling bottles



Table 6-7. Water Quality Baseflow Conditions for Howard Creek H/7, 1993

OBS	Date	ATEMP	WTEMP	SC	DO	BOD ₅	pН	TA	TH	TSS	TUR	FC	NO ₃ N	NO ₂ N	NH ₃ N	OP	TP
1	15 JAN	6.0	10.0	25.0	11.4	0.6	6.4	19.5	13.5	4.6	2.00	<2					
2	08 FEB	10.5	12.0	28.0	11.4	0.8	6.2	23.0	12.0	5.2	2.20	<2	0.52	< 0.01	0.046	0.002	0.013
3	01 MAR	6.5	9.5	28.3	11.8	0.5	6.4	21.0	10.0	2.8	1.70	4			1	1	
4	07 APR	13.5	12.5	27.5	9.8	0.9	6.2	22.5	10.0	6.7	2.95	<2			1	1	
5	06 MAY	18.0	14.0	24.0	9.2	0.4	6.3	18.5	8.5	9.0	3.30	8	0.38	< 0.01	0.072	0.009	0.020
6	01 JUN	18.5	15.5	31.5	9.7	0.9	6.1	22.5	9.5	5.7	3.75	8			1	1	
7	07 JUL	25.0	18.0	42.5	8.6	0.8	6.1	26.2	15.5	16.7	5.60	4			1	1	
8	05 AUG	22.5	17.5	44.5	9.0	0.9	6.0	28.4	13.0	7.1	4.0	10	0.80	< 0.01	0.062	0	0.033
9	08 SEP	21.0	18.0	40.5	8.8	0.7	5.9	32.4	14.0	7.3	3.35	<2			1	1	
10	06 OCT	17.0	15.5	44.5	8.9	0.4	6.1	30.1	17.0	3.4	2.35	4			1	1	
11	03 NOV	9.0	11.0	39.0	9.9	0.0	6.5	30.0	12.0	2.9	1.35	3	0.71	< 0.01	0.094	0.004	0.041
12	16 DEC	7.5	11.5	42.5	10.8	0.3	6.4	28.0	16.0	1.4	2.55	6			1	1	

NOTE: ATEMP = Air Temperature (°C), WTEMP = Water Temperature (°C), SC = Specific Conductance (µmho/cm), DO = Dissolved Oxygen (mg/L), BOD₅ = Biochemical Oxygen Demand (mg/L), TA = Total Alkalinity (mg CaCO₃/L), TH = Total Hardness (mg CaCO₃/L), TSS = total Suspended Solids (mg/L), TUR = Turbidity (NTU), FC = Fecal Coliforms (# / 100 mL), NO₃N = Nitrate (mg/L), NO₂N = Nitrite (mg/L), NH₃N = Ammonia (mg/L), OP = Orthophosphate (mg/L), TP = Total Phosphorus (mg/L)

Table 6-8. Water Quality Baseflow Conditions for Howard Creek H/9, 1993

OBS	Date	ATEMP	WTEMP	SC	DO	BOD ₅	pН	TA	TH	TSS	TUR	FC	NO ₃ N	NO ₂ N	NH ₃ N	OP	TP
1	15 JAN	6.5	9.0	8.5	12.8	1.3	6.0	9.0	5.0	2.8	1.95	<2					
2	08 FEB	13.0	9.5	8.3	12.5	0.9	6.0	10.5	3.8	9.6	1.80	2	< 0.01	< 0.01	0.054	0.006	0.003
3	01 MAR	7.5	7.0	9.1	12.6	0.6	6.0	7.5	3.0	1.9	1.20	2				-	
4	07 APR	12.0	10.5	8.2	11.0	0.6	6.1	6.0	2.2	3.5	2.20	3					
5	06 MAY	15.0	12.5	9.4	10.0	0.3	6.0	7.0	1.5	8.8	2.65	6	< 0.01	< 0.01	0.080	0.009	0.018
6	01 JUN	17.5	15.0	10.0	9.4	0.9	6.0	9.0	5.0	3.2	4.30	13				-	
7	07 JUL	22.0	18.0	12.5	8.4	0.9	5.8	9.1	1.0	5.0	4.25	12				1	
8	05 AUG	20.0	17.5	12.0	9.1	0.7	5.8	8.0	3.0	4.0	3.50	10	0.02	< 0.01	0.045	0.001	0.024

OBS	Date	ATEMP	WTEMP	SC	DO	BOD ₅	pН	TA	TH	TSS	TUR	FC	NO ₃ N	NO ₂ N	NH ₃ N	OP	TP
9	08 SEP	20.0	18.0	12.0	9.3	1.2	5.9	10.7	1.5	8.5	3.4	7					
10	06 OCT	17.5	14.5	12.5	8.8	0.3	5.9	9.0	5.5	2.3	1.85	7					
11	03 NOV	9.5	8.0	13.0	10.4	0.2	6.4	8.1	2.0	3.7	1.35	3	< 0.01	< 0.01	0.094	0.007	0.038
12	16 DEC	9.0	7.0	11.0	11.5	0.6	6.1	6.0	3.0	1.2	1.60	4					

NOTE: ATEMP = Air Temperature (°C), WTEMP = Water Temperature (°C), SC = Specific Conductance (μmho/cm), DO = Dissolved Oxygen (mg/L), BOD₅ = Biochemical Oxygen Demand (mg/L), TA = Total Alkalinity (mg CaCO₃/L), TH = Total Hardness (mg CaCO₃/L), TSS = total Suspended Solids (mg/L), TUR = Turbidity (NTU), FC = Fecal Coliforms (# / 100 mL), NO₃N = Nitrate (mg/L), NO₂N = Nitrite (mg/L), NH₃N = Ammonia (mg/L), OP = Orthophosphate (mg/L), TP = Total Phosphorus <math>(mg/L)

Table 6-9. Range of Annual Water Quality Baseflow Data for Howard Creek, 1993

Station	Date	ATEMP	WTEMP	SC	DO	BOD ₅	pН	TA	TH	TSS	TUR	FC	NO ₃ N	NO ₂ N	NH ₃ N	OP	TP
H/1	MAX	23.0	20.0	27.0	12.8	1.1	6.4	21.4	10.0	9.5	5.85	19	0.20	< 0.01	0.072	0.006	0.021
Π/1	MIN	4.0	7.0	13.3	8.3	0.3	5.8	13.0	3.0	0.7	1.50	<2	0.08	< 0.01	0.045	0.002	0.001
H/2	MAX	27.0	20.5	28.0	12.8	1.1	6.3	27.3	3.0	10.8	5.30	20	0.32	< 0.01	0.079	0.007	0.024
H/2	MIN	7.0	7.0	14.0	9.0	0.2	5.7	11.5	3.5	0.7	2.55	<2	0.12	< 0.01	0.046	0.002	0.008
H/6	MAX	31.0	19.0	40.0	12.1	1.4	6.4	27.1	14.0	7.5	4.85	20	0.63	< 0.01	0.095	0.006	0.022
П/О	MIN	6.0	8.0	19.5	8.4	0.2	5.8	16.0	5.0	2.9	2.05	<21	0.23	< 0.01	0.062	0.002	0.005
H/7	MAX	25.0	18.0	4.5	11.8	0.9	6.5	32.4	17.0	16.7	5.6	10	0.80	< 0.01	0.094	0.009	0.041
Π/ /	MIN	6.0	9.5	24.0	8.6	0.0	5.9	18.5	8.5	1.4	1.35	<2	0.38	< 0.01	0.046	0.000	0.013
11/0	MAX	22.0	18.0	13.0	12.8	1.3	6.4	10.7	5.5	9.6	4.3	13	0.02	< 0.01	0.094	0.009	0.038
H/9	MIN	6.5	7.0	8.2	8.4	0.2	5.8	6.0	1.0	1.2	1.20	<2	< 0.01	< 0.01	0.045	0.001	0.003

NOTE: ATEMP = Air Temperature (°C), WTEMP = Water Temperature (°C), SC = Specific Conductance (µmho/cm), DO = Dissolved Oxygen (mg/L), BOD₅ = Biochemical Oxygen Demand (mg/L), TA = Total Alkalinity (mg CaCO₃/L), TH = Total Hardness (mg CaCO₃/L), TSS = total Suspended Solids (mg/L), TUR = Turbidity (NTU), FC = Fecal Coliforms (# / 100 mL), NO₃N = Nitrate (mg/L), NO₂N = Nitrite (mg/L), NH₃N = Ammonia (mg/L), OP = Orthophosphate (mg/L), TP = Total Phosphorus (mg/L)

^{*}Instrumental problems with BOD measurement

6.4 Compliance with SCDHEC State Standards

Present day (1993) water quality parameters assessed for Howard Creek and compared against state standards for temperature, DO, pH, and turbidity were all within SCDHEC criteria limits for freshwater (trout) streams.

Since the maximum range of turbidity measured at all three stations in 1993 was consistent with (and even below) those observed during pre construction, baseflow turbidity values under current conditions are considered to be within the trout water turbidity standards set forth by SCDHEC. Post construction DO measurements were greater than the SC trout water standard, therefore DO is also considered to be within state standards for trout waters. Stream standards for trout waters must have a pH of 6.0 to 8.0; mountain streams such as Howard Creek are typically poorly buffered and tend to have low pH values (Abernathy et al. 1994). Low values were recorded in Howard Creek during all phases of sampling and there is a link between pH decreases and prolonged lack of rainfall; however, mean values of pH in 1993 were within the state criteria except for station H/9, which is upstream of the Project and therefore not impacted by the Project. In post construction data, the warmest temperature recorded above and below the Project on Howard Creek was 20.5°C at Station H/2. In pre construction data, water temperatures as high as 21°C were noted, therefore temperatures are consistent and within the range of pre-Project temperatures.¹⁴

The state standard for fecal coliform in waters call for a maximum of 200/100 milliliter (over five consecutive samples during any 30-day period with <10 percent of total samples any 30-day period exceeding 400/100 milliliter. While fecal coliform is not a state standard that would be affected by Project operations, based on these criteria, post construction values for fecal coliform satisfy the trout water standard.

¹⁴ Note that temperature was monitored on a monthly basis in the seepage at the toe of the main dam. The seepage waters appear to have a somewhat constant temperature, but do experience some ponding before they enter Howard Creek. The result tends to be a slight warming of Howard Creek (l-2°C) at Station H/7 during cooler (winter) months and a slight cooling at the same station in warmer (summer) months. In looking at these data along with the pre construction water temperature data tor Howard Creek, there appear to be no negative trends that would be detrimental to the biological community resulting from the construction of the Bad Creek reservoir.

FD3

6.5 Summary Pre construction vs. Post Construction Comparison

Table 6-10 provides water quality parameters for postconstruction (i.e., existing conditions) as well as pre construction (1980-1981) as a comparison, indicating that total suspended solids, turbidity, temperature, DO, pH, BOD₅ and fecal coliform under operational conditions are generally similar and fall well within the range of variation observed during pre construction conditions. Station H/1 is the furthest downstream, Station H/7 is just downstream of the Project, and Station H/9 is the control station (Abernathy et al. 1994). Comparisons between pre construction and post construction water quality data for each monitoring station are included in Figure 6-2 through Figure 6-7.

Table 6-10. Comparison of Water Quality Data: Pre construction vs. Post construction

		H/1		H/7		H/9	
Parameter		1980-81	1993	1980-81	1993	1980-81	1993
TSS	MAX	14.0	9.5	40.0	16.7	17.0	9.6
	MIN	0.05	0.7	0.6	1.4	0.05	1.2
	MEAN	4.9	5.3	8.5	6.1	3.9	4.5
TUR	MAX	19.0	5.8	34.0	5.6	18	4.3
	MIN	0.6	1.5	0.67	1.35	0.53	1.2
	MEAN	4.26	3.48	5.1	2.9	3.9	2.5
DO	MAX	15.2	12.8	15	11.8	13.7	12.8
	MIN	8.2	8.3	8.6	8.6	7.6	8.4
	MEAN	10.8	10.6	10.9	9.9	10.2	10.5
рН	MAX	7.3	6.4	7.2	6.5	7.4	6.4
	MIN	6.0	5.8	5.8	5.9	5.4	5.8
	MEAN	6.36	6.08	6.2	6.18	6.07	5.98
TA	MAX	16.4	21.4	15.4	32.4	10.7	10.7
	MIN	2.6	13	1.4	18.5	0.3	6.0
	MEAN	8.8	17.2	7.2	25.2	5.7	8.3
TH	MAX	24.2	10	36.9	17	38.2	5.5
	MIN	5.9	3.0	5.3	8.5	5.1	1.0
	MEAN	10.7	6.2	10.8	12.6	10.2	3.0
SC	MAX	35.0	27.0	19.0	44.5	19.0	13.0
	MIN	7.5	13.3	7.5	24.0	5.0	8.2
	MEAN	17.8	20.1	13.2	34.8	12.1	10.5
BOD ₅	MAX	2.5	1.1	3.3	0.9	3.8	1.3
	MIN	0.2	0.3	0.2	0.0	0.2	0.2
	MEAN	0.8	0.8	0.8	0.6	0.8	0.7
FC	MAX	52.0	19.0	52.0	10.0	28.0	13.0
	MIN	1.0	<2.0	1.0	<2.0	1.0	<2.0
	MEAN	11.0	9.0	9.0	6.0	8.0	6.0



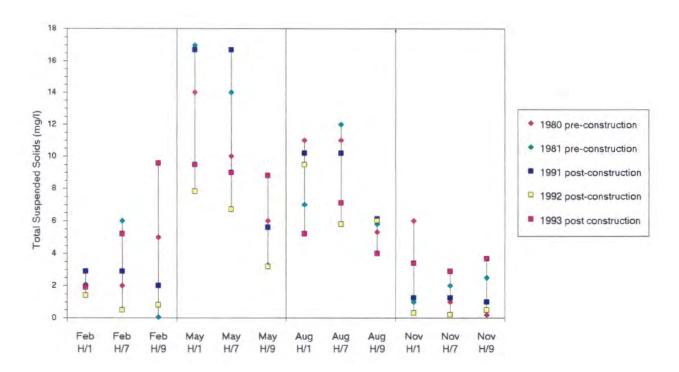


Figure 6-2. Comparison of Pre and Post Construction TSS Values

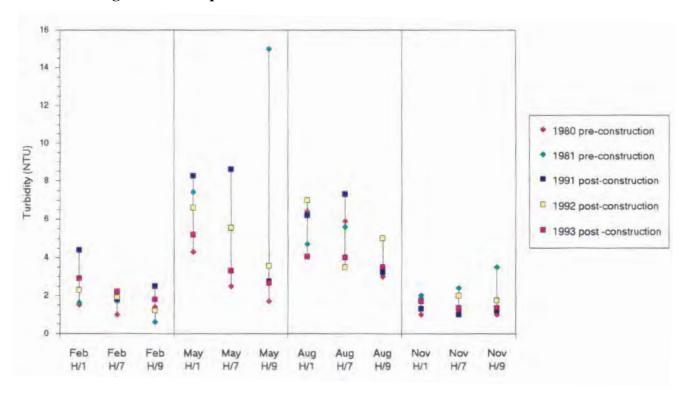


Figure 6-3. Comparison of Pre and Post Construction Turbidity Values



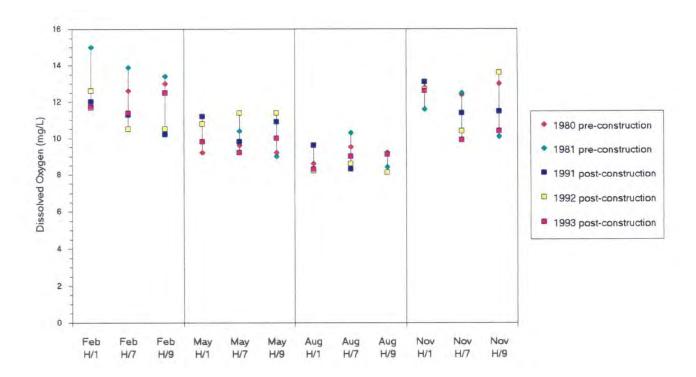


Figure 6-4. Comparison of Pre and Post Construction DO Concentration

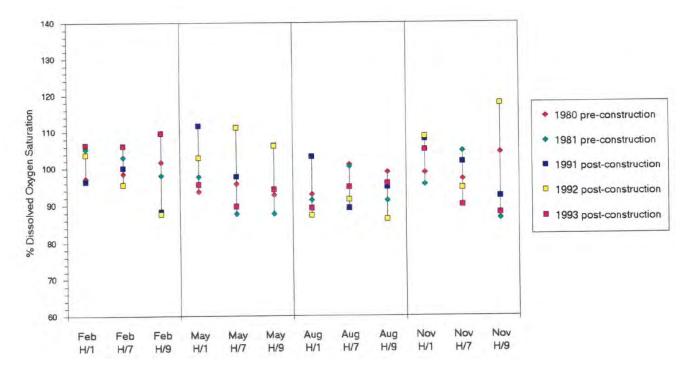


Figure 6-5. Comparison of Pre and Post Construction DO Saturation

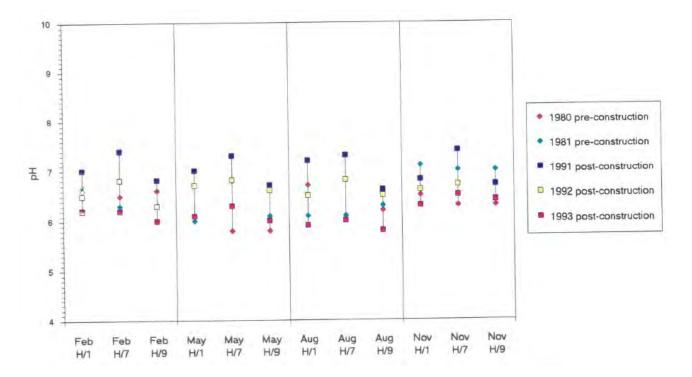


Figure 6-6. Comparison of Pre and Post Construction pH Values

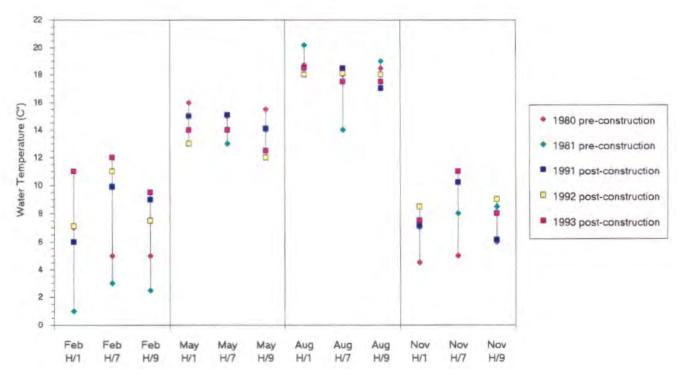


Figure 6-7. Comparison of Pre and Post Construction pH Values

Overall, Howard Creek, while showing typical annual variations, has remained a high-quality mountain stream with no major changes in the upper portion of the watershed upstream of the Project. Abernathy et al. (1994) notes that even with the major construction of the Project, most baseflow water quality conditions were relatively unchanged during and after construction and post construction water quality conditions are generally similar to pre construction, indicating little or no impact for the parameters studied. Notable changes in water quality that were observed between pre and postconstruction conditions included pH, total alkalinity, total hardness, and specific conductance.

Specific conclusions of the Abernathy et al. (1994) study include the following:

- Howards Creek's baseflow water quality in the postconstruction period is similar to that of pre construction. Differences are within the range of normal seasonal/annual variations with the following exceptions:
 - O During 1991 pH readings were elevated above pre construction and postconstruction, by 1992 the values had returned to near normal, and in 1993 values dropped near or below pre construction, most likely due to lack of rainfall.
 - O Total alkalinity values were elevated above pre construction levels at Station H/7 during 1991 and 1992 and remained elevated through 1993.
 - Total hardness values were elevated above pre construction levels at Station H/7 during 1991 and remained slightly elevated through 1992 and 1993.
 The control Station H/9, however, experienced a drop in mean total hardness during 1993 as compared to the pre construction mean.
 - Specific conductance values were elevated above pre construction levels at Station H/7 during 1991 and 1992 and-although decreasing-remained elevated through 1993.
- The elevated values of total alkalinity, total hardness, and specific conductance, and
 to some extent pH, following construction were likely due to seepage waters through
 the main and west dams coming into contact with grout materials. It is expected that
 these parameters (with the exception of pH) will continue to decline and stabilize
 over time.

6.6 Recent Howard Creek Aquatics Sampling Summary

Results from the initial recovery program suggested Howard Creek had returned to pre construction conditions by 1995. Commencing in 1997 and continuing through 2015, additional

fishery sampling of Howard Creek was implemented to assess whether the recovered state would persist. Sampling was performed at three monitoring stations (H/1, H/6, H/9).

All three survey locations maintained a consistent level of species diversity over the 18-year monitoring study. Generally, species diversity was higher at the downstream location (N=11 species) as compared to the upstream location (N=2 species); this is likely due to species immigration from the reservoir as well as a natural barrier (bedrock slide) found between H/1 and H/6 that hinders fish migration. All three species of trout known to the region (Rainbow Trout, Brown Trout, and Brook Trout) were collected in Howard Creek, but only Rainbow Trout were collected in significant numbers. The condition of Rainbow Trout was similar between the locations over time and was considered healthy. Other common species present in Howard Creek included Bluehead Chub (*Nocomis leptocephalus*), Yellowfin Shiner (*Notropis lutipinnis*), Blackbanded Darter (*Percina nigrofasciata*), Blacknose Dace, and Northern Hog Sucker (*Hypentelium nigricans*).

While water quality wasn't specifically monitored during this 18-year study, the results of the study suggest that Howard Creek has maintained a recovered condition from 1995 to at least 2015 (the last survey period); in the absence of any other known impacts, it is likely Howard Creek currently supports fish populations similar to those found in other southern Appalachian streams, indicating suitable water quality and habitat. Full results of the Howard Creek aquatics study are included in Duke Energy (2016) "Long-term Recovery Monitoring of the Howard Creek Fishery (1997-2015)".

Need for Protection, Mitigation, and Enhancement Measures to Protect Water Quality

Based on the results of this water quality study, and in consideration of results of other data collection efforts in support of the KT relicensing (Duke Energy 2014), there is no need for additional PM&E measures to protect water quality at the Project.

As a condition of the Original License for the Project, and as described in Section 1.6 of the Preapplication Document (Duke Energy 2022), Duke Energy entered into a Memorandum of

Understanding (MOU) with the SCDNR for the long-term management and maintenance of high-quality fishery resources in Lake Keowee, Lake Jocassee, and their tributary streams. The MOU and first 10-Year Work Plan were approved pursuant to Article #32(b)(1) of the Original License for the Project on May 1, 1997. License Article #32(b)(2) covers Lake Jocassee pelagic trout habitat and License Article #34 covers Lake Jocassee water quality. Through this MOU, SCDNR and Duke Energy personnel work cooperatively, and include third parties as necessary, to design and implement data collection and other activities to develop and enhance management strategies for fish in these areas. Activities included in the 10-Year Work Plans are focused on fisheries surveys and inventories, water quality and aquatic habitat evaluations, fish stocking, recreation, and shoreline impacts.

During the New License term, Duke Energy will continue to implement activities established by the MOU, as may be modified in consultation with stakeholders through the relicensing process and will continue to implement PM&E activities established under the KT Project Relicensing Agreement. Duke Energy plans to further consult with SCDHEC and relicensing stakeholders through the Integrated Licensing Process regarding final proposed mitigation and enhancement measures directed at operation of the existing Project and the proposed Bad Creek II Complex to be included in the Final License Application.

It should be noted that in the Environmental Assessment report developed as part of the KT Project relicensing effort in 2014, FERC specifically indicated that (1) existing water quality in the reservoirs and tailwaters (i.e., Lake Jocassee and Lake Keowee) is meeting or exceeding levels consistent with state water quality standards, and is consistent with levels supporting designated uses, and no issues have been raised concerning pH and total dissolved gas; (2) water quality modeling results indicate under the proposed [KT] Project operation, suitable DO levels and water temperatures would exist for the propagation of aquatic life in the Keowee Development water releases; (3) there are no proposed changes in KT Project operation that would alter water quality from existing conditions in the Jocassee Development tailwaters; and (4) the fishery at the KT Project is considered high quality.

This desktop review carried out to support Task 1 of the Water Resources Study is complete and results summarized in this document meet the goals and objectives stated in the RSP to describe

and analyze existing baseline conditions in waters impacted by the Project; data reported herein may serve as a reference for future water quality comparison and assessment.

8 Future Work

Under a separate task of the Water Resources Study (i.e., Task 2), Duke Energy will undertake water quality monitoring (continuous temperature and biweekly DO) at three historic monitoring stations in the Whitewater River arm (stations 564.1, 564.0, 560.0) of Lake Jocassee in June through September 2023 (two-unit powerhouse operation) and 2024 (four-unit powerhouse operation, with all ongoing upgrades complete). Water quality sampling in the Upper Reservoir is infeasible and because the Upper Reservoir directly discharges to Whitewater River cove (with very little other water contribution to the Upper Reservoir), water quality in Whitewater River cove and in particular at Station 564.1, is considered representative of conditions in the Bad Creek Reservoir.

These three locations have been routinely monitored by Duke Energy since the impoundment of Lake Jocassee and historic datasets represent data ranging from 1973 to 2015, depending on the location (provided in Appendix B). The continuous water temperature data will be used to better understand the effectiveness of the existing submerged weir and the effects of existing unit discharge in the Whitewater River arm. Additionally, newly collected water quality data will be compared against historical data and a summary comparison will be provided in the license application.

While Project operations are not expected to impose additional adverse effects on water quality, these baseline water quality data, such as what was compiled and assessed as part of this study, can be used to compare future impacts from construction and operation of the Bad Creek II Complex.

Note that pursuant to the existing MOU between Duke Energy and the SCDNR and subsequent 10-Year Work Plans, Duke Energy continues to collect water quality data in Lake Jocassee to support annual aquatic habitat evaluations. As part of the New License, Duke Energy plans to continue this long-term water quality monitoring program and will develop a Water Quality Monitoring Plan (WQMP) in consultation with agencies focused on the proposed Bad Creek II Complex. The WQMP will include three phases: pre construction, construction, and post

construction of Bad Creek II, including identification of applicable and appropriate threshold values for water quality parameters and monitoring means and methods. The future WQMP will be developed from January – December 2024 for submittal with the Draft License Application (March 2025) pending approval of Bad Creek II Complex construction.

9 Variances from FERC-approved Study Plan

There were no variances from the FERC-approved RSP for this task of the Water Resources Study.

10 Germane Correspondence and Consultation

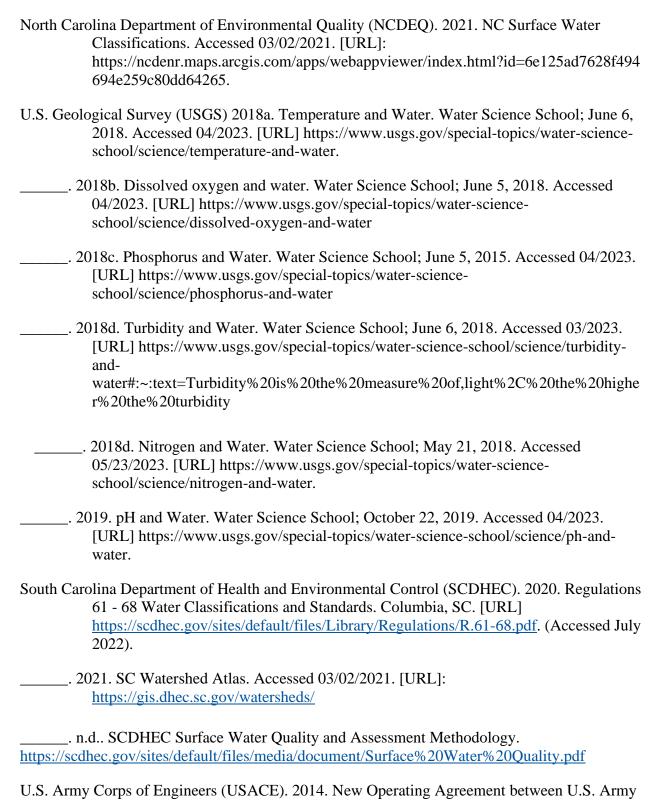
Germane correspondence will be included with the Water Resources Study Report to be filed with the Initial Study Report in January 2024.

11 References

- Abernathy, A.R., Augspurger, P.A. and Dysart, Benjamin C. III. 1994. Howard Creek Postconstruction Water Quality Monitoring: 1993. Prepared for Duke Power Company, Huntersville, NC.
- Dobson, M., and C. Frid. 2009. Ecology of Aquatic Systems, Second Edition. Oxford University Press, New York, NY.
- Duke Power Company. 1995. Order Approving Additional Monitoring. Project No. 2740-032.
- Duke Energy Carolinas, LLC (Duke Energy). 2016. Long-term Recovery Monitoring of the Howard Creek Fishery (199702015). Final Report September 2016.
- _____. 2014. Keowee-Toxaway Hydroelectric Project FERC Relicensing Final License Application (FERC Project No. 2503). August 2014.
- ______. 2022. Pre-Application Document for the Bad Creek Pumped Storage Station. FERC No. 2740. February 2022.
- Miller, S.D., Van Lear, D.H., Abernathy, A.R., Barwick, D.H., Dysart III, B.C., and Wood, T.H. 1997. Sedimentation Impacts on Resident Rainbow Trout in a High-gradient Southern



Appalachian Stream. Proc. Annual Conf. Southeast. Assoc. Fish and Wildlife Agencies.



Corps of Engineers, Southeastern Power Administrations, and Duke Energy

Page | 61

Duke Energy Carolinas, LLC | Bad Creek Pumped Storage Project Water Resources Study – Summary of Existing Water Quality Data and Standards

Carolinas, LLC Final Environmental Assessment for Hydropower License. October 2014.

U.S. Environmental Protection Agency (USEPA). 2020. National Rivers and Streams Assessment 2013-2014: A Collaborative Survey. December 2020. EPA 841-R-19- 001. Washington, DC. Accessed January 2021. [URL]: https://www.epa.gov/national- aquatic-resource-surveys/nrsa.
2022a. National Aquatic Resources Surveys. Indicators: Chlorophyll a. Accessed May 2023. [URL] https://www.epa.gov/national-aquatic-resource-surveys/indicators-chlorophyll .
2022b. National Aquatic Resources Surveys. Indicators: Conductivity. Accessed 03/2023. [URL] https://www.epa.gov/national-aquatic-resource-surveys/indicators-conductivity.

Appendix A

Appendix A – Duke Energy Water Quality Field and Sample Collection Procedures



Procedure Number: ESFP-SW-0503

Procedure Title: Water Quality Field Procedure

Applicability: Applies to Duke Energy, Environmental Science Field Programs

Originator: Environmental Science Group

Approval: Zachary Hall – Director Environmental Science

Signature:

Approval Date: 01/06/2021

Effective Date: 01/06/2021

Summary of Changes

Revision Number	Date Revised/Reviewed	Summary of Changes (Include Page Number)	Revision By
0	01/01/2020	New Procedure	J. C. Green
1	01/06/2021	Section 8.1.1-Note added to identify NPDES requirements (pg.4)	J. C. Green
1	01/06/2021	Section 8.1.1.1- D.O. calibration and check updated to incorporate SC specific NDPES monitoring (pg. 4).	J. C. Green
1	01/06/2021	Section 8.1.1.2.1- Instrument manufacturers added (pg.5).	J. C. Green
1	01/06/2021	Section 8.1.1.2.3-Reference to manufacturer guidance for pH calibrations added (pg.5).	J. C. Green
1	01/06/2021	Section 8.1.1.2.5- Section language deleted. Sections 8.1.1.2.5-10 were updated to 8.1.1.2.5-9 after deletion (pg. 6).	J. C. Green
1	01/06/2021	Section 8.1.1.3.1- Instrument manufacturers added (pg. 6).	J. C. Green

1	01/06/2021	Section 8.1.1.3.6- Requirement for NPDES monitoring added (pg. 7).	J. C. Green
1	01/06/2021	Section 8.1.1.4-clarified digital non-NIST devices will be checked annually against an NIST device (pg.7).	J. R. Quinn
1	01/06/2021	Section 12.11-14-References for instrument user manuals added (pg. 10).	J. C. Green
1	01/06/2021	Section 13.4-Criteria for duplicate pH sample recovery added (pg.11).	J. C. Green
1	01/06/2021	Section 13.6-Table added to identify NC/SC specific field certified laboratory methodology and acceptance criteria (pg.11).	J. C. Green
1	01/06/2021	Section 13-Footnote added to clarify acceptance criteria from table in section 13.6 (pg. 11).	J. C. Green
1	01/06/2021	Section 13.7- Added to describe requirement of LCS during SC NPDES specific monitoring for specific conductivity (pg. 11).	J. C. Green
1	01/06/2021	Section 13.8- Added to describe automatic temperature compensation verifications for instruments used to measure specific conductivity (pg. 11).	J. C. Green
1	01/06/2021	Section 13.9-Added to describe annual instrument thermistor checks and criteria (pg. 11).	J. C. Green

Water Quality Field Procedure

Document number

ESFP-SW-0503

Applies to: Duke Energy – Environmental Science

1.0 Purpose

To obtain representative field data, including but not limited to: water temperature, dissolved oxygen (DO), hydrogen ion activity (pH), specific conductivity, Secchi disk transparency, salinity, turbidity, and photosynthetically active radiation (PAR) as needed to characterize and detect changes in water quality field conditions.

2.0 Forms Referenced in This Procedure

FRM-SW-0502 - Photosynthetically Active Radiation Field Form

3.0 Scope and Frequency

This procedure applies at all times to all field sampling programs in the Environmental Sciences Department that generate water quality data. Water quality monitoring conducted by third parties should be consistent with this procedure. Refer to Site specific study plans or special studies for current year activities.

4.0 Summary of Methods

Water Quality measurement description are detailed in this procedure to ensure collection of accurate, consistent and reliable information. Methods included detail the verification/operation of instrumentation used to quantitatively evaluate physical water conditions and recording of field information to support program objectives.

5.0 Equipment or Apparatus

- 5.1 Meter(s) probe(s), or sensor(s) measuring field parameters including the following but not limited to: temperature, dissolved oxygen (D.O.), pH, conductivity, and turbidity. This also includes any ancillary equipment or hardware required for use of instruments.
- 5.2 Data entry form or datalogger, labels, and pencil or pen.
- 5.3 Secchi disk with graduated line marked at meter and sub-meter increments.
- 5.4 LI-COR® or equivalent underwater spherical quantum sensor, lowering frame, and quantum/radiometer/photometer.
- 5.5 National Institute of Standards and Technology (NIST) traceable thermometer.
- 5.6 Refractometer.
- 5.7 Meter stick.

ESFP-SW-0503	Rev. 1 (01/2021)	Page 1 of 10
LOI -044-0000	1164. 1 (01/2021)	I age I of to

- 5.8 Depth finder/GPS unit.
- 5.9 First aid kit and AED.
- 5.10 Nitrile or latex gloves.
- 5.11 SPOT unit and cell phone.
- 5.12 Polarized safety sunglasses and safety glasses.
- 5.13 Coast Guard approved Personal Flotation Device (PFD) and throwable type IV PFD.
- 5.14 Closed toe non-slip shoes.
- 5.15 Spare batteries or battery charger.
- 5.16 Sunscreen and insect repellant.

6.0 Reagent List

- 6.1 Specific Conductance Standards $(0 50,000 \mu \text{S/cm})$
- 6.2 pH Buffer (4.0, 7.0, and 10.0)
- 6.3 Reagent grade de-ionized water.
- 6.4 Turbidity Standards (Formazin secondary, gel based).
- 6.5 Sodium chloride, reagent grade.
- 6.6 Sodium chloride solution, 10 ppt

Transfer 1.0 ± 0.10 g of sodium chloride to a 100-ml volumetric flask. Add approximately 50 ml of deionized water and dissolve salt. Dilute to volume (100-ml) with de-ionized water.

6.7 Sodium chloride solution, 20 ppt

Transfer 2.0 ± 0.10 g of sodium chloride to a 100-ml volumetric flask. Add approximately 50 ml of deionized water and dissolve salt. Dilute to volume with de-ionized water.

6.8 Sodium chloride solution, 30 ppt

Transfer 3.0 ± 0.10 g of sodium chloride to a 100-ml volumetric flask. Add approximately 50 ml of deionized water and dissolve salt. Dilute to volume with de-ionized water.

7.0 Safety, Limitations, Precautions, and Interferences

7.1 No element of this procedure may supersede the Company's safety standards and policies. Appropriate safety precautions and personal protective equipment (PPE) should be used when handling chemicals. Refer to Safety Data Sheets for specific descriptions of the physical and chemical properties, physical and health hazards, and

precautions for safe handling and use. Formalin is listed as an irritant and potential human carcinogen by the NC Occupational Safety and Health Standards for General Industry. Refer to the Duke Energy Environmental Health and Safety Handbook for guidelines to the proper use of Extremely Hazardous Chemicals.

- 7.2 Field staff are to ensure all pre and post operational instrument checks or calibrations have been performed for the parameters to be measured. These activities should occur prior to (pre) the collection of the first water quality sample and after collection of the final water quality sample (post).
- 7.3 Ensure that equipment found to be out of calibration or functioning improperly is promptly evaluated and the validity of data collected with the instrument since the last calibration is determined in coordination with the Site Lead. Management of this corrective action process will be carried out by instrument managers and field personnel.

7.3.1 Laboratory Supervisor or designee

- 7.3.1.1 Provide water quality instrumentation and equipment that is available to unit personnel for field monitoring or investigative purposes based on calibrations performed according to the frequency given in the instrument calibration procedures section
- 7.3.1.2 Provide a centralized location for field monitoring equipment and ensure "physical" control over equipment.
- 7.3.1.4 For instruments that do not electronically store calibrations internally, attach calibration stickers to instruments and include information as follows: calibration due or expiration date, date calibrated, calibration performed by.
- 7.3.1.5 Ensure that maintenance and repair work are performed as needed and that non-serviceable, uncalibrated, and/or non-functioning equipment is returned to service only after verified repair. Functional instruments are to be stored in centralized equipment storage area.
- 7.3.1.7 Maintain documentation of calibration records (including signature or initials of the persons performing the calibrations), repair, and instrument usage.

7.3.2 ES Personnel

- 7.3.2.1 Use of multiparameter instruments by various manufacturers requires user familiarity. Field staff will review operational manuals prior to usage of water quality instruments. Knowledge of recommended factory or user calibration intervals, specific probe tolerance values, and various maintenance operations are critical in collection of accurate data from this type of instrumentation.
- 7.3.2.2 Perform an operational check or necessary calibration prior to collection of field data.

ESFP-SW-0503	Rev. 1 (01/2021)	Page 3 of 10

- 7.3.2.3 Ensure proper usage, storage and handling of field equipment including transportation to and from laboratory in truck or boat.
- 7.3.2.4 Perform a post operational check after collection of field data.
- 7.3.2.5 Ensure that non-serviceable, uncalibrated, and/or non-functioning equipment is removed from service and flagged and/or tagged with a note indicating that the instrument is not to be used. This will include date, initials, and instrument issue/repair needed.
- 7.3.2.6 Report any damage, malfunction, and/or failure of equipment directly to laboratory supervisor or designee and coordinate to provide prompt evaluation of data collected during field sampling. <u>Do not return</u> malfunctioning instruments to the centralized location.
- 7.4 All standards will be obtained following the approved chemical control procedure.

 Standards for all water quality parameters will be within vendor stated expiration date.

 Expired or used standards will be disposed of properly.
- 7.5 Calibration or calibration check standards expiration date, and lot numbers will be documented based on specific parameters.

8.0 Procedure

- 8.1 Calibration Checks and Calibrations of field equipment (pre and post trip)
 - 8.1.1 Multiparameter Instrument Calibration Check/Calibration
 - NOTE: Pre-sampling calibrations and post calibration checks must be performed each day prior to making field measurements for NPDES compliance monitoring. For South Carolina compliance monitoring calibrations must be conducted at the certified laboratory.
 - 8.1.1.1 Check and Calibration of Dissolved Oxygen (D.O.)
 - 8.1.1.1 Refer to instrument manufacturer calibration instructions (In-situ, YSI, or Hydrolab) for dissolved oxygen. At a minimum, either 100 % saturated air or water calibrations will be performed based on manufacturer instructions for specific instrumentation.
 - 8.1.1.2 Determination of accuracy and or need for calibration will be conducted by placing the DO probe in 100% saturated air or 100% saturated water.
 - 8.1.1.1.3 Document the barometric pressure and instrument temperature. If check or calibration occurs at altitude, barometric pressure-corrected values should be used to correct for elevation above sea level.
 - 8.1.1.1.4 Document instrument conductivity for calibration/checks if calculating known dissolved oxygen concentration for saturated water.

ESFP-SW-0503	Rev. 1 (01/2021)	Page 4 of 10
--------------	------------------	--------------

NOTE: An excel spreadsheet is utilized to calculate predicted dissolved oxygen concentrations (mg/l) in water based on USGS DO solubility reference tables . The spreadsheet will be checked annually for accuracy against USGS values.

8.1.1.1.5

AIR CALIBRATION – Ensure the dissolved oxygen probe is dry by carefully blotting the measuring surface with a lint free wipe. Place the probe in the calibration cup with sufficient moisture to enable air saturation.

WATER CALIBRATION – Ensure the dissolved oxygen and temperature sensors are fully immersed in airsaturated water.

- 8.1.1.1.6 Allow the instrument to equilibrate until the dissolved oxygen % saturation is stable based on manufacturer specifications.
- 8.1.1.7 For non-NPDES compliance related monitoring: if the % saturation is between 98.0% and 102.0%, no calibration is needed. Document the % saturation reading from the instrument and move to the next parameter to be checked.
- 8.1.1.1.8 For NPDES compliance related monitoring OR If the % saturation is outside of 98.0% 102.0% for non-NPDES compliance related monitoring: follow the calibration procedure in the instrumentation manual and document the new % saturation and calibration values accordingly (8.2.4).
- 8.1.1.1.9 For South Carolina NPDES compliance related monitoring, a laboratory control standard (LCS) and an LCS duplicate (LCSD) must be analyzed to verify calibration prior to field analysis. The LCS and LCSD must be within 98.0% 102.0% of the calibrated value

8.1.1.2 Check and Calibration of pH

- 8.1.1.2.1 Refer to instrument manufacturer calibration procedures (In-situ, YSI, or Hydrolab) for pH. Initial daily calibrations are required for all NPDES permit required monitoring.
- 8.1.1.2.2 Inspect the status of the pH probe. If the glass bulb at the end of the probe is cloudy or damaged, or if the probe body is cracked or broken, replace the probe.
- 8.1.1.2.3 Three-point checks or calibrations are to be performed using traceable pH standards (values 4.0, 7.0, 10.0) according to manufacturer instructions.

- 8.1.1.2.4 Prior to recording instrument values for individual check or calibration reference standards, probes should be rinsed with deionized water, then triple rinsed with fresh respective pH standard 4.0, 7.0, or 10.0.
- 8.1.1.2.5 Fresh standards should be used to obtain values for calibration. Record values after pH readings have stabilized.
- 8.1.1.2.6 Calibration is required if NPDES permit required monitoring is to be performed or if measured pH readings deviate from the standard by more than 0.2 pH units for other monitoring. Follow calibration instructions in the instrumentation manual and document post-calibration pH values accordingly (8.2.4).
- 8.1.1.2.7 Calibration must be verified with a known traceable 7.0 pH reference standard prior to collection of field data. Standard verification results must be with 0.1 pH units of the known standard value to be accepted. If standard values are outside this range corrective action should be taken to identify instrument or calibration process deficiencies.
- 8.1.1.2.8 A calibration check must be conducted after every ten samples using a traceable pH standard when NPDES sampling is being performed.
- 8.1.1.2.9 Post check verification values are recorded after daily sampling activities are conducted. Values for 4.0, 7.0, and 10.0 standards are to be within 0.1 pH units for NPDES permit required monitoring, or 0.2 pH units for other monitoring.
- 8.1.1.3 Check and Calibration of Specific Conductivity
 - 8.1.1.3.1 Refer to instrument manufacturer calibration procedures for conductivity (In-situ, YSI, or Hydrolab).
 - 8.1.1.3.2 Inspect the operational condition of the conductivity probe (i.e cracks, film, fouling etc.).
 - 8.1.1.3.3 Perform a zero check in air. Rinse the conductivity probe with de-lonized water and blot the probe dry with lint free paper. Value should read 0.0 µS/cm. Record the specific conductance value in the appropriate format.
 - 8.1.1.3.4 Triple rinse the conductivity probe with fresh traceable reference standard (typically 150 µS/cm for inland waters).
 - 8.1.1.3.5 Place the probe in the calibration cup containing fresh standard. Record the specific conductance value in the

ESFP-SW-0503 Rev. 1 (01/2021) Page 6 of 10

appropriate format.

- 8.1.1.3.6 Calibration is required for NPDES permit required monitoring and if the at check, the measured specific conductance (µS/cm) deviates from the standard by more than 10%. Follow the calibration procedure in the instrument manual and document post-calibration values in the appropriate format (8.2.4).
- 8.1.1.4 Check of Non-NIST Digital Thermistors for Temperature (annually, at a minimum)
 - 8.1.1.4.1 Inspect the operational condition of the temperature probe.
 - 8.1.1.4.2 Immerse the temperature probe into a bucket of water alongside a NIST certified temperature probe and allow for equilibration. Record the temperature readings from both instruments in the appropriate format (8.2.4).
 - 8.1.1.4.3 If the temperature value deviates from the NIST certified probe by more than 0.2°C, condition of the probe should be checked prior to collection of field data. Differences of 0.5 °C or greater require replacement of the temperature probe.
- 8.1.2 Calibration Check/Calibration of Turbidity
 - 8.1.2.1 Follow procedure ESFP-SW-0500.
- 8.1.3 Calibration Check of Refractometers (Salinity)
 - 8.1.3.1 Ensure the refractometer is clean and no scratches are present on the lenses.
 - 8.1.3.2 Triple rinse the refractometer with De-lonized water and zero the instrument if necessary.
 - 8.1.3.3 Triple rinse the refractometer with salinity standard solution (10ppt) and place a small amount of solution on the sensor and record the salinity values in the appropriate format.
 - 8.1.3.4 Triple rinse the refractometer with salinity standard solution (20ppt) and place a small amount of solution on the sensor and record the salinity values in the appropriate format.
 - 8.1.3.5 Triple rinse the refractometer with salinity standard solution (30ppt) and place a small amount of solution on the sensor and record the salinity values in the appropriate format.
 - 8.1.3.6 Discard the refractometer if the salinity values deviate from the standards by more than 10%.

- 8.1.4 Calibration Check of Photosynthetically Active Radiation (PAR)
 - 8.1.4.1 Inspect the functionality and integrity of the sampling device.
 - 8.1.4.2 An annual calibration is conducted by the manufacturer. Calibration verification information is stored electronically for reference.
- 8.1.5 Calibration Check of Secchi depth cable
 - 8.1.5.1 Validate the distance markings on the depth cable annually and record. Verify markings are clear and discernable prior to each field usage. Validation information is stored electronically for reference.
- 8.1.6 Calibration Check of NIST thermometer
 - 8.1.6.1 Inspect the temperature probe for damage and sufficient battery life for field usage.
 - 8.1.6.2 Calibration of NIST thermometers performed annually by a third party. Calibration verification information is stored electronically for reference.
- 8.2 Collection of water quality data
 - 8.2.1 Record information specific to various programs or studies including but not limited to: site location code, date, sampler identification, station, weather conditions, instrument number, time of sample collection (military format). All information is recorded in an appropriate format enabling consistent and accurate tracking and verification of samples during and after collection (electronic format preferred).
 - 8.2.2 To record water quality parameter values such as D.O., pH, specific conductivity, or temperature, lower the multiparameter meter to surface depth to collect data. Allow time for the instrument to equilibrate and record measurements. Single point surface measurements collected in flowing water should be collected at this depth. Vertical profile water quality data should be collected at intervals described in specific study plans.
 - 8.2.3 To record PAR data the spherical quantum sensor and lowering frame are held just above the surface of the water on the sun-lit side of the boat or stream for a measurement of the amount of incident (I_o) light that is reaching the water surface. Photosynthetically active radiation is measured based on site specific study plan or site depth. Data are recorded on the Photosynthetically Active Radiation Field Form (FRM-SW-0502).
 - 8.2.4 Equilibration time is allowed at each depth. Values recorded are as follows:

Temperature to the nearest 0.1 (°C) D.O. to the nearest 0.1 (mg/L)

pH to the nearest 0.1 (standard unit)
Conductivity to the nearest 1.0 (μmho/cm)

Salinity to the nearest 0.1 (ppt)

PAR to the nearest $0.01 \, (\mu \text{E/sec/m}^2)$

Turbidity to the nearest 0.05 @ 0-1 (NTU) to the nearest 0.1 @ 1-10 (NTU) to the nearest 1.0 @ 10-40 (NTU) to the nearest 5.0 @ 40-100 (NTU) to the nearest 10 @ 100-400 (NTU) to the nearest 50 @ 400-1000 (NTU) to the nearest 100 @ >1000 (NTU)

- 8.2.5 The bottom sample depth is recorded by rounding to the nearest meter.
- 8.2.6 Secchi disk depth is read at each reservoir station or as required by the current monitoring program. Record Secchi disk depth to the nearest 0.1 m.

 Measurements should be an average of two readings first when the disk disappears and the second when the disk reappears as it is being raised. In addition, measurements should be recorded on the shaded (and if possible, leeward) side of the boat without the use of sunglasses.
- 8.2.7 Procedure discrepancies occurring in the field should be noted on the data sheet or in the comments section of data logging device.

9.0 Calculations

N/A

10.0 Results

Collected field data may be recorded electronically (preferred) or in field notebooks. Hard copy data will be transferred to a digital format following the appropriate QA protocol (see section 13.4). Electronic field data will be loaded to an electronic data storage system for end user analysis.

11.0 Definitions

Calibration Check – Comparison of measured values to known traceable standard.

Calibration – An adjustment made to the instrumentation to bring measured values of known traceable standards within approved/acceptable tolerances.

Operation Check – Ensuring an instrument has power and that measured values are stable without comparing it to known standards.

Multiparameter Instrument – An instrument capable of measuring multiple water quality parameters simultaneously by way of multiple specific probes.

Water Quality – A measured quantitative value generated by an instrument or device that is representative of a physical water condition (water temperature, DO, pH, conductivity, Secchi disk transparency depth, salinity, and PAR)

Surface – An area of the water column beginning at the air water interface and extending down to 0.30 meters in depth.

12.0 References

ESFP-SW-0503	Rev. 1 (01/2021)	Page 9 of 10
LOI1 -077-0000	100.1(01/2021)	1 agc 3 01 10

- 12.1 LI-COR® instruction manual LI-250 quantum/radiometer/photometer. LI-COR Incorporated, 4421 Superior St., P. O. Box 4425, Lincoln, NE 68504.
- 12.2 Lind, O. T. 1974. Handbook of common methods in limnology. C. V. Mosby Co., St. Louis, MO.
- 12.3 American Public Health Association, Standard Methods for the Examination of Water and Wastewater, 22th Edition 2012, 1015 Fifteenth St., NW, Washington, DC 20005.
- 12.7 Hach 2100Q and 2100Q*is* User Manual, DOC022.53.80041, 12/2017, Edition 4, HACH COMPANY World Headquarters P.O. Box 389, Loveland, CO 80539-0389 U.S.A.
- 12.8 North Carolina Wastewater/Groundwater Laboratory Certification Approved Procedure for the Analysis of pH, 15A NCAC 2H .0805 (a) (6) (F) and (g) (3).
- 12.9 North Carolina Wastewater/Groundwater Laboratory Certification Approved Procedure for the Analysis of Temperature, 15A NCAC 2H .0805 (a) (6) (F) and (g) (3).
- 12.10 North Carolina Wastewater/Groundwater Laboratory Certification Approved Procedure for the Analysis of Specific Conductance (Conductivity), 15A NCAC 2H .0805 (a) (6) (F) and (g) (3).
- 12.11 Aqua TROLL®600 Multiparameter Sonde Operator's Manual. 0096402 / 2019-09-04, In-Situ, 221 East Licoln Avenue, Fort Collins, Co 80524, U.S.A.
- 12.12 Hydrolab HL Series Sonde User Manual. 04/2017, Edition 2, OTT Hydromet, 5600 Lindbergh Dr., Loveland, CO 80538, U.S.A.
- 12.13 6-Series Multiparameter Water Quality Sondes User Manual. Item# 069300 Revision J, March 2012, YSI Incorporated, 1700/1725 Brannum Lane, Yellow Springs, Ohio, 45387 U.S.A
- 12.14 Professional Plus User Manual. Item# 605596 Rev D, March 2009, YSI Incorporated, 1700/1725 Brannum Lane, Yellow Springs, Ohio, 45387 U.S.A

13.0 Quality Control

- 13.1 Qualified personnel are responsible for briefing personnel on sample collection, study objectives, and sampling locations.
- 13.2 All project area stations will be sampled on the same day if possible.
- 13.3 If data are collected in field notebooks and transferred to a digital format, the newly created digital file must be verified by a second party to ensure the data has been transcribed accurately.
- 13.4 South Carolina NPDES specific: for samples not analyzed *in-situ*, a sample duplicate must be analyzed with each batch of 20 or fewer samples and must recover within the laboratory's acceptance criteria (± 0.2 SU of the first sample aliquot for pH, 10% of known standard value for specific conductivity) when conducting NPDES sampling in South Carolina.13.5 South Carolina NPDES specific: personnel conducting water quality

ESFP-SW-0503	Rev. 1 (01/2021)	Page 10 of 10

field collection in South Carolina waters for NPDES related monitoring will participate in initial demonstration of capability (IDOC), and continuing demonstration of capability (CDOC) for variables included as certified field laboratory parameters.

13.6 NPDES Specific Conditions

Parameter	North Carolina Specific Methods	South Carolina Specific Methods	Standard	Acceptance Criteria ¹
Temperature	SM 2550 B-2010 USGS Method 1975	SM 2550 B-2010	NIST-traceable device	Annual temperature accuracy verification: ±0.2 °C of NIST device temperature
Dissolved Oxygen	ASTM 0888-09 (C) ASTM 0888-05 HACH 10360 SM 4500-O C-2011 SM 4500-O G-2011	ASTM 0888-09 (C)	Water-saturated air, or air- saturated water	LCS/LCSD within 98 - 102 % of theoretical saturation concentration
Specific Conductance	SM 2510 B-2011 SW-846 9050A	SM 2510 B-2011	NIST-traceable KCI standard	±10% of standard LFB or CCV value
рН	SM 4500-H B-2011 SW-846 9040 C SW-846 9045 D	SM 4500-H B-2011	NIST-traceable buffers	±0.1 pH units of buffer value for calibration or check, ±0.2 pH units for duplicate

- 13.7 South Carolina NPDES specific: for specific conductivity samples not analyzed *in-situ*, a laboratory control sample (LCS) must be analyzed after every 10 samples and at the end of each analysis batch.
- 13.8 Specific conductivity instrument automatic temperature compensation will be verified before initial use and annually for equipment used to perform NPDES monitoring. Verification will be performed by analyzing standards which bracket observed temperature conditions where samples are to be collected, and a third temperature of 25° C. All standards measured at, above, or below 25° C must be within 10% of the true value of the standard. Equipment not meeting these criteria will be taken out of service for corrective action.
- 13.9 Initial and annual temperature verification will be performed on non-NIST thermometers. Comparison of a minimum of two temperature conditions which bracket field sample conditions will be performed for any instrument involved in water quality data collection. All temperatures measured must be within ± 0.2 °C of a certified NIST device. Equipment not meeting criteria will be taken out of service for corrective action

¹ The calibration acceptance criteria shown are based on NC and SC lab certification requirements and may in certain cases be modified by study plan-specific criteria, but only for studies that **are not** NPDES compliance-related. All compliance data must meet the criteria in this table. Consult applicable study plans for further details.

	ESFP-SW-0503	Rev. 1 (01/2021)	Page 11 of 10
--	--------------	------------------	---------------

Procedure Number: ESFP-SW-0504

Procedure Title: Water Chemistry Field Sample Collection

Applicability: Applies to Duke Energy, Environmental Science Field Programs

Originator: Environmental Science Group

Approval: Zachary Hall – Director Environmental Science

Signature:

Approval Date: 01/01/2020

Effective Date: 01/01/2020

Summary of Changes

Revision Number	Date Revised/Reviewed	Summary of Changes (Include Page Number)	Revision By
0	01/01/2020	New Procedure	J.C. Green

Water Chemistry Sampling Procedure

Document number

ESFP-SW-0504

Applies to: Duke Energy – Environmental Science

1.0 Purpose

To provide representative, viable water chemistry samples as needed to allow for various characterizations of waterbodies associated.

2.0 Forms Referenced in This Procedure

Sample chain of custody forms for various programs.

3.0 Scope and Frequency

This procedure applies to field sampling programs in the Environmental Sciences Department that generate water chemistry data. Water chemistry sampling conducted by third parties should be consistent with this procedure. Refer to location specific study plans for current year.

4.0 Summary of Methods

Water samples are collected in an appropriate manner depending on analyte requirements. Samples are placed in labeled containers, preserved according to current analytical methodology, and sent to a laboratory within holding times for various analysis. A sample chain of custody is generated and maintained as required.

5.0 Equipment or Apparatus

- 5.1 Cooler, and ice.
- 5.2 Sample bottles containing appropriate preservatives as required for analysis.
- 5.3 Nonmetallic, subsurface water bottle sampler.
- 5.4 Data entry form or labels, and pencil or pen.
- 5.5 Depth finder/GPS unit.
- 5.6 Peristaltic pump with power supply.
- 5.7 Individually bagged pump tubing (Tygon® or equivalent for pump, HDPE for collection segment).
- 5.8 High capacity, 0.45 µm cartridge filters (meets analytical requirements).
- 5.9 Powder-free Nitrile, polyethylene, vinyl or latex disposable gloves.
- 5.10 First aid kit and AED.

ECED CIVI OFOA	D 0 (04/0000)	Dania 4 af 40
ESFP-SW-0504	Rev. 0 (01/2020)	Page 1 of 12

- 5.11 SPOT unit and cell phone.
- 5.12 Polarized safety sunglasses and safety glasses.
- 5.13 Coast Guard approved Personal Flotation Device (PFD) and throwable type IV PFD.
- 5.14 Closed toe non-slip shoes.
- 5.15 Spare batteries or battery charger.
- 5.16 Wide range (0-14) pH test strips.
- 5.17 Nonmetallic bridge sampling basket.
- 5.18 Spare sample bottle kit.
- 5.19 Field Computer and portable media storage.

6.0 Reagent List

- 6.1 De-ionized reagent grade water.
- 6.2 Laboratory grade detergent (Liquinox® or equivalent).
- 6.3 Preservatives as defined in Figure 1.

7.0 Safety, Limitations, Precautions, and Interferences

- 7.1 No element of this procedure may supersede the Company's safety standards and policies. Appropriate safety precautions and personal protective equipment (PPE) should be used when handling chemicals. Refer to Safety Data Sheets for specific descriptions of the physical and chemical properties, physical and health hazards, and precautions for safe handling and use. Formalin is listed as an irritant and potential human carcinogen by the NC Occupational Safety and Health Standards for General Industry. Refer to the Duke Energy Environmental Health and Safety Handbook for guidelines to the proper use of Extremely Hazardous Chemicals.
- 7.2 Surface samples are collected just below the surface to avoid collecting surface film.
- 7.3 If a preserved sample is spilled or the bottle is overfilled, the sample must be tested for appropriate pH level and discarded/ recollected if samples are not adequately preserved. pH testing is done by pouring a small amount of sample over the strip, not by inserting the strip into the sample container.
- 7.4 Samples should be collected, handled, and transferred to the minimum extent possible to reduce contamination. **Direct dip method** is preferred when possible to minimize the contact of sample from multiple containers.
- 7.5 Samples collection time should be recorded as identical to water quality condition collection time unless times are outside of 15 minutes.
- 7.6 Sample chain of custody sheets are maintained, and all pertinent information will be filled out accurately and completely. Store all water chemistry samples using

ECED CM OFOA	D 0 (04/0000)	D 0 -f 10	
ESFP-SW-0504	Rev. 0 (01/2020)	Page 2 of 12	

appropriate preservation techniques, and in a manner that maintains secure custody and relinquish to the laboratory as soon as possible to avoid exceeding sample holding times.

7.7 Location characteristics should be evaluated prior to any sample collection in order to prevent sample contamination due to various factors. Special consideration should be given to Low Level Mercury and other low-level metals sample collection. See procedure ESFP-SW-0502 for details on this specific process prior to sampling.

Examples of unfavorable conditions include but are not limited to: material spills nearby, leaking fuel/oil from boat motors, or pesticide/herbicide spraying near the sampling location. If samples are collected during atypical conditions, details should be included on field records and chain of custody to provide clarification on analytical results if needed.

7.8 Prior to sampling trip ensure that the appropriate number and type of sample containers are included in field gear. This includes appropriate labels for location/analyte identification and preservatives.

8.0 Procedure

- 8.1 Navigate to the sampling location. Using GPS or other landmark, to verify location.
- 8.2 Sampling personnel will put on new gloves prior to sample collection or handling of sampling equipment. If gloves are contaminated during use they will be replaced with a new pair. New gloves will be used at each individual sampling location.
- 8.3 Sampling locations should be visited in a manner that initiates the sampling day at the least contaminated location and progresses towards the most potentially contaminated location when possible. Sampling of spatial composite locations is to be performed in the same manner from least to most known contaminated areas.
- 8.4 Label sample container with the sample number, location code, station code, date, and depth using waterproof marking pen. If sample bottles are pre-labeled, verify location information prior to collection.
- 8.5 Non-preserved sample containers and sampling devices will be rinsed a minimum of two times with site water prior to filling the sample container. Bottles containing preservatives must not be rinsed prior to filling. Care must be taken not to overfill the bottle as preservative may be lost or diluted.
 - 8.2.1 If direct dip method is used to collect grab samples, always collect the sample with the container opening facing upstream to avoid contamination from gloves. If no current is present, use a forward sweeping motion to avoid backflow of water from around the sample bottle. Sample containers should be immersed under the air water interface during collection of surface samples to avoid surface films or scum.
 - 8.2.2 If a sampling device is used to collect grab samples, the water sample is transferred from the sampler into the sample containers and capped securely. The samples should be sealed as soon as possible with the minimal amount of entrained air to prevent oxidative changes.

- 8.3 Various parameters require specific sample bottles, volume of sample, or sampling technique such as no airspace in the sampling container, or other special considerations to ensure proper preservation. See Figure 1. or refer to analyte methodology for information on specific requirements.
- 8.4 Sampling equipment will be inspected for integrity and potential contaminants prior to field usage. If cleaning is needed a non-phosphorous detergent must be used followed by a thorough rinse using de-ionized reagent grade water. Samplers are to be suspended with accurately marked nylon rope to ensure proper sampling depth. When collecting samples from bridges or roadways, ensure that rope used to suspend the sampler does not contact railings or other structures which could result in contamination.
 - 8.4.1 Van Dorn style samplers are typically used to collect discrete depth grab samples from a specific depth in the water column. Refer to user manual for proper use and sample collection techniques. Bottom samples are collected ~ 0.5 m from bottom. If silt or sediment appears in sample or if sampling gear does not properly seal, sample must be discarded and recollected.
 - 8.4.2 Integrated Depth Sampler (IDS) may be used to collect both discrete grab and spatial composite samples of the water. When used for collection of spatial photic zone composite sampling, the IDS is lowered through the water column at a consistent rate to a depth equal to twice the secchi depth, and returned to the surface at the same rate. If the sampler fills prior to being returned to the surface, the sampler must be emptied and the photic zone resampled to ensure proper collection.
- 8.5 Samples requiring In-Field sample filtration will be filtered immediately on location as conditions allow. Secondary collection devices may be used to obtain designated depth samples when filtration is required.
 - 8.5.1 Battery powered peristaltic pumps are preferred for field filtered samples. If location conditions do not allow for immediate on-site field filtration, filtration may occur at a more appropriate location within 15 minutes of sample collection.
 - 8.5.2 A length of new, unused pump tubing should be placed in the pump head and secured to a longer length of HDPE sample tubing to be placed at the designated sampling depth.
 - 8.5.3 Prior to filling sample bottles, pump tubing and filter (if needed) will be flushed for a minimum 20 seconds.
 - 8.5.4 When filtered samples are being collected, attach a new unused $0.45~\mu m$ cartridge filter to the outlet end of the pump tubing. Turn the pump on and orient the outlet end of the filter (directional) up to allow air to be purged. After flushing as described in step 8.5.3, fill sample bottles according to steps 8.2.1 and 8.2.2.
 - 8.5.5 After all samples have been collected at a location, discard the tubing and filter. New tubing and filters are to be used at each location, and should remain bagged until use.
- 8.6 Samples require appropriate temperature and chemical preservation, and tracking.

FOFD OW OFOA	D 0 (04/0000)	D 4 . 540	
ESFP-SW-0504	Rev. 0 (01/2020)	Page 4 of 12	

- 8.6.1 Samples are placed into location specific sealed bags and immediately stored on ice for transport to the analytical laboratory. If samples are not sent immediately to an analytical lab, they may be stored at a consistent temperature of <6°C.
- 8.6.2 Samples submitted to a laboratory must be accompanied by a chain of custody. A chain of custody will be maintained during sample transfer. Pertinent information will be filled out accurately and completely according to ESFP-AD-0102.

9.0 Calculations

N/A

10.0 Results

Samples collected are sent to an analytical chemistry laboratory for analysis. Results are placed on computer master file to be utilized in annual reports and/or as requested.

11.0 Definitions

Grab sample – Sample collected at a discrete depth and time.

Composite Sample – Sample collected at 2 or more specified locations or times used to represent a spatial or temporal average.

12.0 References

- 12.1 American Public Health Association, Standard Methods for the Examination of Water and Waste water, 19th Edition 1995, 1015 Fifteenth St., NW, Washington, DC 20005.
- 12.2 US Government Printing Office. 201. Code of Federal Regulations. Part 136 Guidelines Establishing Test Procedures For the Analysis of Pollutants. CFR §136 Identification of Test Procedures. April 16, 2019, National Archives and Records Administration, Washington, D.C.
- 12.3 Intensive Survey Branch Standard Operating Procedures Manual: Physical and Chemical Monitoring, Version 2.1, December 2013, NC Department of Environment and Natural Resources, Division of Water Resources, Environmental Sciences Section.
- 12.4 Region 4, U.S. Environmental Protection Agency (USEPA) Science and Ecosystem Support Division, Athens, G.A., Operating Procedure, Surface Water Sampling, No. SESDPROC-201-R3, February 28, 2013.

13.0 Quality Control

13.1 Split Samples

Samples representing the same aliquot of the waterbody sampled which are typically used for evaluating sample handling and analytical processes of the recipients of splits samples. When collecting these samples, complete homogenization of samples should occur before samples are dispensed into separate containers.

ESFP-SW-0504	Rev. 0 (01/2020)	Page 5 of 12	

13.2 Duplicate Samples

Duplicate samples are collected as required by study design to evaluate

sample collection and preservation procedures. Duplicate samples are collected in a manner that minimizes changing site conditions while representing all aspects of sample collection.

13.3 Trip Blank

Trip blanks are used to evaluate storage and transport conditions of field samples. These should be treated as normal samples and not be opened in the field. Sample containers are pre-filled with reagent grade water that is transported into the field during sample collection activities, and is stored alongside samples in appropriate storage containers.

13.4 Equipment Blank

Equipment blanks are to be used in evaluation of sampling gear and equipment. Samples are exposed to reagent grade water which is then collected into sample bottles, preserved accordingly and delivered to an analytical lab for analysis.

13.5 Filter Blank

Filter blanks are used to assess the potential for contamination during the sample filtration process. Reagent grade water is processed through a filter in the same manner as a sample and then preserved according to analyte requirements.

13.6 Field Blank

Field Blanks are used to assess site or field conditions experienced during sampling. Samples are exposed to the same conditions as the sample, opened in the field.

13.7 Temperature Blank

Temperature Blanks are vials of water that accompany the samples that will be opened and tested upon arrival at the laboratory to ensure that the temperature of the contents of the sampling shipping container was within the required 6° C \pm 2° .

- 13.8 Site or Trip lead should instruct personnel taking samples in the proper methods, QA sample frequency, and station locations.
- 13.9 Sample holding times vary among analytical procedures. Refer to Figure 1. Or contact analytical laboratory for specific hold time and preservative requirements.

FIGURE 1. CFR §136, 136.3

TABLE II—REQUIRED CONTAINERS, PRESERVATION TECHNIQUES, AND HOLDING TIMES

ESFP-SW-0504	Rev. 0 (01/2020)	Page 6 of 12

Parameter number/name	Container ¹	Preservation ^{2 3}	Maximum holding time ⁴
Table I	A—Bacterial T	ests	
1-5. Coliform, total, fecal, and <i>E. coli</i>	PA, G	Cool, <10 °C, 0.008% Na₂S₂O₃⁵	8 hours. ^{22 23}
6. Fecal streptococci	PA, G	Cool, <10 °C, 0.008% Na ₂ S ₂ O ₃ ⁵	8 hours. ²²
7. Enterococci	PA, G	Cool, <10 °C, 0.008% Na ₂ S ₂ O ₃ ⁵	8 hours. ²²
8. Salmonella	PA, G	Cool, <10 °C, 0.008% Na ₂ S ₂ O ₃ ⁵	8 hours. ²²
Table IA—	Aquatic Toxici	ty Tests	
9-12. Toxicity, acute and chronic	P, FP, G	Cool, ≤6 °C¹6	36 hours.
Table I	B—Inorganic 1	ests	
1. Acidity	P, FP, G	Cool, ≤6 °C¹8	14 days.
2. Alkalinity	P, FP, G	Cool, ≤6 °C¹8	14 days.
4. Ammonia	P, FP, G	Cool, ≤6 °C, ¹⁸ H₂SO₄ to pH <2	28 days.
9. Biochemical oxygen demand	P, FP, G	Cool, ≤6 °C ¹⁸	48 hours.
10. Boron	P, FP, or Quartz	HNO₃ to pH <2	6 months.
11. Bromide	P, FP, G	None required	28 days.
14. Biochemical oxygen demand, carbonaceous	P, FP G	Cool, ≤6 °C ¹⁸	48 hours.
15. Chemical oxygen demand	P, FP, G	Cool, ≤6 °C, ¹⁸ H ₂ SO₄ to pH <2	28 days.
16. Chloride	P, FP, G	None required	28 days.
17. Chlorine, total residual	P, G	None required	Analyze within 15 minutes.
21. Color	P, FP, G	Cool, ≤6 °C¹8	48 hours.
23-24. Cyanide, total or available (or CATC) and free	P, FP, G	Cool, ≤6 °C, ¹⁸ NaOH to pH >10, ⁵⁶ reducing agent if oxidizer present	14 days.
25. Fluoride	Р	None required	28 days.
27. Hardness	P, FP, G	HNO₃ or H₂SO₄ to pH <2	6 months.
28. Hydrogen ion (pH)	P, FP, G	None required	Analyze within 15 minutes.
31, 43. Kjeldahl and organic N	P, FP, G	Cool, ≤6 °C, ¹⁸ H₂SO₄ to pH <2	28 days.
Та	ble IB—Metals	7	
18. Chromium VI	P, FP, G	Cool, ≤6 °C, ¹⁸ pH = 9.3- 9.7 ²⁰	28 days.

ESFP-SW-0504	Rev. 0 (01/2020)	Page 7 of 12
ESFP-SW-0304	Rev. 0 (01/2020)	Page 7 of 12

35. Mercury (CVAA)	P, FP, G	HNO₃ to pH <2	28 days.
35. Mercury (CVAFS)	FP, G; and FP-lined cap ¹⁷	5 mL/L 12N HCl or 5 mL/L BrCl ¹⁷	90 days. ¹⁷
3, 5-8, 12, 13, 19, 20, 22, 26, 29, 30, 32-34, 36, 37, 45, 47, 51, 52, 58-60, 62, 63, 70-72, 74, 75. Metals, except boron, chromium VI, and mercury		HNO₃ to pH <2, or at least 24 hours prior to analysis ¹⁹	
38. Nitrate	P, FP, G	Cool, ≤6 °C¹8	48 hours.
39. Nitrate-nitrite	P, FP, G	Cool, ≤6 °C, ¹⁸ H₂SO₄ to pH <2	28 days.
40. Nitrite	P, FP, G	Cool, ≤6 °C ¹⁸	48 hours.
41. Oil and grease	G	Cool to ≤6 °C, ¹⁸ HCl or H₂SO₄ to pH <2	28 days.
42. Organic Carbon	P, FP, G	Cool to ≤6 °C, ¹⁸ HCl, H₂SO₄, or H₃PO₄ to pH <2	28 days.
44. Orthophosphate	P, FP, G	Cool, to ≤6 °C ^{18 24}	Filter within 15 minutes; Analyze within 48 hours.
46. Oxygen, Dissolved Probe	G, Bottle and top	None required	Analyze within 15 minutes.
47. Winkler	G, Bottle and top	Fix on site and store in dark	8 hours.
48. Phenols	G	Cool, ≤6 °C, ¹⁸ H ₂ SO ₄ to pH <2	28 days.
49. Phosphorous (elemental)	G	Cool, ≤6 °C¹8	48 hours.
50. Phosphorous, total	P, FP, G	Cool, ≤6 °C, ¹⁸ H ₂ SO ₄ to pH <2	28 days.
53. Residue, total	P, FP, G	Cool, ≤6 °C¹8	7 days.
54. Residue, Filterable	P, FP, G	Cool, ≤6 °C¹8	7 days.
55. Residue, Nonfilterable (TSS)	P, FP, G	Cool, ≤6 °C¹8	7 days.
56. Residue, Settleable	P, FP, G	Cool, ≤6 °C ¹⁸	48 hours.
57. Residue, Volatile	P, FP, G	Cool, ≤6 °C¹8	7 days.
61. Silica	P or Quartz	Cool, ≤6 °C¹8	28 days.
64. Specific conductance	P, FP, G	Cool, ≤6 °C¹8	28 days.
65. Sulfate	P, FP, G	Cool, ≤6 °C ¹⁸	28 days.
66. Sulfide	P, FP, G	Cool, ≤6 °C, ¹⁸ add zinc acetate plus sodium hydroxide to pH >9	7 days.
67. Sulfite	P, FP, G	None required	Analyze within 15 minutes.
68. Surfactants	P, FP, G	Cool, ≤6 °C¹8	48 hours.
69. Temperature	P, FP, G	None required	Analyze within 15 minutes.

ESFP-SW-0504 Rev. 0 (01/2020) Page 8 of 12
--

73. Turbidity	P, FP, G	Cool, ≤6 °C¹8	48 hours.
Table	IC—Organic T	ests ⁸	
13, 18-20, 22, 24, 25, 27,28, 34-37, 39-43, 45-47, 56, 76, 104, 105, 108-111, 113. Purgeable Halocarbons	G, FP-lined septum	Cool, ≤6 °C, ¹⁸ 0.008% Na₂S₂O₃, ⁵ HCl to pH 2	14 days.
26. 2-Chloroethylvinyl ether	G, FP-lined septum	Cool, ≤6 °C, ¹⁸ 0.008% Na ₂ S ₂ O ₃ ⁵	14 days.
6, 57, 106. Purgeable aromatic hydrocarbons	G, FP-lined septum	Cool, ≤6 °C, ¹⁸ 0.008% Na ₂ S ₂ O ₃ , ⁵ HCl to pH 2 ⁹	14 days. ⁹
3, 4. Acrolein and acrylonitrile	G, FP-lined septum	Cool, ≤6 °C, ¹⁸ 0.008% Na ₂ S ₂ O₃, pH to 4-5 ¹⁰	14 days. ¹⁰
23, 30, 44, 49, 53, 77, 80, 81, 98, 100, 112. Phenols ¹¹	G, FP-lined cap	Cool, ≤6 °C, ¹⁸ 0.008% Na₂S₂O₃	7 days until extraction, 40 days after extraction.
7, 38. Benzidines ^{11 12}	G, FP-lined cap	Cool, ≤6 °C, ¹⁸ 0.008% Na₂S₂O₃ ⁵	7 days until extraction. ¹³
14, 17, 48, 50-52. Phthalate esters ¹¹	G, FP-lined cap	Cool, ≤6 °C¹8	7 days until extraction, 40 days after extraction.
82-84. Nitrosamines ^{11 14}	G, FP-lined cap	Cool, ≤6 °C, ¹⁸ store in dark, 0.008% Na₂S₂O₃⁵	7 days until extraction, 40 days after extraction.
88-94. PCBs ¹¹	G, FP-lined cap	Cool, ≤6 °C ¹⁸	1 year until extraction, 1 year after extraction.
54, 55, 75, 79. Nitroaromatics and isophorone ¹¹	G, FP-lined cap	Cool, ≤6 °C, ¹⁸ store in dark, 0.008% Na₂S₂O₃⁵	7 days until extraction, 40 days after extraction.
1, 2, 5, 8-12, 32, 33, 58, 59, 74, 78, 99, 101. Polynuclear aromatic hydrocarbons ¹¹	G, FP-lined cap	Cool, ≤6 °C, ¹⁸ store in dark, 0.008% Na₂S₂O₃⁵	7 days until extraction, 40 days after extraction.
15, 16, 21, 31, 87. Haloethers ¹¹	G, FP-lined cap	Cool, ≤6 °C, ¹⁸ 0.008% Na₂S₂O₃ ⁵	7 days until extraction, 40 days after extraction.
29, 35-37, 63-65, 107. Chlorinated hydrocarbons ¹¹	G, FP-lined cap	Cool, ≤6 °C¹8	7 days until extraction, 40 days after extraction.
60-62, 66-72, 85, 86, 95-97, 102, 103. CDDs/CDFs ¹¹	G	See footnote 11	See footnote 11.
Aqueous Samples: Field and Lab Preservation	G	Cool, ≤6 °C, ¹⁸ 0.008% Na₂S₂O₃, ⁵ pH <9	1 year.
Solids and Mixed-Phase Samples: Field Preservation	G	Cool, ≤6 °C¹8	7 days.
Tissue Samples: Field Preservation	G	Cool, ≤6 °C¹8	24 hours.
Solids, Mixed-Phase, and Tissue Samples: Lab Preservation	G	Freeze, ≤−10 °C	1 year.

Page 9 of 12 I

114-118. Alkylated phenols	G	Cool, <6 °C, H ₂ SO ₄ to pH <2	28 days until extraction, 40 days after extraction.
119. Adsorbable Organic Halides (AOX)	G	Cool, <6 °C, 0.008% Na ₂ S ₂ O ₃ , HNO ₃ to pH <2	Hold <i>at least</i> 3 days, but not more than 6 months.
120. Chlorinated Phenolics	G, FP-lined cap	Cool, <6 °C, 0.008% Na ₂ S ₂ O ₃ , H ₂ SO ₄ to pH <2	30 days until acetylation, 30 days after acetylation.
Table	ID—Pesticides	Tests	
1-70. Pesticides ¹¹	G, FP-lined cap	Cool, ≤6 °C, ¹⁸ pH 5-9 ¹⁵	7 days until extraction, 40 days after extraction.
Table	IE—Radiologica	al Tests	
1-5. Alpha, beta, and radium	P, FP, G	HNO₃ to pH <2	6 months.
Tabl	e IH—Bacterial	Tests	
1-4. Coliform, total, fecal	PA, G	Cool, <10 °C, 0.008% Na ₂ S ₂ O ₃ ⁵	8 hours. ^{22 23}
5. E. coli	PA, G	Cool, <10 °C, 0. 008% Na ₂ S ₂ O ₃ ⁵	8 hours. ²²
6. Fecal streptococci	PA, G	Cool, <10 °C, 0.008% Na ₂ S ₂ O ₃ ⁵	8 hours. ²²
7. Enterococci	PA, G	Cool, <10 °C, 0. 008% Na ₂ S ₂ O ₃ ⁵	8 hours. ²²
Table	e IH—Protozoan	Tests	
8. Cryptosporidium	LDPE; field filtration	1-10 °C	96 hours. ²¹
9. Giardia	LDPE; field filtration	1-10 °C	96 hours. ²¹

1"P" is for polyethylene; "FP" is fluoropolymer (polytetrafluoroethylene (PTFE); Teflon®), or other fluoropolymer, unless stated otherwise in this Table II; "G" is glass; "PA" is any plastic that is made of a sterilizable material (polypropylene or other autoclavable plastic); "LDPE" is low density polyethylene.

²Except where noted in this Table II and the method for the parameter, preserve each grab sample within 15 minutes of collection. For a composite sample collected with an automated sample (e.g., using a 24-hour composite sample; see 40 CFR 122.21(g)(7)(i) or 40 CFR part 403, appendix E), refrigerate the sample at ≤6 °C during collection unless specified otherwise in this Table II or in the method(s). For a composite sample to be split into separate aliquots for preservation and/or analysis, maintain the sample at ≤6 °C, unless specified otherwise in this Table II or in the method(s), until collection, splitting, and preservation is completed. Add the preservative to the sample container prior to sample collection when the preservative will not compromise the integrity of a grab sample, a composite sample, or aliquot split from a composite sample within 15 minutes of collection. If a composite measurement is required but a composite sample would compromise sample integrity, individual grab samples must be collected at prescribed time intervals (e.g., 4 samples over the course of a day, at 6-hour intervals). Grab samples must be analyzed separately and the concentrations averaged. Alternatively, grab samples may be collected in the field and composited in the laboratory if the compositing procedure produces results equivalent to results produced by arithmetic averaging of results of analysis of individual grab samples. For examples of laboratory compositing procedures, see EPA Method 1664 Rev. A (oil and grease) and the procedures at 40 CFR 141.24(f)(14)(iv) and (v) (volatile organics).

ESFP-SW-0504	Rev. 0 (01/2020)	Page 10 of 12

³When any sample is to be shipped by common carrier or sent via the U.S. Postal Service, it must comply with the Department of Transportation Hazardous Materials Regulations (49 CFR part 172). The person offering such material for transportation is responsible for ensuring such compliance. For the preservation requirement of Table II, the Office of Hazardous Materials, Materials Transportation Bureau, Department of Transportation has determined that the Hazardous Materials Regulations do not apply to the following materials: Hydrochloric acid (HCl) in water solutions at concentrations of 0.04% by weight or less (pH about 1.96 or greater; Nitric acid (HNO₃) in water solutions at concentrations of 0.15% by weight or less (pH about 1.62 or greater); Sulfuric acid (NaOH) in water solutions at concentrations of 0.080% by weight or less (pH about 1.230 or less).

⁴Samples should be analyzed as soon as possible after collection. The times listed are the maximum times that samples may be held before the start of analysis and still be considered valid. Samples may be held for longer periods only if the permittee or monitoring laboratory have data on file to show that, for the specific types of samples under study, the analytes are stable for the longer time, and has received a variance from the Regional ATP Coordinator under §136.3(e). For a grab sample, the holding time begins at the time of collection. For a composite sample collected with an automated sampler (e.g., using a 24-hour composite sampler; see 40 CFR 122.21(q)(7)(i) or 40 CFR part 403, appendix E), the holding time begins at the time of the end of collection of the composite sample. For a set of grab samples composited in the field or laboratory, the holding time begins at the time of collection of the last grab sample in the set. Some samples may not be stable for the maximum time period given in the table. A permittee or monitoring laboratory is obligated to hold the sample for a shorter time if it knows that a shorter time is necessary to maintain sample stability. See §136.3(e) for details. The date and time of collection of an individual grab sample is the date and time at which the sample is collected. For a set of grab samples to be composited, and that are all collected on the same calendar date, the date of collection is the date on which the samples are collected. For a set of grab samples to be composited, and that are collected across two calendar dates, the date of collection is the dates of the two days; e.g., November 14-15. For a composite sample collected automatically on a given date, the date of collection is the date on which the sample is collected. For a composite sample collected automatically, and that is collected across two calendar dates, the date of collection is the dates of the two days; e.g., November 14-15. For static-renewal toxicity tests, each grab or composite sample may also be used to prepare test solutions for renewal at 24 h, 48 h, and/or 72 h after first use, if stored at 0-6 °C, with minimum head space.

⁵ASTM D7365-09a specifies treatment options for samples containing oxidants (e.g., chlorine) for cyanide analyses. Also, Section 9060A of Standard Methods for the Examination of Water and Wastewater (20th and 21st editions) addresses dechlorination procedures for microbiological analyses.

⁶Sampling, preservation and mitigating interferences in water samples for analysis of cyanide are described in ASTM D7365-09a. There may be interferences that are not mitigated by the analytical test methods or D7365-09a. Any technique for removal or suppression of interference may be employed, provided the laboratory demonstrates that it more accurately measures cyanide through quality control measures described in the analytical test method. Any removal or suppression technique not described in D7365-09a or the analytical test method must be documented along with supporting data.

⁷For dissolved metals, filter grab samples within 15 minutes of collection and before adding preservatives. For a composite sample collected with an automated sampler (e.g., using a 24-hour composite sampler; see 40 CFR 122.21(g)(7)(i) or 40 CFR part 403, appendix E), filter the sample within 15 minutes after completion of collection and before adding preservatives. If it is known or suspected that dissolved sample integrity will be compromised during collection of a composite sample collected automatically over time (e.g., by interchange of a metal between dissolved and suspended forms), collect and filter grab samples to be composited (footnote 2) in place of a composite sample collected automatically.

⁸Guidance applies to samples to be analyzed by GC, LC, or GC/MS for specific compounds.

⁹If the sample is not adjusted to pH 2, then the sample must be analyzed within seven days of sampling.

¹⁰The pH adjustment is not required if acrolein will not be measured. Samples for acrolein receiving no pH adjustment must be analyzed within 3 days of sampling.

¹¹When the extractable analytes of concern fall within a single chemical category, the specified preservative and maximum holding times should be observed for optimum safeguard of sample integrity (*i.e.*, use all necessary preservatives and hold for the shortest time listed). When the analytes of concern fall within two or more chemical categories, the sample may be preserved by cooling to ≤6 °C, reducing residual chlorine with 0.008% sodium thiosulfate, storing in the dark, and adjusting the pH to 6-9; samples preserved in this manner may be held for seven days before extraction and for forty days after extraction. Exceptions to this optional preservation and holding time procedure are noted in footnote 5 (regarding the requirement for thiosulfate reduction), and footnotes 12, 13 (regarding the analysis of benzidine).

 12 If 1,2-diphenylhydrazine is likely to be present, adjust the pH of the sample to 4.0 ± 0.2 to prevent rearrangement to benzidine.

ESFP-SW-0504	Rev. 0 (01/2020)	Page 11 of 12

¹³Extracts may be stored up to 30 days at <0 °C.

 14 For the analysis of diphenylnitrosamine, add 0.008% Na₂S₂O₃ and adjust pH to 7-10 with NaOH within 24 hours of sampling.

 15 The pH adjustment may be performed upon receipt at the laboratory and may be omitted if the samples are extracted within 72 hours of collection. For the analysis of aldrin, add 0.008% Na₂S₂O₃.

¹⁶Place sufficient ice with the samples in the shipping container to ensure that ice is still present when the samples arrive at the laboratory. However, even if ice is present when the samples arrive, immediately measure the temperature of the samples and confirm that the preservation temperature maximum has not been exceeded. In the isolated cases where it can be documented that this holding temperature cannot be met, the permittee can be given the option of on-site testing or can request a variance. The request for a variance should include supportive data which show that the toxicity of the effluent samples is not reduced because of the increased holding temperature. Aqueous samples must not be frozen. Hand-delivered samples used on the day of collection do not need to be cooled to 0 to 6 °C prior to test initiation.

¹⁷Samples collected for the determination of trace level mercury (<100 ng/L) using EPA Method 1631 must be collected in tightly-capped fluoropolymer or glass bottles and preserved with BrCl or HCl solution within 48 hours of sample collection. The time to preservation may be extended to 28 days if a sample is oxidized in the sample bottle. A sample collected for dissolved trace level mercury should be filtered in the laboratory within 24 hours of the time of collection. However, if circumstances preclude overnight shipment, the sample should be filtered in a designated clean area in the field in accordance with procedures given in Method 1669. If sample integrity will not be maintained by shipment to and filtration in the laboratory, the sample must be filtered in a designated clean area in the field within the time period necessary to maintain sample integrity. A sample that has been collected for determination of total or dissolved trace level mercury must be analyzed within 90 days of sample collection.

 18 Aqueous samples must be preserved at ≤6 °C, and should not be frozen unless data demonstrating that sample freezing does not adversely impact sample integrity is maintained on file and accepted as valid by the regulatory authority. Also, for purposes of NPDES monitoring, the specification of "≤ °C" is used in place of the "4 °C" and "<4 °C" sample temperature requirements listed in some methods. It is not necessary to measure the sample temperature to three significant figures (1/100th of 1 degree); rather, three significant figures are specified so that rounding down to 6 °C may not be used to meet the ≤6 °C requirement. The preservation temperature does not apply to samples that are analyzed immediately (less than 15 minutes).

¹⁹An aqueous sample may be collected and shipped without acid preservation. However, acid must be added at least 24 hours before analysis to dissolve any metals that adsorb to the container walls. If the sample must be analyzed within 24 hours of collection, add the acid immediately (see footnote 2). Soil and sediment samples do not need to be preserved with acid. The allowances in this footnote supersede the preservation and holding time requirements in the approved metals methods.

²⁰To achieve the 28-day holding time, use the ammonium sulfate buffer solution specified in EPA Method 218.6. The allowance in this footnote supersedes preservation and holding time requirements in the approved hexavalent chromium methods, unless this supersession would compromise the measurement, in which case requirements in the method must be followed.

²¹Holding time is calculated from time of sample collection to elution for samples shipped to the laboratory in bulk and calculated from the time of sample filtration to elution for samples filtered in the field.

²²Sample analysis should begin as soon as possible after receipt; sample incubation must be started no later than 8 hours from time of collection.

²³For fecal coliform samples for sewage sludge (biosolids) only, the holding time is extended to 24 hours for the following sample types using either EPA Method 1680 (LTB-EC) or 1681 (A-1): Class A composted, Class B aerobically digested, and Class B anaerobically digested.

²⁴The immediate filtration requirement in orthophosphate measurement is to assess the dissolved or bio-available form of orthophosphorus (*i.e.*, that which passes through a 0.45-micron filter), hence the requirement to filter the sample immediately upon collection (*i.e.*, within 15 minutes of collection).

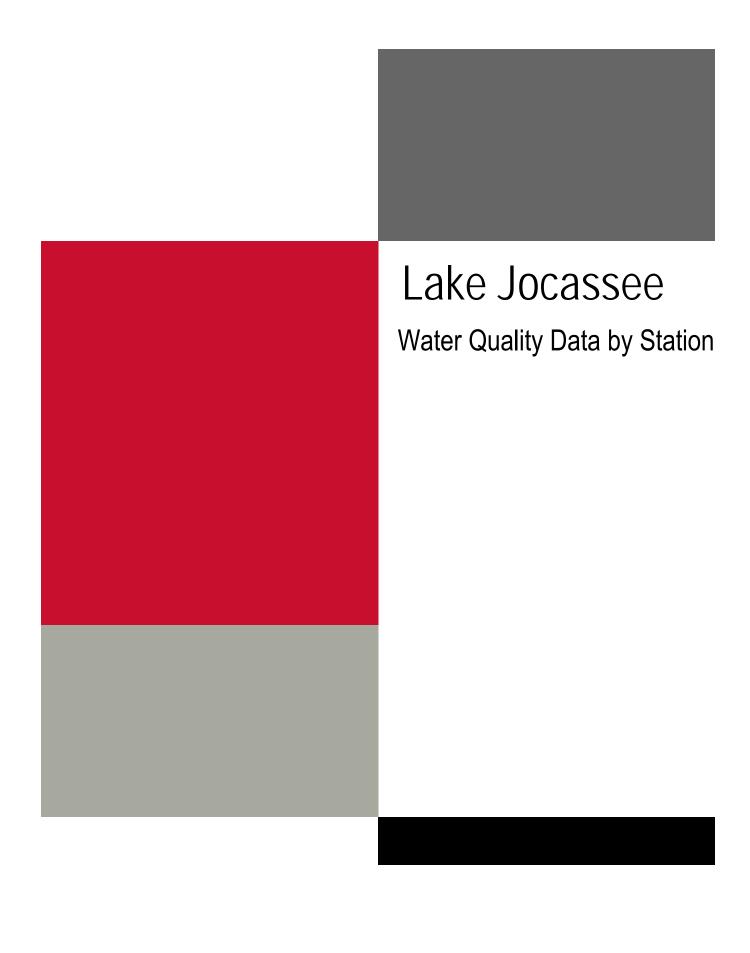
[38 FR 28758, Oct. 16, 1973]

EDITORIAL NOTE: For FEDERAL REGISTER citations affecting §136.3, see the List of CFR Sections Affected, which appears in the Finding Aids section of the printed volume and at www.govinfo.gov.

ESFP-SW-0504	Rev. 0 (01/2020)	Page 12 of 12
	(**************************************	:g. := :: :=

Appendix B Appendix B – Existing Water **Quality Data Tables**







Lake Jocassee Temperature Data



	Joca	ssee B_2_	<u>558.7: Mo</u>	nthly Aver	age Water	Temperati	ures (aeg (C) 1987 to	1991 (Pre	Bad Creek	Coperation ()	า)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	10.5	10.3	12.1	14.9	21.0	24.7	25.4	26.0	24.8	21.4	18.4	13.5
	1095 to 1080	10.3	9.5	11.1	13.7	18.3	21.9	24.7	25.9	24.7	21.5	17.6	13.2
msl)	1080 to 1065	10.3	9.3	10.4	12.9	16.4	20.5	23.5	25.3	24.7	21.4	17.4	13.4
(ft n	1065 to 1050	10.2	9.5	10.3	12.2	15.5	19.5	22.5	24.9	24.7	21.4	17.5	13.4
(-)	1050 to 1035	10.3	9.5	10.2	11.4	14.5	18.8	21.7	24.3	24.7	21.3	17.6	13.6
Range	1035 to 1020	10.3	9.5	9.8	11.2	13.6	17.2	20.6	23.5	24.0	21.2	17.4	13.3
Ra	1020 to 1005	10.2	9.4	9.7	10.7	12.2	14.7	17.1	19.9	20.7	20.8	17.5	13.4
ng	1005 to 990	10.3	9.4	9.6	10.3	11.3	12.0	12.9	13.8	14.1	15.4	16.3	13.5
adi	990 to 975	10.3	9.5	9.6	9.9	10.3	10.5	11.0	11.0	11.4	11.2	12.0	12.5
Re	975 to 960	10.1	9.2	9.3	9.6	9.7	9.9	10.2	10.4	10.3	10.2	10.0	10.8
<u> </u>	960 to 945	9.7	9.3	9.3	9.4	9.6	9.7	9.9	10.0	9.8	9.8	9.7	9.9
ле	945 to 930	9.5	9.3	9.3	9.3	9.4	9.3	9.8	9.8	9.6	9.5	9.6	9.6
<u>r</u>	930 to 915	9.4	9.2	9.1	9.1	9.3	9.4	9.4	9.6	9.5	9.5	9.3	9.4
Measurement Reading	915 to 900	9.2	9.0	9.0	9.1	9.2	9.2	9.5	9.6	9.3	9.3	9.3	9.2
۸e	900 to 885	9.1	8.9	8.9	9.0	9.1	9.1	9.4	9.4	9.3	9.3	9.2	9.3
	885 to 870	9.1	8.9	8.9	8.9	9.0	9.1	9.4	9.3	9.3	9.1	9.2	9.2
	870 to 855	9.0	8.7	8.7	8.8	8.9	9.0	9.2	9.3	9.3	9.2	9.1	9.1
	< 855	9.0	8.7	8.4	8.6	9.0	9.0	9.2	9.2	9.2	9.1	9.1	9.1
	Jocas	see B_2_	558.7: Moı	nthly Avera	ige Water	Temperatu	res (deg C	c) 1991 to 2	2015 (Post	Bad Cree	k Operatio	n)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	10.7	9.8	11.2	15.1	19.7	24.0	25.9	26.1	24.9	21.4	17.6	13.9
	1095 to 1080	10.5	9.8	11.0	14.4	17.7	21.7	24.6	26.0	25.0	21.5	17.4	13.8
msl)	1080 to 1065	10.6	9.7	10.6	13.4	16.5	20.4	23.6	25.5	24.9	21.5	17.4	14.0
(ft n	1065 to 1050	10.6	9.7	10.2	12.5	15.1	19.0	22.6	24.6	24.8	21.5	17.4	13.9
<u>e</u>	1050 to 1035	10.5	9.5	10.0	11.5	13.4	17.1	20.7	23.4	23.7	21.3	17.3	13.8
Range	1035 to 1020	10.5	9.6	9.8	11.0	12.4	14.9	18.0	21.0	22.3	20.8	17.2	13.9
æ	1020 to 1005	10.6	9.5	9.6	10.3	11.1	12.4	14.0	15.8	17.9	18.6	16.8	13.9
ρ	1005 to 990	10.6	9.5	9.5	0.0	10.1	10.7	11.2	11.7	12.5	12.7	14.1	13.2
					9.9								
adir	990 to 975	10.1	9.5	9.4	9.6	9.7	9.8	9.9	10.2	10.3	10.4	10.6	11.2
Readir	975 to 960	10.1 9.9	9.5 9.4	9.4 9.3	9.6 9.4	9.7 9.4	9.8 9.5	9.9 9.6	10.2 9.7	10.3 9.8	10.4 9.7	9.8	9.9
nt Readir	975 to 960 960 to 945	10.1 9.9 9.5	9.5 9.4 9.2	9.4 9.3 9.1	9.6 9.4 9.3	9.7 9.4 9.2	9.8 9.5 9.3	9.9 9.6 9.4	10.2 9.7 9.5	10.3 9.8 9.5	10.4 9.7 9.5	9.8 9.5	9.9 9.4
ment Readir	975 to 960 960 to 945 945 to 930	10.1 9.9 9.5 9.2	9.5 9.4 9.2 9.0	9.4 9.3 9.1 9.1	9.6 9.4 9.3 9.0	9.7 9.4 9.2 9.0	9.8 9.5 9.3 9.1	9.9 9.6 9.4 9.2	10.2 9.7 9.5 9.3	10.3 9.8 9.5 9.3	10.4 9.7 9.5 9.2	9.8 9.5 9.3	9.9 9.4 9.2
rement Readir	975 to 960 960 to 945 945 to 930 930 to 915	10.1 9.9 9.5	9.5 9.4 9.2 9.0 9.0	9.4 9.3 9.1	9.6 9.4 9.3	9.7 9.4 9.2 9.0 9.0	9.8 9.5 9.3	9.9 9.6 9.4	10.2 9.7 9.5 9.3 9.2	10.3 9.8 9.5	10.4 9.7 9.5 9.2 9.2	9.8 9.5	9.9 9.4 9.2 9.1
asurement Readir	975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	10.1 9.9 9.5 9.2 9.1 9.0	9.5 9.4 9.2 9.0 9.0 8.9	9.4 9.3 9.1 9.1 8.9 8.9	9.6 9.4 9.3 9.0 9.0 8.9	9.7 9.4 9.2 9.0 9.0 8.9	9.8 9.5 9.3 9.1 9.0 9.0	9.9 9.6 9.4 9.2 9.2 9.0	10.2 9.7 9.5 9.3 9.2 9.1	10.3 9.8 9.5 9.3 9.3	10.4 9.7 9.5 9.2 9.2 9.2	9.8 9.5 9.3 9.2 9.2	9.9 9.4 9.2 9.1 9.1
Weasurement Readir	975 to 960 960 to 945 945 to 930 930 to 915	10.1 9.9 9.5 9.2 9.1	9.5 9.4 9.2 9.0 9.0 8.9 8.8	9.4 9.3 9.1 9.1 8.9	9.6 9.4 9.3 9.0 9.0 8.9	9.7 9.4 9.2 9.0 9.0 8.9 8.8	9.8 9.5 9.3 9.1 9.0 9.0	9.9 9.6 9.4 9.2 9.2	10.2 9.7 9.5 9.3 9.2	10.3 9.8 9.5 9.3 9.3	10.4 9.7 9.5 9.2 9.2	9.8 9.5 9.3 9.2	9.9 9.4 9.2 9.1 9.1 9.0
Measurement Reading	975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	10.1 9.9 9.5 9.2 9.1 9.0 9.0	9.5 9.4 9.2 9.0 9.0 8.9 8.8 8.8	9.4 9.3 9.1 9.1 8.9 8.9	9.6 9.4 9.3 9.0 9.0 8.9	9.7 9.4 9.2 9.0 9.0 8.9	9.8 9.5 9.3 9.1 9.0 9.0 8.9 8.8	9.9 9.6 9.4 9.2 9.2 9.0	10.2 9.7 9.5 9.3 9.2 9.1	10.3 9.8 9.5 9.3 9.3	10.4 9.7 9.5 9.2 9.2 9.2	9.8 9.5 9.3 9.2 9.2	9.9 9.4 9.2 9.1 9.1
Measurement Readir	975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855	10.1 9.9 9.5 9.2 9.1 9.0 9.0 8.8 8.9	9.5 9.4 9.2 9.0 9.0 8.9 8.8 8.8	9.4 9.3 9.1 9.1 8.9 8.9 8.8 8.8	9.6 9.4 9.3 9.0 9.0 8.9 8.9 8.8	9.7 9.4 9.2 9.0 9.0 8.9 8.8 8.8	9.8 9.5 9.3 9.1 9.0 9.0 8.9 8.8	9.9 9.6 9.4 9.2 9.2 9.0 9.0 8.9	10.2 9.7 9.5 9.3 9.2 9.1 9.0	10.3 9.8 9.5 9.3 9.3 9.2 9.1	10.4 9.7 9.5 9.2 9.2 9.0 9.0 9.0	9.8 9.5 9.3 9.2 9.2 9.1	9.9 9.4 9.2 9.1 9.0 9.1 9.0
Measurement Readir	975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	10.1 9.9 9.5 9.2 9.1 9.0 9.0	9.5 9.4 9.2 9.0 9.0 8.9 8.8 8.8	9.4 9.3 9.1 9.1 8.9 8.9 8.8	9.6 9.4 9.3 9.0 9.0 8.9 8.9	9.7 9.4 9.2 9.0 9.0 8.9 8.8 8.8	9.8 9.5 9.3 9.1 9.0 9.0 8.9 8.8	9.9 9.6 9.4 9.2 9.2 9.0 9.0	10.2 9.7 9.5 9.3 9.2 9.1 9.0 9.1	10.3 9.8 9.5 9.3 9.3 9.2 9.1 9.1	10.4 9.7 9.5 9.2 9.2 9.2 9.0 9.0	9.8 9.5 9.3 9.2 9.2 9.1 9.0	9.9 9.4 9.2 9.1 9.1 9.0 9.1

	Jocas	ssee B_3_	558.0: Mo	nthly Aver	age Water	Temperati	ures (deg	C) 1975 to	1991 (Pre	Bad Creek	Operatio	n)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	10.3	9.1	10.1	13.7	18.8	23.3	25.9	25.8	25.0	21.6	18.3	13.3
	1095 to 1080	10.3	8.7	9.3	13.4	19.2	23.2	25.3	25.4	25.1	21.6	17.7	13.4
Range (ft msl)	1080 to 1065	10.3	8.8	9.8	13.1	17.8	21.3	24.2	25.1	24.7	21.4	17.5	13.4
בַּ	1065 to 1050	10.3	8.8	9.5	12.6	15.8	19.6	22.8	24.0	24.7	21.4	17.5	13.3
e (i	1050 to 1035	10.2	8.7	9.3	11.9	14.8	18.8	21.7	23.7	24.3	21.3	17.5	13.6
ng	1035 to 1020	10.2	8.7	9.2	11.5	13.6	16.7	20.5	22.6	24.1	21.3	17.5	13.4
	1020 to 1005	10.3	8.6	8.7	10.6	12.3	16.4	19.2	22.1	22.6	20.9	17.4	13.5
Reading	1005 to 990	10.2	8.6	8.9	10.2	11.6	13.4	17.1	19.3	22.3	20.5	17.5	13.1
ğ	990 to 975	10.3	8.6	8.8	9.9	11.2	13.9	15.7	18.4	19.0	18.9	16.3	13.2
Še	975 to 960	10.2	8.6	8.3	9.6	10.4	11.6	13.4	14.5	16.6	17.7	15.8	12.7
<u> </u>	960 to 945	10.3	8.5	8.5	9.1	9.9	10.8	11.5	12.3	12.8	13.2	12.8	11.3
Measurement	945 to 930	10.1	8.5	8.3	9.0	9.3	9.7	9.9	9.7	10.0	10.0	10.9	10.9
<u>re</u>	930 to 915	10.0	8.8	9.3	9.1	9.6	9.2	9.5	9.5	9.7	9.6	9.5	9.8
nse	915 to 900	9.5	9.0	9.1	8.9	9.4	9.3	9.5	9.5	9.2	9.1	9.5	9.5
Лег	900 to 885	9.1	8.5	8.4	8.7	8.9	8.9	9.0	8.9	9.0	8.8	8.9	9.0
_	885 to 870	9.0	8.7	8.8	8.7	9.0	9.1	9.3	9.1	9.3	9.1	9.2	9.2
	870 to 855	8.9	8.7	8.8	8.7	9.0	9.1	9.2	9.1	9.1	8.8	9.2	9.2
	< 855	8.9	8.4	8.4	8.5	8.8	8.8	8.9	8.9	8.9	8.8	9.0	9.0
	Jocas	see B_3_	558.0: Mon	thly Avera	age Water	Temperatu	res (deg C	c) 1991 to 2	2020 (Post	Bad Creel	k Operatio	n)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	10.7	9.8	11.1	14.7	20.1	24.1	25.9	26.2	25.1	21.5	17.5	13.9
	1095 to 1080	10.7	9.9	11.5	14.4	19.1	23.1	25.4	26.3	25.3	21.5	17.9	13.9
S	1080 to 1065	10.6	9.8	11.2	14.1	17.8	21.5	24.6	26.0	25.1	21.6	17.5	13.9
<u> </u>	1065 to 1050	10.5	9.8	11.1	13.7	17.0	20.9	24.1	25.8	25.2	21.7	17.6	14.1
e (i	1050 to 1035	10.6	9.7	10.6	12.9	15.6	19.5	23.1	25.3	24.9	21.5	17.4	13.8
Range (ft msl)	1035 to 1020	10.6	9.8	10.4	12.5	14.9	18.8	22.2	24.5	24.8	21.7	17.6	14.0
Ra	1020 to 1005	10.5	9.6	10.3	11.7	13.8	17.6	21.0	23.8	23.9	21.2	17.3	13.7
ling	1005 to 990	10.6	9.7	10.1	11.2	13.2	16.1	19.9	22.4	23.5	21.3	17.5	14.1
adi	990 to 975	10.5	9.6	10.0	10.8	12.1	14.3	17.5	20.7	21.9	20.6	17.1	13.7
Re.	975 to 960	10.7	9.7	9.8	10.3	11.2	12.7	14.3	16.6	18.9	18.7	17.2	13.8
T T	960 to 945	10.4	9.6	9.8	10.0	10.6	11.2	12.4	13.6	15.1	15.6	15.9	13.4
Measurement Read	945 to 930	10.4	9.6	9.6	9.7	9.8	10.0	10.3	10.6	11.0	11.0	11.6	11.9
Ī	930 to 915	9.7	9.3	9.4	9.4	9.4	9.4	9.5	9.6	9.8	9.6	9.7	9.7
nsk	915 to 900	9.3	9.1	9.2	9.2	9.2	9.2	9.3	9.3	9.5	9.3	9.3	9.3
Леŝ	900 to 885	9.0	9.0	9.1	9.0	9.0	9.0	9.1	9.2	9.3	9.2	9.2	9.1
	885 to 870	9.0	8.8	8.9	8.9	8.9	8.9	9.0	9.1	9.2	9.1	9.1	9.0
	870 to 855	8.9	8.8	8.8	8.8	8.8	8.8	8.9	9.0	9.1	9.0	9.0	9.0
	< 855	8.8	8.6	8.7	8.7	8.7	8.8	8.9	8.9	9.1	9.0	9.0	9.0
		Legend	8										25

	Jocas	ssee C_2_	559.0: Mo	nthly Aver	age Water	Temperati	ures (deg	C) 1987 to	1991 (Pre	Bad Creek	Operatio	n)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	10.5	10.3	11.2	16.7	21.3	25.5	25.8	26.1	24.8	21.4	18.6	13.7
	1095 to 1080	10.4	9.7	11.1	14.4	18.1	22.9	24.9	26.5	24.9	21.6	17.7	13.6
ısı	1080 to 1065	10.5	9.5	10.5	13.1	16.7	21.0	23.6	25.5	24.8	21.5	17.7	13.7
T	1065 to 1050	10.4	9.6	10.3	12.3	15.6	19.6	22.4	24.8	24.8	21.5	17.7	13.6
е (1050 to 1035	10.4	9.7	10.0	11.6	14.7	18.7	21.7	24.3	24.6	21.3	17.7	13.7
Range (ft msl)	1035 to 1020	10.4	9.5	9.8	11.3	13.8	17.4	20.5	23.3	24.0	21.3	17.7	13.5
	1020 to 1005	10.3	9.4	9.6	10.8	12.6	15.0	17.1	20.1	20.9	20.8	17.6	13.5
Reading	1005 to 990	10.4	9.5	9.5	10.5	11.4	12.3	12.9	14.2	13.9	15.2	15.9	13.5
adi	990 to 975	10.4	9.5	9.5	9.9	10.5	10.8	11.1	11.1	11.2	11.2	12.0	12.4
Re	975 to 960	10.3	9.3	9.3	9.6	9.9	10.1	10.2	10.4	10.3	10.2	10.1	10.4
Ħ	960 to 945	9.7	9.3	9.3	9.5	9.6	9.7	9.9	9.9	9.8	9.8	9.8	9.8
me	945 to 930	9.4	9.4	9.2	9.3	9.4	9.6	9.8	9.7	9.7	9.5	9.6	9.6
Measurement	930 to 915	9.3	9.1	9.1	9.2	9.4	9.4	9.4	9.6	9.5	9.5	9.4	9.4
สรเ	915 to 900	9.1	9.0	9.0	9.1	9.2	9.3	9.4	9.6	9.3	9.3	9.3	9.2
Μe	900 to 885	9.1	9.0	8.9	9.0	9.0	9.2	9.3	9.4	9.3	9.3	9.2	9.3
	885 to 870	9.0	9.0	8.9	8.9	9.1	9.2	9.3	9.3	9.2	9.2	9.2	9.2
	870 to 855	8.9	8.8	8.7	8.9	9.0	9.1	9.1	9.3	9.2	9.2	9.2	9.1
	< 855	8.9	8.7	8.7	8.7	8.9	9.0	9.2	9.2	9.1	9.1	9.1	9.1
	Jocas	see C_2_	559.0: Mor	thly Avera	ige Water	Temperatu	res (deg C	c) 1991 to 2	2015 (Post	Bad Creel	k Operatio	n)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	10.8	9.8	11.4	15.2	20.1	24.5	26.4	26.4	25.0	21.4	17.7	14.0
_	1095 to 1080	10.6	9.8	11.1	14.6	18.0	22.0	24.9	26.2	25.1	21.6	17.5	13.8
ısı	1080 to 1065	10.6	9.7	10.7	13.5	16.6	20.3	23.7	25.6	25.0	21.6	17.4	13.9
T T	1065 to 1050	10.6	9.7	10.2	12.4	15.2	18.9	22.5	24.5	24.8	21.5	17.5	13.9
Range (ft msl)	1050 to 1035	10.6	9.5	10.0	11.4	13.5	17.1	20.7	23.2	23.7	21.3	17.3	13.8
l gr	1035 to 1020	10.5	9.6	9.7	10.9	12.4	15.0	18.2	20.8	22.1	20.8	17.3	13.9
8	1020 to 1005	10.6	9.5	9.6	10.3	11.2	12.7	14.3	16.0	17.8	18.6	16.8	13.8
ling	1005 to 990	10.6	9.5	9.4	9.9	10.1	10.8	11.4	11.8	12.4	12.9	14.2	13.1
adi	990 to 975	10.1	9.5	9.4	9.6	9.7	9.9	10.1	10.1	10.3	10.4	10.7	11.2
Measurement Read	975 to 960	9.8	9.4	9.3	9.4	9.4	9.6	9.7	9.6	9.8	9.7	9.8	9.9
ř	960 to 945	9.5	9.2	9.1	9.3	9.2	9.3	9.4	9.4	9.5	9.5	9.5	9.4
l e	945 to 930	9.1	9.0	9.1	9.1	9.0	9.1	9.2	9.2	9.3	9.2	9.3	9.2
Ţ.	930 to 915	9.0	9.0	8.9	9.1	9.0	9.1	9.2	9.2	9.3	9.2	9.2	9.1
ası	915 to 900	8.9	8.9	8.9	8.9	8.9	9.0	9.1	9.1	9.2	9.2	9.2	9.1
Ĭ Ā	900 to 885	9.0	8.8	8.7	8.9	8.8	8.9	9.0	9.0	9.1	9.1	9.2	9.0
	885 to 870	8.8	8.8	8.8	8.8	8.8	8.8	9.0	9.0	9.1	9.0	9.0	9.1
	870 to 855	8.9	8.8	8.7	8.8	8.8	8.9	9.0	9.0	9.1	9.1	9.1	9.0
	< 855	8.7	8.6	8.6	8.7	8.8	8.8	8.9	8.9	9.0	9.0	9.0	9.0
		Legend	8										25

	Jocas	ssee C_2_	560.0: Mo	nthly Aver	age Water	Temperati	ures (deg	C) 1975 to	1991 (Pre	Bad Creek	Operatio	n)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	10.4	9.2	10.1	14.3	19.5	24.5	26.4	26.3	25.1	21.6	18.2	13.3
	1095 to 1080	10.4	9.0	10.1	13.3	17.6	21.9	24.4	25.4	25.1	21.6	17.7	13.4
ıısı	1080 to 1065	10.3	8.7	9.5	12.0	15.2	19.2	22.1	24.0	24.6	21.4	17.6	13.5
12 1	1065 to 1050	10.3	8.8	9.3	11.3	13.9	17.5	20.6	22.9	24.0	21.4	17.7	13.4
е (1050 to 1035	10.3	8.7	8.7	10.4	12.5	15.7	18.8	21.3	22.6	20.8	17.6	13.5
Range (ft msl)	1035 to 1020	10.3	8.6	8.8	10.0	11.6	13.5	16.1	18.8	19.9	18.9	16.7	13.2
	1020 to 1005	10.3	8.6	8.4	9.4	10.4	11.5	13.6	14.3	15.1	15.7	14.7	12.4
Reading	1005 to 990	10.2	8.4	8.3	9.2	10.1	10.4	10.3	10.8	11.1	11.9	12.5	11.2
ğ	990 to 975	10.1	8.5	8.2	8.9	9.4	9.7	9.6	9.7	9.5	9.4	10.0	10.4
Ze.	975 to 960	10.0	8.7	9.3	9.0	9.8	8.9	9.4	9.4	9.6	9.7	9.4	9.6
 	960 to 945	9.8	9.2	9.2	9.2	9.7	9.7	9.7	9.6	9.8	9.6	9.8	9.7
Measurement	945 to 930	9.4	9.0	9.3	8.9	9.3	9.4	9.7	9.5	8.8	8.8	9.4	9.5
<u>re</u>	930 to 915	9.3	9.0	9.2	9.0	9.4	9.4	9.4	9.5	9.5	9.3	9.5	9.4
nst	915 to 900	8.9	8.3	8.2	8.5	8.7	8.7	8.8	8.8	8.7	8.8	8.8	8.8
Je 3	900 to 885	9.0	8.8	8.9	8.9	9.1	9.1	9.4	9.3	9.2	9.1	9.1	9.2
=	885 to 870	9.0	8.8	8.9	8.8	9.2	9.1	9.4	9.2	9.2	9.0	9.3	9.1
	870 to 855	8.9	8.6	8.7	8.7	9.0	9.1	9.2	9.2	9.3	9.0	9.2	9.1
	< 855	8.9	8.5	8.6	8.7	8.7	9.0	9.1	9.1	8.9	9.0	9.2	9.0
	Jocas	see C_2_	560.0: Mor	thly Avera	age Water	Temperatu	res (deg C	c) 1991 to 2	2015 (Post	Bad Creel	k Operatio	n)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	10.9	9.9	11.5	15.2	20.3	24.6	26.3	26.4	25.1	21.4	17.9	14.2
	1095 to 1080	10.8	9.9	11.3	14.5	18.2	22.3	24.9	26.4	25.2	21.6	17.6	13.9
S	1080 to 1065	10.8	9.7	10.7	13.4	16.7	20.6	23.7	25.7	25.0	21.6	17.6	14.1
בי	1065 to 1050	10.8	9.7	10.4	12.4	15.5	19.1	22.4	24.5	24.8	21.6	17.7	14.0
e (1	1050 to 1035	10.8	9.6	10.1	11.4	13.8	17.5	20.8	23.3	23.7	21.5	17.5	13.9
Range (ft msl)	1035 to 1020	10.7	9.6	9.9	11.0	12.9	15.7	18.7	21.2	22.3	20.8	17.4	14.0
Ra	1020 to 1005	10.8	9.6	9.7	10.4	11.6	13.3	15.1	16.6	18.0	18.9	16.9	13.9
ling	1005 to 990	10.7	9.5	9.5	10.0	10.5	11.1	11.9	12.2	12.5	13.1	14.1	13.0
ğ	990 to 975	10.3	9.5	9.5	9.7	9.9	10.1	10.2	10.3	10.3	10.4	10.8	11.3
Measurement Read	975 to 960	10.0	9.4	9.3	9.5	9.6	9.6	9.7	9.7	9.8	9.8	9.9	10.1
<u> </u>	960 to 945	9.6	9.3	9.2	9.3	9.3	9.4	9.5	9.5	9.5	9.6	9.6	9.5
ne	945 to 930	9.3	9.1	9.2	9.1	9.1	9.2	9.3	9.3	9.3	9.3	9.4	9.3
<u>re</u>	930 to 915	9.2	9.1	9.1	9.1	9.1	9.2	9.3	9.3	9.3	9.3	9.3	9.2
nsk	915 to 900	9.1	9.1	9.0	9.0	9.0	9.1	9.1	9.2	9.2	9.2	9.3	9.2
Леŝ	900 to 885	9.1	8.9	8.9	9.0	8.9	9.0	9.1	9.1	9.1	9.1	9.2	9.1
	885 to 870	8.9	8.9	8.9	8.8	8.8	9.0	9.0	9.1	9.1	9.1	9.1	9.1
	870 to 855	9.1	8.9	8.7	8.9	9.0	9.0	9.0	9.1	9.1	9.1	9.2	9.1
	< 855	8.6	8.4	8.6	8.6	8.6	8.8	8.7	8.7	8.9	8.7	9.2	9.1
		Legend	8										25

	Jocas	ssee C_2_	562.0: Moi	nthly Aver	age Water	Temperat	ures (deg (C) 1980 to	1991 (Pre	Bad Creek	Operation	າ)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	10.3	10.1	11.0	14.6	20.4	26.6	26.4	26.6	25.0	21.7	18.3	13.5
_	1095 to 1080	10.4	9.5	10.9	13.4	18.4	23.4	24.9	25.9	25.4	21.8	17.8	13.3
msl)	1080 to 1065	10.3	9.3	10.4	12.2	16.3	21.0	23.1	25.0	24.9	21.5	17.6	13.4
(ft n	1065 to 1050	10.2	9.2	10.2	11.7	15.2	19.7	21.9	24.0	24.6	21.6	17.6	13.3
e (1	1050 to 1035	10.2	9.2	9.9	11.1	14.3	18.9	21.1	23.1	24.1	21.3	17.6	13.5
ng	1035 to 1020	10.2	9.1	9.6	10.6	12.9	17.7	19.8	20.9	23.4	20.8	17.5	13.2
Range	1020 to 1005	10.1	9.1	9.5	10.1	12.1	15.5	15.7	17.2	19.8	19.1	17.4	13.2
ng	1005 to 990	9.8	8.7	9.5	9.7	11.3	12.7	12.3	12.9	13.9	14.4	14.9	12.9
Reading	990 to 975	8.9	8.1	8.6	9.1	8.6		9.3	8.6	9.3	9.7	9.2	
Ze.	975 to 960						-			9.3			
	960 to 945												
rement	945 to 930												
	930 to 915												
asn	915 to 900					Λ./	inimum Rea	adina 064 l	5 ff				
Measu	900 to 885					IVI	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	auiiiy 904.3	ו נ				
_	005 4- 070												

	Jocas	see C_2_	562.0: Mon	ithly Avera	ige Water '	Temperatu	ıres (deg C	s) 1991 to 2	2015 (Post	Bad Creel	k Operatio	n)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	10.9	10.0	11.9	15.4	20.6	24.8	26.5	26.6	25.2	21.5	17.9	14.1
	1095 to 1080	10.6	10.0	11.5	14.2	18.3	22.4	24.9	26.4	25.2	21.6	17.5	13.7
msl)	1080 to 1065	10.7	9.7	10.8	13.3	16.9	20.7	23.8	25.6	25.0	21.6	17.5	13.9
(ft n	1065 to 1050	10.6	9.7	10.4	12.3	15.5	19.1	22.5	24.4	24.8	21.6	17.5	13.9
	1050 to 1035	10.6	9.5	10.1	11.3	13.6	17.2	20.8	23.2	23.7	21.3	17.4	13.7
Range	1035 to 1020	10.6	9.6	9.9	10.9	12.5	15.2	18.4	20.9	22.3	20.6	17.3	13.9
Ra	1020 to 1005	10.5	9.5	9.7	10.3	11.2	13.0	14.9	16.5	18.2	19.0	17.0	13.7
ng	1005 to 990	10.1	9.3	9.5	10.0	10.3	11.1	12.1	12.9	13.1	14.0	15.2	13.0
Reading	990 to 975												
Ϋ́ Ϋ́	975 to 960												
	960 to 945												
rement	945 to 930												
<u>ē</u>	930 to 915					Λ /	inimum Ba	odina 002 1	o #				
asn	915 to 900					IVII	inimum Rea	auiiiy 992.2	2 IL				
Meası	900 to 885												
	005 4- 070												

Legend

900 to 885 885 to 870 870 to 855 < 855

8

	Jocas	ssee C_2_	565.4: Mo	ntniy Aver	age water	remperati	ures (aeg (رَ) 198 <i>1</i> (دَ	1991 (Pre	Bad Creek	Operation	1)				
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
	1110 to 1095	10.7	11.0	11.3	16.9	21.6	26.4	26.1	26.8	25.1	21.6	18.2	14.7			
_	1095 to 1080	10.5	9.8	11.1	14.1	18.6	22.2	25.2	26.6	25.1	21.7	17.7	13.7			
[ISI	1080 to 1065	10.3	9.5	10.4	12.6	16.5	20.5	23.9	26.0	24.9	21.5	17.6	13.8			
ب.	1065 to 1050	10.3	9.5	9.9	11.9	15.6	19.4	22.7	25.0	24.7	21.7	17.6	13.7			
e (1	1050 to 1035	10.3	9.6	9.7	11.2	14.6	18.7	21.9	24.4	24.5	21.4	17.5	13.9			
ng	1035 to 1020	10.3	9.3	9.7	10.9	13.4	17.2	20.9	23.5	23.9	21.4	17.5	13.8			
Ra	1020 to 1005	10.2	9.3	9.5	10.7	12.5	15.3	17.6	20.0	20.8	20.8	17.4	13.6			
ng	1005 to 990	10.2	9.3	9.4	10.4	11.4	12.5	13.3	14.3	14.2	14.5	16.0	13.5			
ādi	990 to 975	10.2	9.4	9.5	9.9	10.4	10.6	11.1	11.0	11.3	10.8	11.3	12.0			
Ze	975 to 960	9.9	9.2	9.2	9.5	9.8	10.0	10.0	10.1	10.4	10.0	9.9	10.4			
뒫	960 to 945	9.8	9.2	9.2	9.4	9.6	9.6	9.7	9.8	9.9	9.9	9.9	9.7			
ne	945 to 930	9.4	9.1	9.3	9.5	9.5	9.7	10.2	9.7	9.7	9.6	10.2	9.5			
Measurement Reading Range (ft msl)	930 to 915			9.9		9.4	10.3		10.3	9.6						
nse	915 to 900				-						-					
٧e٥	900 to 885		Minimum Reading 918.1 ft													
_	225 / 252															
	885 to 870		Minimum Reading 918.1 ft													
	885 to 870 870 to 855							J • •								
								3 .								
	870 to 855 < 855	see C_2_	565.4: Mor	nthly Avera	age Water		ıres (deg C			Bad Creel	k Operatio	n)				
	870 to 855 < 855 Jocas	Jan	Feb	Mar	Apr	Temperatu May	ıres (deg C	3) 1991 to 1	1994 (Post Aug	Sep	Oct	Nov	Dec			
	870 to 855 < 855 Jocas 1110 to 1095	Jan 10.8	Feb 10.5	Mar 11.2	Apr 15.9	Temperatu May 21.0	Jun 24.5	3) 1991 to ² Jul 26.8	1994 (Post Aug 26.1	Sep 25.1	Oct 20.2	Nov 17.1	14.2			
	870 to 855 < 855 Jocas 1110 to 1095 1095 to 1080	Jan 10.8 10.5	Feb 10.5 10.2	Mar 11.2 10.6	Apr 15.9 13.8	Temperatu May 21.0 18.6	Jun 24.5 21.8	3) 1991 to 1 Jul 26.8 24.8	1994 (Post Aug 26.1 25.5	Sep 25.1 25.1	Oct 20.2 20.5	Nov 17.1 17.0	14.2 13.1			
lsu)	870 to 855 < 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065	Jan 10.8 10.5 10.7	Feb 10.5 10.2 10.0	Mar 11.2 10.6 10.2	Apr 15.9 13.8 12.4	Temperatu	Jun 24.5 21.8 19.5	Jul 26.8 24.8 22.6	1994 (Post Aug 26.1 25.5 24.8	Sep 25.1 25.1 24.7	Oct 20.2 20.5 20.3	Nov 17.1 17.0 16.7	14.2 13.1 13.4			
ft msl)	870 to 855 < 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050	Jan 10.8 10.5 10.7 10.6	Feb 10.5 10.2 10.0 9.9	Mar 11.2 10.6 10.2 10.1	Apr 15.9 13.8 12.4 11.3	Temperatu May 21.0 18.6 16.1 14.8	Jun 24.5 21.8 19.5 17.3	Jul 26.8 24.8 22.6 20.5	1994 (Post Aug 26.1 25.5 24.8 22.4	Sep 25.1 25.1 24.7 23.8	Oct 20.2 20.5 20.3 20.2	Nov 17.1 17.0 16.7 16.7	14.2 13.1 13.4 13.6			
le (ft msl)	870 to 855 < 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035	Jan 10.8 10.5 10.7 10.6 10.7	Feb 10.5 10.2 10.0 9.9 9.8	Mar 11.2 10.6 10.2 10.1 9.9	Apr 15.9 13.8 12.4 11.3 10.8	Temperatu May 21.0 18.6 16.1 14.8 13.0	Jun 24.5 21.8 19.5 17.3 15.6	20.5 18) 1991 to 20.8 24.8 22.6 20.5 18.5	1994 (Post Aug 26.1 25.5 24.8 22.4 19.8	Sep 25.1 25.1 24.7	Oct 20.2 20.5 20.3 20.2 19.7	Nov 17.1 17.0 16.7	14.2 13.1 13.4 13.6 13.2			
inge (ft msl)	870 to 855 < 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020	Jan 10.8 10.5 10.7 10.6 10.7 10.4	Feb 10.5 10.2 10.0 9.9 9.8 9.9	Mar 11.2 10.6 10.2 10.1 9.9 9.8	Apr 15.9 13.8 12.4 11.3	Temperatu May 21.0 18.6 16.1 14.8 13.0 11.8	Jun 24.5 21.8 19.5 17.3 15.6 12.9	26.8 24.8 22.6 20.5 18.5 14.8	1994 (Post Aug 26.1 25.5 24.8 22.4 19.8 16.7	Sep 25.1 25.1 24.7 23.8 20.1 17.9	Oct 20.2 20.5 20.3 20.2 19.7 16.6	Nov 17.1 17.0 16.7 16.7	14.2 13.1 13.4 13.6 13.2 13.3			
Range (ft msl)	870 to 855 < 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005	Jan 10.8 10.5 10.7 10.6 10.7 10.4 10.5	Feb 10.5 10.2 10.0 9.9 9.8 9.9 9.8	Mar 11.2 10.6 10.2 10.1 9.9 9.8 9.7	Apr 15.9 13.8 12.4 11.3 10.8	Temperatu May 21.0 18.6 16.1 14.8 13.0	Jun 24.5 21.8 19.5 17.3 15.6	26.8 24.8 22.6 20.5 18.5 14.8 13.1	1994 (Post Aug 26.1 25.5 24.8 22.4 19.8 16.7 12.5	Sep 25.1 25.1 24.7 23.8 20.1 17.9 13.9	Oct 20.2 20.5 20.3 20.2 19.7 16.6 14.7	Nov 17.1 17.0 16.7 16.7 16.6 15.8 14.4	14.2 13.1 13.4 13.6 13.2 13.3 13.1			
ng Range (ft msl)	870 to 855 < 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	Jan 10.8 10.5 10.7 10.6 10.7 10.4 10.5 10.6	Feb 10.5 10.2 10.0 9.9 9.8 9.9 9.8 9.7	Mar 11.2 10.6 10.2 10.1 9.9 9.8 9.7 9.6	Apr 15.9 13.8 12.4 11.3 10.8 10.6 10.2 10.0	Temperatu May 21.0 18.6 16.1 14.8 13.0 11.8 11.0 10.3	Jun 24.5 21.8 19.5 17.3 15.6 12.9 11.7 10.7	26.8 24.8 22.6 20.5 18.5 14.8 13.1	1994 (Post Aug 26.1 25.5 24.8 22.4 19.8 16.7 12.5 10.9	Sep 25.1 25.1 24.7 23.8 20.1 17.9 13.9 11.1	Oct 20.2 20.5 20.3 20.2 19.7 16.6 14.7 11.5	Nov 17.1 17.0 16.7 16.6 15.8 14.4 12.4	14.2 13.1 13.4 13.6 13.2 13.3 13.1			
ding	870 to 855 < 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005	Jan 10.8 10.5 10.7 10.6 10.7 10.4 10.5	Feb 10.5 10.2 10.0 9.9 9.8 9.9 9.8	Mar 11.2 10.6 10.2 10.1 9.9 9.8 9.7	Apr 15.9 13.8 12.4 11.3 10.8 10.6 10.2	Temperatu May 21.0 18.6 16.1 14.8 13.0 11.8 11.0	Jun 24.5 21.8 19.5 17.3 15.6 12.9 11.7	26.8 24.8 22.6 20.5 18.5 14.8 13.1	1994 (Post Aug 26.1 25.5 24.8 22.4 19.8 16.7 12.5	Sep 25.1 25.1 24.7 23.8 20.1 17.9 13.9	Oct 20.2 20.5 20.3 20.2 19.7 16.6 14.7	Nov 17.1 17.0 16.7 16.7 16.6 15.8 14.4	14.2 13.1 13.4 13.6 13.2 13.3 13.1			
ding	870 to 855 < 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	Jan 10.8 10.5 10.7 10.6 10.7 10.4 10.5 10.6	Feb 10.5 10.2 10.0 9.9 9.8 9.9 9.8 9.7	Mar 11.2 10.6 10.2 10.1 9.9 9.8 9.7 9.6	Apr 15.9 13.8 12.4 11.3 10.8 10.6 10.2 10.0	Temperatu May 21.0 18.6 16.1 14.8 13.0 11.8 11.0 10.3	Jun 24.5 21.8 19.5 17.3 15.6 12.9 11.7 10.7	26.8 24.8 22.6 20.5 18.5 14.8 13.1	1994 (Post Aug 26.1 25.5 24.8 22.4 19.8 16.7 12.5 10.9	Sep 25.1 25.1 24.7 23.8 20.1 17.9 13.9 11.1	Oct 20.2 20.5 20.3 20.2 19.7 16.6 14.7 11.5	Nov 17.1 17.0 16.7 16.6 15.8 14.4 12.4	14.2 13.1 13.4 13.6 13.2 13.3 13.1			
ding	870 to 855 < 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	Jan 10.8 10.5 10.7 10.6 10.7 10.4 10.5 10.6 10.3 10.4 10.1	Feb 10.5 10.2 10.0 9.9 9.8 9.9 9.8 9.7 9.8	Mar 11.2 10.6 10.2 10.1 9.9 9.8 9.7 9.6 9.5 9.5 9.4	Apr 15.9 13.8 12.4 11.3 10.8 10.6 10.2 10.0 9.7 9.6 9.5	Temperatu May 21.0 18.6 16.1 14.8 13.0 11.8 11.0 10.3 10.2	Jun 24.5 21.8 19.5 17.3 15.6 12.9 11.7 10.7	Jul 26.8 24.8 22.6 20.5 18.5 14.8 13.1 11.2 10.2 9.9 9.8	1994 (Post Aug 26.1 25.5 24.8 22.4 19.8 16.7 12.5 10.9 10.3	Sep 25.1 25.1 24.7 23.8 20.1 17.9 13.9 11.1 10.2	Oct 20.2 20.5 20.3 20.2 19.7 16.6 14.7 11.5	Nov 17.1 17.0 16.7 16.7 16.6 15.8 14.4 12.4 10.1	14.2 13.1 13.4 13.6 13.2 13.3 13.1 11.4			
ding	870 to 855 < 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960	Jan 10.8 10.5 10.7 10.6 10.7 10.4 10.5 10.6 10.3 10.4	Feb 10.5 10.2 10.0 9.9 9.8 9.9 9.8 9.7 9.8 9.7	Mar 11.2 10.6 10.2 10.1 9.9 9.8 9.7 9.6 9.5 9.5	Apr 15.9 13.8 12.4 11.3 10.8 10.6 10.2 10.0 9.7 9.6	Temperatu May 21.0 18.6 16.1 14.8 13.0 11.8 11.0 10.3 10.2 9.9	res (deg C Jun 24.5 21.8 19.5 17.3 15.6 12.9 11.7 10.7 10.0 9.8	20.5 14.8 24.8 22.6 20.5 18.5 14.8 13.1 11.2 10.2 9.9	1994 (Post Aug 26.1 25.5 24.8 22.4 19.8 16.7 12.5 10.9 10.3 10.0	Sep 25.1 25.1 24.7 23.8 20.1 17.9 13.9 11.1 10.2 9.9	Oct 20.2 20.5 20.3 20.2 19.7 16.6 14.7 11.5 10.1 9.9	Nov 17.1 17.0 16.7 16.6 15.8 14.4 12.4 10.1 9.9	14.2 13.1 13.4 13.6 13.2 13.3 13.1 11.4 10.7 9.8			
ding	870 to 855 < 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	Jan 10.8 10.5 10.7 10.6 10.7 10.4 10.5 10.6 10.3 10.4 10.1	Feb 10.5 10.2 10.0 9.9 9.8 9.9 9.8 9.7 9.8 9.7 9.7	Mar 11.2 10.6 10.2 10.1 9.9 9.8 9.7 9.6 9.5 9.5 9.4	Apr 15.9 13.8 12.4 11.3 10.8 10.6 10.2 10.0 9.7 9.6 9.5	Temperatu May 21.0 18.6 16.1 14.8 13.0 11.8 11.0 10.3 10.2 9.9 9.7	Jun 24.5 21.8 19.5 17.3 15.6 12.9 11.7 10.7 10.0 9.8 9.7	Jul 26.8 24.8 22.6 20.5 18.5 14.8 13.1 11.2 10.2 9.9 9.8	1994 (Post Aug 26.1 25.5 24.8 22.4 19.8 16.7 12.5 10.9 10.3 10.0 9.8	Sep 25.1 25.1 24.7 23.8 20.1 17.9 13.9 11.1 10.2 9.9 9.8	Oct 20.2 20.5 20.3 20.2 19.7 16.6 14.7 11.5 10.1 9.9 9.9	Nov 17.1 17.0 16.7 16.6 15.8 14.4 12.4 10.1 9.9 9.8	14.2 13.1 13.4 13.6 13.2 13.3 13.1 11.4 10.7 9.8 9.5			
ding	870 to 855 < 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	Jan 10.8 10.5 10.7 10.6 10.7 10.4 10.5 10.6 10.3 10.4 10.1 9.9	Feb 10.5 10.2 10.0 9.9 9.8 9.9 9.8 9.7 9.8 9.7 9.7	Mar 11.2 10.6 10.2 10.1 9.9 9.8 9.7 9.6 9.5 9.5 9.4	Apr 15.9 13.8 12.4 11.3 10.8 10.6 10.2 10.0 9.7 9.6 9.5	Temperatu May 21.0 18.6 16.1 14.8 13.0 11.8 11.0 10.3 10.2 9.9 9.7 9.8	Jun 24.5 21.8 19.5 17.3 15.6 12.9 11.7 10.7 10.0 9.8 9.7	26.8 24.8 22.6 20.5 18.5 14.8 13.1 11.2 10.2 9.9 9.8 9.6	1994 (Post Aug 26.1 25.5 24.8 22.4 19.8 16.7 12.5 10.9 10.3 10.0 9.8 9.9	Sep 25.1 25.1 24.7 23.8 20.1 17.9 13.9 11.1 10.2 9.9 9.8 9.6	Oct 20.2 20.5 20.3 20.2 19.7 16.6 14.7 11.5 10.1 9.9 9.9	Nov 17.1 17.0 16.7 16.6 15.8 14.4 12.4 10.1 9.9 9.8 9.5	14.2 13.1 13.4 13.6 13.2 13.3 13.1 11.4 10.7 9.8 9.5			
ding	870 to 855 < 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	Jan 10.8 10.5 10.7 10.6 10.7 10.4 10.5 10.6 10.3 10.4 10.1 9.9	Feb 10.5 10.2 10.0 9.9 9.8 9.9 9.8 9.7 9.8 9.7 9.7	Mar 11.2 10.6 10.2 10.1 9.9 9.8 9.7 9.6 9.5 9.5 9.4	Apr 15.9 13.8 12.4 11.3 10.8 10.6 10.2 10.0 9.7 9.6 9.5	Temperatu May 21.0 18.6 16.1 14.8 13.0 11.8 11.0 10.3 10.2 9.9 9.7 9.8	Jun 24.5 21.8 19.5 17.3 15.6 12.9 11.7 10.7 10.0 9.8 9.7	26.8 24.8 22.6 20.5 18.5 14.8 13.1 11.2 10.2 9.9 9.8 9.6	1994 (Post Aug 26.1 25.5 24.8 22.4 19.8 16.7 12.5 10.9 10.3 10.0 9.8 9.9	Sep 25.1 25.1 24.7 23.8 20.1 17.9 13.9 11.1 10.2 9.9 9.8 9.6	Oct 20.2 20.5 20.3 20.2 19.7 16.6 14.7 11.5 10.1 9.9 9.9	Nov 17.1 17.0 16.7 16.6 15.8 14.4 12.4 10.1 9.9 9.8 9.5	14.2 13.1 13.4 13.6 13.2 13.3 13.1 11.4 10.7 9.8 9.5			
Measurement Reading Range (ft msl)	870 to 855 < 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	Jan 10.8 10.5 10.7 10.6 10.7 10.4 10.5 10.6 10.3 10.4 10.1 9.9	Feb 10.5 10.2 10.0 9.9 9.8 9.9 9.8 9.7 9.8 9.7 9.7	Mar 11.2 10.6 10.2 10.1 9.9 9.8 9.7 9.6 9.5 9.5 9.4	Apr 15.9 13.8 12.4 11.3 10.8 10.6 10.2 10.0 9.7 9.6 9.5	Temperatu May 21.0 18.6 16.1 14.8 13.0 11.8 11.0 10.3 10.2 9.9 9.7 9.8 9.9	Jun 24.5 21.8 19.5 17.3 15.6 12.9 11.7 10.7 10.0 9.8 9.7	20.5 14.8 22.6 20.5 18.5 14.8 13.1 11.2 10.2 9.9 9.8 9.6 10.5	1994 (Post Aug 26.1 25.5 24.8 22.4 19.8 16.7 12.5 10.9 10.3 10.0 9.8 9.9 10.4	Sep 25.1 25.1 24.7 23.8 20.1 17.9 13.9 11.1 10.2 9.9 9.8 9.6	Oct 20.2 20.5 20.3 20.2 19.7 16.6 14.7 11.5 10.1 9.9 9.9	Nov 17.1 17.0 16.7 16.6 15.8 14.4 12.4 10.1 9.9 9.8 9.5	14.2 13.1 13.4 13.6 13.2 13.3 13.1 11.4 10.7 9.8 9.5			

870 to 855 < 855

Legend 8 25

	Joca	ssee D_2_	551.0: Mo	nthly Aver	age Water	Temperati	ures (deg (C) 1975 to	1991 (Pre	Bad Creek	Operation	n)				
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
	1110 to 1095	5.3	5.7	8.9	11.9	14.4	19.4	21.1	21.3	17.8	13.6	10.1	6.8			
	1095 to 1080	5.3	7.7	10.0	13.4	15.5	20.0	24.2	21.2	20.0	13.4	10.6	7.4			
Range (ft msl)	1080 to 1065															
ב	1065 to 1050															
e (1	1050 to 1035															
ng	1035 to 1020															
Ra	1020 to 1005															
ng	1005 to 990															
adi	990 to 975															
, K	975 to 960															
<u> </u>	960 to 945					Mii	nimum Rea	ading 1082.	8 ft							
шe	945 to 930															
<u> </u>	930 to 915															
nse	915 to 900															
Measurement Reading	900 to 885															
	885 to 870															
	870 to 855															
	< 855		2_551.0: Monthly Average Water Temperatures (deg C) 1991 to 2010 (Post Bad Creek Operation)													
	Jocas															
	4440 1- 4005	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
	1110 to 1095	3.3	6.2	8.9	15.0	20.6	20.2	20.8	22.7	20.1	12.3	16.1	4.0			
<u>=</u>	1095 to 1080		6.2						27.2			18.4				
ШS	1080 to 1065															
Œ,	1065 to 1050															
Range (ft msl)	1050 to 1035															
an	1035 to 1020															
	1020 to 1005															
i i	1005 to 990 990 to 975															
	990 (0 9/3															
ea																
t Rea	975 to 960					Λ <i>Δ:</i> .	nimum Dos	ndina 1002	7 f f							
ent Rea	975 to 960 960 to 945					Mii	nimum Rea	ading 1083.	7 ft							
ement Rea	975 to 960 960 to 945 945 to 930					Min	nimum Rea	ading 1083.	7 ft							
surement Rea	975 to 960 960 to 945 945 to 930 930 to 915					Mii	nimum Rea	ading 1083.	7 ft							
easurement Rea	975 to 960 960 to 945 945 to 930 930 to 915 915 to 900					Mii	nimum Rea	ading 1083.	7 ft							
Measurement Reading	975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885					Mii	nimum Rea	ading 1083.	7 ft							
Measurement Rea	975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870					Mii	nimum Rea	ading 1083.	7 ft							
Measurement Rea	975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855					Mii	nimum Rea	ading 1083.	7 ft							
Measurement Rea	975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	Legend	8			Mii	nimum Rea	nding 1083.	7 ft				25			

Range (ft msl)	1110 to 1095	Jan	Feb	Mar	Anr	D.4	I	11	A	C	0.1	N1 -	
		40.4			Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
nsl)	1005 1- 1000	10.4	9.3	10.4	14.8	19.5	24.8	26.5	26.5	25.3	21.6	17.7	13.3
ısı	1095 to 1080	10.4	9.1	10.1	13.5	17.7	22.1	24.5	25.3	25.2	21.6	17.5	13.2
	1080 to 1065	10.3	8.7	9.6	11.9	15.6	19.5	22.4	24.0	24.8	21.5	17.5	13.3
ן בַּי	1065 to 1050	10.2	8.8	9.3	11.2	14.2	18.0	21.1	22.9	24.1	21.4	17.4	13.2
e (1	1050 to 1035	10.3	8.7	8.7	10.4	12.6	16.1	19.3	21.6	22.9	21.0	17.5	13.4
ng	1035 to 1020	10.3	8.6	8.8	10.1	11.6	14.2	17.0	19.4	20.7	19.4	16.5	13.0
	1020 to 1005	10.2	8.6	8.5	9.6	10.5	12.1	14.3	14.9	15.9	16.1	15.0	12.3
bu	1005 to 990	10.2	8.4	8.4	9.3	10.2	10.9	10.9	11.1	11.9	12.1	13.0	11.4
gdi	990 to 975	10.2	8.5	8.6	9.0	9.5	10.1	10.6	9.9	9.9	9.5	10.1	10.6
Ze.	975 to 960	10.0	8.7	9.3	9.2	9.8	9.4	9.8	9.8	9.9	9.9	9.4	9.8
 	960 to 945	9.7	9.1	9.2	9.3	9.6	9.9	10.0	10.0	10.0	9.6	9.8	9.8
nel	945 to 930	9.4	9.1	9.2	9.2	9.4	9.8	10.0	9.7	9.9	9.3	9.6	9.6
rē	930 to 915	9.3	9.0	9.1	9.2	9.3	9.6	9.7	9.7	9.8	9.5	9.5	9.4
nsı	915 to 900	9.1	8.9	9.0	9.1	9.2	9.5	9.7	9.6	9.6	9.4	9.4	9.2
Measurement Reading	900 to 885	9.1	8.8	8.9	9.0	9.1	9.4	9.6	9.6	9.5	9.3	9.2	9.3
-	885 to 870	9.1	8.8	8.9	8.8	9.1	9.1	9.5	9.6	9.6	9.2	9.3	9.1
-	870 to 855	9.4		8.6	8.5	9.0	9.2	9.7	9.2	9.9	9.4	9.8	8.9
_	< 855		ı			Mi	nimum Re	ading 864.7	7 ft				
	Jocas	see D_2_5	564.0: Mon	thly Avera	ge Water	Temperatu	res (deg C) 1991 to 2	2015 (Post	Bad Creel	k Operatio	n)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	11.1	10.4	11.7	15.6	20.4	24.6	26.3	26.2	25.1	21.4	18.2	14.3
	1095 to 1080	10.8	10.1	11.4	14.4	18.2	22.6	25.1	26.5	25.2	21.7	17.8	14.0
[St	1080 to 1065	10.9	10.0	10.8	13.5	16.9	20.9	24.0	26.0	25.0	21.7	17.8	14.1
ft n	1065 to 1050	10.8	10.0	10.6	12.7	16.0	19.7	22.9	24.9	24.9	21.6	17.8	14.1
Range (ft msl)	1050 to 1035	10.8	9.9	10.3	12.0	14.3	17.9	21.3	23.7	23.8	21.5	17.7	14.0
ng	1035 to 1020	10.7	9.9	10.1	11.4	13.2	15.9	18.9	21.7	22.5	20.8	17.5	14.0
	1020 to 1005	10.8	9.8	9.9	10.6	12.0	13.6	15.5	17.1	18.6	19.3	17.0	13.8
ng	1005 to 990	10.8	9.7	9.7	10.2	10.6	11.5	12.4	12.7	13.3	13.6	14.6	13.1
adi	990 to 975	10.5	9.7	9.7	10.0	10.1	10.5	10.5	10.6	10.6	10.8	11.1	11.7
Measurement Reading	975 to 960	10.2	9.6	9.5	9.7	9.7	9.9	9.9	10.0	10.0	10.0	10.0	10.3
	960 to 945	9.9	9.5	9.4	9.6	9.5	9.7	9.7	9.7	9.7	9.8	9.8	9.7
J G	945 to 930	9.6	9.4	9.3	9.5	9.3	9.5	9.5	9.6	9.5	9.6	9.6	9.6
re	930 to 915	9.4	9.3	9.3	9.4	9.2	9.4	9.4	9.5	9.5	9.5	9.5	9.4
nse	915 to 900	9.4	9.2	9.2	9.3	9.0	9.3	9.3	9.4	9.4	9.5	9.4	9.4
/les	900 to 885	9.3	9.1	9.0	9.1	9.2	9.2	9.1	9.3	9.3	9.3	9.4	9.2
	885 to 870	9.1	8.9	9.1	9.0	9.2	9.4	9.2	9.4	9.5	9.2	9.5	9.3
	870 to 855	9.2	8.2	9.5	8.9		10.0	9.1	9.3		9.0	10.3	
	< 855					Mi	nimum Re	ading 864.4	1 ft				
		Legend	8										25

	Jocas	ssee D_2_	564.1: Moi	nthly Aver	age Water	Temperate	ures (deg (C) 1987 to	1991 (Pre	Bad Creek	Operation	1)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	10.9	11.6	12.6	16.0	20.8	24.2	26.1	26.8	25.8	21.6	18.2	13.5
	1095 to 1080	10.6	10.2	11.2	14.2	18.3	21.8	24.6	26.0	25.4	21.8	17.9	13.4
msl)	1080 to 1065	9.8	9.2	10.8	13.3	16.9	20.3	23.1	25.2	25.1	21.3	17.6	13.1
(# n	1065 to 1050	8.8	8.2	9.4	11.9	15.3	18.0	21.5	24.0	23.9	20.3	16.1	11.4
(j	1050 to 1035	8.4	8.2	8.4	10.1	12.6	14.5	18.2	21.5	23.1	19.9	15.6	11.3
Range	1035 to 1020	8.4	8.0	8.1	9.0	10.4	11.1	13.5	16.8	20.6	19.5	15.5	10.8
Ra	1020 to 1005	8.3	7.9	7.6	8.1	8.8	10.0	12.6	15.2	17.5	19.2	15.3	11.0
ng	1005 to 990	8.3	8.0	7.5	7.8	8.3	8.9	9.9	12.2	14.8	16.9	15.3	11.1
adi	990 to 975	8.3	8.2	7.5	7.9	8.6	8.9	9.5	11.3	13.7	14.7	14.7	11.0
Reading	975 to 960	8.2	7.8	6.7	7.2	8.6	8.9	9.6	11.0	13.2	13.0	13.1	9.9
	960 to 945					8.6							
rement	945 to 930						-						
	930 to 915												
Measu	915 to 900												
Μe	900 to 885					M	inimum Rea	ading 959.9	9 ft				
	005 to 070												

	Jocas	see D_2_	564.1: Mon	thly Avera	ige Water	Temperatu	res (deg C) 1991 to 2	2017 (Post	Bad Creel	Operatio	n)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	11.1	10.3	11.3	14.8	20.1	23.5	25.4	26.1	24.9	21.3	18.2	14.3
_	1095 to 1080	10.7	10.1	11.0	14.0	18.4	22.4	24.7	26.2	25.2	21.5	17.8	13.9
msl)	1080 to 1065	10.7	10.0	10.9	13.7	17.2	21.3	24.3	25.7	25.1	21.7	17.8	13.9
(ft n	1065 to 1050	10.5	9.8	10.7	13.3	16.4	20.8	23.8	24.9	25.0	21.5	17.7	13.8
	1050 to 1035	10.6	9.7	10.8	13.2	15.9	20.3	23.5	25.0	24.9	21.6	17.6	13.7
Range	1035 to 1020	10.4	9.6	10.8	13.1	16.0	19.9	23.3	24.8	24.8	21.5	17.4	13.7
Ra	1020 to 1005	10.3	9.7	10.8	13.0	15.9	19.8	23.1	24.7	24.8	21.5	17.6	13.6
пg	1005 to 990	10.4	9.5	10.4	12.7	15.2	19.0	22.4	24.3	24.5	21.3	17.3	13.6
jp	990 to 975	10.0	9.5	10.5	12.3	15.4	19.0	22.2	24.0	24.3	20.9	17.0	13.4
Readir	975 to 960	10.2	9.4	9.9	12.1	14.5	17.8	21.5	22.4	23.7	20.0	16.8	13.2
	960 to 945												
rement	945 to 930												
ē	930 to 915												
nse	915 to 900					٨	linimum Da	adina 062	f4				
Meası	900 to 885					IV	1inimum Re	auiiiy 903	11				
	005 to 070												

Legend

885 to 870 870 to 855 < 855

900 to 885 885 to 870 870 to 855 < 855

8

	Joca	ssee E_2_	557.0: Moi	nthly Aver	age Water	Temperati	ures (deg	C) 1975 to	1991 (Pre	Bad Creek	Operation	n)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	10.3	8.9	10.4	14.2	19.2	24.0	26.3	25.9	24.8	21.4	18.0	13.3
	1095 to 1080	10.3	8.9	10.1	13.5	17.6	21.6	24.0	25.1	24.9	21.4	17.5	13.3
(ft msl)	1080 to 1065	10.3	8.6	9.4	12.2	15.1	18.9	22.1	23.7	24.6	21.4	17.4	13.4
<u> </u>	1065 to 1050	10.1	8.6	9.2	11.4	13.6	17.2	20.6	22.7	23.9	21.2	17.4	13.3
e (1	1050 to 1035	10.1	8.5	8.7	10.4	12.3	15.4	18.8	21.2	22.3	20.9	17.4	13.4
ng	1035 to 1020	10.2	8.5	8.6	9.8	11.2	13.5	16.1	18.7	19.8	19.2	16.5	13.2
Range (1020 to 1005	10.1	8.5	8.4	9.3	10.1	11.3	13.6	14.2	15.2	15.7	14.5	12.4
пg	1005 to 990	10.1	8.3	8.3	9.1	9.9	10.3	10.3	10.6	11.4	12.0	12.2	11.4
ğ	990 to 975	10.1	8.4	8.1	8.9	9.4	9.6	9.6	9.7	9.6	9.3	10.0	10.7
Ze.	975 to 960	9.9	8.7	9.3	8.9	9.7	8.9	9.4	9.4	9.7	9.7	9.5	9.8
 	960 to 945	9.7	9.1	9.2	9.2	9.6	9.8	9.7	9.6	9.9	9.5	9.7	9.9
πe	945 to 930	9.5	8.8	9.4	8.8	9.3	9.2	9.5	9.5	9.0	8.8	9.4	9.6
Measurement Reading	930 to 915	9.4	8.9	9.1	9.0	9.3	9.4	9.3	9.5	9.6	9.3	9.4	9.4
nse	915 to 900	9.0	8.1	8.3	8.4	8.7	8.7	8.9	8.7	8.8	8.8	9.0	8.9
J e	900 to 885	9.1	8.5	8.9	8.9	9.1	9.1	9.4	9.4	9.2	9.2	9.1	9.3
	885 to 870	9.1	8.4	8.9	8.7	9.0	9.1	9.4	9.2	9.3	9.1	9.2	9.2
	870 to 855	9.0	8.4	8.6	8.7	8.9	9.0	8.9	9.2	9.1	9.2	9.2	9.2
	< 855	8.9	8.5	8.5	8.6	8.7	8.9	8.7	9.1	9.0	9.0	9.0	9.1
	Jocas	see E_2_	557.0: Mon	thly Avera	age Water	Temperatu	res (deg C	c) 1991 to 2	2015 (Post	Bad Creel	k Operatio	n)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	10.9	9.9	11.6	15.7	20.5	24.7	26.3	26.5	25.0	21.3	17.7	14.2
_	1095 to 1080	10.7	9.9	11.3	14.7	17.7	22.0	24.8	26.3	25.1	21.4	17.4	13.7
nsl	1080 to 1065	10.7	9.8	10.7	13.5	16.4	20.5	23.6	25.5	24.9	21.5	17.4	14.0
7 7	1065 to 1050	10.7	9.7	10.4	12.6	15.1	19.2	22.5	24.5	24.7	21.4	17.5	13.9
<u>e</u>	1050 to 1035	10.7	9.6	10.0	11.6	13.7	17.2	20.8	23.3	23.5	21.2	17.3	13.8
Range (ft msl)	1035 to 1020	10.6	9.6	9.9	11.1	12.6	15.2	18.5	21.0	22.1	20.7	17.2	13.9
	1020 to 1005	10.7	9.6	9.7	10.4	11.5	13.0	14.7	16.3	18.0	18.9	16.7	13.8
Measurement Reading	1005 to 990	10.6	9.5	9.5	9.9	10.3	11.1	11.6	12.0	12.5	13.1	14.4	13.0
adi	990 to 975	10.3	9.4	9.5	9.7	9.8	10.1	10.3	10.3	10.4	10.5	10.8	11.4
R _e	975 to 960	9.9	9.3	9.3	9.5	9.5	9.7	9.8	9.7	9.8	9.8	9.8	10.2
Ę	960 to 945	9.6	9.2	9.2	9.3	9.3	9.5	9.5	9.5	9.6	9.5	9.6	9.6
me L	945 to 930	9.4	9.0	9.1	9.1	9.2	9.3	9.3	9.4	9.3	9.3	9.4	9.3
<u>re</u>	930 to 915	9.2	9.0	9.0	9.1	9.1	9.2	9.3	9.3	9.3	9.3	9.3	9.3
ası	915 to 900	9.1	8.8	9.0	9.0	9.0	9.1	9.2	9.2	9.3	9.2	9.3	9.2
Ĭ ĕ	900 to 885	9.0	8.7	8.8	8.9	8.9	9.0	9.1	9.1	9.2	9.1	9.2	9.1
	885 to 870	8.9	8.6	8.9	8.9	8.9	9.0	9.1	9.1	9.2	9.1	9.1	9.1
				0.7	0.0	0.0	0.0	0.4	9.1	0.2	0.1	0.2	9.1
	870 to 855	8.9	8.6	8.7	8.8	8.9	9.0	9.1	9.1	9.2	9.1	9.2	9.1
	870 to 855 < 855	8.9 8.9	8.6 8.6	8. <i>7</i> 8.7	8.8 8.6	8.7	9.0 8.8	9.1 9.1	8.9	9.2 9.1	9.1	9.2	9.0

	Jocas	ssee F_2_	554.8: Mo	nthly Aver	age Water	Temperati	ures (deg C	c) 1986 to	1991 (Pre	Bad Creek	Operation	ı)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	10.5	10.7	14.0	16.3	22.7	26.2	26.8	26.7	25.0	21.4	18.1	14.3
_	1095 to 1080	10.1	9.5	11.4	14.5	19.5	22.0	25.2	26.5	25.0	21.5	17.2	13.5
S	1080 to 1065	10.1	9.1	10.6	13.0	16.2	20.2	23.9	25.4	24.8	21.5	17.2	13.4
<u> </u>	1065 to 1050	9.9	9.2	10.1	12.5	15.3	19.5	22.7	25.0	24.6	21.3	17.0	13.3
e (1	1050 to 1035	10.0	9.1	10.2	11.5	14.3	18.7	21.9	24.4	24.4	21.2	17.1	13.5
Range (ft msl)	1035 to 1020	10.0	9.2	9.9	11.0	13.2	17.1	20.8	23.6	23.9	21.1	17.0	13.4
Ra	1020 to 1005	9.9	9.0	9.6	10.7	12.1	15.0	17.3	20.2	21.2	20.0	16.8	13.2
ng	1005 to 990	9.9	9.0	9.7	10.2	11.1	12.1	13.2	14.2	14.4	14.5	15.7	13.2
ādi	990 to 975	9.6	9.1	9.8	9.8	10.2	10.5	11.0	10.9	11.3	10.8	13.4	12.7
Ze.	975 to 960	9.0	8.5	9.5	9.7	9.6	9.8	10.0	10.2	10.3	10.2	10.1	11.7
Ę	960 to 945	8.8	9.1	9.1		10.4	9.9	10.2	9.6	10.2	9.9	9.7	10.4
ne	945 to 930				•								
ē	930 to 915												
asu	915 to 900												
Measurement Reading	900 to 885					M	inimum Rea	ading 946.5	ī ft				
_	885 to 870												
	870 to 855												
	< 855												
		see F_2_	554.8: M or	thly Avera	ige Water	Temperatu	res (deg C) 1991 to 2	2015 (Post	Bad Cree	k Operatio	n)	
	Jocas	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	Jocas 1110 to 1095	Jan 10.7	Feb 9.7	Mar 11.8	Apr 16.1	ı	Jun 24.9	Jul 26.8	Aug 26.7	Sep 25.1	Oct 21.3	Nov 17.5	14.0
	Jocas	Jan	Feb	Mar	Apr	May 20.7 17.7	Jun	Jul	Aug	Sep	Oct	Nov	
nsl)	Jocas 1110 to 1095	Jan 10.7 10.5 10.4	Feb 9.7	Mar 11.8 11.5 10.6	Apr 16.1	May 20.7	Jun 24.9	Jul 26.8 24.8 23.6	Aug 26.7 26.4 25.5	Sep 25.1	Oct 21.3 21.4 21.4	Nov 17.5	14.0
ft msl)	Jocas 1110 to 1095 1095 to 1080	Jan 10.7 10.5 10.4 10.5	9.7 9.8 9.6 9.6	Mar 11.8 11.5 10.6 10.2	Apr 16.1 14.8 13.3 12.3	May 20.7 17.7 16.4 15.2	Jun 24.9 22.2 20.4 19.2	Jul 26.8 24.8 23.6 22.5	Aug 26.7 26.4 25.5 24.5	Sep 25.1 25.1 24.9 24.6	Oct 21.3 21.4 21.4 21.4	Nov 17.5 17.2 17.2 17.3	14.0 13.5 13.7 13.6
le (ft msl)	Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035	Jan 10.7 10.5 10.4 10.5 10.4	9.7 9.8 9.6 9.6 9.4	Mar 11.8 11.5 10.6 10.2 10.0	Apr 16.1 14.8 13.3 12.3 11.4	May 20.7 17.7 16.4 15.2 13.8	Jun 24.9 22.2 20.4 19.2 17.2	Jul 26.8 24.8 23.6 22.5 20.9	Aug 26.7 26.4 25.5 24.5 23.3	Sep 25.1 25.1 24.9 24.6 23.4	Oct 21.3 21.4 21.4 21.4 21.1	Nov 17.5 17.2 17.2 17.3 17.1	14.0 13.5 13.7 13.6 13.5
inge (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050	Jan 10.7 10.5 10.4 10.5	9.7 9.8 9.6 9.6	Mar 11.8 11.5 10.6 10.2	Apr 16.1 14.8 13.3 12.3	May 20.7 17.7 16.4 15.2	Jun 24.9 22.2 20.4 19.2	Jul 26.8 24.8 23.6 22.5	Aug 26.7 26.4 25.5 24.5	Sep 25.1 25.1 24.9 24.6	Oct 21.3 21.4 21.4 21.4	Nov 17.5 17.2 17.2 17.3	14.0 13.5 13.7 13.6
Range (ft msl)	Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035	Jan 10.7 10.5 10.4 10.5 10.4 10.3 10.4	9.7 9.8 9.6 9.6 9.4 9.5 9.4	Mar 11.8 11.5 10.6 10.2 10.0	Apr 16.1 14.8 13.3 12.3 11.4	May 20.7 17.7 16.4 15.2 13.8	Jun 24.9 22.2 20.4 19.2 17.2	Jul 26.8 24.8 23.6 22.5 20.9	Aug 26.7 26.4 25.5 24.5 23.3	Sep 25.1 25.1 24.9 24.6 23.4	Oct 21.3 21.4 21.4 21.4 21.1	Nov 17.5 17.2 17.2 17.3 17.1	14.0 13.5 13.7 13.6 13.5
ng	Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020	Jan 10.7 10.5 10.4 10.5 10.4 10.3	9.7 9.8 9.6 9.6 9.4 9.5	Mar 11.8 11.5 10.6 10.2 10.0 9.8	Apr 16.1 14.8 13.3 12.3 11.4 11.0	May 20.7 17.7 16.4 15.2 13.8 12.6	Jun 24.9 22.2 20.4 19.2 17.2 15.2	Jul 26.8 24.8 23.6 22.5 20.9 18.4	Aug 26.7 26.4 25.5 24.5 23.3 21.1	Sep 25.1 25.1 24.9 24.6 23.4 22.1	Oct 21.3 21.4 21.4 21.4 21.1 20.3	Nov 17.5 17.2 17.2 17.3 17.1 16.8	14.0 13.5 13.7 13.6 13.5 13.6
ng	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005	Jan 10.7 10.5 10.4 10.5 10.4 10.3 10.4	9.7 9.8 9.6 9.6 9.4 9.5 9.4	Mar 11.8 11.5 10.6 10.2 10.0 9.8 9.6	Apr 16.1 14.8 13.3 12.3 11.4 11.0	May 20.7 17.7 16.4 15.2 13.8 12.6 11.3	Jun 24.9 22.2 20.4 19.2 17.2 15.2 12.9	Jul 26.8 24.8 23.6 22.5 20.9 18.4 14.6	Aug 26.7 26.4 25.5 24.5 23.3 21.1 16.3	Sep 25.1 25.1 24.9 24.6 23.4 22.1 18.0	Oct 21.3 21.4 21.4 21.4 21.1 20.3 18.5	Nov 17.5 17.2 17.2 17.3 17.1 16.8 16.4	14.0 13.5 13.7 13.6 13.5 13.6
ng	Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	Jan 10.7 10.5 10.4 10.5 10.4 10.3 10.4 10.2	9.7 9.8 9.6 9.6 9.4 9.5 9.4 9.3 9.1 8.9	Mar 11.8 11.5 10.6 10.2 10.0 9.8 9.6 9.4	Apr 16.1 14.8 13.3 12.3 11.4 11.0 10.3 9.9	May 20.7 17.7 16.4 15.2 13.8 12.6 11.3 10.3 9.8 9.5	Jun 24.9 22.2 20.4 19.2 17.2 15.2 12.9 10.9	Jul 26.8 24.8 23.6 22.5 20.9 18.4 14.6 11.5	Aug 26.7 26.4 25.5 24.5 23.3 21.1 16.3 12.1	Sep 25.1 25.1 24.9 24.6 23.4 22.1 18.0 12.4	Oct 21.3 21.4 21.4 21.4 21.1 20.3 18.5 13.0	Nov 17.5 17.2 17.2 17.3 17.1 16.8 16.4 14.7	14.0 13.5 13.7 13.6 13.5 13.6 13.4 12.8
ng	Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	Jan 10.7 10.5 10.4 10.5 10.4 10.3 10.4 10.2 9.8	9.7 9.8 9.6 9.6 9.4 9.5 9.4 9.3 9.1	Mar 11.8 11.5 10.6 10.2 10.0 9.8 9.6 9.4 9.4	Apr 16.1 14.8 13.3 12.3 11.4 11.0 10.3 9.9 9.7	May 20.7 17.7 16.4 15.2 13.8 12.6 11.3 10.3 9.8	Jun 24.9 22.2 20.4 19.2 17.2 15.2 12.9 10.9 10.0	Jul 26.8 24.8 23.6 22.5 20.9 18.4 14.6 11.5	Aug 26.7 26.4 25.5 24.5 23.3 21.1 16.3 12.1 10.3	Sep 25.1 25.1 24.9 24.6 23.4 22.1 18.0 12.4 10.3	Oct 21.3 21.4 21.4 21.4 21.1 20.3 18.5 13.0 10.4	Nov 17.5 17.2 17.2 17.3 17.1 16.8 16.4 14.7	14.0 13.5 13.7 13.6 13.5 13.6 13.4 12.8
ng	Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960	Jan 10.7 10.5 10.4 10.5 10.4 10.3 10.4 10.2 9.8 9.4	9.7 9.8 9.6 9.6 9.4 9.5 9.4 9.3 9.1 8.9	Mar 11.8 11.5 10.6 10.2 10.0 9.8 9.6 9.4 9.4 9.2	Apr 16.1 14.8 13.3 12.3 11.4 11.0 10.3 9.9 9.7 9.5	May 20.7 17.7 16.4 15.2 13.8 12.6 11.3 10.3 9.8 9.5	Jun 24.9 22.2 20.4 19.2 17.2 15.2 12.9 10.9 10.0 9.7	Jul 26.8 24.8 23.6 22.5 20.9 18.4 14.6 11.5 10.2 9.7	Aug 26.7 26.4 25.5 24.5 23.3 21.1 16.3 12.1 10.3 9.8	Sep 25.1 25.1 24.9 24.6 23.4 22.1 18.0 12.4 10.3 9.8	Oct 21.3 21.4 21.4 21.4 21.1 20.3 18.5 13.0 10.4 9.9	Nov 17.5 17.2 17.2 17.3 17.1 16.8 16.4 14.7 11.6	14.0 13.5 13.7 13.6 13.5 13.6 13.4 12.8 11.6
ng	Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	Jan 10.7 10.5 10.4 10.5 10.4 10.3 10.4 10.2 9.8 9.4	9.7 9.8 9.6 9.6 9.4 9.5 9.4 9.3 9.1 8.9	Mar 11.8 11.5 10.6 10.2 10.0 9.8 9.6 9.4 9.4 9.2	Apr 16.1 14.8 13.3 12.3 11.4 11.0 10.3 9.9 9.7 9.5	May 20.7 17.7 16.4 15.2 13.8 12.6 11.3 10.3 9.8 9.5	Jun 24.9 22.2 20.4 19.2 17.2 15.2 12.9 10.9 10.0 9.7	Jul 26.8 24.8 23.6 22.5 20.9 18.4 14.6 11.5 10.2 9.7	Aug 26.7 26.4 25.5 24.5 23.3 21.1 16.3 12.1 10.3 9.8	Sep 25.1 25.1 24.9 24.6 23.4 22.1 18.0 12.4 10.3 9.8	Oct 21.3 21.4 21.4 21.4 21.1 20.3 18.5 13.0 10.4 9.9	Nov 17.5 17.2 17.2 17.3 17.1 16.8 16.4 14.7 11.6	14.0 13.5 13.7 13.6 13.5 13.6 13.4 12.8 11.6
ng	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	Jan 10.7 10.5 10.4 10.5 10.4 10.3 10.4 10.2 9.8 9.4	9.7 9.8 9.6 9.6 9.4 9.5 9.4 9.3 9.1 8.9	Mar 11.8 11.5 10.6 10.2 10.0 9.8 9.6 9.4 9.4 9.2	Apr 16.1 14.8 13.3 12.3 11.4 11.0 10.3 9.9 9.7 9.5	May 20.7 17.7 16.4 15.2 13.8 12.6 11.3 10.3 9.8 9.5	Jun 24.9 22.2 20.4 19.2 17.2 15.2 12.9 10.9 10.0 9.7	Jul 26.8 24.8 23.6 22.5 20.9 18.4 14.6 11.5 10.2 9.7	Aug 26.7 26.4 25.5 24.5 23.3 21.1 16.3 12.1 10.3 9.8	Sep 25.1 25.1 24.9 24.6 23.4 22.1 18.0 12.4 10.3 9.8	Oct 21.3 21.4 21.4 21.4 21.1 20.3 18.5 13.0 10.4 9.9	Nov 17.5 17.2 17.2 17.3 17.1 16.8 16.4 14.7 11.6	14.0 13.5 13.7 13.6 13.5 13.6 13.4 12.8 11.6
	Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	Jan 10.7 10.5 10.4 10.5 10.4 10.3 10.4 10.2 9.8 9.4	9.7 9.8 9.6 9.6 9.4 9.5 9.4 9.3 9.1 8.9	Mar 11.8 11.5 10.6 10.2 10.0 9.8 9.6 9.4 9.4 9.2	Apr 16.1 14.8 13.3 12.3 11.4 11.0 10.3 9.9 9.7 9.5	May 20.7 17.7 16.4 15.2 13.8 12.6 11.3 10.3 9.8 9.5 9.2	Jun 24.9 22.2 20.4 19.2 17.2 15.2 12.9 10.9 10.0 9.7	Jul 26.8 24.8 23.6 22.5 20.9 18.4 14.6 11.5 10.2 9.7 9.6	Aug 26.7 26.4 25.5 24.5 23.3 21.1 16.3 12.1 10.3 9.8 9.6	Sep 25.1 25.1 24.9 24.6 23.4 22.1 18.0 12.4 10.3 9.8	Oct 21.3 21.4 21.4 21.4 21.1 20.3 18.5 13.0 10.4 9.9	Nov 17.5 17.2 17.2 17.3 17.1 16.8 16.4 14.7 11.6	14.0 13.5 13.7 13.6 13.5 13.6 13.4 12.8 11.6

Legend

8

885 to 870 870 to 855 < 855

	Jocas	ssee F_2_	556.0: Moi	nthly Avera	age Water	Temperati	ures (deg C	c) 1975 to	1991 (Pre	Bad Creek	Operation	1)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	10.4	8.6	11.1	15.5	20.0	24.6	26.5	26.0	24.9	21.5	18.0	13.0
	1095 to 1080	10.2	8.7	10.5	14.3	17.6	21.8	24.1	24.8	24.9	21.4	17.5	12.9
[ISI	1080 to 1065	10.2	8.3	9.6	12.5	15.0	19.1	22.2	23.4	24.5	21.4	17.3	13.0
<u> </u>	1065 to 1050	10.0	8.5	9.3	11.6	13.8	17.1	20.4	22.5	23.8	21.2	17.3	12.9
e (f	1050 to 1035	10.0	8.2	8.6	10.5	12.5	15.4	18.7	20.7	22.4	20.7	17.3	13.1
Range (ft msl)	1035 to 1020	10.1	8.3	8.5	10.2	11.6	13.4	15.7	18.6	19.7	18.5	16.3	12.8
Ra	1020 to 1005	9.9	8.2	8.3	9.6	10.5	11.2	13.6	14.1	15.2	15.3	14.4	12.1
	1005 to 990	9.9	8.0	8.2	9.5	10.1	10.2	10.3	10.8	11.7	12.4	12.8	11.4
ğ	990 to 975	9.7	7.9	8.1	9.2	9.5	9.6	9.7	9.8	9.7	9.5	11.0	10.7
Ze.	975 to 960	9.4	8.4	9.2	9.6	9.9	8.9	9.5	9.5	9.8	10.2	9.7	10.4
Measurement Reading	960 to 945	9.1	8.8	9.2	9.5	9.7	9.8	9.9	10.0	9.9	9.8	9.8	10.1
nel	945 to 930	9.0	8.5	9.2	9.4	9.5	9.5	9.9	9.8	9.7	9.6	9.8	9.8
<u>re</u>	930 to 915	8.6	8.8	9.4	9.3	9.3	10.3	9.7	9.9	9.8	9.4	9.2	10.3
nst	915 to 900					8.9							
Лей	900 to 885						•						
_	885 to 870					A 4	ininaa Da	li: 0111	· E L				
	870 to 855					IVII	inimum Rea	aaing 914. i	π				
	< 855												
	Jocas	see F_2_5	556.0: Mon	thly Avera	ge Water	Temperatu	res (deg C) 1991 to 2	2015 (Post	Bad Cree	k Operatio	n)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
	1110 to 1095	10.8	0.0	447	16.0	20.8	047					1404	Dec
			9.8	11.7			24.7	26.6	26.6	25.0	21.4	17.5	Dec 14.0
_	1095 to 1080	10.6	9.8	11.7	14.8	17.7	24.7	26.6 24.8	26.3		21.4		
(Isu	1095 to 1080 1080 to 1065	10.6 10.5					22.1 20.5			25.0		17.5	14.0
ft msl)		10.6 10.5 10.6	9.8 9.7 9.6	11.4	14.8 13.4 12.3	17.7 16.4 15.1	22.1 20.5 19.2	24.8 23.6 22.5	26.3 25.5 24.5	25.0 25.0 24.9 24.6	21.4 21.4 21.4	17.5 17.2 17.2 17.3	14.0 13.5 13.8 13.7
e (ft msl)	1080 to 1065	10.6 10.5	9.8 9.7 9.6 9.5	11.4 10.6 10.3 10.0	14.8 13.4	17.7 16.4	22.1 20.5	24.8 23.6	26.3 25.5	25.0 25.0 24.9	21.4 21.4	17.5 17.2 17.2	14.0 13.5 13.8 13.7 13.6
inge (ft msl)	1080 to 1065 1065 to 1050	10.6 10.5 10.6	9.8 9.7 9.6	11.4 10.6 10.3	14.8 13.4 12.3	17.7 16.4 15.1	22.1 20.5 19.2	24.8 23.6 22.5	26.3 25.5 24.5	25.0 25.0 24.9 24.6	21.4 21.4 21.4	17.5 17.2 17.2 17.3	14.0 13.5 13.8 13.7
Range	1080 to 1065 1065 to 1050 1050 to 1035	10.6 10.5 10.6 10.5	9.8 9.7 9.6 9.5	11.4 10.6 10.3 10.0	14.8 13.4 12.3 11.4	17.7 16.4 15.1 13.8	22.1 20.5 19.2 17.1	24.8 23.6 22.5 20.8	26.3 25.5 24.5 23.3	25.0 25.0 24.9 24.6 23.5	21.4 21.4 21.4 21.2	17.5 17.2 17.2 17.3 17.2	14.0 13.5 13.8 13.7 13.6
ng Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020	10.6 10.5 10.6 10.5 10.4	9.8 9.7 9.6 9.5 9.5	11.4 10.6 10.3 10.0 9.8	14.8 13.4 12.3 11.4 11.1	17.7 16.4 15.1 13.8 12.6	22.1 20.5 19.2 17.1 15.1	24.8 23.6 22.5 20.8 18.5	26.3 25.5 24.5 23.3 21.0	25.0 25.0 24.9 24.6 23.5 22.1	21.4 21.4 21.4 21.2 20.4	17.5 17.2 17.2 17.3 17.2 16.9	14.0 13.5 13.8 13.7 13.6 13.7
ing Range	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005	10.6 10.5 10.6 10.5 10.4 10.5 10.3 9.9	9.8 9.7 9.6 9.5 9.5 9.4	11.4 10.6 10.3 10.0 9.8 9.6	14.8 13.4 12.3 11.4 11.1 10.4	17.7 16.4 15.1 13.8 12.6 11.3	22.1 20.5 19.2 17.1 15.1 12.9	24.8 23.6 22.5 20.8 18.5 14.7	26.3 25.5 24.5 23.3 21.0 16.4	25.0 25.0 24.9 24.6 23.5 22.1 18.0	21.4 21.4 21.4 21.2 20.4 18.7	17.5 17.2 17.2 17.3 17.2 16.9 16.3	14.0 13.5 13.8 13.7 13.6 13.7
ing Range	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	10.6 10.5 10.6 10.5 10.4 10.5 10.3	9.8 9.7 9.6 9.5 9.5 9.4 9.3	11.4 10.6 10.3 10.0 9.8 9.6 9.4	14.8 13.4 12.3 11.4 11.1 10.4 9.9	17.7 16.4 15.1 13.8 12.6 11.3	22.1 20.5 19.2 17.1 15.1 12.9 11.0	24.8 23.6 22.5 20.8 18.5 14.7 11.6	26.3 25.5 24.5 23.3 21.0 16.4 12.1	25.0 25.0 24.9 24.6 23.5 22.1 18.0 12.4	21.4 21.4 21.4 21.2 20.4 18.7 13.2	17.5 17.2 17.2 17.3 17.2 16.9 16.3	14.0 13.5 13.8 13.7 13.6 13.7 13.4
Reading Range	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	10.6 10.5 10.6 10.5 10.4 10.5 10.3 9.9	9.8 9.7 9.6 9.5 9.5 9.4 9.3 9.1	11.4 10.6 10.3 10.0 9.8 9.6 9.4 9.4	14.8 13.4 12.3 11.4 11.1 10.4 9.9 9.7	17.7 16.4 15.1 13.8 12.6 11.3 10.2 9.8	22.1 20.5 19.2 17.1 15.1 12.9 11.0	24.8 23.6 22.5 20.8 18.5 14.7 11.6 10.2	26.3 25.5 24.5 23.3 21.0 16.4 12.1 10.3	25.0 25.0 24.9 24.6 23.5 22.1 18.0 12.4 10.3	21.4 21.4 21.2 20.4 18.7 13.2	17.5 17.2 17.2 17.3 17.2 16.9 16.3 14.7	14.0 13.5 13.8 13.7 13.6 13.7 13.4 12.7
Reading Range	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960	10.6 10.5 10.6 10.5 10.4 10.5 10.3 9.9 9.5	9.8 9.7 9.6 9.5 9.5 9.4 9.3 9.1	11.4 10.6 10.3 10.0 9.8 9.6 9.4 9.4 9.3	14.8 13.4 12.3 11.4 11.1 10.4 9.9 9.7 9.5	17.7 16.4 15.1 13.8 12.6 11.3 10.2 9.8 9.5	22.1 20.5 19.2 17.1 15.1 12.9 11.0 10.0 9.7	24.8 23.6 22.5 20.8 18.5 14.7 11.6 10.2 9.7	26.3 25.5 24.5 23.3 21.0 16.4 12.1 10.3 9.8	25.0 25.0 24.9 24.6 23.5 22.1 18.0 12.4 10.3 9.8	21.4 21.4 21.2 20.4 18.7 13.2 10.5 9.8	17.5 17.2 17.2 17.3 17.2 16.9 16.3 14.7 11.3	14.0 13.5 13.8 13.7 13.6 13.7 13.4 12.7 11.6
Reading Range	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	10.6 10.5 10.6 10.5 10.4 10.5 10.3 9.9 9.5 9.5	9.8 9.7 9.6 9.5 9.5 9.4 9.3 9.1 9.0 8.9	11.4 10.6 10.3 10.0 9.8 9.6 9.4 9.4 9.3 9.1	14.8 13.4 12.3 11.4 11.1 10.4 9.9 9.7 9.5 9.4	17.7 16.4 15.1 13.8 12.6 11.3 10.2 9.8 9.5 9.5	22.1 20.5 19.2 17.1 15.1 12.9 11.0 10.0 9.7 9.5	24.8 23.6 22.5 20.8 18.5 14.7 11.6 10.2 9.7 9.5	26.3 25.5 24.5 23.3 21.0 16.4 12.1 10.3 9.8 9.5	25.0 25.0 24.9 24.6 23.5 22.1 18.0 12.4 10.3 9.8 9.6	21.4 21.4 21.2 20.4 18.7 13.2 10.5 9.8 9.6	17.5 17.2 17.2 17.3 17.2 16.9 16.3 14.7 11.3 10.0 9.6	14.0 13.5 13.8 13.7 13.6 13.7 13.4 12.7 11.6 10.7
Reading Range	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	10.6 10.5 10.6 10.5 10.4 10.5 10.3 9.9 9.5 9.5 9.2	9.8 9.7 9.6 9.5 9.5 9.4 9.3 9.1 9.0 8.9 8.7	11.4 10.6 10.3 10.0 9.8 9.6 9.4 9.4 9.3 9.1	14.8 13.4 12.3 11.4 11.1 10.4 9.9 9.7 9.5 9.4 9.2	17.7 16.4 15.1 13.8 12.6 11.3 10.2 9.8 9.5 9.3 9.2	22.1 20.5 19.2 17.1 15.1 12.9 11.0 10.0 9.7 9.5 9.3	24.8 23.6 22.5 20.8 18.5 14.7 11.6 10.2 9.7 9.5 9.3	26.3 25.5 24.5 23.3 21.0 16.4 12.1 10.3 9.8 9.5 9.4	25.0 25.0 24.9 24.6 23.5 22.1 18.0 12.4 10.3 9.8 9.6 9.3	21.4 21.4 21.2 20.4 18.7 13.2 10.5 9.8 9.6 9.4	17.5 17.2 17.2 17.3 17.2 16.9 16.3 14.7 11.3 10.0 9.6 9.5	14.0 13.5 13.8 13.7 13.6 13.7 13.4 12.7 11.6 10.7 10.0 9.5
ing Range	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	10.6 10.5 10.6 10.5 10.4 10.5 10.3 9.9 9.5 9.5 9.2	9.8 9.7 9.6 9.5 9.5 9.4 9.3 9.1 9.0 8.9 8.7	11.4 10.6 10.3 10.0 9.8 9.6 9.4 9.4 9.3 9.1	14.8 13.4 12.3 11.4 11.1 10.4 9.9 9.7 9.5 9.4 9.2	17.7 16.4 15.1 13.8 12.6 11.3 10.2 9.8 9.5 9.3 9.2	22.1 20.5 19.2 17.1 15.1 12.9 11.0 10.0 9.7 9.5 9.3	24.8 23.6 22.5 20.8 18.5 14.7 11.6 10.2 9.7 9.5 9.3	26.3 25.5 24.5 23.3 21.0 16.4 12.1 10.3 9.8 9.5 9.4	25.0 25.0 24.9 24.6 23.5 22.1 18.0 12.4 10.3 9.8 9.6 9.3	21.4 21.4 21.2 20.4 18.7 13.2 10.5 9.8 9.6 9.4	17.5 17.2 17.2 17.3 17.2 16.9 16.3 14.7 11.3 10.0 9.6 9.5	14.0 13.5 13.8 13.7 13.6 13.7 13.4 12.7 11.6 10.7 10.0 9.5

Legend 8

885 to 870 870 to 855 < 855 Minimum Reading 918.4 ft

Lake Jocassee Dissolved Oxygen



	Jocas	see B_2_	558.7: M oi	nthly Aver	aged Diss	olved Oxy	/gen (mg/l) 1987 to 1	991 (Pre E	Bad Creek	Operation	n)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	9.6	9.2	10.1	10.1	9.0	8.3	8.5	8.3	7.6	8.2	8.6	9.2
1 _	1095 to 1080	9.5	8.8	10.1	10.2	9.5	9.1	8.4	8.1	7.6	8.2	8.7	9.1
Įst	1080 to 1065	9.5	8.7	9.8	10.1	9.5	9.1	8.2	8.0	7.6	8.1	8.8	9.0
ב ו	1065 to 1050	9.4	8.8	9.7	9.9	9.4	9.1	8.1	7.7	7.6	8.1	8.7	9.0
(-) (-)	1050 to 1035	9.4	8.8	9.4	9.7	9.4	9.2	8.3	7.6	7.3	8.0	8.6	9.0
Range (ft msl)	1035 to 1020	9.4	8.8	9.3	9.6	9.2	9.1	8.1	7.3	6.5	7.9	8.7	9.0
	1020 to 1005	9.3	8.7	9.2	9.6	9.1	8.8	7.7	6.7	5.5	7.2	8.6	8.9
Вu	1005 to 990	9.4	8.6	9.1	9.5	9.0	8.4	7.6	6.9	6.2	5.5	7.4	8.8
adi	990 to 975	9.4	8.6	9.0	9.2	8.8	8.2	7.6	7.0	6.4	6.3	5.2	7.6
Re	975 to 960	8.9	8.4	8.7	8.9	8.3	7.8	7.2	6.8	6.1	6.1	5.4	5.1
 	960 to 945	6.2	8.6	8.6	8.7	8.0	7.4	6.8	6.3	5.7	5.4	4.9	3.5
шe	945 to 930	3.5	8.1	8.5	8.6	7.6	7.1	6.4	5.9	5.2	5.1	4.7	3.3
<u> </u>	930 to 915	4.0	7.7	8.3	7.9	6.9	6.4	6.0	5.5	4.8	4.7	4.2	3.0
asn	915 to 900	2.8	6.2	7.9	7.4	6.4	5.7	5.2	4.9	4.5	4.2	3.7	2.9
Measurement Reading	900 to 885	1.4	6.1	7.1	6.8	5.9	5.5	4.8	4.4	3.9	3.5	3.3	2.3
	885 to 870	0.5	6.7	6.3	6.4	5.3	4.9	4.1	4.0	3.2	2.9	2.7	1.7
	870 to 855	0.3	7.0	6.7	5.9	4.9	4.5	4.0	3.1	2.4	2.3	2.6	1.3
	< 855	0.3	4.6	7.5	5.6	4.0	3.8	3.1	2.5	1.6	1.4	1.7	0.9
	Jocas	see B_2_5	58.7: Mon	thly Avera	ged Disso	olved Oxy	gen (mg/l)	1991 to 20	015 (Post	Bad Creek	Operatio	n)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	9.3	9.3	10.0	9.9	9.0	8.4	8.2	7.9	7.7	7.8	8.3	8.8
I <u></u>	1095 to 1080	9.2	9.2	9.9	9.9	9.3	8.8	8.3	7.8	7.6	7.9	8.4	8.7
(ft msl)	1080 to 1065	9.1	9.1	9.9	9.7	9.2	8.8	8.2	7.7	7.5	7.8	8.3	8.7
l £	1065 to 1050	9.1	9.0	9.8	9.6	9.2	8.7	8.2	7.6	7.4	7.8	8.3	8.7
) ge	1050 to 1035	9.1	8.9	9.5	9.5	9.1	8.7	8.1	7.2	6.8	7.7	8.2	8.7
Range	1035 to 1020	9.0	8.9	9.3	9.5	9.0	8.6	7.9	6.9	6.3	7.4	8.2	8.6
l &	1020 to 1005	9.0	8.8	9.2	9.3	9.0	8.6	8.0	7.0	6.0	6.3	7.8	8.6
ing	1005 to 990	9.0	8.7	9.2	9.1	8.8	8.4	8.0	7.3	6.7	6.2	6.6	8.1
Measurement Reading	990 to 975	8.3	8.6	8.9	8.8	8.4	8.0	7.6	7.1	6.8	6.3	5.9	6.0
Re	975 to 960	6.8	8.4	8.5	8.4	7.9	7.5	7.1	6.8	6.5	6.0	5.7	4.9
•nt	960 to 945	5.7	7.6	7.8	7.9	7.3	7.0	6.7	6.4	6.1	5.6	5.3	4.7
l ğ	945 to 930	4.6	7.3	7.3	7.2	6.9	6.5	6.2	5.9	5.7	5.1	4.9	4.3
nre	930 to 915	4.0	6.7	6.9	6.5	6.4	6.0	5.6	5.3	5.2	4.8	4.7	3.9
as	915 to 900	3.3	6.1	6.6	6.3	6.1	5.6	5.4	5.1	5.1	4.4	4.2	3.6
9	900 to 885	3.0	5.7	6.3	5.9	6.1	5.2	5.0	4.9	4.6	3.9	3.8	3.6
2	005 (050		5.7	6.2	5.6	5.5	5.3	4.9	4.2	4.2	3.7	3.7	2.9
2	885 to 870	3.0					4.0			4.0		0.0	
2	870 to 855	2.5	6.0	6.1	5.6	5.6	4.9	4.4	4.1	4.0	3.4	3.2	2.7
2						5.6 5.2	4.9 4.7	4.4 4.2	4.1 3.8	4.0 3.4	3.4 3.0	3.2 2.7 10.0	2.7 2.5

	Jocas	see B_3_	558.0: Moi	nthly Aver	aged Diss	olved Oxy	gen (mg/l)) 1975 to 1	991 (Pre E	Bad Creek	Operatio	1)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	9.9	9.4	10.1	9.9	9.2	8.3	8.6	8.0	7.3	8.1	8.6	9.1
1 _	1095 to 1080	9.8	9.4	9.8	10.2	9.3	8.5	8.4	7.8	7.4	8.1	8.4	9.1
Įst	1080 to 1065	9.8	9.3	9.6	10.4	9.2	8.8	8.1	7.8	7.4	8.1	8.3	9.1
ב. ו	1065 to 1050	9.8	9.2	9.5	10.1	9.1	8.8	8.3	7.7	7.3	8.2	8.4	9.1
Range (ft msl)	1050 to 1035	9.8	9.0	9.5	9.5	9.1	8.8	8.3	7.7	7.2	8.1	8.4	9.1
ng	1035 to 1020	9.8	9.0	9.6	9.5	9.1	8.7	8.1	7.3	6.6	8.1	8.3	9.0
	1020 to 1005	9.8	9.0	9.5	9.5	9.0	8.6	8.0	7.1	5.6	7.3	8.2	9.0
ng	1005 to 990	9.7	8.9	9.3	9.5	8.9	8.4	7.9	7.2	6.3	6.4	7.7	8.9
gdi	990 to 975	9.7	9.0	9.1	9.3	8.8	8.1	7.9	7.2	6.6	6.8	6.1	8.0
Re	975 to 960	9.5	9.1	8.9	9.0	8.6	7.8	7.4	7.2	6.5	6.8	5.8	6.7
벌	960 to 945	9.2	8.9	8.6	8.4	8.0	7.3	6.9	6.6	6.2	6.2	5.5	5.4
Measurement Reading	945 to 930	8.7	8.5	8.2	8.0	7.1	6.5	6.2	5.8	5.5	5.5	4.7	4.0
<u>re</u>	930 to 915	7.4	7.6	7.1	6.5	6.1	5.7	5.2	4.8	4.6	4.6	3.9	3.1
asu	915 to 900	4.5	6.4	6.0	5.6	4.9	4.5	4.2	4.0	3.6	3.7	3.2	2.4
ďeį	900 to 885	2.2	5.7	5.0	4.7	4.0	3.7	3.5	3.2	2.9	2.9	2.6	1.9
	885 to 870	0.6	4.3	4.0	3.3	3.3	2.8	2.9	2.4	2.2	2.3	1.8	1.5
	870 to 855	0.0	2.6	2.5	2.7	2.6	2.3	2.3	2.1	1.6	1.8	1.2	1.0
	< 855	0.0	0.4	1.3	1.8	1.9	1.6	1.5	0.8	0.5	0.4	0.2	0.1
	Jocas	see B_3_5	58.0: Mon	thly Avera	ged Disso	olved Oxy	gen (mg/l)	1991 to 20	020 (Post	Bad Creek	Operatio	n)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	9.5	9.3	9.9	9.9	9.0	8.4	8.0	7.8	7.7	7.7	8.3	8.8
	1095 to 1080	9.3	9.2	9.8	9.8	9.1	8.5	8.0	7.7	7.6	7.9	8.4	8.8
Isl	1080 to 1065	9.1	9.1	9.7	9.6	9.1	8.6	8.1	7.7	7.5	7.8	8.3	8.8
(ft msl)	1065 to 1050	9.1	9.1	9.7	9.5	9.1	8.6	8.1	7.5	7.4	7.8	8.3	8.8
<u>e</u>	1050 to 1035	9.2	9.1	9.5	9.4	9.1	8.6	8.0	7.3	7.1	7.7	8.3	8.7
Range	1035 to 1020	9.1	9.0	9.3	9.3	9.1	8.6	7.9	7.0	6.6	7.5	8.2	8.7
8	1020 to 1005	9.1	8.9	9.2	9.2	9.0	8.6	8.0	7.1	6.3	6.8	7.9	8.6
ng	1005 to 990	8.9	8.8	9.1	9.0	8.8	8.5	8.0	7.5	6.9	6.5	7.0	8.1
adi	990 to 975	8.6	8.6	8.8	8.7	8.4	8.1	7.8	7.4	7.1	6.6	6.2	6.7
Re	975 to 960	7.0	8.2	8.5	8.3	8.0	7.7	7.2	7.0	6.7	6.3	6.0	5.6
'n	960 to 945	6.2	7.2	7.8	7.8	7.5	7.1	6.8	6.5	6.3	5.8	5.7	5.3
l e	945 to 930	4.9	6.5	7.2	7.4	7.0	6.7	6.4	6.0	5.9	5.2	5.2	4.9
		4 4	5.9	6.5	6.7	6.5	6.2	5.7	5.5	5.3	5.0	4.9	4.4
ren	930 to 915	4.1								_ 4	4.0		1 1
asuren	915 to 900	3.7	5.4	6.0	6.5	6.2	5.8	5.5	5.3	5.1	4.6	4.4	4.1
Measurement Reading	915 to 900 900 to 885	3.7 3.4	5.4 5.0	6.0 5.8	6.2	6.1	5.4	5.3	5.2	4.9	4.4	4.3	4.2
Measuren	915 to 900 900 to 885 885 to 870	3.7 3.4 3.4	5.4 5.0 5.3	6.0 5.8 5.6	6.2 5.9	6.1 5.6	5.4 5.7	5.3 5.2	5.2 4.6	4.9 4.7	4.4 4.3	4.3 4.4	4.2 3.7
Measuren	915 to 900 900 to 885 885 to 870 870 to 855	3.7 3.4 3.4 3.3	5.4 5.0 5.3 5.4	6.0 5.8 5.6 5.6	6.2 5.9 6.0	6.1 5.6 5.7	5.4 5.7 5.2	5.3 5.2 4.8	5.2 4.6 4.6	4.9 4.7 4.5	4.4 4.3 4.1	4.3 4.4 3.9	4.2 3.7 3.6
Measuren	915 to 900 900 to 885 885 to 870	3.7 3.4 3.4	5.4 5.0 5.3	6.0 5.8 5.6	6.2 5.9	6.1 5.6	5.4 5.7	5.3 5.2	5.2 4.6	4.9 4.7	4.4 4.3	4.3 4.4	4.2 3.7

	Jocas	see C_2_	559.0: Moi	nthly Aver	aged Diss	olved Oxy	/gen (mg/l)) 1987 to 1	991 (Pre E	Bad Creek	Operatio	1)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	9.7	9.8	9.7	10.0	9.0	8.4	8.5	8.1	7.7	8.2	8.4	9.1
	1095 to 1080	9.7	9.2	10.0	10.2	9.5	9.1	8.5	8.1	7.8	8.1	8.5	9.0
Range (ft msl)	1080 to 1065	9.6	9.0	9.9	10.1	9.5	9.0	8.3	7.9	7.7	8.0	8.5	9.0
<u> </u>	1065 to 1050	9.5	9.1	9.8	9.8	9.4	9.0	8.3	7.6	7.6	8.0	8.4	8.9
e (1	1050 to 1035	9.5	9.1	9.6	9.7	9.3	9.1	8.4	7.4	7.3	8.0	8.5	9.0
ng	1035 to 1020	9.4	8.8	9.3	9.6	9.3	9.1	8.0	7.2	6.6	7.9	8.4	9.0
	1020 to 1005	9.4	8.8	9.2	9.6	9.1	8.7	7.8	6.6	5.6	7.2	8.4	8.9
Вu	1005 to 990	9.3	8.7	8.9	9.5	9.0	8.5	7.7	6.8	6.3	5.5	6.6	8.5
ğ	990 to 975	9.3	8.7	8.8	9.1	8.7	8.2	7.5	6.8	6.4	6.2	5.4	7.2
, Se	975 to 960	8.3	8.5	8.5	8.7	8.2	7.7	6.9	6.3	5.9	5.8	5.1	5.0
ᆵ	960 to 945	5.0	8.1	8.5	8.4	7.8	7.1	6.3	5.8	5.4	5.2	4.7	4.4
πe	945 to 930	4.1	7.7	8.0	7.9	7.3	6.5	5.7	5.3	4.8	4.7	4.1	3.7
Ē	930 to 915	3.0	6.7	7.0	7.0	6.5	5.9	5.2	4.7	4.2	3.9	3.5	3.2
asu	915 to 900	2.4	3.7	6.3	6.5	5.8	5.0	4.4	3.8	3.7	3.5	2.9	2.4
Measurement Reading	900 to 885	1.5	3.2	5.5	5.8	5.4	4.6	3.9	3.3	3.0	2.5	2.2	1.6
	885 to 870	8.0	2.6	4.6	5.1	3.7	4.0	3.2	2.9	2.4	1.7	1.3	0.9
	870 to 855	0.7	3.3	4.9	4.5	3.8	3.6	3.0	2.1	1.7	1.0	1.0	0.7
	< 855	0.4	4.1	4.3	4.1	3.7	3.2	2.5	2.2	1.7	8.0	0.7	0.5
	Jocas	see C_2_5	59.0: Mon	thly Avera	iged Disso	olved Oxy	gen (mg/l)	1991 to 20	015 (Post I	Bad Creek	Operatio	n)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	9.3	9.3	10.0	9.9	9.0	8.3	8.1	7.9	7.9	7.7	8.2	8.7
	1095 to 1080	9.2	9.2	10.0	10.0	9.2	8.8	8.3	7.8	7.7	7.8	8.3	8.7
ısı	1080 to 1065	9.1	9.1	9.9	9.8	9.3	8.8	8.3	7.7	7.6	7.8	8.3	8.7
±	1065 to 1050	9.1	9.1	9.8	9.7	9.2	8.8	8.2	7.6	7.4	7.7	8.3	8.7
e (.	1050 to 1035	9.1	9.0	9.6	9.5	9.1	8.8	8.1	7.2	6.9	7.7	8.2	8.6
Range (ft msl)	1035 to 1020	9.0	9.0	9.4	9.4	9.0	8.7	7.9	6.9	6.3	7.4	8.2	8.6
	1020 to 1005	9.0	8.9	9.2	9.3	9.0	8.6	8.0	7.1	6.1	6.2	7.7	8.5
ling	1005 to 990	8.9	8.8	9.1	9.0	8.7	8.4	8.0	7.3	6.7	6.0	6.6	7.8
adi	990 to 975	8.4	8.6	8.7	8.7	8.3	7.9	7.4	6.9	6.5	6.0	5.6	5.9
Measurement Read	975 to 960	6.5	8.0	8.4	8.1	7.7	7.2	6.7	6.3	5.9	5.4	5.1	4.7
n t	960 to 945	5.0	7.3	7.5	7.5	7.0	6.6	6.0	5.7	5.4	4.8	4.6	4.3
πe	945 to 930	3.9	6.2	6.9	6.8	6.6	6.0	5.5	5.1	4.9	4.3	4.1	3.7
<u>re</u>	930 to 915	3.2	5.4	6.2	5.9	5.9	5.4	4.8	4.5	4.4	3.8	3.7	3.2
nse	915 to 900	2.6	5.1	5.7	5.6	5.6	5.0	4.5	4.3	4.1	3.4	3.2	2.9
Лег	900 to 885	2.2	4.3	5.4	5.1	5.5	4.5	4.2	4.1	3.8	3.0	2.9	2.8
	885 to 870	2.5	4.6	5.4	4.8	5.0	4.7	4.2	3.6	3.5	3.0	2.9	2.2
	870 to 855	2.1	5.1	5.5	4.8	5.0	4.3	3.9	3.7	3.5	2.7	2.5	2.1
	< 855	2.3	5.2	5.3	4.6	4.7	4.3	3.9	3.6	3.4	2.6	2.4	2.2
	Legend	0.0										10.0	

	Jocas	see C_2_	560.0: Moi	nthly Aver	aged Diss	olved Oxy	gen (mg/l)) 1975 to 1	991 (Pre E	Bad Creek	Operation	n)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	9.5	9.7	10.3	10.6	9.7	8.8	8.7	8.4	8.3	8.3	8.6	9.0
	1095 to 1080	9.5	9.5	10.1	10.6	10.1	9.3	9.6	8.6	8.3	8.2	8.5	9.0
Įst	1080 to 1065	9.4	9.3	10.0	10.5	9.9	9.9	9.8	8.6	8.2	8.1	8.6	9.0
ב ו	1065 to 1050	9.3	9.2	9.8	10.2	9.7	9.6	9.6	8.3	7.6	8.0	8.5	9.0
Range (ft msl)	1050 to 1035	9.3	9.0	9.5	9.8	9.6	9.4	9.2	8.1	7.2	7.7	8.7	9.0
ng	1035 to 1020	9.3	8.9	9.4	9.4	9.1	9.0	8.7	7.6	7.0	7.1	8.5	9.0
	1020 to 1005	9.2	8.8	9.1	9.2	8.6	8.3	8.1	7.2	6.5	6.5	7.2	8.6
ng	1005 to 990	9.1	8.8	8.9	9.0	8.4	7.7	7.6	6.7	6.2	5.3	6.2	7.4
gdi	990 to 975	8.3	8.8	8.4	8.9	7.8	7.4	7.2	6.3	6.2	5.7	5.1	6.3
Re	975 to 960	7.8	8.1	8.4	8.4	7.6	7.8	7.1	6.6	5.7	5.5	5.3	5.2
=	960 to 945	6.8	8.2	8.2	8.3	7.9	7.2	6.7	6.0	5.9	5.4	5.3	4.6
ше	945 to 930	5.3	7.2	8.3	7.8	7.2	6.8	6.1	5.6	5.6	5.1	5.0	4.0
<u> </u>	930 to 915	4.4	6.6	8.2	6.9	7.0	6.2	5.7	5.1	5.0	4.2	4.3	3.6
asn	915 to 900	1.8	5.7	7.4	6.6	6.0	5.7	4.6	4.2	4.4	3.7	4.0	3.3
Measurement Reading	900 to 885	1.6	4.6	6.7	6.0	6.1	5.1	4.6	3.6	3.6	2.5	3.0	2.7
	885 to 870	1.1	3.8	5.5	4.9	4.8	4.5	3.9	3.2	3.2	1.9	2.4	1.9
	870 to 855	1.4	5.3	5.4	4.3	4.4	3.9	3.6	2.8	2.1	1.2	1.7	1.4
	< 855	0.9	5.2	5.1	4.0	5.6	3.5	3.4	2.4	2.5	0.7	1.2	1.4
	Jocas	see C_2_5	60.0: Mon	thly Avera	ged Disso	olved Oxy	gen (mg/l)	1991 to 20)15 (Post	Bad Creek	Operatio	n)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	9.2	9.3	10.0	9.9	9.0	8.3	8.1	7.9	7.7	7.6	8.1	8.7
	1095 to 1080	9.0	9.2	9.9	9.9	9.1	8.5	8.1	7.7	7.5	7.6	8.2	8.6
(ft msl)	1080 to 1065	8.9	9.1	9.9	9.8	9.1	8.7	8.2	7.6	7.3	7.6	8.2	8.6
_													8.6
,	1065 to 1050	8.9	9.0	9.7	9.7	9.2	8.7	8.2	7.6	7.2	7.6	8.1	
Je (ft	1050 to 1035	8.9	9.0	9.6	9.5	9.1	8.7	8.1	7.2	6.8	7.5	8.1	8.5
ange (ft	1050 to 1035 1035 to 1020	8.9 8.8	9.0 8.9	9.6 9.4	9.5 9.4	9.1 9.0	8.7 8.5	8.1 7.9	7.2 6.9	6.8 6.3	7.5 7.2	8.1 8.0	8.5 8.5
Range	1050 to 1035 1035 to 1020 1020 to 1005	8.9 8.8 8.8	9.0 8.9 8.7	9.6 9.4 9.3	9.5 9.4 9.3	9.1 9.0 8.9	8.7 8.5 8.5	8.1 7.9 7.9	7.2 6.9 7.0	6.8 6.3 6.1	7.5 7.2 6.1	8.1 8.0 7.6	8.5 8.5 8.4
Range	1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	8.9 8.8 8.8 8.8	9.0 8.9 8.7 8.7	9.6 9.4 9.3 9.1	9.5 9.4 9.3 9.0	9.1 9.0 8.9 8.7	8.7 8.5 8.5 8.3	8.1 7.9 7.9 7.9	7.2 6.9 7.0 7.2	6.8 6.3 6.1 6.5	7.5 7.2 6.1 5.8	8.1 8.0 7.6 6.1	8.5 8.5 8.4 7.5
Range	1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	8.9 8.8 8.8 8.8	9.0 8.9 8.7 8.7 8.6	9.6 9.4 9.3 9.1 8.8	9.5 9.4 9.3 9.0 8.6	9.1 9.0 8.9 8.7 8.2	8.7 8.5 8.5 8.3 7.7	8.1 7.9 7.9 7.9 7.2	7.2 6.9 7.0 7.2 6.7	6.8 6.3 6.1 6.5 6.3	7.5 7.2 6.1 5.8 5.8	8.1 8.0 7.6 6.1 5.4	8.5 8.5 8.4 7.5 5.5
Range	1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960	8.9 8.8 8.8 8.8 8.0 6.7	9.0 8.9 8.7 8.7 8.6 8.1	9.6 9.4 9.3 9.1 8.8 8.4	9.5 9.4 9.3 9.0 8.6 8.1	9.1 9.0 8.9 8.7 8.2 7.6	8.7 8.5 8.5 8.3 7.7 6.9	8.1 7.9 7.9 7.9 7.2 6.4	7.2 6.9 7.0 7.2 6.7 5.9	6.8 6.3 6.1 6.5 6.3 5.5	7.5 7.2 6.1 5.8 5.8 5.0	8.1 8.0 7.6 6.1 5.4 4.6	8.5 8.5 8.4 7.5 5.5 4.2
Range	1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	8.9 8.8 8.8 8.0 6.7 4.8	9.0 8.9 8.7 8.7 8.6 8.1	9.6 9.4 9.3 9.1 8.8 8.4 7.7	9.5 9.4 9.3 9.0 8.6 8.1 7.4	9.1 9.0 8.9 8.7 8.2 7.6 7.0	8.7 8.5 8.5 8.3 7.7 6.9 6.1	8.1 7.9 7.9 7.9 7.2 6.4 5.7	7.2 6.9 7.0 7.2 6.7 5.9 5.3	6.8 6.3 6.1 6.5 6.3 5.5 5.0	7.5 7.2 6.1 5.8 5.8 5.0 4.4	8.1 8.0 7.6 6.1 5.4 4.6 4.1	8.5 8.5 8.4 7.5 5.5 4.2 3.6
Range	1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	8.9 8.8 8.8 8.0 6.7 4.8 3.6	9.0 8.9 8.7 8.7 8.6 8.1 7.2 6.2	9.6 9.4 9.3 9.1 8.8 8.4 7.7	9.5 9.4 9.3 9.0 8.6 8.1 7.4 6.6	9.1 9.0 8.9 8.7 8.2 7.6 7.0 6.4	8.7 8.5 8.5 8.3 7.7 6.9 6.1 5.5	8.1 7.9 7.9 7.9 7.2 6.4 5.7 5.3	7.2 6.9 7.0 7.2 6.7 5.9 5.3 4.8	6.8 6.3 6.1 6.5 6.3 5.5 5.0 4.7	7.5 7.2 6.1 5.8 5.8 5.0 4.4 4.0	8.1 8.0 7.6 6.1 5.4 4.6 4.1 3.8	8.5 8.5 8.4 7.5 5.5 4.2 3.6 3.0
Range	1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	8.9 8.8 8.8 8.0 6.7 4.8 3.6 2.8	9.0 8.9 8.7 8.7 8.6 8.1 7.2 6.2 5.6	9.6 9.4 9.3 9.1 8.8 8.4 7.7 7.1 6.2	9.5 9.4 9.3 9.0 8.6 8.1 7.4 6.6 5.7	9.1 9.0 8.9 8.7 8.2 7.6 7.0 6.4 5.9	8.7 8.5 8.5 8.3 7.7 6.9 6.1 5.5	8.1 7.9 7.9 7.9 7.2 6.4 5.7 5.3 4.7	7.2 6.9 7.0 7.2 6.7 5.9 5.3 4.8	6.8 6.3 6.1 6.5 6.3 5.5 5.0 4.7	7.5 7.2 6.1 5.8 5.8 5.0 4.4 4.0 3.7	8.1 8.0 7.6 6.1 5.4 4.6 4.1 3.8 3.5	8.5 8.5 8.4 7.5 5.5 4.2 3.6 3.0 2.6
Range	1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	8.9 8.8 8.8 8.0 6.7 4.8 3.6 2.8 2.2	9.0 8.9 8.7 8.6 8.1 7.2 6.2 5.6 5.1	9.6 9.4 9.3 9.1 8.8 8.4 7.7 7.1 6.2 5.4	9.5 9.4 9.3 9.0 8.6 8.1 7.4 6.6 5.7 5.4	9.1 9.0 8.9 8.7 8.2 7.6 7.0 6.4 5.9 5.6	8.7 8.5 8.5 8.3 7.7 6.9 6.1 5.5 5.1	8.1 7.9 7.9 7.2 6.4 5.7 5.3 4.7 4.5	7.2 6.9 7.0 7.2 6.7 5.9 5.3 4.8 4.2 4.0	6.8 6.3 6.1 6.5 6.3 5.5 5.0 4.7 4.1 3.9	7.5 7.2 6.1 5.8 5.8 5.0 4.4 4.0 3.7 3.3	8.1 8.0 7.6 6.1 5.4 4.6 4.1 3.8 3.5 3.0	8.5 8.4 7.5 5.5 4.2 3.6 3.0 2.6 2.4
Measurement Reading Range (ft	1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	8.9 8.8 8.8 8.0 6.7 4.8 3.6 2.8 2.2	9.0 8.9 8.7 8.6 8.1 7.2 6.2 5.6 5.1 4.5	9.6 9.4 9.3 9.1 8.8 8.4 7.7 7.1 6.2 5.4 5.1	9.5 9.4 9.3 9.0 8.6 8.1 7.4 6.6 5.7 5.4 5.0	9.1 9.0 8.9 8.7 8.2 7.6 7.0 6.4 5.9 5.6 5.5	8.7 8.5 8.5 8.3 7.7 6.9 6.1 5.5 5.1 4.7	8.1 7.9 7.9 7.9 7.2 6.4 5.7 5.3 4.7 4.5 4.2	7.2 6.9 7.0 7.2 6.7 5.9 5.3 4.8 4.2 4.0 3.8	6.8 6.3 6.1 6.5 6.3 5.5 5.0 4.7 4.1 3.9 3.5	7.5 7.2 6.1 5.8 5.8 5.0 4.4 4.0 3.7 3.3 2.8	8.1 8.0 7.6 6.1 5.4 4.6 4.1 3.8 3.5 3.0 2.8	8.5 8.5 8.4 7.5 5.5 4.2 3.6 3.0 2.6 2.4 2.7
Range	1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	8.9 8.8 8.8 8.0 6.7 4.8 3.6 2.8 2.2 2.0 2.4	9.0 8.9 8.7 8.6 8.1 7.2 6.2 5.6 5.1 4.5 4.6	9.6 9.4 9.3 9.1 8.8 8.4 7.7 7.1 6.2 5.4 5.1 4.6	9.5 9.4 9.3 9.0 8.6 8.1 7.4 6.6 5.7 5.4 5.0 4.6	9.1 9.0 8.9 8.7 8.2 7.6 7.0 6.4 5.9 5.6 5.5	8.7 8.5 8.5 8.3 7.7 6.9 6.1 5.5 5.1 4.7 4.3	8.1 7.9 7.9 7.9 7.2 6.4 5.7 5.3 4.7 4.5 4.2	7.2 6.9 7.0 7.2 6.7 5.9 5.3 4.8 4.2 4.0 3.8 3.3	6.8 6.3 6.1 6.5 6.3 5.5 5.0 4.7 4.1 3.9 3.5 3.4	7.5 7.2 6.1 5.8 5.8 5.0 4.4 4.0 3.7 3.3 2.8 2.8	8.1 8.0 7.6 6.1 5.4 4.6 4.1 3.8 3.5 3.0 2.8 2.8	8.5 8.5 8.4 7.5 5.5 4.2 3.6 3.0 2.6 2.4 2.7
Range	1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855	8.9 8.8 8.8 8.0 6.7 4.8 3.6 2.8 2.2 2.0 2.4 1.8	9.0 8.9 8.7 8.6 8.1 7.2 6.2 5.6 5.1 4.5 4.6 4.9	9.6 9.4 9.3 9.1 8.8 8.4 7.7 7.1 6.2 5.4 5.1 4.6 5.1	9.5 9.4 9.3 9.0 8.6 8.1 7.4 6.6 5.7 5.4 5.0 4.6 4.6	9.1 9.0 8.9 8.7 8.2 7.6 7.0 6.4 5.9 5.6 5.5 4.8	8.7 8.5 8.5 8.3 7.7 6.9 6.1 5.5 5.1 4.7 4.3 4.4 3.9	8.1 7.9 7.9 7.2 6.4 5.7 5.3 4.7 4.5 4.2 4.2 3.6	7.2 6.9 7.0 7.2 6.7 5.9 5.3 4.8 4.2 4.0 3.8 3.3 3.2	6.8 6.3 6.1 6.5 6.3 5.5 5.0 4.7 4.1 3.9 3.5 3.4 3.0	7.5 7.2 6.1 5.8 5.8 5.0 4.4 4.0 3.7 3.3 2.8 2.8 2.1	8.1 8.0 7.6 6.1 5.4 4.6 4.1 3.8 3.5 3.0 2.8 2.8 2.0	8.5 8.5 8.4 7.5 5.5 4.2 3.6 3.0 2.6 2.4 2.7 1.9
Range	1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	8.9 8.8 8.8 8.0 6.7 4.8 3.6 2.8 2.2 2.0 2.4	9.0 8.9 8.7 8.6 8.1 7.2 6.2 5.6 5.1 4.5 4.6	9.6 9.4 9.3 9.1 8.8 8.4 7.7 7.1 6.2 5.4 5.1 4.6	9.5 9.4 9.3 9.0 8.6 8.1 7.4 6.6 5.7 5.4 5.0 4.6	9.1 9.0 8.9 8.7 8.2 7.6 7.0 6.4 5.9 5.6 5.5	8.7 8.5 8.5 8.3 7.7 6.9 6.1 5.5 5.1 4.7 4.3	8.1 7.9 7.9 7.9 7.2 6.4 5.7 5.3 4.7 4.5 4.2	7.2 6.9 7.0 7.2 6.7 5.9 5.3 4.8 4.2 4.0 3.8 3.3	6.8 6.3 6.1 6.5 6.3 5.5 5.0 4.7 4.1 3.9 3.5 3.4	7.5 7.2 6.1 5.8 5.8 5.0 4.4 4.0 3.7 3.3 2.8 2.8	8.1 8.0 7.6 6.1 5.4 4.6 4.1 3.8 3.5 3.0 2.8 2.8	8.5 8.5 8.4 7.5 5.5 4.2 3.6 3.0 2.6 2.4 2.7

	Jocas	see C_2_	56∠.U: IVIO	ntniy Aver	ayeu Diss	oiveu Oxy	gen (mg/i)	1900 10 1	331 (FIG F	bau Creek	Operation	1)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	9.9	10.4	10.1	10.6	9.7	8.3	8.8	8.5	7.9	8.3	8.2	9.2
_	1095 to 1080	9.7	9.9	10.0	10.4	9.5	8.6	8.9	8.8	8.1	8.1	8.5	9.1
(Isr	1080 to 1065	9.6	9.7	9.9	10.4	9.5	8.7	8.4	8.2	7.9	8.0	8.5	9.1
بر	1065 to 1050	9.7	9.7	9.9	10.3	9.5	8.5	8.1	7.9	7.6	7.9	8.3	9.0
Range (ft msl)	1050 to 1035	9.6	9.7	9.9	10.1	9.3	8.2	7.8	7.3	7.4	7.9	8.4	9.0
ng	1035 to 1020	9.7	9.6	9.7	9.7	9.0	7.7	7.0	5.7	6.7	7.5	8.4	9.0
Ra	1020 to 1005	9.7	9.6	9.5	9.3	8.1	6.5	5.6	3.1	2.6	5.9	8.3	9.0
	1005 to 990	10.1	9.8	9.4	8.1	7.1	4.8	2.5	0.3	0.1	1.4	5.6	9.1
ādi	990 to 975	10.4	10.0	9.7	7.6	4.8		1.0	0.6	0.0	0.3	0.0	
Re	975 to 960									0.0			
컽	960 to 945												
πe	945 to 930												
ē	930 to 915												
Measurement Reading	915 to 900												
Me:	900 to 885												
	00-4 0-0					Λ/ii	nimum Pas	ding 964.	5 ft				
	885 to 870					IVIII	IIIIIIIIII ING	ding 304.	,,,				
	885 to 870 870 to 855					IVIII	illinaili ixee	iding 504.					
	870 to 855 < 855												
	870 to 855 < 855	see C_2_5				olved Oxy		1991 to 2			(Operatio	n)	
	870 to 855 < 855 Jocass	Jan	Feb	Mar	Apr	olved Oxy	gen (mg/l) Jun	1991 to 2	015 (Post Aug	Sep	Oct	Nov	Dec
	870 to 855 < 855 Jocass 1110 to 1095	Jan 9.4	Feb 9.7	Mar 10.1	Apr 10.0	olved Oxyg May 9.1	gen (mg/l) Jun 8.6	1991 to 2 Jul 8.5	015 (Post Aug 8.1	Sep 7.9	Oct 7.8	Nov 8.3	8.8
(1	870 to 855 < 855 Jocass 1110 to 1095 1095 to 1080	Jan 9.4 9.3	9.7 9.6	Mar 10.1 10.1	Apr 10.0 10.1	May 9.1 9.1	gen (mg/l) Jun 8.6 8.6	1991 to 2 Jul 8.5 8.6	015 (Post Aug 8.1 8.1	Sep 7.9 7.7	Oct 7.8 7.8	8.3 8.4	8.8 8.7
nsl)	870 to 855 < 855 Jocass 1110 to 1095 1095 to 1080 1080 to 1065	Jan 9.4 9.3 9.2	9.7 9.6 9.6	Mar 10.1 10.1 10.0	Apr 10.0 10.1 9.9	9.1 9.1 9.1 9.1	gen (mg/l) Jun 8.6 8.6 8.3	1991 to 2 Jul 8.5 8.6 8.1	015 (Post Aug 8.1 8.1 7.9	7.9 7.7 7.5	7.8 7.8 7.8 7.8	8.3 8.4 8.3	8.8 8.7 8.7
(ft msl)	870 to 855 < 855 Jocass 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050	9.4 9.3 9.2 9.2	9.7 9.6 9.6 9.5	Mar 10.1 10.1 10.0 10.0	Apr 10.0 10.1 9.9 9.8	9.1 9.1 9.1 9.1 9.0	gen (mg/l) Jun 8.6 8.6 8.3 8.1	1991 to 2 Jul 8.5 8.6 8.1 7.8	015 (Post Aug 8.1 8.1 7.9 7.7	7.9 7.7 7.5 7.4	7.8 7.8 7.8 7.8 7.8	8.3 8.4 8.3 8.2	8.8 8.7 8.7 8.7
ge (ft msl)	870 to 855 < 855 Jocass 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035	9.4 9.3 9.2 9.2 9.2	9.7 9.6 9.6 9.5 9.4	Mar 10.1 10.1 10.0 10.0 9.8	Apr 10.0 10.1 9.9 9.8 9.6	9.1 9.1 9.1 9.1 9.1 9.0 8.8	gen (mg/l) Jun 8.6 8.6 8.3 8.1 7.9	1991 to 2 Jul 8.5 8.6 8.1 7.8 7.2	015 (Post Aug 8.1 8.1 7.9 7.7 6.9	7.9 7.7 7.5 7.4 7.1	7.8 7.8 7.8 7.8 7.8 7.7	8.3 8.4 8.3 8.2 8.2	8.8 8.7 8.7 8.7 8.7
ange (ft msl)	870 to 855 < 855 Jocass 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020	Jan 9.4 9.3 9.2 9.2 9.2 9.2	9.7 9.6 9.6 9.5 9.4 9.4	Mar 10.1 10.1 10.0 10.0 9.8 9.5	Apr 10.0 10.1 9.9 9.8 9.6 9.4	9.1 9.1 9.1 9.0 8.8 8.5	gen (mg/l) Jun 8.6 8.6 8.3 8.1 7.9 7.3	1991 to 2 Jul 8.5 8.6 8.1 7.8 7.2 6.2	8.1 8.1 7.9 7.7 6.9 5.4	Sep 7.9 7.7 7.5 7.4 7.1 5.6	7.8 7.8 7.8 7.8 7.7 7.3	Nov 8.3 8.4 8.3 8.2 8.2 8.0	8.8 8.7 8.7 8.7 8.7
Range (ft msl)	870 to 855 < 855 Jocass 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005	9.4 9.3 9.2 9.2 9.2 9.2 9.2	9.7 9.6 9.6 9.5 9.4 9.4 9.4	Mar 10.1 10.1 10.0 10.0 9.8 9.5 9.3	Apr 10.0 10.1 9.9 9.8 9.6 9.4 8.6	9.1 9.1 9.1 9.1 9.0 8.8 8.5 7.6	gen (mg/l) Jun 8.6 8.6 8.3 8.1 7.9 7.3 6.4	Jul 8.5 8.6 8.1 7.8 7.2 6.2 4.8	8.1 8.1 7.9 7.7 6.9 5.4 3.5	7.9 7.7 7.5 7.4 7.1 5.6 2.7	7.8 7.8 7.8 7.8 7.8 7.7 7.3 5.6	8.3 8.4 8.3 8.2 8.2 8.0 7.9	8.8 8.7 8.7 8.7 8.7 8.7 8.6
ing Range (ft msl)	870 to 855 < 855 Jocass 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	Jan 9.4 9.3 9.2 9.2 9.2 9.2	9.7 9.6 9.6 9.5 9.4 9.4	Mar 10.1 10.1 10.0 10.0 9.8 9.5	Apr 10.0 10.1 9.9 9.8 9.6 9.4	9.1 9.1 9.1 9.0 8.8 8.5	gen (mg/l) Jun 8.6 8.6 8.3 8.1 7.9 7.3	1991 to 2 Jul 8.5 8.6 8.1 7.8 7.2 6.2	8.1 8.1 7.9 7.7 6.9 5.4	Sep 7.9 7.7 7.5 7.4 7.1 5.6	7.8 7.8 7.8 7.8 7.7 7.3	Nov 8.3 8.4 8.3 8.2 8.2 8.0	8.8 8.7 8.7 8.7 8.7
ading Range (ft msl)	870 to 855 < 855 Jocass 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	9.4 9.3 9.2 9.2 9.2 9.2 9.2	9.7 9.6 9.6 9.5 9.4 9.4 9.4	Mar 10.1 10.1 10.0 10.0 9.8 9.5 9.3	Apr 10.0 10.1 9.9 9.8 9.6 9.4 8.6	9.1 9.1 9.1 9.1 9.0 8.8 8.5 7.6	gen (mg/l) Jun 8.6 8.6 8.3 8.1 7.9 7.3 6.4	Jul 8.5 8.6 8.1 7.8 7.2 6.2 4.8	8.1 8.1 7.9 7.7 6.9 5.4 3.5	7.9 7.7 7.5 7.4 7.1 5.6 2.7	7.8 7.8 7.8 7.8 7.8 7.7 7.3 5.6	8.3 8.4 8.3 8.2 8.2 8.0 7.9	8.8 8.7 8.7 8.7 8.7 8.7 8.6
Reading Range (ft msl)	870 to 855 < 855 Jocass 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960	9.4 9.3 9.2 9.2 9.2 9.2 9.2	9.7 9.6 9.6 9.5 9.4 9.4 9.4	Mar 10.1 10.1 10.0 10.0 9.8 9.5 9.3	Apr 10.0 10.1 9.9 9.8 9.6 9.4 8.6	9.1 9.1 9.1 9.1 9.0 8.8 8.5 7.6	gen (mg/l) Jun 8.6 8.6 8.3 8.1 7.9 7.3 6.4	Jul 8.5 8.6 8.1 7.8 7.2 6.2 4.8	8.1 8.1 7.9 7.7 6.9 5.4 3.5	7.9 7.7 7.5 7.4 7.1 5.6 2.7	7.8 7.8 7.8 7.8 7.8 7.7 7.3 5.6	8.3 8.4 8.3 8.2 8.2 8.0 7.9	8.8 8.7 8.7 8.7 8.7 8.7 8.6
ent Reading Range (ft msl)	870 to 855 < 855 Jocass 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	9.4 9.3 9.2 9.2 9.2 9.2 9.2	9.7 9.6 9.6 9.5 9.4 9.4 9.4	Mar 10.1 10.1 10.0 10.0 9.8 9.5 9.3	Apr 10.0 10.1 9.9 9.8 9.6 9.4 8.6	9.1 9.1 9.1 9.1 9.0 8.8 8.5 7.6	gen (mg/l) Jun 8.6 8.6 8.3 8.1 7.9 7.3 6.4	Jul 8.5 8.6 8.1 7.8 7.2 6.2 4.8	8.1 8.1 7.9 7.7 6.9 5.4 3.5	7.9 7.7 7.5 7.4 7.1 5.6 2.7	7.8 7.8 7.8 7.8 7.8 7.7 7.3 5.6	8.3 8.4 8.3 8.2 8.2 8.0 7.9	8.8 8.7 8.7 8.7 8.7 8.7 8.6
ment Reading Range (ft msl)	870 to 855 < 855 Jocass 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	9.4 9.3 9.2 9.2 9.2 9.2 9.2	9.7 9.6 9.6 9.5 9.4 9.4 9.4	Mar 10.1 10.1 10.0 10.0 9.8 9.5 9.3	Apr 10.0 10.1 9.9 9.8 9.6 9.4 8.6	9.1 9.1 9.1 9.1 9.0 8.8 8.5 7.6	gen (mg/l) Jun 8.6 8.6 8.3 8.1 7.9 7.3 6.4	Jul 8.5 8.6 8.1 7.8 7.2 6.2 4.8	8.1 8.1 7.9 7.7 6.9 5.4 3.5	7.9 7.7 7.5 7.4 7.1 5.6 2.7	7.8 7.8 7.8 7.8 7.8 7.7 7.3 5.6	8.3 8.4 8.3 8.2 8.2 8.0 7.9	8.8 8.7 8.7 8.7 8.7 8.7 8.6
urement Reading Range (ft msl)	870 to 855 < 855 Jocass 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	9.4 9.3 9.2 9.2 9.2 9.2 9.2	9.7 9.6 9.6 9.5 9.4 9.4 9.4	Mar 10.1 10.1 10.0 10.0 9.8 9.5 9.3	Apr 10.0 10.1 9.9 9.8 9.6 9.4 8.6	9.1 9.1 9.1 9.1 9.0 8.8 8.5 7.6	gen (mg/l) Jun 8.6 8.6 8.3 8.1 7.9 7.3 6.4	Jul 8.5 8.6 8.1 7.8 7.2 6.2 4.8	8.1 8.1 7.9 7.7 6.9 5.4 3.5	7.9 7.7 7.5 7.4 7.1 5.6 2.7	7.8 7.8 7.8 7.8 7.8 7.7 7.3 5.6	8.3 8.4 8.3 8.2 8.2 8.0 7.9	8.8 8.7 8.7 8.7 8.7 8.7 8.6
asurement Reading Range (ft msl)	870 to 855 < 855 Jocass 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	9.4 9.3 9.2 9.2 9.2 9.2 9.2	9.7 9.6 9.6 9.5 9.4 9.4 9.4	Mar 10.1 10.1 10.0 10.0 9.8 9.5 9.3	Apr 10.0 10.1 9.9 9.8 9.6 9.4 8.6	9.1 9.1 9.1 9.1 9.0 8.8 8.5 7.6	gen (mg/l) Jun 8.6 8.6 8.3 8.1 7.9 7.3 6.4	Jul 8.5 8.6 8.1 7.8 7.2 6.2 4.8	8.1 8.1 7.9 7.7 6.9 5.4 3.5	7.9 7.7 7.5 7.4 7.1 5.6 2.7	7.8 7.8 7.8 7.8 7.8 7.7 7.3 5.6	8.3 8.4 8.3 8.2 8.2 8.0 7.9	8.8 8.7 8.7 8.7 8.7 8.7 8.6
Measurement Reading Range (ft msl)	870 to 855 < 855 Jocass 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	9.4 9.3 9.2 9.2 9.2 9.2 9.2	9.7 9.6 9.6 9.5 9.4 9.4 9.4	Mar 10.1 10.1 10.0 10.0 9.8 9.5 9.3	Apr 10.0 10.1 9.9 9.8 9.6 9.4 8.6	9.1 9.1 9.1 9.0 8.8 8.5 7.6 6.2	gen (mg/l) Jun 8.6 8.6 8.3 8.1 7.9 7.3 6.4 4.2	Jul 8.5 8.6 8.1 7.8 7.2 6.2 4.8 2.5	Aug 8.1 8.1 7.9 7.7 6.9 5.4 3.5 0.9	7.9 7.7 7.5 7.4 7.1 5.6 2.7	7.8 7.8 7.8 7.8 7.8 7.7 7.3 5.6	8.3 8.4 8.3 8.2 8.2 8.0 7.9	8.8 8.7 8.7 8.7 8.7 8.7 8.6
Measurement Reading Range (ft msl)	870 to 855 < 855 Jocass 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	9.4 9.3 9.2 9.2 9.2 9.2 9.2	9.7 9.6 9.6 9.5 9.4 9.4 9.4	Mar 10.1 10.1 10.0 10.0 9.8 9.5 9.3	Apr 10.0 10.1 9.9 9.8 9.6 9.4 8.6	9.1 9.1 9.1 9.0 8.8 8.5 7.6 6.2	gen (mg/l) Jun 8.6 8.6 8.3 8.1 7.9 7.3 6.4	Jul 8.5 8.6 8.1 7.8 7.2 6.2 4.8 2.5	Aug 8.1 8.1 7.9 7.7 6.9 5.4 3.5 0.9	7.9 7.7 7.5 7.4 7.1 5.6 2.7	7.8 7.8 7.8 7.8 7.8 7.7 7.3 5.6	8.3 8.4 8.3 8.2 8.2 8.0 7.9	8.8 8.7 8.7 8.7 8.7 8.7 8.6

10.0

< 855 **Legend**

0.0

	Jocas	,,,,			<u> </u>		0 1 0 /				- p - a - a - a - a - a - a - a - a - a	'/	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	9.8	10.1	10.0	10.1	9.4	8.2	8.5	8.2	7.9	8.0	7.9	9.5
	1095 to 1080	9.8	9.3	10.0	10.3	9.8	9.3	8.9	8.4	7.8	7.9	8.4	9.1
ISL	1080 to 1065	9.6	9.1	9.8	10.3	9.9	9.6	9.0	8.2	7.6	7.9	8.5	9.1
<u>+</u>	1065 to 1050	9.6	9.1	9.6	10.1	9.9	9.2	9.0	7.9	7.4	7.8	8.3	9.1
e (1	1050 to 1035	9.5	9.0	9.3	9.9	9.7	8.9	8.6	7.7	7.2	7.9	8.4	9.0
ng	1035 to 1020	9.6	8.8	9.1	9.8	9.2	8.1	7.7	6.9	6.4	7.8	8.3	9.0
Range (ft msl)	1020 to 1005	9.7	8.8	9.0	9.7	8.7	7.7	6.7	5.4	4.5	6.9	8.3	9.0
	1005 to 990	9.7	8.8	9.0	9.5	8.5	7.1	6.0	4.8	3.8	3.1	6.7	8.9
ラ	990 to 975	9.8	9.1	8.7	9.0	8.0	6.5	5.6	4.2	3.6	3.3	1.7	5.8
Se?	975 to 960	9.9	9.1	8.6	8.3	7.3	5.7	4.6	3.3	2.4	1.2	0.3	2.1
7	960 to 945	10.1	9.4	8.6	8.0	6.6	5.0	3.6	2.2	0.9	0.2	0.1	0.4
neı	945 to 930	10.4	9.4	8.6	7.8	6.1	4.6	3.7	1.8	0.4	0.0	0.0	0.1
Measurement Reading	930 to 915			8.1		5.5	3.8		0.9	0.2			
ısı	915 to 900										•		
J ea	900 to 885												
_	885 to 870												
	870 to 855					Mii	nimum Rea	ading 918.	1 ft				
	07010000												
	< 855												
	< 855	see C_2_5	65.4: Mor	nthly Avera	aged Disso	olved Oxy	gen (mg/l)	1991 to 1	994 (Post	Bad Creek	C Operation	n)	
	< 855	see C_2_5	65.4: Mor Feb	nthly Avera	aged Disso	olved Oxyg	gen (mg/l) Jun	1991 to 1	994 (Post	Bad Creek Sep	Operation Oct	n) Nov	Dec
	< 855			1	1		T - T - T		1	1	_	_	Dec 8.9
	< 855 Jocas	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
(Isu	< 855 Jocas 1110 to 1095	Jan 8.9	Feb 9.4	Mar 9.7	Apr 10.2	May 9.1	Jun 8.3	Jul 8.9	Aug 7.9	Sep 8.0	Oct 7.8	Nov 8.2	8.9
ft msl)	< 855 Jocas 1110 to 1095 1095 to 1080	Jan 8.9 8.8	9.4 9.3	9.7 9.8	Apr 10.2 10.3	May 9.1 9.7	Jun 8.3 8.7	Jul 8.9 9.3	Aug 7.9 7.9	Sep 8.0 7.7	Oct 7.8 7.9	Nov 8.2 8.5	8.9 8.8
e (ft msl)	< 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065	Jan 8.9 8.8 8.8	9.4 9.3 9.2	9.7 9.8 9.6	Apr 10.2 10.3 9.9	9.1 9.7 9.6	Jun 8.3 8.7 8.7	Jul 8.9 9.3 9.4	Aug 7.9 7.9 7.7	Sep 8.0 7.7 7.5	7.8 7.9 7.9	Nov 8.2 8.5 8.4	8.9 8.8 8.8
nge (ft msl)	< 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050	Jan 8.9 8.8 8.8 8.8	9.4 9.3 9.2 9.0	9.7 9.8 9.6 9.5	Apr 10.2 10.3 9.9 9.6	9.1 9.7 9.6 9.3	Jun 8.3 8.7 8.7 8.5	Jul 8.9 9.3 9.4 9.0	Aug 7.9 7.9 7.7 7.6	Sep 8.0 7.7 7.5 7.1	7.8 7.9 7.9 7.8	8.2 8.5 8.4 8.3	8.9 8.8 8.8 8.7
Range (ft msl)	< 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035	Jan 8.9 8.8 8.8 8.8 8.7	9.4 9.3 9.2 9.0 9.1	9.7 9.8 9.6 9.5 9.4	Apr 10.2 10.3 9.9 9.6 9.6	9.1 9.7 9.6 9.3 9.0	Jun 8.3 8.7 8.7 8.5 8.2	Jul 8.9 9.3 9.4 9.0 8.6	Aug 7.9 7.9 7.7 7.6 7.0	8.0 7.7 7.5 7.1 6.4	7.8 7.9 7.9 7.8 7.6	8.2 8.5 8.4 8.3 8.4	8.9 8.8 8.8 8.7 8.8
ng Range (ft msl)	< 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020	Jan 8.9 8.8 8.8 8.8 8.7 8.7	9.4 9.3 9.2 9.0 9.1 9.0	9.7 9.8 9.6 9.5 9.4 9.2	Apr 10.2 10.3 9.9 9.6 9.6 9.5	May 9.1 9.7 9.6 9.3 9.0 8.8	Jun 8.3 8.7 8.7 8.5 8.2 7.7	Jul 8.9 9.3 9.4 9.0 8.6 7.8	Aug 7.9 7.9 7.7 7.6 7.0 6.6	Sep 8.0 7.7 7.5 7.1 6.4 5.8	7.8 7.9 7.9 7.8 7.6 6.8	Nov 8.2 8.5 8.4 8.3 8.4 7.7	8.9 8.8 8.8 8.7 8.8
ıding	< 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005	Jan 8.9 8.8 8.8 8.8 8.7 8.7	9.4 9.3 9.2 9.0 9.1 9.0 8.9	9.7 9.8 9.6 9.5 9.4 9.2 9.1	Apr 10.2 10.3 9.9 9.6 9.6 9.5 9.2	9.1 9.7 9.6 9.3 9.0 8.8 8.7	Jun 8.3 8.7 8.7 8.5 8.2 7.7 7.6	Jul 8.9 9.3 9.4 9.0 8.6 7.8	Aug 7.9 7.9 7.7 7.6 7.0 6.6 6.2	8.0 7.7 7.5 7.1 6.4 5.8 5.5	7.8 7.9 7.9 7.8 7.6 6.8 5.8	8.2 8.5 8.4 8.3 8.4 7.7 7.1	8.9 8.8 8.7 8.8 8.8
ıding	< 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	Jan 8.9 8.8 8.8 8.7 8.7 8.7	9.4 9.3 9.2 9.0 9.1 9.0 8.9 8.8	9.7 9.8 9.6 9.5 9.4 9.2 9.1 9.0	Apr 10.2 10.3 9.9 9.6 9.6 9.5 9.2 8.9	May 9.1 9.7 9.6 9.3 9.0 8.8 8.7 8.3	Jun 8.3 8.7 8.7 8.5 8.2 7.7 7.6 7.2	Jul 8.9 9.3 9.4 9.0 8.6 7.8 7.5	Aug 7.9 7.9 7.7 7.6 7.0 6.6 6.2 5.8	8.0 7.7 7.5 7.1 6.4 5.8 5.5 5.0	7.8 7.9 7.9 7.8 7.6 6.8 5.8 4.2	8.2 8.5 8.4 8.3 8.4 7.7 7.1 5.0	8.9 8.8 8.7 8.8 8.8 8.6 6.4
ıding	< 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	Jan 8.9 8.8 8.8 8.7 8.7 8.7 8.7	9.4 9.3 9.2 9.0 9.1 9.0 8.9 8.8 9.0	9.7 9.8 9.6 9.5 9.4 9.2 9.1 9.0 8.9	Apr 10.2 10.3 9.9 9.6 9.6 9.5 9.2 8.9 8.6	9.1 9.7 9.6 9.3 9.0 8.8 8.7 8.3 7.6	Jun 8.3 8.7 8.7 8.5 8.2 7.7 7.6 7.2 6.3	9.3 9.4 9.0 8.6 7.8 7.5 6.2	7.9 7.9 7.7 7.6 7.0 6.6 6.2 5.8 4.4	8.0 7.7 7.5 7.1 6.4 5.8 5.5 5.0	7.8 7.9 7.9 7.8 7.6 6.8 5.8 4.2 3.0	8.2 8.5 8.4 8.3 8.4 7.7 7.1 5.0 3.1	8.9 8.8 8.7 8.8 8.6 6.4 4.6
ıding	< 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960	Jan 8.9 8.8 8.8 8.7 8.7 8.7 8.7 8.7 8.7	9.4 9.3 9.2 9.0 9.1 9.0 8.9 8.8 9.0	9.7 9.8 9.6 9.5 9.4 9.2 9.1 9.0 8.9	Apr 10.2 10.3 9.9 9.6 9.6 9.5 9.2 8.9 8.6 8.2	9.1 9.7 9.6 9.3 9.0 8.8 8.7 8.3 7.6 6.9	Jun 8.3 8.7 8.7 8.5 8.2 7.7 7.6 7.2 6.3 5.6	Jul 8.9 9.3 9.4 9.0 8.6 7.8 7.5 6.2 5.4	7.9 7.9 7.7 7.6 7.0 6.6 6.2 5.8 4.4 3.7	8.0 7.7 7.5 7.1 6.4 5.8 5.5 5.0 3.7 2.8	7.8 7.9 7.9 7.8 7.6 6.8 5.8 4.2 3.0 2.3	8.2 8.5 8.4 8.3 8.4 7.7 7.1 5.0 3.1 1.9	8.9 8.8 8.7 8.8 8.8 8.6 6.4 4.6
ıding	< 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	Jan 8.9 8.8 8.8 8.7 8.7 8.7 8.7 8.7 8.8 8.8	9.4 9.3 9.2 9.0 9.1 9.0 8.9 8.8 9.0 9.1	9.7 9.8 9.6 9.5 9.4 9.2 9.1 9.0 8.9 8.9	Apr 10.2 10.3 9.9 9.6 9.5 9.2 8.9 8.6 8.2 7.8	May 9.1 9.7 9.6 9.3 9.0 8.8 8.7 8.3 7.6 6.9 6.5	Jun 8.3 8.7 8.7 8.5 8.2 7.7 7.6 7.2 6.3 5.6 5.0	Jul 8.9 9.3 9.4 9.0 8.6 7.8 7.5 6.2 5.4 4.8	Aug 7.9 7.9 7.7 7.6 7.0 6.6 6.2 5.8 4.4 3.7 3.0	Sep 8.0 7.7 7.5 7.1 6.4 5.8 5.5 5.0 3.7 2.8 2.2	7.8 7.9 7.9 7.8 7.6 6.8 5.8 4.2 3.0 2.3 1.8	Nov 8.2 8.5 8.4 8.3 8.4 7.7 7.1 5.0 3.1 1.9	8.9 8.8 8.7 8.8 8.8 6.4 4.6 1.8
ıding	< 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	Jan 8.9 8.8 8.8 8.7 8.7 8.7 8.7 8.7 8.8 8.4 5.8	9.4 9.3 9.2 9.0 9.1 9.0 8.9 8.8 9.0 9.1	9.7 9.8 9.6 9.5 9.4 9.2 9.1 9.0 8.9 8.9	Apr 10.2 10.3 9.9 9.6 9.5 9.2 8.9 8.6 8.2 7.8	May 9.1 9.7 9.6 9.3 9.0 8.8 8.7 8.3 7.6 6.9 6.5 5.9	Jun 8.3 8.7 8.7 8.5 8.2 7.7 7.6 7.2 6.3 5.6 5.0	Jul 8.9 9.3 9.4 9.0 8.6 7.8 7.5 6.2 5.4 4.8 4.1	Aug 7.9 7.9 7.7 7.6 7.0 6.6 6.2 5.8 4.4 3.7 3.0 2.5	Sep 8.0 7.7 7.5 7.1 6.4 5.8 5.5 5.0 3.7 2.8 2.2 1.8	7.8 7.9 7.9 7.8 7.6 6.8 5.8 4.2 3.0 2.3 1.8	8.2 8.5 8.4 8.3 8.4 7.7 7.1 5.0 3.1 1.9 1.4	8.9 8.8 8.7 8.8 8.8 6.4 4.6 1.8
ıding	< 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	Jan 8.9 8.8 8.8 8.7 8.7 8.7 8.7 8.7 8.8 8.4 5.8	9.4 9.3 9.2 9.0 9.1 9.0 8.9 8.8 9.0 9.1	9.7 9.8 9.6 9.5 9.4 9.2 9.1 9.0 8.9 8.9	Apr 10.2 10.3 9.9 9.6 9.5 9.2 8.9 8.6 8.2 7.8	May 9.1 9.7 9.6 9.3 9.0 8.8 8.7 8.3 7.6 6.9 6.5 5.9	Jun 8.3 8.7 8.7 8.5 8.2 7.7 7.6 7.2 6.3 5.6 5.0	Jul 8.9 9.3 9.4 9.0 8.6 7.8 7.5 6.2 5.4 4.8 4.1	Aug 7.9 7.9 7.7 7.6 7.0 6.6 6.2 5.8 4.4 3.7 3.0 2.5	Sep 8.0 7.7 7.5 7.1 6.4 5.8 5.5 5.0 3.7 2.8 2.2 1.8	7.8 7.9 7.9 7.8 7.6 6.8 5.8 4.2 3.0 2.3 1.8	8.2 8.5 8.4 8.3 8.4 7.7 7.1 5.0 3.1 1.9 1.4	8.9 8.8 8.7 8.8 8.6 6.4 4.6 1.8
Measurement Reading Range (ft msl)	< 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	Jan 8.9 8.8 8.8 8.7 8.7 8.7 8.7 8.7 8.8 8.4 5.8	9.4 9.3 9.2 9.0 9.1 9.0 8.9 8.8 9.0 9.1	9.7 9.8 9.6 9.5 9.4 9.2 9.1 9.0 8.9 8.9	Apr 10.2 10.3 9.9 9.6 9.5 9.2 8.9 8.6 8.2 7.8	May 9.1 9.7 9.6 9.3 9.0 8.8 8.7 8.3 7.6 6.9 6.5 5.9 5.2	Jun 8.3 8.7 8.7 8.5 8.2 7.7 7.6 7.2 6.3 5.6 5.0 3.8	Jul 8.9 9.3 9.4 9.0 8.6 7.8 7.5 6.2 5.4 4.8 4.1 0.9	Aug 7.9 7.9 7.7 7.6 7.0 6.6 6.2 5.8 4.4 3.7 3.0 2.5 0.1	Sep 8.0 7.7 7.5 7.1 6.4 5.8 5.5 5.0 3.7 2.8 2.2 1.8	7.8 7.9 7.9 7.8 7.6 6.8 5.8 4.2 3.0 2.3 1.8	8.2 8.5 8.4 8.3 8.4 7.7 7.1 5.0 3.1 1.9 1.4	8.9 8.8 8.7 8.8 8.6 6.4 4.6 1.8
ıding	< 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	Jan 8.9 8.8 8.8 8.7 8.7 8.7 8.7 8.7 8.8 8.4 5.8	9.4 9.3 9.2 9.0 9.1 9.0 8.9 8.8 9.0 9.1	9.7 9.8 9.6 9.5 9.4 9.2 9.1 9.0 8.9 8.9	Apr 10.2 10.3 9.9 9.6 9.5 9.2 8.9 8.6 8.2 7.8	May 9.1 9.7 9.6 9.3 9.0 8.8 8.7 8.3 7.6 6.9 6.5 5.9 5.2	Jun 8.3 8.7 8.7 8.5 8.2 7.7 7.6 7.2 6.3 5.6 5.0	Jul 8.9 9.3 9.4 9.0 8.6 7.8 7.5 6.2 5.4 4.8 4.1 0.9	Aug 7.9 7.9 7.7 7.6 7.0 6.6 6.2 5.8 4.4 3.7 3.0 2.5 0.1	Sep 8.0 7.7 7.5 7.1 6.4 5.8 5.5 5.0 3.7 2.8 2.2 1.8	7.8 7.9 7.9 7.8 7.6 6.8 5.8 4.2 3.0 2.3 1.8	8.2 8.5 8.4 8.3 8.4 7.7 7.1 5.0 3.1 1.9 1.4	8.9 8.8 8.7 8.8 8.6 6.4 4.6 1.8
ıding	< 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	Jan 8.9 8.8 8.8 8.7 8.7 8.7 8.7 8.7 8.8 8.4 5.8	9.4 9.3 9.2 9.0 9.1 9.0 8.9 8.8 9.0 9.1	9.7 9.8 9.6 9.5 9.4 9.2 9.1 9.0 8.9 8.9	Apr 10.2 10.3 9.9 9.6 9.5 9.2 8.9 8.6 8.2 7.8	May 9.1 9.7 9.6 9.3 9.0 8.8 8.7 8.3 7.6 6.9 6.5 5.9 5.2	Jun 8.3 8.7 8.7 8.5 8.2 7.7 7.6 7.2 6.3 5.6 5.0 3.8	Jul 8.9 9.3 9.4 9.0 8.6 7.8 7.5 6.2 5.4 4.8 4.1 0.9	Aug 7.9 7.9 7.7 7.6 7.0 6.6 6.2 5.8 4.4 3.7 3.0 2.5 0.1	Sep 8.0 7.7 7.5 7.1 6.4 5.8 5.5 5.0 3.7 2.8 2.2 1.8	7.8 7.9 7.9 7.8 7.6 6.8 5.8 4.2 3.0 2.3 1.8	8.2 8.5 8.4 8.3 8.4 7.7 7.1 5.0 3.1 1.9 1.4	8.9 8.8 8.7 8.8 8.8 6.4 4.6 1.8

	Jocas	see D_2_5	51.0: Moi	nthly Aver	aged Diss	solved Ox	ygen (mg/l) 1975 to <i>1</i>	1991 (Pre E	Bad Creek	Operation	າ)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	12.1	12.1	11.0	10.4	8.9	8.6	8.4	8.5	8.8	9.4	10.2	11.3
	1095 to 1080	11.5	11.2	10.9	9.8	9.8	8.7	8.1	8.1	8.6	10.1	10.6	11.4
ısı	1080 to 1065												
<u> </u>	1065 to 1050												
е (1050 to 1035												
ng	1035 to 1020												
Ra	1020 to 1005												
ng	1005 to 990												
adi	990 to 975												
Re	975 to 960												
nt	960 to 945					Mi	nimum Rea	ding 1082	.8 ft				
me	945 to 930												
<u>ie</u>	930 to 915												
asn	915 to 900												
Measurement Reading Range (ft msl)	900 to 885												
	885 to 870												
	870 to 855												
	< 855												
	Jocas	see D_2_5	51.0: Mon	ithly Avera	ged Diss	olved Oxy	gen (mg/l)	1991 to 2	2010 (Post	Bad Cree	k Operatio	<u>n)</u>	
	11121 122	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	Jan 13.3	11.4	Mar 10.5	Apr 8.9	May 8.9	Jun 8.2	Jul 8.3	8.7	Sep 8.9	Oct 10.7	8.4	Dec 10.8
<u>-</u>	1095 to 1080												
msl)	1095 to 1080 1080 to 1065		11.4						8.7			8.4	
(ft msl)	1095 to 1080 1080 to 1065 1065 to 1050		11.4						8.7			8.4	
ge (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035		11.4						8.7			8.4	
ange (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020		11.4						8.7			8.4	
ן Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005		11.4						8.7			8.4	
ling Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990		11.4						8.7			8.4	
ading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975		11.4						8.7			8.4	
Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960		11.4			8.9	8.2	8.3	8.7 7.7			8.4	
ent Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945		11.4			8.9		8.3	8.7 7.7			8.4	
ement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930		11.4			8.9	8.2	8.3	8.7 7.7			8.4	
urement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915		11.4			8.9	8.2	8.3	8.7 7.7			8.4	
asurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900		11.4			8.9	8.2	8.3	8.7 7.7			8.4	
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885		11.4			8.9	8.2	8.3	8.7 7.7			8.4	
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870		11.4			8.9	8.2	8.3	8.7 7.7			8.4	
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855		11.4			8.9	8.2	8.3	8.7 7.7			8.4	
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870		11.4			8.9	8.2	8.3	8.7 7.7			8.4	

	Jocas	see D_2_	564.0: Moi	nthly Aver	aged Diss	olved Oxy	gen (mg/l)) 1976 to 1	991 (Pre E	Bad Creek	Operation	1)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	9.7	10.0	10.4	10.5	9.9	8.7	8.6	7.8	8.4	8.3	8.6	9.0
	1095 to 1080	9.6	9.6	10.1	10.6	10.1	9.3	9.0	8.1	8.3	8.2	8.6	9.0
ls!	1080 to 1065	9.5	9.5	10.0	10.5	10.3	9.8	9.2	7.6	8.3	8.1	8.6	9.0
ـ ا	1065 to 1050	9.5	9.4	9.9	10.3	10.0	9.4	9.0	7.4	7.8	8.1	8.5	9.0
e (.	1050 to 1035	9.4	9.3	9.9	10.2	9.4	9.0	8.6	7.1	7.1	8.0	8.7	9.0
Range (ft msl)	1035 to 1020	9.5	9.1	9.6	10.0	8.9	8.5	7.6	6.1	6.2	7.4	8.2	9.1
Ra	1020 to 1005	9.5	9.2	9.5	9.6	8.2	7.6	6.7	4.6	4.0	4.8	7.1	8.9
bu	1005 to 990	9.5	9.3	9.4	9.2	7.9	7.3	6.1	3.1	3.3	2.6	4.8	7.5
jg	990 to 975	9.5	9.4	9.2	8.9	7.7	7.3	6.8	3.1	3.5	2.3	2.7	5.6
Re	975 to 960	9.6	9.3	8.6	8.6	7.9	6.6	6.0	3.8	4.1	3.9	3.0	4.3
Έ	960 to 945	8.8	9.2	8.7	8.3	7.8	7.0	6.3	4.1	4.9	3.7	3.5	3.4
Measurement Reading	945 to 930	6.7	9.4	8.5	8.0	7.2	6.2	5.7	3.7	4.2	3.0	2.4	2.2
<u>E</u>	930 to 915	5.5	8.0	8.3	7.0	6.4	4.9	4.6	2.9	2.9	2.1	1.8	1.5
asn	915 to 900	4.7	5.7	7.4	6.6	5.6	3.8	3.3	2.1	2.1	1.6	1.5	1.1
Αe	900 to 885	4.0	4.9	7.4	5.9	5.2	3.2	2.5	1.2	1.5	0.9	1.1	0.6
_	885 to 870	3.3	4.3	6.1	4.0	3.8	3.1	2.3	0.8	0.7	0.4	0.6	0.7
	870 to 855	0.0		7.9	7.2	4.6	1.5	1.7	2.2	0.0	0.0	0.0	0.7
	< 855						nimum Rea						
	Jocas	see D_2_5					gen (mg/l)					1	ı
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	9.1	9.3	9.9	9.8	9.0	8.2	8.2	7.9	7.7	7.6	8.1	8.8
<u>~</u>	1095 to 1080	8.9	9.2	9.8	9.8	9.1	8.5	8.1	7.7	7.4	7.6	8.2	8.6
s □	1080 to 1065	8.9	9.1	9.7	9.6	9.1	8.7	8.2	7.6	7.3	7.6	8.2	8.6
(ft msl)	1065 to 1050	8.9	9.0	9.6	9.5	9.1	8.7	8.2	7.6	7.1	7.5	8.1	8.6
ge	1050 to 1035	8.8	9.0	9.5	9.4	9.0	8.6	8.1	7.3	6.9	7.5	8.1	8.6
Range	1035 to 1020	8.8	8.9	9.3	9.3	9.0	8.5	7.8	7.0	6.4	7.3	8.0	8.6
	1020 to 1005	8.8	8.8	9.1	9.1	8.9	8.4	7.8	6.9	5.9	6.4	7.6	8.4
ii.	1005 to 990	8.8	8.8	8.9	8.8	8.6	8.1	7.6	6.7	5.8	5.3	6.1	7.6
∍ad	990 to 975	8.3	8.7	8.7	8.4	8.1	7.6	6.8	6.1	5.4	5.0	4.6	5.5
ž	975 to 960	6.8	8.2	8.3	7.9	7.5	6.7	6.0	5.4	4.7	4.1	3.8	3.7
ent	960 to 945	5.7	7.6	7.8	7.3	6.8	5.8	5.3	4.9	4.1	3.3	3.0	2.9
Measurement Reading	945 to 930	3.6	6.8	7.2	6.5	6.3	5.1	4.8	4.2	3.6	2.7	2.3	2.1
בות מחק	930 to 915	2.7	6.0	6.4	5.3	5.6	4.5	4.0	3.5	2.8	2.3	1.9	1.8
as	915 to 900	2.1	5.7	5.3	5.0	5.4	4.0	3.9	3.1	2.7	1.9	1.6	1.7
Ĕ	900 to 885	1.7	5.3	4.8	4.1	3.7	2.8	3.4	2.6	2.1	1.5	1.2	1.9
	885 to 870	2.3	3.9	3.3	4.4	2.9	2.7	3.0	2.2	2.0	2.2	1.0	1.4
	870 to 855	0.1	4.3	3.1	5.2	A 4:	0.0	0.4	2.8		2.3	0.0	l
	< 855					MII	nimum Rea	auing 864.4	+ IT			10.0	1
	Legend	0.0										10.0	

	Jocas	see D_2_	564.1: Mo	nthly Aver	aged Diss	olved Oxy	gen (mg/l	1987 to 1	991 (Pre E	Bad Creek	Operation	1)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	10.0	10.6	9.8	10.2	9.3	8.7	8.6	5.4	7.9	8.2	8.3	9.2
_	1095 to 1080	9.8	9.5	10.0	10.2	9.5	8.9	8.7	6.3	7.7	8.0	8.5	9.2
JSI)	1080 to 1065	10.0	9.7	10.0	10.1	9.5	9.0	8.6	5.9	7.6	8.1	8.6	9.2
<u>1</u> 2	1065 to 1050	10.6	10.6	10.2	10.3	9.4	8.5	8.2	5.5	7.5	8.0	8.7	9.7
e (1	1050 to 1035	10.7	10.4	10.1	10.3	9.2	7.7	6.8	4.7	7.0	7.8	8.6	9.8
u	1035 to 1020	10.7	10.2	10.0	9.8	8.7	6.2	5.3	2.7	4.6	7.7	8.5	9.9
Ra	1020 to 1005	10.6	10.4	9.8	9.1	7.7	5.1	3.8	2.2	1.0	6.2	8.4	9.8
Measurement Reading Range (ft msl)	1005 to 990	10.6	10.2	9.3	8.0	5.8	2.9	1.5	0.9	0.1	1.7	8.1	9.7
adi	990 to 975	10.6	10.0	9.0	7.3	4.1	2.1	0.3	0.3	0.0	0.0	5.4	9.7
Re	975 to 960	10.5	9.9	9.5	8.7	2.8	1.5	0.0	0.4	0.0	0.0	1.9	10.1
<u></u>	960 to 945					2.7							
πe	945 to 930												
ē	930 to 915												
nse	915 to 900												
Mea	900 to 885												
	885 to 870					Mii	nimum Rea	ading 959.9	9 ft				
	870 to 855												
	< 855												
	Jocas	see D_2_5	64.1: Mor	thly Avera	aged Disso	olved Oxy	gen (mg/l)	1991 to 2	017 (Post	Bad Creel	k Operatio	n)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	9.2	9.5	9.7	9.7	8.9	8.3	8.2	7.8	7.3	7.5	8.1	8.8
			0.0			0.0	0.4	0.4	7.6	7.2	7 -		0.0
	1095 to 1080	9.0	9.4	9.7	9.7	9.0	8.4	8.1	7.0	1.2	7.5	8.1	8.6
(Isu	1095 to 1080 1080 to 1065			9.7 9.6	9.7 9.6	9.0	8.4 8.5	8.1 8.2	7.6	7.2	7.5 7.5	8.1 8.1	
ft msl)		9.0	9.4										8.6
e (ft msl)	1080 to 1065	9.0 9.1	9.4 9.3	9.6	9.6	9.0	8.5	8.2	7.6	7.2	7.5	8.1	8.6 8.6
nge (ft msl)	1080 to 1065 1065 to 1050	9.0 9.1 9.1	9.4 9.3 9.4	9.6 9.6	9.6 9.6	9.0 9.0	8.5 8.5	8.2 8.3	7.6 7.6	7.2 7.1	7.5 7.5	8.1 8.1	8.6 8.6 8.7
Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035	9.0 9.1 9.1 9.1	9.4 9.3 9.4 9.4	9.6 9.6 9.6	9.6 9.6 9.5	9.0 9.0 9.0	8.5 8.5 8.6	8.2 8.3 8.2	7.6 7.6 7.5	7.2 7.1 7.1	7.5 7.5 7.4	8.1 8.1 8.1	8.6 8.6 8.7 8.6
ng Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020	9.0 9.1 9.1 9.1 9.2	9.4 9.3 9.4 9.4 9.4	9.6 9.6 9.6 9.6	9.6 9.6 9.5 9.5	9.0 9.0 9.0 9.0	8.5 8.5 8.6 8.6	8.2 8.3 8.2 8.1	7.6 7.6 7.5 7.6	7.2 7.1 7.1 7.1	7.5 7.5 7.4 7.4	8.1 8.1 8.1 8.1	8.6 8.6 8.7 8.6 8.7
ading Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005	9.0 9.1 9.1 9.1 9.2 9.1	9.4 9.3 9.4 9.4 9.4 9.3	9.6 9.6 9.6 9.6 9.6	9.6 9.6 9.5 9.5	9.0 9.0 9.0 9.0 8.9	8.5 8.6 8.6 8.6	8.2 8.3 8.2 8.1 8.1	7.6 7.6 7.5 7.6 7.6	7.2 7.1 7.1 7.1 7.1	7.5 7.5 7.4 7.4 7.4	8.1 8.1 8.1 8.1 8.0	8.6 8.6 8.7 8.6 8.7
	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	9.0 9.1 9.1 9.1 9.2 9.1 9.2	9.4 9.3 9.4 9.4 9.4 9.3 9.4	9.6 9.6 9.6 9.6 9.6 9.6	9.6 9.6 9.5 9.5 9.4 9.4	9.0 9.0 9.0 9.0 8.9 8.9	8.5 8.5 8.6 8.6 8.6	8.2 8.3 8.2 8.1 8.1 8.4	7.6 7.6 7.5 7.6 7.6 7.6	7.2 7.1 7.1 7.1 7.1 7.1	7.5 7.5 7.4 7.4 7.4 7.4	8.1 8.1 8.1 8.1 8.0 8.1	8.6 8.7 8.6 8.7 8.7 8.7
	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	9.0 9.1 9.1 9.1 9.2 9.1 9.2	9.4 9.3 9.4 9.4 9.4 9.3 9.4 9.5	9.6 9.6 9.6 9.6 9.6 9.6 9.6	9.6 9.5 9.5 9.4 9.4 9.4	9.0 9.0 9.0 9.0 8.9 8.9 8.7	8.5 8.6 8.6 8.6 8.6 8.6	8.2 8.3 8.2 8.1 8.1 8.4	7.6 7.6 7.5 7.6 7.6 7.6 7.6	7.2 7.1 7.1 7.1 7.1 7.1 6.9	7.5 7.5 7.4 7.4 7.4 7.4 7.4	8.1 8.1 8.1 8.0 8.1 8.2	8.6 8.6 8.7 8.6 8.7 8.7 8.7
	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960	9.0 9.1 9.1 9.1 9.2 9.1 9.2	9.4 9.3 9.4 9.4 9.4 9.3 9.4 9.5	9.6 9.6 9.6 9.6 9.6 9.6 9.6	9.6 9.5 9.5 9.4 9.4 9.4	9.0 9.0 9.0 9.0 8.9 8.9 8.7	8.5 8.6 8.6 8.6 8.6 8.6	8.2 8.3 8.2 8.1 8.1 8.4	7.6 7.6 7.5 7.6 7.6 7.6 7.6	7.2 7.1 7.1 7.1 7.1 7.1 6.9	7.5 7.5 7.4 7.4 7.4 7.4 7.4	8.1 8.1 8.1 8.0 8.1 8.2	8.6 8.6 8.7 8.6 8.7 8.7 8.7
	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	9.0 9.1 9.1 9.1 9.2 9.1 9.2	9.4 9.3 9.4 9.4 9.4 9.3 9.4 9.5	9.6 9.6 9.6 9.6 9.6 9.6 9.6	9.6 9.5 9.5 9.4 9.4 9.4	9.0 9.0 9.0 9.0 8.9 8.9 8.7	8.5 8.6 8.6 8.6 8.6 8.6	8.2 8.3 8.2 8.1 8.1 8.4	7.6 7.6 7.5 7.6 7.6 7.6 7.6	7.2 7.1 7.1 7.1 7.1 7.1 6.9	7.5 7.5 7.4 7.4 7.4 7.4 7.4	8.1 8.1 8.1 8.0 8.1 8.2	8.6 8.6 8.7 8.6 8.7 8.7 8.7
	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	9.0 9.1 9.1 9.1 9.2 9.1 9.2	9.4 9.3 9.4 9.4 9.4 9.3 9.4 9.5	9.6 9.6 9.6 9.6 9.6 9.6 9.6	9.6 9.5 9.5 9.4 9.4 9.4	9.0 9.0 9.0 9.0 8.9 8.9 8.7	8.5 8.6 8.6 8.6 8.6 8.6	8.2 8.3 8.2 8.1 8.1 8.4	7.6 7.6 7.5 7.6 7.6 7.6 7.6	7.2 7.1 7.1 7.1 7.1 7.1 6.9	7.5 7.5 7.4 7.4 7.4 7.4 7.4	8.1 8.1 8.1 8.0 8.1 8.2	8.6 8.6 8.7 8.6 8.7 8.7 8.7
	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	9.0 9.1 9.1 9.1 9.2 9.1 9.2	9.4 9.3 9.4 9.4 9.4 9.3 9.4 9.5	9.6 9.6 9.6 9.6 9.6 9.6 9.6	9.6 9.5 9.5 9.4 9.4 9.4	9.0 9.0 9.0 9.0 8.9 8.9 8.7	8.5 8.6 8.6 8.6 8.6 8.6	8.2 8.3 8.2 8.1 8.1 8.4	7.6 7.6 7.5 7.6 7.6 7.6 7.6	7.2 7.1 7.1 7.1 7.1 7.1 6.9	7.5 7.5 7.4 7.4 7.4 7.4 7.4	8.1 8.1 8.1 8.0 8.1 8.2	8.6 8.6 8.7 8.6 8.7 8.7 8.7
Measurement Reading Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	9.0 9.1 9.1 9.1 9.2 9.1 9.2	9.4 9.3 9.4 9.4 9.4 9.3 9.4 9.5	9.6 9.6 9.6 9.6 9.6 9.6 9.6	9.6 9.5 9.5 9.4 9.4 9.4	9.0 9.0 9.0 9.0 8.9 8.9 8.7 8.8	8.5 8.6 8.6 8.6 8.6 8.6 8.3	8.2 8.3 8.2 8.1 8.1 8.4	7.6 7.6 7.5 7.6 7.6 7.6 7.6 7.1	7.2 7.1 7.1 7.1 7.1 7.1 6.9	7.5 7.5 7.4 7.4 7.4 7.4 7.4	8.1 8.1 8.1 8.0 8.1 8.2	8.6 8.6 8.7 8.6 8.7 8.7 8.7

Legend 0.0 10.0

870 to 855 < 855

	Jocas	see E_2_	557.0: Mor	nthly Aver	aged Diss	olved Oxy	gen (mg/l)	1975 to 1	991 (Pre E	ad Creek	Operation	1)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	9.8	9.9	10.6	10.4	9.7	8.8	8.7	8.5	8.3	8.2	8.7	9.1
	1095 to 1080	9.8	9.8	10.3	10.4	10.1	9.3	9.4	8.6	8.4	8.1	8.7	9.1
(ft msl)	1080 to 1065	9.7	9.5	10.1	10.3	10.0	9.9	9.6	8.5	8.1	8.1	8.6	9.1
ي ا	1065 to 1050	9.6	9.4	9.9	10.1	9.8	9.4	9.4	7.9	7.3	7.9	8.6	9.1
e (1	1050 to 1035	9.6	9.3	9.6	9.7	9.5	9.3	8.6	7.5	6.3	7.5	8.7	9.1
Range (1035 to 1020	9.7	9.3	9.5	9.3	8.8	8.8	7.9	6.8	5.9	6.7	8.4	9.1
Ra	1020 to 1005	9.6	9.3	9.3	9.2	8.3	8.2	7.3	6.3	5.1	5.8	6.8	8.5
bu	1005 to 990	9.6	9.3	9.2	9.0	8.2	7.7	6.8	5.9	4.9	3.9	5.3	6.8
ğ	990 to 975	9.2	9.4	8.9	9.0	7.8	7.3	6.4	5.1	4.7	3.8	3.2	6.4
Şeş	975 to 960	9.2	9.3	9.2	8.6	7.5	7.5	6.2	5.0	4.2	3.4	3.0	3.8
<u> </u>	960 to 945	9.0	9.5	9.1	8.9	7.9	7.0	5.7	4.4	3.6	2.8	2.4	2.6
neı	945 to 930	7.9	8.8	9.5	8.7	7.7	6.6	5.4	4.0	3.7	2.8	2.2	1.2
Measurement Reading	930 to 915	6.0	9.5	9.5	8.6	7.6	6.5	5.1	3.7	2.9	2.1	1.7	0.8
ısı	915 to 900	3.9	8.3	9.2	8.2	7.2	6.0	4.7	3.7	3.4	2.7	1.8	1.4
Лез	900 to 885	4.5	8.3	9.5	8.1	7.3	6.1	4.9	3.4	2.9	1.8	1.4	0.7
=	885 to 870	2.7	8.3	9.4	7.9	7.0	5.9	4.6	3.2	2.7	1.4	1.1	0.5
	870 to 855	0.1	8.1	9.3	7.4	6.7	5.5	4.9	2.9	2.4	0.9	0.8	0.5
	< 855	0.1	8.1	9.0	7.3	6.6	5.3	4.8	2.6	2.1	0.8	0.7	0.3
	Jocas	see E_2_5	57.0: Mon	thly Avera	ged Disso	lved Oxy	gen (mg/l)	1991 to 20)15 (Post I	Bad Creek	Operatio	n)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	9.6	9.6	10.2	9.9	9.1	8.4	8.3	8.1	8.0	7.7	8.4	8.9
	1095 to 1080	9.4	9.6	10.1	9.9	9.5	9.1	8.5	8.0	7.7	7.8	8.5	8.9
S	1080 to 1065	9.4	9.5	10.0	9.8	9.5	9.1	8.6	7.9	7.6	7.8	8.4	8.8
<u></u>	1065 to 1050	9.4	9.5	9.9	9.7	9.4	9.0	8.4	7.5	7.1	7.7	8.4	8.8
e (1	1050 to 1035	9.3	9.3	9.7	9.6	9.2	8.8	7.9	6.8	6.4	7.6	8.3	8.8
Range (ft msl)	1035 to 1020	9.3	9.3	9.5	9.5	9.0	8.3	7.3	6.0	5.4	7.4	8.2	8.8
	1020 to 1005	9.3	9.2	9.4	9.3	8.9	8.1	7.1	6.0	5.1	6.0	7.8	8.6
ling	1005 to 990	9.3	9.3	9.3	9.1	8.7	8.1	7.3	6.4	5.6	4.8	6.4	7.9
ğ	990 to 975	9.1	9.3	9.2	8.9	8.4	7.7	7.0	6.2	5.6	4.9	4.5	6.2
Zě.	975 to 960	8.3	9.1	9.1	8.7	8.1	7.4	6.7	6.0	5.5	4.8	4.2	4.3
Measurement Read	960 to 945	6.6	8.7	9.1	8.4	7.8	7.0	6.3	5.5	5.2	4.5	3.7	3.1
neı	945 to 930	5.4	8.8	8.7	8.0	7.4	6.5	5.9	5.0	4.7	3.9	3.3	2.4
<u>re</u>	930 to 915	4.6	8.4	8.5	7.5	7.1	6.1	5.5	4.6	4.3	3.7	3.1	2.0
nsı	915 to 900	3.7	8.2	8.2	7.4	6.8	5.9	5.4	4.6	4.2	3.5	3.0	2.1
Лег	900 to 885	3.8	7.3	7.9	7.2	6.7	5.6	5.2	4.5	3.9	3.3	2.9	2.3
	885 to 870	3.3	7.0	8.0	6.8	6.2	5.5	5.0	4.0	3.5	3.1	2.8	1.8
	870 to 855	3.2	6.8	7.6	6.6	5.9	4.9	4.4	3.6	3.3	2.7	2.2	1.6
	< 855	2.4	6.6	6.8	6.1	5.6	4.6	4.5	3.4	2.8	2.3	2.1	1.5
	Legend	0.0										10.0	

	Jocas	see F_2_	554.8: Mo	nthly Aver	aged Diss	oivea Oxy	/gen (mg/i)	1986 to 1	991 (Pre E	sad Creek	Operation	1)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	10.5	10.5	10.4	10.4	9.1	8.4	8.9	8.7	7.9	8.1	8.2	9.3
	1095 to 1080	10.4	10.4	10.9	10.6	9.9	9.8	9.2	8.9	7.8	7.8	8.6	9.2
lsl)	1080 to 1065	10.2	10.2	10.9	10.4	9.9	9.9	9.4	9.1	7.6	7.8	8.6	9.1
it n	1065 to 1050	10.1	10.1	10.8	10.3	9.7	9.6	9.1	7.9	7.4	7.7	8.6	9.0
Range (ft msl)	1050 to 1035	10.2	10.1	10.3	10.2	9.2	8.9	8.1	6.4	7.3	7.6	8.5	9.1
ng	1035 to 1020	10.2	10.0	10.3	10.0	8.7	7.5	6.8	5.7	6.8	7.5	8.6	9.0
Ra	1020 to 1005	10.1	10.0	10.1	9.9	8.4	6.8	4.8	3.4	3.8	6.6	8.4	9.0
ng	1005 to 990	10.2	10.2	10.0	9.6	8.2	6.2	4.5	3.0	1.9	2.3	8.6	9.1
ibe	990 to 975	10.4	10.4	10.0	9.3	7.6	5.7	4.6	2.6	1.5	0.5	5.5	9.1
Ř	975 to 960	10.7	10.4	10.0	8.2	6.0	3.5	2.1	0.8	0.2	0.1	0.4	7.8
゠゠゙	960 to 945	10.7	10.6	9.9		5.9	1.8	0.8	0.8	0.0	0.0	0.0	1.4
Measurement Reading	945 to 930												
<u> </u>	930 to 915												
ası	915 to 900												
Mea	900 to 885												
_	885 to 870					A 4:		odina 046 l	5 ff				
							nımıım Dar)				
	870 to 855					MII	nimum Rea	duing 940.	,,,				
	870 to 855 < 855												
	870 to 855 < 855					olved Oxy	gen (mg/l)	1991 to 20	015 (Post	1			
	870 to 855 < 855 Jocass	Jan	Feb	Mar	Apr	olved Oxyg	gen (mg/l) Jun	1991 to 20	015 (Post Aug	Sep	Oct	Nov	Dec
	870 to 855 < 855 Jocas : 1110 to 1095	Jan 9.8	Feb 10.1	Mar 10.4	Apr 9.9	olved Oxyg May 9.0	gen (mg/l) Jun 8.7	1991 to 20 Jul 8.4	015 (Post Aug 8.3	Sep 8.1	Oct 7.7	Nov 8.4	8.9
(1	870 to 855 < 855 Jocas 1110 to 1095 1095 to 1080	Jan 9.8 9.7	Feb 10.1 10.2	Mar 10.4 10.4	9.9 10.0	May 9.0 9.5	gen (mg/l) Jun 8.7 8.9	1991 to 20 Jul 8.4 9.0	015 (Post Aug 8.3 8.5	Sep 8.1 7.7	Oct 7.7 7.8	8.4 8.4	8.9 8.9
nsl)	870 to 855 < 855 Jocas: 1110 to 1095 1095 to 1080 1080 to 1065	Jan 9.8 9.7 9.7	Feb 10.1 10.2 10.0	Mar 10.4 10.4 10.2	9.9 10.0 9.9	9.0 9.5 9.4	gen (mg/l) Jun 8.7 8.9 8.7	1991 to 20 Jul 8.4 9.0 8.5	015 (Post Aug 8.3 8.5 8.0	Sep 8.1 7.7 7.4	7.7 7.8 7.7	8.4 8.4 8.3	8.9 8.9 8.9
(ft msl)	870 to 855 < 855 Jocas: 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050	9.8 9.7 9.7 9.6	Feb 10.1 10.2 10.0 9.9	Mar 10.4 10.4 10.2 10.1	9.9 10.0 9.9 9.8	9.0 9.5 9.4 8.9	gen (mg/l) Jun 8.7 8.9 8.7 8.3	1991 to 20 Jul 8.4 9.0 8.5 7.3	015 (Post Aug 8.3 8.5 8.0 7.3	Sep 8.1 7.7 7.4 7.1	7.7 7.8 7.7 7.6	8.4 8.4 8.3 8.3	8.9 8.9 8.9 8.8
ge (ft msl)	870 to 855 < 855 Jocas: 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035	9.8 9.7 9.7 9.6 9.6	Feb 10.1 10.2 10.0 9.9 9.9	Mar 10.4 10.4 10.2 10.1 10.0	9.9 10.0 9.9 9.8 9.6	9.0 9.5 9.4 8.9 8.7	gen (mg/l) Jun 8.7 8.9 8.7 8.3 7.6	1991 to 20 Jul 8.4 9.0 8.5 7.3 6.7	Aug 8.3 8.5 8.0 7.3 6.4	Sep 8.1 7.7 7.4 7.1 6.9	7.7 7.8 7.7 7.6 7.5	Nov 8.4 8.4 8.3 8.3	8.9 8.9 8.9 8.8
ange (ft msl)	870 to 855 < 855 Jocas: 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020	Jan 9.8 9.7 9.7 9.6 9.6 9.6	Feb 10.1 10.2 10.0 9.9 9.9 9.8	Mar 10.4 10.4 10.2 10.1 10.0 9.8	9.9 10.0 9.9 9.8 9.6 9.4	9.0 9.5 9.4 8.9 8.7 8.6	gen (mg/l) Jun 8.7 8.9 8.7 8.3 7.6 7.3	1991 to 20 Jul 8.4 9.0 8.5 7.3 6.7 5.8	Aug 8.3 8.5 8.0 7.3 6.4 4.9	Sep 8.1 7.7 7.4 7.1 6.9 5.4	Oct 7.7 7.8 7.7 7.6 7.5 7.2	Nov 8.4 8.4 8.3 8.3 8.3 8.1	8.9 8.9 8.9 8.8 8.8
g Range (ft msl)	870 to 855 < 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005	9.8 9.7 9.7 9.6 9.6 9.6	Feb 10.1 10.2 10.0 9.9 9.9 9.8 9.7	Mar 10.4 10.4 10.2 10.1 10.0 9.8 9.8	9.9 10.0 9.9 9.8 9.6 9.4 9.2	9.0 9.5 9.4 8.9 8.7 8.6 8.4	gen (mg/l) Jun 8.7 8.9 8.7 8.3 7.6 7.3 7.2	1991 to 20 Jul 8.4 9.0 8.5 7.3 6.7 5.8 5.6	Aug 8.3 8.5 8.0 7.3 6.4 4.9 4.1	Sep 8.1 7.7 7.4 7.1 6.9 5.4 3.9	7.7 7.8 7.7 7.6 7.5 7.2 6.0	Nov 8.4 8.4 8.3 8.3 8.3 8.1 8.0	8.9 8.9 8.8 8.8 8.8
ing Range (ft msl)	870 to 855 < 855 Jocas: 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	9.8 9.7 9.7 9.6 9.6 9.6 9.6 9.6	Feb 10.1 10.2 10.0 9.9 9.9 9.8 9.7 9.8	Mar 10.4 10.4 10.2 10.1 10.0 9.8 9.8 9.8	9.9 10.0 9.9 9.8 9.6 9.4 9.2 8.9	9.0 9.5 9.4 8.9 8.7 8.6 8.4 8.1	gen (mg/l) Jun 8.7 8.9 8.7 8.3 7.6 7.3 7.2 6.9	Jul 8.4 9.0 8.5 7.3 6.7 5.8 5.6 5.5	Aug 8.3 8.5 8.0 7.3 6.4 4.9 4.1 4.1	Sep 8.1 7.7 7.4 7.1 6.9 5.4 3.9 3.1	Oct 7.7 7.8 7.7 7.6 7.5 7.2 6.0 2.7	Nov 8.4 8.4 8.3 8.3 8.3 8.1 8.0 6.7	8.9 8.9 8.8 8.8 8.8 8.8
ading Range (ft msl)	870 to 855 < 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	9.8 9.7 9.7 9.6 9.6 9.6 9.6 9.7	Feb 10.1 10.2 10.0 9.9 9.9 9.8 9.7 9.8 10.0	Mar 10.4 10.4 10.2 10.1 10.0 9.8 9.8 9.8 9.7	9.9 10.0 9.9 9.8 9.6 9.4 9.2 8.9 8.5	9.0 9.0 9.5 9.4 8.9 8.7 8.6 8.4 8.1 7.6	gen (mg/l) Jun 8.7 8.9 8.7 8.3 7.6 7.3 7.2 6.9 6.2	1991 to 20 Jul 8.4 9.0 8.5 7.3 6.7 5.8 5.6 5.5 4.7	Aug 8.3 8.5 8.0 7.3 6.4 4.9 4.1 4.1 3.3	Sep 8.1 7.7 7.4 7.1 6.9 5.4 3.9 3.1 1.9	7.7 7.8 7.7 7.6 7.5 7.2 6.0 2.7	8.4 8.4 8.3 8.3 8.3 8.1 8.0 6.7 2.9	8.9 8.9 8.8 8.8 8.8 8.8 8.7 7.4
Reading Range (ft msl)	870 to 855 < 855 Jocas: 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960	9.8 9.7 9.7 9.6 9.6 9.6 9.6 9.6 9.5	Feb 10.1 10.2 10.0 9.9 9.9 9.8 9.7 9.8 10.0	Mar 10.4 10.4 10.2 10.1 10.0 9.8 9.8 9.8 9.7 9.6	9.9 10.0 9.9 9.8 9.6 9.4 9.2 8.9 8.5 7.8	9.0 9.5 9.4 8.9 8.7 8.6 8.4 8.1 7.6 6.4	gen (mg/l) Jun 8.7 8.9 8.7 8.3 7.6 7.3 7.2 6.9 6.2 4.3	Jul 8.4 9.0 8.5 7.3 6.7 5.8 5.6 5.5 4.7 2.3	Aug 8.3 8.5 8.0 7.3 6.4 4.9 4.1 4.1 3.3	Sep 8.1 7.7 7.4 7.1 6.9 5.4 3.9 3.1 1.9 0.3	Oct 7.7 7.8 7.7 7.6 7.5 7.2 6.0 2.7 1.1 0.2	Nov 8.4 8.4 8.3 8.3 8.3 8.1 8.0 6.7 2.9	8.9 8.9 8.8 8.8 8.8 8.7 7.4
ant Reading Range (ft msl)	870 to 855 < 855 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	9.8 9.7 9.7 9.6 9.6 9.6 9.6 9.7	Feb 10.1 10.2 10.0 9.9 9.9 9.8 9.7 9.8 10.0	Mar 10.4 10.4 10.2 10.1 10.0 9.8 9.8 9.8 9.7	9.9 10.0 9.9 9.8 9.6 9.4 9.2 8.9 8.5	9.0 9.0 9.5 9.4 8.9 8.7 8.6 8.4 8.1 7.6	gen (mg/l) Jun 8.7 8.9 8.7 8.3 7.6 7.3 7.2 6.9 6.2	1991 to 20 Jul 8.4 9.0 8.5 7.3 6.7 5.8 5.6 5.5 4.7	Aug 8.3 8.5 8.0 7.3 6.4 4.9 4.1 4.1 3.3	Sep 8.1 7.7 7.4 7.1 6.9 5.4 3.9 3.1 1.9	7.7 7.8 7.7 7.6 7.5 7.2 6.0 2.7	8.4 8.4 8.3 8.3 8.3 8.1 8.0 6.7 2.9	8.9 8.9 8.8 8.8 8.8 8.8 8.7 7.4
ment Reading Range (ft msl)	870 to 855 < 855 Jocas: 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	9.8 9.7 9.7 9.6 9.6 9.6 9.6 9.6 9.5	Feb 10.1 10.2 10.0 9.9 9.9 9.8 9.7 9.8 10.0	Mar 10.4 10.4 10.2 10.1 10.0 9.8 9.8 9.8 9.7 9.6	9.9 10.0 9.9 9.8 9.6 9.4 9.2 8.9 8.5 7.8	9.0 9.5 9.4 8.9 8.7 8.6 8.4 8.1 7.6 6.4	gen (mg/l) Jun 8.7 8.9 8.7 8.3 7.6 7.3 7.2 6.9 6.2 4.3	Jul 8.4 9.0 8.5 7.3 6.7 5.8 5.6 5.5 4.7 2.3	Aug 8.3 8.5 8.0 7.3 6.4 4.9 4.1 4.1 3.3	Sep 8.1 7.7 7.4 7.1 6.9 5.4 3.9 3.1 1.9 0.3	Oct 7.7 7.8 7.7 7.6 7.5 7.2 6.0 2.7 1.1 0.2	Nov 8.4 8.4 8.3 8.3 8.3 8.1 8.0 6.7 2.9	8.9 8.9 8.8 8.8 8.8 8.7 7.4
urement Reading Range (ft msl)	870 to 855 < 855 Jocas: 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	9.8 9.7 9.7 9.6 9.6 9.6 9.6 9.6 9.5	Feb 10.1 10.2 10.0 9.9 9.9 9.8 9.7 9.8 10.0	Mar 10.4 10.4 10.2 10.1 10.0 9.8 9.8 9.8 9.7 9.6	9.9 10.0 9.9 9.8 9.6 9.4 9.2 8.9 8.5 7.8	9.0 9.5 9.4 8.9 8.7 8.6 8.4 8.1 7.6 6.4	gen (mg/l) Jun 8.7 8.9 8.7 8.3 7.6 7.3 7.2 6.9 6.2 4.3	Jul 8.4 9.0 8.5 7.3 6.7 5.8 5.6 5.5 4.7 2.3	Aug 8.3 8.5 8.0 7.3 6.4 4.9 4.1 4.1 3.3	Sep 8.1 7.7 7.4 7.1 6.9 5.4 3.9 3.1 1.9 0.3	Oct 7.7 7.8 7.7 7.6 7.5 7.2 6.0 2.7 1.1 0.2	Nov 8.4 8.4 8.3 8.3 8.3 8.1 8.0 6.7 2.9	8.9 8.9 8.8 8.8 8.8 8.7 7.4
asurement Reading Range (ft msl)	870 to 855 < 855 Jocas: 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	9.8 9.7 9.7 9.6 9.6 9.6 9.6 9.6 9.5	Feb 10.1 10.2 10.0 9.9 9.9 9.8 9.7 9.8 10.0	Mar 10.4 10.4 10.2 10.1 10.0 9.8 9.8 9.8 9.7 9.6	9.9 10.0 9.9 9.8 9.6 9.4 9.2 8.9 8.5 7.8	9.0 9.5 9.4 8.9 8.7 8.6 8.4 8.1 7.6 6.4	gen (mg/l) Jun 8.7 8.9 8.7 8.3 7.6 7.3 7.2 6.9 6.2 4.3	Jul 8.4 9.0 8.5 7.3 6.7 5.8 5.6 5.5 4.7 2.3	Aug 8.3 8.5 8.0 7.3 6.4 4.9 4.1 4.1 3.3	Sep 8.1 7.7 7.4 7.1 6.9 5.4 3.9 3.1 1.9 0.3	Oct 7.7 7.8 7.7 7.6 7.5 7.2 6.0 2.7 1.1 0.2	Nov 8.4 8.4 8.3 8.3 8.3 8.1 8.0 6.7 2.9	8.9 8.9 8.8 8.8 8.8 8.7 7.4
Measurement Reading Range (ft msl)	870 to 855 < 855 Jocas: 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	9.8 9.7 9.7 9.6 9.6 9.6 9.6 9.6 9.5	Feb 10.1 10.2 10.0 9.9 9.9 9.8 9.7 9.8 10.0	Mar 10.4 10.4 10.2 10.1 10.0 9.8 9.8 9.8 9.7 9.6	9.9 10.0 9.9 9.8 9.6 9.4 9.2 8.9 8.5 7.8	9.0 9.5 9.4 8.9 8.7 8.6 8.4 8.1 7.6 6.4	gen (mg/l) Jun 8.7 8.9 8.7 8.3 7.6 7.3 7.2 6.9 6.2 4.3	Jul 8.4 9.0 8.5 7.3 6.7 5.8 5.6 5.5 4.7 2.3	Aug 8.3 8.5 8.0 7.3 6.4 4.9 4.1 4.1 3.3	Sep 8.1 7.7 7.4 7.1 6.9 5.4 3.9 3.1 1.9 0.3	Oct 7.7 7.8 7.7 7.6 7.5 7.2 6.0 2.7 1.1 0.2	Nov 8.4 8.4 8.3 8.3 8.3 8.1 8.0 6.7 2.9	8.9 8.9 8.8 8.8 8.8 8.7 7.4
Measurement Reading Range (ft msl)	870 to 855 < 855 Jocas: 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	9.8 9.7 9.7 9.6 9.6 9.6 9.6 9.6 9.5	Feb 10.1 10.2 10.0 9.9 9.9 9.8 9.7 9.8 10.0	Mar 10.4 10.4 10.2 10.1 10.0 9.8 9.8 9.8 9.7 9.6	9.9 10.0 9.9 9.8 9.6 9.4 9.2 8.9 8.5 7.8	9.0 9.5 9.4 8.9 8.7 8.6 8.4 8.1 7.6 6.4 5.8	gen (mg/l) Jun 8.7 8.9 8.7 8.3 7.6 7.3 7.2 6.9 6.2 4.3 3.3	1991 to 20 Jul 8.4 9.0 8.5 7.3 6.7 5.8 5.6 5.5 4.7 2.3 1.3	Aug 8.3 8.5 8.0 7.3 6.4 4.9 4.1 4.1 3.3 1.2 0.4	Sep 8.1 7.7 7.4 7.1 6.9 5.4 3.9 3.1 1.9 0.3	Oct 7.7 7.8 7.7 7.6 7.5 7.2 6.0 2.7 1.1 0.2	Nov 8.4 8.4 8.3 8.3 8.3 8.1 8.0 6.7 2.9	8.9 8.9 8.8 8.8 8.8 8.7 7.4
Measurement Reading Range (ft msl)	870 to 855 < 855 Jocas: 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	9.8 9.7 9.7 9.6 9.6 9.6 9.6 9.6 9.5	Feb 10.1 10.2 10.0 9.9 9.9 9.8 9.7 9.8 10.0	Mar 10.4 10.4 10.2 10.1 10.0 9.8 9.8 9.8 9.7 9.6	9.9 10.0 9.9 9.8 9.6 9.4 9.2 8.9 8.5 7.8	9.0 9.5 9.4 8.9 8.7 8.6 8.4 8.1 7.6 6.4 5.8	gen (mg/l) Jun 8.7 8.9 8.7 8.3 7.6 7.3 7.2 6.9 6.2 4.3	1991 to 20 Jul 8.4 9.0 8.5 7.3 6.7 5.8 5.6 5.5 4.7 2.3 1.3	Aug 8.3 8.5 8.0 7.3 6.4 4.9 4.1 4.1 3.3 1.2 0.4	Sep 8.1 7.7 7.4 7.1 6.9 5.4 3.9 3.1 1.9 0.3	Oct 7.7 7.8 7.7 7.6 7.5 7.2 6.0 2.7 1.1 0.2	Nov 8.4 8.4 8.3 8.3 8.3 8.1 8.0 6.7 2.9	8.9 8.9 8.8 8.8 8.8 8.7 7.4

10.0

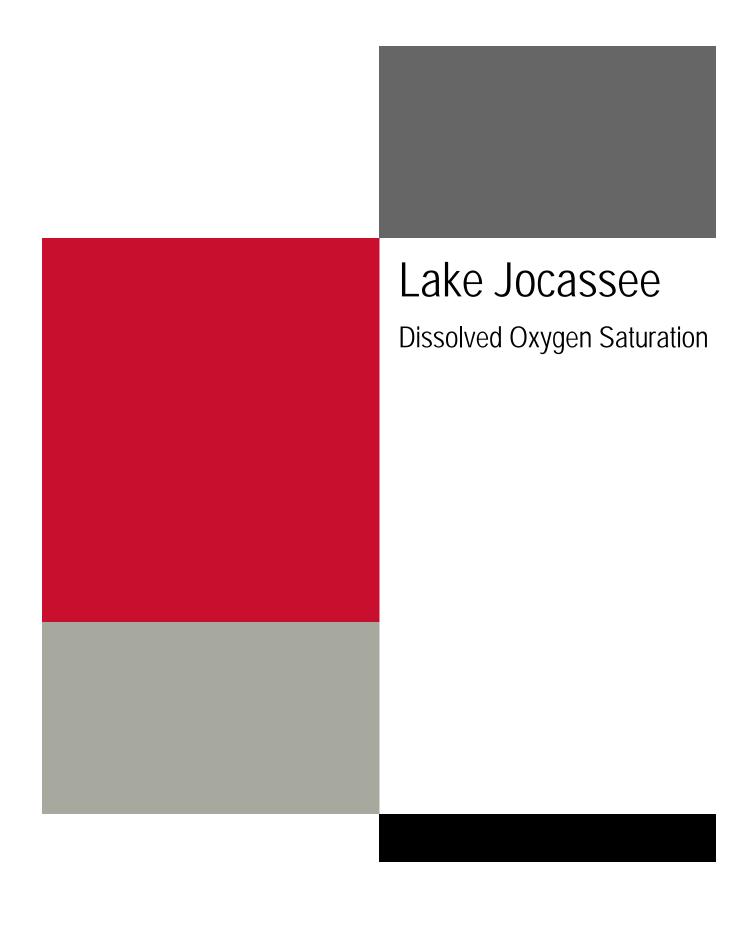
Legend

0.0

	Jocas	see F_2_	556.0: Mor	nthly Aver	aged Diss	olved Oxy	gen (mg/l)	1975 to 1	991 (Pre E	ad Creek	Operation	1)			
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
	1110 to 1095	10.3	9.4	10.9	9.6	9.9	8.9	9.0	8.8	8.5	8.1	8.7	9.2		
	1095 to 1080	10.1	9.7	10.6	10.5	10.1	9.6	10.0	9.4	8.6	8.1	8.7	9.1		
ls!	1080 to 1065	10.0	9.7	10.6	10.5	9.9	9.8	9.7	9.0	8.2	8.0	8.7	9.1		
ינ ב	1065 to 1050	10.0	9.5	10.4	10.1	9.6	9.2	8.8	8.0	6.7	8.0	8.6	9.1		
Range (ft msl)	1050 to 1035	9.9	9.5	10.0	9.9	9.3	8.9	8.0	6.7	5.8	7.5	8.7	9.1		
ng	1035 to 1020	10.0	9.6	9.8	9.4	8.7	8.1	7.1	6.1	5.2	6.9	8.3	9.1		
Ra	1020 to 1005	10.0	9.6	9.7	9.3	8.3	7.5	6.5	5.4	4.4	5.5	7.1	8.8		
ng	1005 to 990	10.0	9.6	9.7	9.2	8.3	7.2	6.3	5.0	3.8	3.9	5.5	7.7		
gdi	990 to 975	10.1	9.9	9.5	9.4	8.0	7.0	5.9	4.5	3.7	2.9	3.2	7.3		
Re	975 to 960	10.1	9.8	9.8	8.9	7.5	6.7	5.2	4.4	2.8	2.1	1.3	5.7		
Έ	960 to 945	10.3	10.0	9.8	8.8	7.3	5.6	4.0	2.8	1.5	0.7	0.1	2.9		
ne	945 to 930	10.4	10.1	9.7	8.2	6.3	4.3	3.2	1.7	0.6	0.1	0.0	2.0		
<u>re</u>	930 to 915	10.5	10.1	8.7	7.2	5.5	3.1	2.5	1.9	0.1	0.0	0.0	4.9		
Measurement Reading	915 to 900					4.6									
Ие́	900 to 885														
	885 to 870														
	870 to 855		Minimum Reading 914.1 ft												
	< 855														
	Jocas				T	olved Oxy	gen (mg/l)		015 (Post I						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
	1110 to 1095	9.7	10.0	10.4	9.9	9.2	8.6	8.4	8.2	8.0	7.7	8.4	8.9		
<u> </u>	1095 to 1080	9.6	10.0	10.3	10.0	9.7	9.2	9.0	8.4	7.7	7.8	8.4	8.9		
(ft msl)	1080 to 1065	9.6	9.9	10.2	9.9	9.7	9.2	8.9	8.2	7.5	7.7	8.4	8.9		
<u>#</u>	1065 to 1050	9.6	9.8	10.0	9.8	9.3	8.7	8.1	7.3	7.0	7.7	8.3	8.8		
Range (1050 to 1035	9.6	9.7	9.8	9.6	8.8	7.9	6.8	6.2	6.4	7.5	8.3	8.8		
anç	1035 to 1020	9.5	9.7	9.7	9.5	8.7	7.6	6.3	5.3	5.2	7.1	8.1	8.8		
ă.	1020 to 1005	9.5	9.7	9.6	9.3	8.7	7.6	6.2	5.0	4.4	6.1	7.8	8.6		
						OE	77			17	19	6.8	8.2		
<u>2</u>	1005 to 990	9.5	9.7	9.6	9.2	8.5	7.7	6.7	5.7	4.7	4.2				
adin	990 to 975	9.5	9.8	9.5	9.0	8.2	7.4	6.5	5.6	4.8	3.8	3.9	7.2		
Readin	990 to 975 975 to 960	9.5 9.3	9.8 9.8	9.5 9.5	9.0 8.7	8.2 7.7	7.4 6.6	6.5 5.7	5.6 4.7	4.8 3.9	3.8 2.8	3.9 2.0	7.2 4.4		
ent Readine	990 to 975 975 to 960 960 to 945	9.5 9.3 9.2	9.8 9.8 9.7	9.5 9.5 9.4	9.0 8.7 8.1	8.2 7.7 7.0	7.4 6.6 5.7	6.5 5.7 4.6	5.6 4.7 3.6	4.8 3.9 2.6	3.8 2.8 1.6	3.9 2.0 0.9	7.2 4.4 2.7		
ment Readin	990 to 975 975 to 960 960 to 945 945 to 930	9.5 9.3 9.2 8.4	9.8 9.8 9.7 9.4	9.5 9.5 9.4 9.0	9.0 8.7 8.1 7.3	8.2 7.7 7.0 6.1	7.4 6.6 5.7 4.4	6.5 5.7 4.6 3.4	5.6 4.7 3.6 2.3	4.8 3.9 2.6 1.5	3.8 2.8 1.6 0.7	3.9 2.0 0.9 0.4	7.2 4.4 2.7 1.0		
ırement Readin	990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	9.5 9.3 9.2	9.8 9.8 9.7	9.5 9.5 9.4	9.0 8.7 8.1	8.2 7.7 7.0	7.4 6.6 5.7	6.5 5.7 4.6	5.6 4.7 3.6	4.8 3.9 2.6	3.8 2.8 1.6	3.9 2.0 0.9	7.2 4.4 2.7		
asurement Readin	990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	9.5 9.3 9.2 8.4	9.8 9.8 9.7 9.4	9.5 9.5 9.4 9.0	9.0 8.7 8.1 7.3	8.2 7.7 7.0 6.1	7.4 6.6 5.7 4.4	6.5 5.7 4.6 3.4	5.6 4.7 3.6 2.3	4.8 3.9 2.6 1.5	3.8 2.8 1.6 0.7	3.9 2.0 0.9 0.4	7.2 4.4 2.7 1.0		
Measurement Readin	990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	9.5 9.3 9.2 8.4	9.8 9.8 9.7 9.4	9.5 9.5 9.4 9.0	9.0 8.7 8.1 7.3	8.2 7.7 7.0 6.1	7.4 6.6 5.7 4.4	6.5 5.7 4.6 3.4	5.6 4.7 3.6 2.3	4.8 3.9 2.6 1.5	3.8 2.8 1.6 0.7	3.9 2.0 0.9 0.4	7.2 4.4 2.7 1.0		
Measurement Reading	990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	9.5 9.3 9.2 8.4	9.8 9.8 9.7 9.4	9.5 9.5 9.4 9.0	9.0 8.7 8.1 7.3	8.2 7.7 7.0 6.1 5.4	7.4 6.6 5.7 4.4 4.0	6.5 5.7 4.6 3.4 2.4	5.6 4.7 3.6 2.3 2.1	4.8 3.9 2.6 1.5	3.8 2.8 1.6 0.7	3.9 2.0 0.9 0.4	7.2 4.4 2.7 1.0		
Measurement Readin	990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	9.5 9.3 9.2 8.4	9.8 9.8 9.7 9.4	9.5 9.5 9.4 9.0	9.0 8.7 8.1 7.3	8.2 7.7 7.0 6.1 5.4	7.4 6.6 5.7 4.4	6.5 5.7 4.6 3.4 2.4	5.6 4.7 3.6 2.3 2.1	4.8 3.9 2.6 1.5	3.8 2.8 1.6 0.7	3.9 2.0 0.9 0.4	7.2 4.4 2.7 1.0		

Legend 0.0 10.0

< 855





	Jocass	see B_2_55	8.7: Mont	ly Averag	ed Dissolv	ed Oxyge	n Percent	Saturatio	n (%) (Pre	Bad Cree	k Operation	on)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095												
	1095 to 1080												
ls!	1080 to 1065												
ב	1065 to 1050												
е Э	1050 to 1035												
ng	1035 to 1020												
Range (ft msl)	1020 to 1005												
	1005 to 990												
g	990 to 975					DO Catu	ration Door	dinas Doso	n in 1000				
Ze	975 to 960					DO Salui	ration Read	dings Bega	n in 1996				
=	960 to 945												
пе	945 to 930												
Ē	930 to 915												
nse	915 to 900												
Measurement Reading	900 to 885												
_	885 to 870												
	870 to 855												
	< 855												
	Jocassee B_2	2_558.7: Mc	ontly Ave	aged Diss	solved Oxy	ygen Perc	ent Satura	tion (%) 1	998 to 201	5 (Post Ba	ad Creek C	peration)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	86.7	84.8	92.7	98.2	98.3	102.2	99.4	100.4	95.6	90.5	90.9	88.0
	1095 to 1080	84.7	84.2	91.9	97.0	95.6	101.3	98.2	98.4	93.8	91.6	90.0	86.9
πs	1080 to 1065	84.2	82.0	90.6	94.0	94.3	98.7	96.2	96.3	92.9	91.3	89.6	86.9
Range (ft msl)	1065 to 1050	84.3	81.5	88.6	90.8	91.5	96.3	93.5	93.6	91.2	90.7	89.4	86.4
) e	1050 to 1035	83.6	79.5	86.1	88.0	87.9	93.7	90.0	88.3	88.1	89.9	88.9	85.8
auć	1035 to 1020	83.6	79.2	83.3	86.8	86.6	89.6	84.6	80.6	78.7	88.7	88.6	85.8
<u> </u>	1020 to 1005	83.4	77.9	82.4	84.1	83.7	83.6	77.7	73.2	65.5	74.0	83.9	85.3
inç	1005 to 990	82.9	76.3	80.8	81.2	79.4	78.6	72.6	69.3	64.9	59.7	68.7	80.4
≽ad	990 to 975	76.3	75.8	79.0	78.4	75.1	73.0	67.5	65.2	63.2	59.4	55.8	59.6
Measurement Reading	975 to 960	63.0	72.9	76.7	74.7	71.1	66.9	63.0	61.9	59.7	55.4	53.1	46.2
ent	960 to 945	52.4	66.5	71.8	70.2	65.7	62.3	58.5	57.4	55.9	52.3	49.8	43.4
Ĭ	945 to 930	45.9	65.5	67.7	66.6	63.7	58.0	55.7	54.5	53.0	48.5	47.9	40.9
n re	930 to 915	39.3	64.4	65.0	59.2	59.5	53.7	48.7	48.6	50.1	45.6	45.6	37.2
as	915 to 900	31.2	61.0	62.5	58.7	57.7	49.9	47.9	46.7	48.6	41.4	42.0	34.5
Ĕ	900 to 885	28.6	58.3	62.1	57.7	57.3	48.4	45.3	46.4	44.4	38.8	40.3	34.0
	885 to 870	29.3	54.8	59.3	52.2	54.3	47.9	44.2	40.0	41.4	36.1	38.7	28.4
	870 to 855	25.0	59.1	60.2	54.4	54.1	44.0	38.7	38.7	39.4	33.0	33.3	25.6
	< 855	25.2	59.4	59.3	52.2	51.5	43.3	38.7	37.1	34.9	28.9	30.3	24.3
		Legend	0.0										100.00

	Jocass	ee B_3_55	8.0: Mont	ly Averag	ed Dissol	ved Oxyge	en Percent	Saturatio	n (%) (Pre	Bad Cree	k Operation	on)			
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
	1110 to 1095														
	1095 to 1080														
ls!	1080 to 1065														
ب ا	1065 to 1050														
e (f	1050 to 1035														
ng	1035 to 1020														
Ra	1020 to 1005														
ng	1005 to 990														
g	990 to 975					DO 0040	ration Dag	dinas Dona	n in 1000						
Ze.	975 to 960					DO Satu	ration Read	aings Bega	an in 1998						
 	960 to 945														
nei	945 to 930														
Measurement Reading Range (ft msl)	930 to 915														
nse	915 to 900														
Леã	900 to 885														
	885 to 870														
	870 to 855														
	< 855														
	Jocassee B_3	_558.0: Mo	ontly Aver	raged Diss	solved Ox	ygen Perc	ent Satura	ation (%) 1	998 to 202	20 (Post Ba	ad Creek C	Operation)			
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
	1110 to 1095	87.2	83.8	92.8	97.8	97.5	101.3	97.4	99.3	94.6	90.3	91.0	88.2		
	1095 to 1080	85.3	84.0	92.0	96.3	95.2	99.0	95.8	96.9	93.9	91.3	90.1	87.5		
ıısı	1080 to 1065	84.3	82.7	89.9	93.7	93.9	97.2	95.1	94.6	93.2	91.0	89.5	87.4		
#	1065 to 1050	84.3	82.6	88.3	90.7	91.2	95.2	92.1	92.6	91.7	90.5	89.4	87.0		
Range (ft msl)	1050 to 1035	83.6	82.5	86.4	88.2	88.4	93.4	89.8	88.5	89.3	89.9	88.9	86.4		
ang Bug	1035 to 1020	83.7	81.1	84.5	87.1	87.2	89.8	84.9	81.9	82.3	89.2	88.4	86.3		
, a	1020 to 1005	83.2	79.8	83.3	84.5	84.1	85.1	78.7	74.6	68.8	81.4	86.7	86.0		
ding	1005 to 990	82.7	79.3	82.0	81.7	80.1	79.8	73.8	71.3	66.6	62.4	74.5	83.5		
adi	990 to 975	79.8	78.7	80.8	79.7	76.3	74.8	69.7	68.0	65.2	61.4	59.0	67.3		
Rea	975 to 960	70.0	75.3	77.5	76.5	72.7	70.0	65.5	64.4	61.3	59.1	56.4	52.9		
înt	960 to 945	61.6	72.7	74.2	73.2	69.3	67.2	62.4	61.2	57.1	55.6	54.9	49.7		
Measurement	945 to 930	52.2	64.3	68.3	71.6	66.0	64.0	59.9	58.2	53.7	52.7	52.9	47.0		
<u>re</u>	930 to 915	45.2	58.6	63.6	66.0	62.6	59.1	53.6	53.1	49.2	49.9	49.7	44.2		
ası	915 to 900	41.6	56.6	60.2	64.0	60.5	56.5	53.0	52.7	47.4	46.8	46.8	41.9		
Ĭ	900 to 885	37.6	56.1	58.7	63.2	61.3	56.2	51.5	52.0	45.1	44.3	45.8	41.7		
	885 to 870	38.6	53.3	56.5	59.5	57.5	54.6	51.4	47.8	44.1	44.5	46.9	37.9		
	870 to 855	35.9	57.9	55.7	60.1	57.7	51.2	47.7	47.4	41.0	42.3	42.2	37.7		
	< 855	32.5	58.2	57.1	57.6	56.0	50.0	45.8	42.4	36.6	34.5	35.4	31.0		
		Legend	0.0										100.00		

	Jocass	ee C_2_55	9.0: Mont	ly Averag	ed Dissol	ved Oxyge	n Percent	Saturatio	n (%) (Pre	Bad Cree	k Operation	on)			
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
	1110 to 1095														
	1095 to 1080														
JSI)	1080 to 1065														
ي ا	1065 to 1050														
(j	1050 to 1035														
ng	1035 to 1020														
Range (ft msl)	1020 to 1005														
ng	1005 to 990														
adi	990 to 975					DO Satu	ration Read	dinas Roga	n in 1009						
Re	975 to 960					DO Salui	ialion Real	illigs bega	11111 1990						
Ħ	960 to 945														
шe	945 to 930														
Measurement Reading	930 to 915														
ası	915 to 900														
Α̈́	900 to 885														
	885 to 870														
	870 to 855														
	< 855														
	Jocassee C_2	2_559.0: Mo			1	ygen Perc	ent Satura	T T	998 to 201	5 (Post Ba	1	peration)	1		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
	1110 to 1095	86.3	84.2	94.1	98.9	99.2	101.6	99.3	101.0	97.5	89.1	90.2	87.2		
<u>-</u>	1095 to 1080	84.1	84.1	93.6	98.1	96.6	102.3	98.8	99.6	94.7	90.6	89.6	86.2		
ms	1080 to 1065	83.5	82.5	91.6	95.2	95.0	99.6	97.4	97.1	93.8	90.4	89.3	86.1		
<u>_</u>	1065 to 1050	83.2	82.1	89.4	91.3	92.1	97.0	93.5	93.7	91.7	90.2	89.0	85.8		
) Ge	1050 to 1035	82.6	80.7	86.7	88.1	88.5	94.4	90.1	88.7	87.9	89.5	88.8	85.3		
Range (ft msl)	1035 to 1020	82.8	80.1	83.3	86.8	87.1	90.2	84.1	80.8	78.7	87.4	88.5	85.2		
8	1020 to 1005	82.4	78.7	82.2	84.2	83.6	84.6	77.5	73.9	64.4	74.1	84.6	84.0		
ing	1005 to 990	82.2	76.8	80.2	80.4	78.9	78.8	72.5	70.3	64.3	58.4	68.9	79.0		
Measurement Reading	990 to 975	75.3	75.6	77.8	77.0	74.2	72.7	65.6	64.0	60.5	56.5	53.0	59.1		
ä	975 to 960	60.1	70.7	74.5	72.9	69.8	65.4	59.2	57.8	54.9	50.0	48.7	44.7		
ent	960 to 945	47.6	64.2	68.2	68.0	63.9	59.6	53.4	52.9	50.2	45.4	44.7	40.5		
Ĕ	945 to 930	37.2	55.9	64.2	63.9	61.7	54.4	50.9	49.3	47.4	41.6	41.7	36.6		
n E	930 to 915	30.5	53.1	58.1	54.0	56.4	48.7	42.6	42.7	43.1	37.1	38.7	31.1		
as	915 to 900	25.6	51.8	55.4	53.2	54.1	45.2	40.9	40.7	40.1	33.8	34.1	27.9		
Ĕ	900 to 885	22.0	44.5	55.1	51.9	54.2	42.2	38.9	40.5	36.7	30.6	33.0	27.8		
	885 to 870	24.9	45.0	52.3	44.4	51.1	43.0	39.9	37.0	35.3	29.6	31.9	22.0		
	870 to 855	19.9	50.6	54.4	47.3	51.1	39.7	35.6	35.7	33.7	26.3	27.7	19.8		
	< 855	23.5	51.1	55.1	46.2	49.1	41.4	36.8	35.9	33.0	24.8	26.4	21.4		
		Legend	0.0										100.00		

	Jocass	see C_2_56	0.0: Mont	ly Averag	ed Dissolv	ed Oxyge	n Percent	Saturatio	n (%) (Pre	Bad Cree	k Operation	on)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
	1110 to 1095													
	1095 to 1080													
S	1080 to 1065													
Range (ft msl)	1065 to 1050													
e (1	1050 to 1035													
ng	1035 to 1020													
Ra	1020 to 1005													
	1005 to 990													
g	990 to 975					DO Cotu	ration Dage	dinas Doss	n in 1000					
Ze,	975 to 960					DO Satul	ration Read	ungs Bega	n in 1998					
=	960 to 945													
nel	945 to 930													
Measurement Reading	930 to 915													
nsı	915 to 900													
Лег	900 to 885													
=	885 to 870													
	870 to 855													
	< 855													
	Jocassee C_2	_560.0: Mc	ntly Aver	aged Diss	solved Oxy	ygen Perc	ent Satura	tion (%) 1	998 to 201	5 (Post Ba	d Creek C	Operation)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
	1110 to 1095	85.8	84.8	94.3	98.7	99.4	101.7	98.5	100.6	95.8	87.4	89.2	88.0	
	1095 to 1080	83.3	84.3	92.9	97.4	96.2	100.1	96.2	98.7	92.9	88.8	88.4	85.7	
Isl	1080 to 1065	82.8	82.1	90.9	94.8	94.5	99.0	95.6	95.8	90.9	88.3	87.8	85.7	
ן ב	1065 to 1050	83.1	81.6	88.6	92.2	92.2	96.8	93.4	93.3	89.0	88.3	87.5	85.2	
<u>e</u>	1050 to 1035	82.0	80.9	86.7	88.9	88.8	94.2	90.1	88.5	86.3	87.6	87.3	84.9	
Range (ft msl)	1035 to 1020	82.1	80.1	84.0	87.5	87.5	90.1	84.2	81.0	78.3	84.6	86.9	84.9	
Ra	1020 to 1005	81.9	77.9	82.3	84.6	84.1	84.8	78.3	74.8	66.1	72.1	83.1	83.7	
Measurement Reading	1005 to 990	81.7	76.6	80.3	81.0	80.0	78.3	72.0	69.5	61.8	56.1	62.8	76.3	
adi	990 to 975	73.2	76.4	78.0	76.1	74.3	70.9	63.9	61.9	57.2	53.4	49.8	54.5	
Re	975 to 960	58.6	69.8	74.5	71.8	69.1	62.3	55.6	54.2	50.0	45.8	43.1	40.0	
Ħ	960 to 945	40.4	61.3	68.5	66.5	63.4	55.5	49.0	48.9	45.7	40.5	39.2	32.6	
me	945 to 930	30.1	54.3	64.4	61.4	60.4	50.8	46.9	45.6	44.0	37.5	37.5	29.4	
<u>le</u>	930 to 915	23.3	50.8	58.1	52.3	56.3	47.2	39.7	39.5	39.3	34.2	33.9	24.9	
ası	915 to 900	18.8	47.5	51.0	51.1	54.3	44.1	39.1	38.6	37.2	30.6	29.7	22.4	
Μe	900 to 885	18.2	41.5	49.8	49.2	53.9	42.3	37.9	38.4	33.2	27.4	29.4	25.0	
	885 to 870	22.7	39.7	42.8	40.5	50.9	42.7	39.2	34.7	33.2	26.4	28.3	19.9	
	870 to 855	17.9	43.3	46.4	41.7	42.9	38.3	33.1	33.3	27.7	19.7	20.3	18.1	
	< 855	14.4	57.1	72.7	54.1	55.8	45.6	36.3	43.6	35.7	19.2	24.3	15.3	
		Legend	0.0										100.00	

	Jocass	ee C_2_5	62.0: Mont	tly Averag	ed Dissolv	ved Oxyge	n Percent	Saturatio	n (%) (Pre	Bad Cree	k Operation	on)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
	1110 to 1095													
	1095 to 1080													
ISI	1080 to 1065													
ב.	1065 to 1050													
e (†	1050 to 1035													
ng	1035 to 1020													
Ra	1020 to 1005													
ng	1005 to 990													
ggi	990 to 975					DO Satur	ration Dags	dinas Psa	on in 1000					
Ze.	975 to 960					DO Satul	ration Read	iings bega	an in 1996					
 	960 to 945													
це	945 to 930													
<u>re</u>	930 to 915													
nsı	915 to 900													
Measurement Reading Range (ft msl)	900 to 885													
=	885 to 870													
	870 to 855													
	< 855													
	Jocassee C_2	_562.0: N	lontly Ave	raged Diss	solved Ox	ygen Perc	ent Satura	tion (%) 1	998 to 201	5 (Post Ba	ad Creek C	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
	1110 to 1095	87.9	88.3	96.8	100.7	101.5	106.5	104.1	105.0	98.0	91.2	90.6	90.0	
	1095 to 1080	85.8	88.1	94.9	99.5	96.7	103.1	103.6	104.0	95.8	91.6	89.2	87.0	
ısı	1080 to 1065	85.6	86.2	92.8	97.0	95.1	97.0	96.7	100.5	93.6	91.2	88.6	87.1	
±	1065 to 1050	85.4	85.1	91.5	94.2	90.9	91.8	91.4	96.9	91.3	90.7	88.2	86.8	
) e	1050 to 1035	84.7	84.3	90.0	90.8	87.1	86.1	81.6	86.8	90.6	89.6	87.5	86.3	
lug	1035 to 1020	84.8	84.2	86.3	87.8	83.3	77.4	65.8	65.5	75.7	88.4	87.7	86.3	
Ra	1020 to 1005	84.9	83.7	82.1	79.5	72.9	64.2	45.5	34.9	32.2	72.3	87.2	85.6	
ng	1005 to 990	81.8	82.0	75.4	68.5	60.5	43.3	22.7	7.8	3.4	12.6	70.5	78.5	
adi	990 to 975													
R P	975 to 960													
<u> </u>	960 to 945													
ment	960 to 945 945 to 930													
ırement						Λ // 1	nimum Po	adina 002	Q ff					
asurement	945 to 930					Mi	nimum Rea	ading 992.	9 ft					
Veasurement	945 to 930 930 to 915					Mi	nimum Rea	ading 992.	9 ft					
Measurement Reading Range (ft msl)	945 to 930 930 to 915 915 to 900					Mi	nimum Rea	ading 992.	9 ft					
Measurement	945 to 930 930 to 915 915 to 900 900 to 885					Mi	nimum Rea	ading 992.	9 ft					
Measurement	945 to 930 930 to 915 915 to 900 900 to 885 885 to 870					Mi	nimum Rea	ading 992.	9 ft					



	Jocass	ee D_2_55	1.0: Mont	ly Averag	ed Disso	lved Oxyge	en Percent	Saturatio	n (%) (Pre	Bad Cre	ek Operat	ion)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095												
_	1095 to 1080												
Isu	1080 to 1065												
<u> </u>	1065 to 1050												
<u>e</u>	1050 to 1035												
L B	1035 to 1020												
8	1020 to 1005												
ng	1005 to 990												
adi	990 to 975					DO Satu	ration Rea	dinas Rea	an in 2000				
Re	975 to 960					DO Salu	ration Nea	unigs bego	311 111 2009				
Ħ	960 to 945												
me	945 to 930												
<u>e</u>	930 to 915												
Measurement Reading Range (ft msl)	915 to 900												
Μe	900 to 885												
	885 to 870												
	870 to 855												
	< 855												
	Jocassee D_2	_551.0: Mc	ontly Ave	raged Dis	solved Ox	kygen Perc	ent Satura	ation (%) 2	2009 to 201	11 (Post E	Bad Creek	Operation)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095		90.1			100.5			99.0			88.4	
_	1095 to 1080		97.0						99.2			85.8	
πs	1080 to 1065												
<u>_</u>	1065 to 1050												
) e	1050 to 1035												
anç	1035 to 1020												
<u> </u>	1020 to 1005												
ing	1005 to 990												
ad	990 to 975												
Re	975 to 960								_				
'n	960 to 945					Mi	nimum Rea	ading 1083	3.7 ft				
ı ü	945 to 930												
n e	930 to 915												
	915 to 900												
as													
Meas	900 to 885												
Measurement Reading Range (ft msl)	900 to 885 885 to 870												
Meas	900 to 885 885 to 870 870 to 855												
Meas	900 to 885 885 to 870												

	Jocass	ee D_2_56	4.0: Mont	ly Averag	ed Dissolv	ed Oxyge	n Percent	Saturation	n (%) (Pre	Bad Cree	ek Operati	on)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095												
	1095 to 1080												
Įst	1080 to 1065												
ٿ ا	1065 to 1050												
(-)	1050 to 1035												
ng	1035 to 1020												
Range (ft msl)	1020 to 1005												
рu	1005 to 990												
ğ	990 to 975					DO 004	ration Dags	dinas Dono	n in 1000				
Ze.	975 to 960					DO Salui	alion Read	dings Bega	n in 1999				
 	960 to 945												
Measurement Reading	945 to 930												
<u>re</u>	930 to 915												
asu.	915 to 900												
۸e	900 to 885												
	885 to 870												
	870 to 855												
	< 855												
	Jocassee D_2	_564.0: Mc	ntly Aver	aged Diss	olved Oxy	gen Perc	ent Satura	tion (%) 19	999 to 201	5 (Post B	ad Creek (Operation)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	_
				1								1	Dec
	1110 to 1095	87.0	86.4	94.6	99.0	99.8	101.8	98.9	101.0	95.8	87.5	88.7	88.7
	1095 to 1080	87.0 83.8	86.4 84.2	94.6 92.3	99.0 96.8	99.8 96.1	101.8 100.4	98.9 96.5	101.0 98.2	95.8 92.4	87.5 88.4	88.7 87.8	88.7 85.9
nsl)	1095 to 1080 1080 to 1065	87.0 83.8 83.3	86.4 84.2 82.3	94.6 92.3 89.8	99.0 96.8 94.4	99.8 96.1 94.5	101.8 100.4 99.2	98.9 96.5 95.1	101.0 98.2 95.9	95.8 92.4 90.7	87.5 88.4 88.1	88.7 87.8 87.5	88.7 85.9 85.9
ft msl)	1095 to 1080 1080 to 1065 1065 to 1050	87.0 83.8 83.3 83.3	86.4 84.2 82.3 82.2	94.6 92.3 89.8 88.3	99.0 96.8 94.4 92.0	99.8 96.1 94.5 92.7	101.8 100.4 99.2 97.2	98.9 96.5 95.1 93.7	101.0 98.2 95.9 93.7	95.8 92.4 90.7 88.9	87.5 88.4 88.1 87.8	88.7 87.8 87.5 87.0	88.7 85.9 85.9 85.5
je (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035	87.0 83.8 83.3 83.3 82.5	86.4 84.2 82.3 82.2 81.2	94.6 92.3 89.8 88.3 86.7	99.0 96.8 94.4 92.0 89.5	99.8 96.1 94.5 92.7 89.3	101.8 100.4 99.2 97.2 94.3	98.9 96.5 95.1 93.7 90.3	101.0 98.2 95.9 93.7 89.2	95.8 92.4 90.7 88.9 87.1	87.5 88.4 88.1 87.8 86.9	88.7 87.8 87.5 87.0 87.0	88.7 85.9 85.9 85.5 85.1
ange (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020	87.0 83.8 83.3 83.3 82.5 82.4	86.4 84.2 82.3 82.2 81.2 80.5	94.6 92.3 89.8 88.3 86.7 83.9	99.0 96.8 94.4 92.0 89.5 87.2	99.8 96.1 94.5 92.7 89.3 87.4	101.8 100.4 99.2 97.2 94.3 89.7	98.9 96.5 95.1 93.7 90.3 83.2	101.0 98.2 95.9 93.7 89.2 81.7	95.8 92.4 90.7 88.9 87.1 78.8	87.5 88.4 88.1 87.8 86.9 84.8	88.7 87.8 87.5 87.0 87.0 86.5	88.7 85.9 85.9 85.5 85.1 85.3
Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005	87.0 83.8 83.3 83.3 82.5 82.4 82.2	86.4 84.2 82.3 82.2 81.2 80.5 79.3	94.6 92.3 89.8 88.3 86.7 83.9 81.9	99.0 96.8 94.4 92.0 89.5 87.2 83.4	99.8 96.1 94.5 92.7 89.3 87.4 83.6	101.8 100.4 99.2 97.2 94.3 89.7 83.6	98.9 96.5 95.1 93.7 90.3 83.2 77.1	101.0 98.2 95.9 93.7 89.2 81.7 73.3	95.8 92.4 90.7 88.9 87.1 78.8 65.3	87.5 88.4 88.1 87.8 86.9 84.8 72.9	88.7 87.8 87.5 87.0 87.0 86.5	88.7 85.9 85.9 85.5 85.1 85.3 83.6
ing Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	87.0 83.8 83.3 83.3 82.5 82.4 82.2 82.4	86.4 84.2 82.3 82.2 81.2 80.5 79.3 78.6	94.6 92.3 89.8 88.3 86.7 83.9 81.9 79.5	99.0 96.8 94.4 92.0 89.5 87.2 83.4 79.5	99.8 96.1 94.5 92.7 89.3 87.4 83.6 78.9	101.8 100.4 99.2 97.2 94.3 89.7 83.6 76.6	98.9 96.5 95.1 93.7 90.3 83.2 77.1 69.0	101.0 98.2 95.9 93.7 89.2 81.7 73.3 64.4	95.8 92.4 90.7 88.9 87.1 78.8 65.3 56.9	87.5 88.4 88.1 87.8 86.9 84.8 72.9 50.9	88.7 87.8 87.5 87.0 87.0 86.5 82.7 63.0	88.7 85.9 85.9 85.5 85.1 85.3 83.6 78.1
ading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	87.0 83.8 83.3 83.3 82.5 82.4 82.2 82.4 74.7	86.4 84.2 82.3 82.2 81.2 80.5 79.3 78.6 77.6	94.6 92.3 89.8 88.3 86.7 83.9 81.9 79.5 77.1	99.0 96.8 94.4 92.0 89.5 87.2 83.4 79.5 74.6	99.8 96.1 94.5 92.7 89.3 87.4 83.6 78.9 72.9	101.8 100.4 99.2 97.2 94.3 89.7 83.6 76.6 69.8	98.9 96.5 95.1 93.7 90.3 83.2 77.1 69.0 59.3	101.0 98.2 95.9 93.7 89.2 81.7 73.3 64.4 55.8	95.8 92.4 90.7 88.9 87.1 78.8 65.3 56.9 50.2	87.5 88.4 88.1 87.8 86.9 84.8 72.9 50.9 45.6	88.7 87.8 87.5 87.0 87.0 86.5 82.7 63.0 42.8	88.7 85.9 85.9 85.5 85.1 85.3 83.6 78.1 55.2
Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960	87.0 83.8 83.3 83.3 82.5 82.4 82.2 82.4 74.7 55.3	86.4 84.2 82.3 82.2 81.2 80.5 79.3 78.6 77.6 71.9	94.6 92.3 89.8 88.3 86.7 83.9 81.9 79.5 77.1	99.0 96.8 94.4 92.0 89.5 87.2 83.4 79.5 74.6 69.7	99.8 96.1 94.5 92.7 89.3 87.4 83.6 78.9 72.9 67.7	101.8 100.4 99.2 97.2 94.3 89.7 83.6 76.6 69.8 60.0	98.9 96.5 95.1 93.7 90.3 83.2 77.1 69.0 59.3 50.7	101.0 98.2 95.9 93.7 89.2 81.7 73.3 64.4 55.8 48.9	95.8 92.4 90.7 88.9 87.1 78.8 65.3 56.9 50.2 42.1	87.5 88.4 88.1 87.8 86.9 84.8 72.9 50.9 45.6 36.0	88.7 87.8 87.5 87.0 87.0 86.5 82.7 63.0 42.8 34.0	88.7 85.9 85.9 85.5 85.1 85.3 83.6 78.1 55.2
int Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	87.0 83.8 83.3 83.3 82.5 82.4 82.2 82.4 74.7 55.3 44.7	86.4 84.2 82.3 82.2 81.2 80.5 79.3 78.6 77.6 71.9 65.2	94.6 92.3 89.8 88.3 86.7 83.9 81.9 79.5 77.1 73.6 67.8	99.0 96.8 94.4 92.0 89.5 87.2 83.4 79.5 74.6 69.7 63.8	99.8 96.1 94.5 92.7 89.3 87.4 83.6 78.9 72.9 67.7 60.8	101.8 100.4 99.2 97.2 94.3 89.7 83.6 76.6 69.8 60.0 51.1	98.9 96.5 95.1 93.7 90.3 83.2 77.1 69.0 59.3 50.7 44.3	101.0 98.2 95.9 93.7 89.2 81.7 73.3 64.4 55.8 48.9 43.8	95.8 92.4 90.7 88.9 87.1 78.8 65.3 56.9 50.2 42.1 36.1	87.5 88.4 88.1 87.8 86.9 84.8 72.9 50.9 45.6 36.0 28.4	88.7 87.8 87.5 87.0 87.0 86.5 82.7 63.0 42.8 34.0 26.7	88.7 85.9 85.9 85.5 85.1 85.3 83.6 78.1 55.2 34.6 26.0
ment Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	87.0 83.8 83.3 82.5 82.4 82.2 82.4 74.7 55.3 44.7 31.2	86.4 84.2 82.3 82.2 81.2 80.5 79.3 78.6 77.6 71.9 65.2 57.2	94.6 92.3 89.8 88.3 86.7 83.9 81.9 79.5 77.1 73.6 67.8 61.7	99.0 96.8 94.4 92.0 89.5 87.2 83.4 79.5 74.6 69.7 63.8 56.7	99.8 96.1 94.5 92.7 89.3 87.4 83.6 78.9 72.9 67.7 60.8 56.8	101.8 100.4 99.2 97.2 94.3 89.7 83.6 76.6 69.8 60.0 51.1 45.2	98.9 96.5 95.1 93.7 90.3 83.2 77.1 69.0 59.3 50.7 44.3 40.0	101.0 98.2 95.9 93.7 89.2 81.7 73.3 64.4 55.8 48.9 43.8 38.0	95.8 92.4 90.7 88.9 87.1 78.8 65.3 56.9 50.2 42.1 36.1 32.0	87.5 88.4 88.1 87.8 86.9 84.8 72.9 50.9 45.6 36.0 28.4 22.7	88.7 87.8 87.5 87.0 86.5 82.7 63.0 42.8 34.0 26.7 20.4	88.7 85.9 85.9 85.5 85.1 85.3 83.6 78.1 55.2 34.6 26.0 18.2
urement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	87.0 83.8 83.3 82.5 82.4 82.2 82.4 74.7 55.3 44.7 31.2 25.6	86.4 84.2 82.3 82.2 81.2 80.5 79.3 78.6 77.6 71.9 65.2 57.2 49.9	94.6 92.3 89.8 88.3 86.7 83.9 81.9 79.5 77.1 73.6 67.8 61.7 55.2	99.0 96.8 94.4 92.0 89.5 87.2 83.4 79.5 74.6 69.7 63.8 56.7 45.7	99.8 96.1 94.5 92.7 89.3 87.4 83.6 78.9 72.9 67.7 60.8 56.8 51.8	101.8 100.4 99.2 97.2 94.3 89.7 83.6 76.6 69.8 60.0 51.1 45.2 39.6	98.9 96.5 95.1 93.7 90.3 83.2 77.1 69.0 59.3 50.7 44.3 40.0 32.1	101.0 98.2 95.9 93.7 89.2 81.7 73.3 64.4 55.8 48.9 43.8 38.0 31.2	95.8 92.4 90.7 88.9 87.1 78.8 65.3 56.9 50.2 42.1 36.1 32.0 25.5	87.5 88.4 88.1 87.8 86.9 84.8 72.9 50.9 45.6 36.0 28.4 22.7 18.8	88.7 87.8 87.5 87.0 87.0 86.5 82.7 63.0 42.8 34.0 26.7 20.4 17.0	88.7 85.9 85.9 85.5 85.1 85.3 83.6 78.1 55.2 34.6 26.0 18.2 15.2
asurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	87.0 83.8 83.3 83.3 82.5 82.4 82.2 82.4 74.7 55.3 44.7 31.2 25.6 21.4	86.4 84.2 82.3 82.2 81.2 80.5 79.3 78.6 77.6 71.9 65.2 57.2 49.9 47.8	94.6 92.3 89.8 88.3 86.7 83.9 81.9 79.5 77.1 73.6 67.8 61.7 55.2 46.9	99.0 96.8 94.4 92.0 89.5 87.2 83.4 79.5 74.6 69.7 63.8 56.7 45.7 44.2	99.8 96.1 94.5 92.7 89.3 87.4 83.6 78.9 72.9 67.7 60.8 56.8 51.8 50.0	101.8 100.4 99.2 97.2 94.3 89.7 83.6 76.6 69.8 60.0 51.1 45.2 39.6 35.6	98.9 96.5 95.1 93.7 90.3 83.2 77.1 69.0 59.3 50.7 44.3 40.0 32.1 31.9	101.0 98.2 95.9 93.7 89.2 81.7 73.3 64.4 55.8 48.9 43.8 38.0 31.2 27.4	95.8 92.4 90.7 88.9 87.1 78.8 65.3 56.9 50.2 42.1 36.1 32.0 25.5 25.1	87.5 88.4 88.1 87.8 86.9 84.8 72.9 50.9 45.6 36.0 28.4 22.7 18.8 15.5	88.7 87.8 87.5 87.0 87.0 86.5 82.7 63.0 42.8 34.0 26.7 20.4 17.0 13.8	88.7 85.9 85.9 85.5 85.1 85.3 83.6 78.1 55.2 34.6 26.0 18.2 15.2 14.4
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	87.0 83.8 83.3 82.5 82.4 82.2 82.4 74.7 55.3 44.7 31.2 25.6 21.4 19.7	86.4 84.2 82.3 82.2 81.2 80.5 79.3 78.6 77.6 71.9 65.2 57.2 49.9 47.8 35.7	94.6 92.3 89.8 88.3 86.7 83.9 81.9 79.5 77.1 73.6 67.8 61.7 55.2 46.9 38.9	99.0 96.8 94.4 92.0 89.5 87.2 83.4 79.5 74.6 69.7 63.8 56.7 44.2 32.8	99.8 96.1 94.5 92.7 89.3 87.4 83.6 78.9 72.9 67.7 60.8 56.8 51.8 50.0 20.4	101.8 100.4 99.2 97.2 94.3 89.7 83.6 76.6 69.8 60.0 51.1 45.2 39.6 35.6 20.0	98.9 96.5 95.1 93.7 90.3 83.2 77.1 69.0 59.3 50.7 44.3 40.0 32.1 31.9 7.3	101.0 98.2 95.9 93.7 89.2 81.7 73.3 64.4 55.8 48.9 43.8 38.0 31.2 27.4 22.1	95.8 92.4 90.7 88.9 87.1 78.8 65.3 56.9 50.2 42.1 36.1 32.0 25.5 25.1 11.2	87.5 88.4 88.1 87.8 86.9 84.8 72.9 50.9 45.6 36.0 28.4 22.7 18.8 15.5 4.1	88.7 87.8 87.5 87.0 87.0 86.5 82.7 63.0 42.8 34.0 26.7 20.4 17.0 13.8 1.0	88.7 85.9 85.9 85.5 85.1 85.3 83.6 78.1 55.2 34.6 26.0 18.2 15.2 14.4 11.1
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	87.0 83.8 83.3 83.3 82.5 82.4 82.2 82.4 74.7 55.3 44.7 31.2 25.6 21.4 19.7 20.9	86.4 84.2 82.3 82.2 81.2 80.5 79.3 78.6 77.6 71.9 65.2 57.2 49.9 47.8 35.7 31.2	94.6 92.3 89.8 88.3 86.7 83.9 81.9 79.5 77.1 73.6 67.8 61.7 55.2 46.9	99.0 96.8 94.4 92.0 89.5 87.2 83.4 79.5 74.6 69.7 63.8 56.7 45.7 44.2	99.8 96.1 94.5 92.7 89.3 87.4 83.6 78.9 72.9 67.7 60.8 56.8 51.8 50.0	101.8 100.4 99.2 97.2 94.3 89.7 83.6 76.6 69.8 60.0 51.1 45.2 39.6 35.6	98.9 96.5 95.1 93.7 90.3 83.2 77.1 69.0 59.3 50.7 44.3 40.0 32.1 31.9 7.3 6.6	101.0 98.2 95.9 93.7 89.2 81.7 73.3 64.4 55.8 48.9 43.8 38.0 31.2 27.4	95.8 92.4 90.7 88.9 87.1 78.8 65.3 56.9 50.2 42.1 36.1 32.0 25.5 25.1	87.5 88.4 88.1 87.8 86.9 84.8 72.9 50.9 45.6 36.0 28.4 22.7 18.8 15.5	88.7 87.8 87.5 87.0 87.0 86.5 82.7 63.0 42.8 34.0 26.7 20.4 17.0 13.8	88.7 85.9 85.9 85.5 85.1 85.3 83.6 78.1 55.2 34.6 26.0 18.2 15.2 14.4
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855	87.0 83.8 83.3 82.5 82.4 82.2 82.4 74.7 55.3 44.7 31.2 25.6 21.4 19.7	86.4 84.2 82.3 82.2 81.2 80.5 79.3 78.6 77.6 71.9 65.2 57.2 49.9 47.8 35.7	94.6 92.3 89.8 88.3 86.7 83.9 81.9 79.5 77.1 73.6 67.8 61.7 55.2 46.9 38.9	99.0 96.8 94.4 92.0 89.5 87.2 83.4 79.5 74.6 69.7 63.8 56.7 44.2 32.8	99.8 96.1 94.5 92.7 89.3 87.4 83.6 78.9 72.9 67.7 60.8 56.8 51.8 50.0 20.4 21.1	101.8 100.4 99.2 97.2 94.3 89.7 83.6 76.6 69.8 60.0 51.1 45.2 39.6 35.6 20.0 52.4	98.9 96.5 95.1 93.7 90.3 83.2 77.1 69.0 59.3 50.7 44.3 40.0 32.1 31.9 7.3 6.6 3.1	101.0 98.2 95.9 93.7 89.2 81.7 73.3 64.4 55.8 48.9 43.8 38.0 31.2 27.4 22.1 25.3	95.8 92.4 90.7 88.9 87.1 78.8 65.3 56.9 50.2 42.1 36.1 32.0 25.5 25.1 11.2	87.5 88.4 88.1 87.8 86.9 84.8 72.9 50.9 45.6 36.0 28.4 22.7 18.8 15.5 4.1	88.7 87.8 87.5 87.0 87.0 86.5 82.7 63.0 42.8 34.0 26.7 20.4 17.0 13.8 1.0	88.7 85.9 85.9 85.5 85.1 85.3 83.6 78.1 55.2 34.6 26.0 18.2 15.2 14.4 11.1
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	87.0 83.8 83.3 83.3 82.5 82.4 82.2 82.4 74.7 55.3 44.7 31.2 25.6 21.4 19.7 20.9	86.4 84.2 82.3 82.2 81.2 80.5 79.3 78.6 77.6 71.9 65.2 57.2 49.9 47.8 35.7 31.2	94.6 92.3 89.8 88.3 86.7 83.9 81.9 79.5 77.1 73.6 67.8 61.7 55.2 46.9 38.9	99.0 96.8 94.4 92.0 89.5 87.2 83.4 79.5 74.6 69.7 63.8 56.7 44.2 32.8	99.8 96.1 94.5 92.7 89.3 87.4 83.6 78.9 72.9 67.7 60.8 56.8 51.8 50.0 20.4 21.1	101.8 100.4 99.2 97.2 94.3 89.7 83.6 76.6 69.8 60.0 51.1 45.2 39.6 35.6 20.0 52.4	98.9 96.5 95.1 93.7 90.3 83.2 77.1 69.0 59.3 50.7 44.3 40.0 32.1 31.9 7.3 6.6	101.0 98.2 95.9 93.7 89.2 81.7 73.3 64.4 55.8 48.9 43.8 38.0 31.2 27.4 22.1 25.3	95.8 92.4 90.7 88.9 87.1 78.8 65.3 56.9 50.2 42.1 36.1 32.0 25.5 25.1 11.2	87.5 88.4 88.1 87.8 86.9 84.8 72.9 50.9 45.6 36.0 28.4 22.7 18.8 15.5 4.1	88.7 87.8 87.5 87.0 87.0 86.5 82.7 63.0 42.8 34.0 26.7 20.4 17.0 13.8 1.0	88.7 85.9 85.9 85.5 85.1 85.3 83.6 78.1 55.2 34.6 26.0 18.2 15.2 14.4 11.1

	Jocass	ee D_2_5	64.1: Mont	lly Averag	ed Dissolv	ved Oxyge	n Percent	Saturation	on (%) (Pre	Bad Cree	ek Operati	on)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095												
	1095 to 1080												
ISI	1080 to 1065												
ב	1065 to 1050												
e (1	1050 to 1035												
ng	1035 to 1020												
Range (ft msl)	1020 to 1005												
ng	1005 to 990												
adi	990 to 975					DO Satu	ration Poor	dinas Boa	an in 1999				
Re	975 to 960					DO Salui	allon Neat	ulligs beg	ali ili 1999				
Έ	960 to 945												
пе	945 to 930												
<u>ē</u>	930 to 915												
asn	915 to 900												
Measurement Reading	900 to 885												
	885 to 870												
	870 to 855												
	< 855												
	Jocassee D_2	_564.1: N	lontly Ave	raged Diss	solved Ox	ygen Perc	ent Satura	tion (%)	1999 to 201	7 (Post Ba	ad Creek C	Operation)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	88.1	88.0	92.0	96.7	98.2	99.7	96.3	98.0	90.4	85.5	88.6	88.9
	1095 to 1080	88.1 84.9	88.0 85.0	92.0 90.2	96.7 95.1	98.2 95.3	99.7 98.9	96.3 94.5	98.0 96.3	90.4 89.7	85.5 87.2	88.6 86.9	88.9 85.8
nsl)	1095 to 1080 1080 to 1065	88.1 84.9 84.9	88.0 85.0 84.1	92.0 90.2 89.3	96.7 95.1 93.6	98.2 95.3 93.9	99.7 98.9 98.2	96.3 94.5 95.2	98.0 96.3 94.7	90.4 89.7 89.5	85.5 87.2 87.2	88.6 86.9 86.5	88.9 85.8 86.0
ft msl)	1095 to 1080 1080 to 1065 1065 to 1050	88.1 84.9 84.9 85.2	88.0 85.0 84.1 83.8	92.0 90.2 89.3 89.1	96.7 95.1 93.6 92.8	98.2 95.3 93.9 92.7	99.7 98.9 98.2 98.0	96.3 94.5 95.2 94.5	98.0 96.3 94.7 93.4	90.4 89.7 89.5 88.5	85.5 87.2 87.2 87.0	88.6 86.9 86.5 86.0	88.9 85.8 86.0 85.8
ge (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035	88.1 84.9 84.9 85.2 84.6	88.0 85.0 84.1 83.8 83.7	92.0 90.2 89.3 89.1 88.9	96.7 95.1 93.6 92.8 91.4	98.2 95.3 93.9 92.7 91.1	99.7 98.9 98.2 98.0 97.8	96.3 94.5 95.2 94.5 92.4	98.0 96.3 94.7 93.4 92.8	90.4 89.7 89.5 88.5 88.4	85.5 87.2 87.2 87.0 86.4	88.6 86.9 86.5 86.0 85.4	88.9 85.8 86.0 85.8 85.2
ange (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020	88.1 84.9 84.9 85.2 84.6 84.8	88.0 85.0 84.1 83.8 83.7 83.7	92.0 90.2 89.3 89.1 88.9 88.2	96.7 95.1 93.6 92.8 91.4 90.9	98.2 95.3 93.9 92.7 91.1 91.4	99.7 98.9 98.2 98.0 97.8 97.6	96.3 94.5 95.2 94.5 92.4 90.9	98.0 96.3 94.7 93.4 92.8 93.1	90.4 89.7 89.5 88.5 88.4 88.3	85.5 87.2 87.2 87.0 86.4 86.2	88.6 86.9 86.5 86.0 85.4 85.7	88.9 85.8 86.0 85.8 85.2 85.5
Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005	88.1 84.9 84.9 85.2 84.6 84.8	88.0 85.0 84.1 83.8 83.7 83.7	92.0 90.2 89.3 89.1 88.9 88.2 88.5	96.7 95.1 93.6 92.8 91.4 90.9 89.5	98.2 95.3 93.9 92.7 91.1 91.4 90.7	99.7 98.9 98.2 98.0 97.8 97.6	96.3 94.5 95.2 94.5 92.4 90.9 90.9	98.0 96.3 94.7 93.4 92.8 93.1 92.9	90.4 89.7 89.5 88.5 88.4 88.3 87.7	85.5 87.2 87.2 87.0 86.4 86.2 86.2	88.6 86.9 86.5 86.0 85.4 85.7	88.9 85.8 86.0 85.8 85.2 85.5 85.7
ing Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	88.1 84.9 84.9 85.2 84.6 84.8 84.2	88.0 85.0 84.1 83.8 83.7 83.7 83.0 83.1	92.0 90.2 89.3 89.1 88.9 88.2 88.5 88.1	96.7 95.1 93.6 92.8 91.4 90.9 89.5 88.9	98.2 95.3 93.9 92.7 91.1 91.4 90.7 89.4	99.7 98.9 98.2 98.0 97.8 97.6 96.8 96.2	96.3 94.5 95.2 94.5 92.4 90.9 90.9	98.0 96.3 94.7 93.4 92.8 93.1 92.9 92.2	90.4 89.7 89.5 88.5 88.4 88.3 87.7 87.6	85.5 87.2 87.2 87.0 86.4 86.2 86.2 85.8	88.6 86.9 86.5 86.0 85.4 85.7 85.4	88.9 85.8 86.0 85.8 85.2 85.5 85.7
ading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	88.1 84.9 84.9 85.2 84.6 84.8 84.2 84.5	88.0 85.0 84.1 83.8 83.7 83.7 83.0 83.1 84.2	92.0 90.2 89.3 89.1 88.9 88.2 88.5 88.1 88.2	96.7 95.1 93.6 92.8 91.4 90.9 89.5 88.9 87.4	98.2 95.3 93.9 92.7 91.1 91.4 90.7 89.4 87.4	99.7 98.9 98.2 98.0 97.8 97.6 96.8 96.2 97.0	96.3 94.5 95.2 94.5 92.4 90.9 90.9 90.2 86.8	98.0 96.3 94.7 93.4 92.8 93.1 92.9 92.2 93.9	90.4 89.7 89.5 88.5 88.4 88.3 87.7 87.6 87.4	85.5 87.2 87.2 87.0 86.4 86.2 86.2 85.8 86.0	88.6 86.9 86.5 86.0 85.4 85.7 85.4 85.0 85.9	88.9 85.8 86.0 85.8 85.2 85.5 85.7 84.8
Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960	88.1 84.9 84.9 85.2 84.6 84.8 84.2	88.0 85.0 84.1 83.8 83.7 83.7 83.0 83.1	92.0 90.2 89.3 89.1 88.9 88.2 88.5 88.1	96.7 95.1 93.6 92.8 91.4 90.9 89.5 88.9	98.2 95.3 93.9 92.7 91.1 91.4 90.7 89.4	99.7 98.9 98.2 98.0 97.8 97.6 96.8 96.2	96.3 94.5 95.2 94.5 92.4 90.9 90.9	98.0 96.3 94.7 93.4 92.8 93.1 92.9 92.2	90.4 89.7 89.5 88.5 88.4 88.3 87.7 87.6	85.5 87.2 87.2 87.0 86.4 86.2 86.2 85.8	88.6 86.9 86.5 86.0 85.4 85.7 85.4	88.9 85.8 86.0 85.8 85.2 85.5 85.7
int Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	88.1 84.9 84.9 85.2 84.6 84.8 84.2 84.5	88.0 85.0 84.1 83.8 83.7 83.7 83.0 83.1 84.2	92.0 90.2 89.3 89.1 88.9 88.2 88.5 88.1 88.2	96.7 95.1 93.6 92.8 91.4 90.9 89.5 88.9 87.4	98.2 95.3 93.9 92.7 91.1 91.4 90.7 89.4 87.4	99.7 98.9 98.2 98.0 97.8 97.6 96.8 96.2 97.0	96.3 94.5 95.2 94.5 92.4 90.9 90.9 90.2 86.8	98.0 96.3 94.7 93.4 92.8 93.1 92.9 92.2 93.9	90.4 89.7 89.5 88.5 88.4 88.3 87.7 87.6 87.4	85.5 87.2 87.2 87.0 86.4 86.2 86.2 85.8 86.0	88.6 86.9 86.5 86.0 85.4 85.7 85.4 85.0 85.9	88.9 85.8 86.0 85.8 85.2 85.5 85.7 84.8
ment Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	88.1 84.9 84.9 85.2 84.6 84.8 84.2 84.5	88.0 85.0 84.1 83.8 83.7 83.7 83.0 83.1 84.2	92.0 90.2 89.3 89.1 88.9 88.2 88.5 88.1 88.2	96.7 95.1 93.6 92.8 91.4 90.9 89.5 88.9 87.4	98.2 95.3 93.9 92.7 91.1 91.4 90.7 89.4 87.4	99.7 98.9 98.2 98.0 97.8 97.6 96.8 96.2 97.0	96.3 94.5 95.2 94.5 92.4 90.9 90.9 90.2 86.8	98.0 96.3 94.7 93.4 92.8 93.1 92.9 92.2 93.9	90.4 89.7 89.5 88.5 88.4 88.3 87.7 87.6 87.4	85.5 87.2 87.2 87.0 86.4 86.2 86.2 85.8 86.0	88.6 86.9 86.5 86.0 85.4 85.7 85.4 85.0 85.9	88.9 85.8 86.0 85.8 85.2 85.5 85.7 84.8
urement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	88.1 84.9 84.9 85.2 84.6 84.8 84.2 84.5	88.0 85.0 84.1 83.8 83.7 83.7 83.0 83.1 84.2	92.0 90.2 89.3 89.1 88.9 88.2 88.5 88.1 88.2	96.7 95.1 93.6 92.8 91.4 90.9 89.5 88.9 87.4	98.2 95.3 93.9 92.7 91.1 91.4 90.7 89.4 87.4	99.7 98.9 98.2 98.0 97.8 97.6 96.8 96.2 97.0	96.3 94.5 95.2 94.5 92.4 90.9 90.9 90.2 86.8	98.0 96.3 94.7 93.4 92.8 93.1 92.9 92.2 93.9	90.4 89.7 89.5 88.5 88.4 88.3 87.7 87.6 87.4	85.5 87.2 87.2 87.0 86.4 86.2 86.2 85.8 86.0	88.6 86.9 86.5 86.0 85.4 85.7 85.4 85.0 85.9	88.9 85.8 86.0 85.8 85.2 85.5 85.7 84.8
asurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	88.1 84.9 84.9 85.2 84.6 84.8 84.2 84.5	88.0 85.0 84.1 83.8 83.7 83.7 83.0 83.1 84.2	92.0 90.2 89.3 89.1 88.9 88.2 88.5 88.1 88.2	96.7 95.1 93.6 92.8 91.4 90.9 89.5 88.9 87.4	98.2 95.3 93.9 92.7 91.1 91.4 90.7 89.4 87.4 92.4	99.7 98.9 98.2 98.0 97.8 97.6 96.8 96.2 97.0 93.7	96.3 94.5 95.2 94.5 92.4 90.9 90.2 86.8 92.3	98.0 96.3 94.7 93.4 92.8 93.1 92.9 92.2 93.9 86.3	90.4 89.7 89.5 88.5 88.4 88.3 87.7 87.6 87.4	85.5 87.2 87.2 87.0 86.4 86.2 86.2 85.8 86.0	88.6 86.9 86.5 86.0 85.4 85.7 85.4 85.0 85.9	88.9 85.8 86.0 85.8 85.2 85.5 85.7 84.8
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	88.1 84.9 84.9 85.2 84.6 84.8 84.2 84.5	88.0 85.0 84.1 83.8 83.7 83.7 83.0 83.1 84.2	92.0 90.2 89.3 89.1 88.9 88.2 88.5 88.1 88.2	96.7 95.1 93.6 92.8 91.4 90.9 89.5 88.9 87.4	98.2 95.3 93.9 92.7 91.1 91.4 90.7 89.4 87.4 92.4	99.7 98.9 98.2 98.0 97.8 97.6 96.8 96.2 97.0	96.3 94.5 95.2 94.5 92.4 90.9 90.2 86.8 92.3	98.0 96.3 94.7 93.4 92.8 93.1 92.9 92.2 93.9 86.3	90.4 89.7 89.5 88.5 88.4 88.3 87.7 87.6 87.4	85.5 87.2 87.2 87.0 86.4 86.2 86.2 85.8 86.0	88.6 86.9 86.5 86.0 85.4 85.7 85.4 85.0 85.9	88.9 85.8 86.0 85.8 85.2 85.5 85.7 84.8
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	88.1 84.9 84.9 85.2 84.6 84.8 84.2 84.5	88.0 85.0 84.1 83.8 83.7 83.7 83.0 83.1 84.2	92.0 90.2 89.3 89.1 88.9 88.2 88.5 88.1 88.2	96.7 95.1 93.6 92.8 91.4 90.9 89.5 88.9 87.4	98.2 95.3 93.9 92.7 91.1 91.4 90.7 89.4 87.4 92.4	99.7 98.9 98.2 98.0 97.8 97.6 96.8 96.2 97.0 93.7	96.3 94.5 95.2 94.5 92.4 90.9 90.2 86.8 92.3	98.0 96.3 94.7 93.4 92.8 93.1 92.9 92.2 93.9 86.3	90.4 89.7 89.5 88.5 88.4 88.3 87.7 87.6 87.4	85.5 87.2 87.2 87.0 86.4 86.2 86.2 85.8 86.0	88.6 86.9 86.5 86.0 85.4 85.7 85.4 85.0 85.9	88.9 85.8 86.0 85.8 85.2 85.5 85.7 84.8
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855	88.1 84.9 84.9 85.2 84.6 84.8 84.2 84.5	88.0 85.0 84.1 83.8 83.7 83.7 83.0 83.1 84.2	92.0 90.2 89.3 89.1 88.9 88.2 88.5 88.1 88.2	96.7 95.1 93.6 92.8 91.4 90.9 89.5 88.9 87.4	98.2 95.3 93.9 92.7 91.1 91.4 90.7 89.4 87.4 92.4	99.7 98.9 98.2 98.0 97.8 97.6 96.8 96.2 97.0 93.7	96.3 94.5 95.2 94.5 92.4 90.9 90.2 86.8 92.3	98.0 96.3 94.7 93.4 92.8 93.1 92.9 92.2 93.9 86.3	90.4 89.7 89.5 88.5 88.4 88.3 87.7 87.6 87.4	85.5 87.2 87.2 87.0 86.4 86.2 86.2 85.8 86.0	88.6 86.9 86.5 86.0 85.4 85.7 85.4 85.0 85.9	88.9 85.8 86.0 85.8 85.2 85.5 85.7 84.8
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	88.1 84.9 84.9 85.2 84.6 84.8 84.2 84.5	88.0 85.0 84.1 83.8 83.7 83.7 83.0 83.1 84.2	92.0 90.2 89.3 89.1 88.9 88.2 88.5 88.1 88.2	96.7 95.1 93.6 92.8 91.4 90.9 89.5 88.9 87.4	98.2 95.3 93.9 92.7 91.1 91.4 90.7 89.4 87.4 92.4	99.7 98.9 98.2 98.0 97.8 97.6 96.8 96.2 97.0 93.7	96.3 94.5 95.2 94.5 92.4 90.9 90.2 86.8 92.3	98.0 96.3 94.7 93.4 92.8 93.1 92.9 92.2 93.9 86.3	90.4 89.7 89.5 88.5 88.4 88.3 87.7 87.6 87.4	85.5 87.2 87.2 87.0 86.4 86.2 86.2 85.8 86.0	88.6 86.9 86.5 86.0 85.4 85.7 85.4 85.0 85.9	88.9 85.8 86.0 85.8 85.2 85.5 85.7 84.8

	Jocass	ee E_2_55	7.0: Mont	ly Average	ed Dissolv	ed Oxyge	n Percent	Saturation	า (%) (Pre	Bad Cree	k Operation	on)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095												
	1095 to 1080												
) S	1080 to 1065												
<u> </u>	1065 to 1050												
e (†	1050 to 1035												
Range (ft msl)	1035 to 1020												
Ra	1020 to 1005												
ng	1005 to 990												
adi	990 to 975					DO Satur	ration Page	dings Bega	n in 1009				
, Se	975 to 960					DO Salui	alion Read	illiys beya	11111 1990				
둩	960 to 945												
шe	945 to 930												
Measurement Reading	930 to 915												
asn	915 to 900												
ě	900 to 885												
	885 to 870												
	870 to 855												
	< 855												
	Jocassee E_2	2_557.0: Mc			olved Oxy	gen Perc	ent Satura	tion (%) 19	998 to 201	5 (Post Ba	d Creek C	peration)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	90.0	87.8	96.6	100.1	100.9	103.8	102.0	103.4	98.5	89.6	91.4	90.1
<u> </u>	1095 to 1080	87.8	88.2	94.6	98.5	98.2	105.7	102.0	101.0	95.6	91.7	90.2	88.1
ms	1080 to 1065	87.4	86.5	92.0	95.1	97.1	103.7	100.5	98.2	94.2	91.3	89.9	88.1
<u> </u>	1065 to 1050	87.3	85.5	89.4	92.1	94.1	101.5	96.8	95.2	90.2	90.6	89.6	87.5
e B	1050 to 1035	86.7	83.9	87.0	89.2	89.8	95.7	89.3	84.6	84.2	89.7	89.0	87.2
Range (ft msl)	1035 to 1020	86.7	83.0	85.4	87.7	86.7	87.1	78.8	69.9	70.1	89.1	88.6	87.4
8	1020 to 1005	86.5	82.5	84.2	84.6	83.4	80.0	70.0	61.7	55.5	74.2	84.7	86.7
j j	1005 to 990	85.9	81.9	82.5	81.0	78.8	74.9	66.3	59.7	51.3	45.4	68.5	80.6
Measurement Reading	990 to 975	83.7	82.9	81.6	78.5	74.9	70.2	61.4	56.4	50.8	44.6	41.4	63.3
ď	975 to 960	74.7	80.3	80.5	76.1	71.8	65.9	58.4	53.2	49.7	44.1	38.2	43.7
ent	960 to 945	54.8	76.2	79.7	73.0	68.6	62.0	54.6	49.1	46.4	41.5	34.0	29.2
Ĕ	945 to 930	42.8	76.9	75.2	70.2	65.7	57.8	51.8	46.1	42.4	37.4	31.1	23.1
ת ביי	930 to 915	34.6	74.3	73.8	65.3	63.0	54.2	47.2	41.9	39.6	34.7	29.8	18.7
eas	915 to 900	29.3	72.6	71.0	65.5	61.0	53.2	45.5 45.3	42.2	40.0	33.6	30.4	20.5
Ž	900 to 885 885 to 870	31.7	66.7	71.1	64.4	59.3	50.2	45.3	42.5	38.2	32.2	29.7	22.7
	870 to 855	28.4 24.8	60.0 63.0	72.2 68.5	58.9 59.7	57.1 53.5	49.3	43.6	38.3	34.9	30.5	28.9	19.9
	< 855	24.6 25.2	64.9	64.0	59.7 55.0	53.5 54.9	44.7 42.4	37.8 39.0	34.6 35.0	33.8 27.8	26.3 22.3	22.9 21.7	15.9 15.2
	\ 000			04.0	55.0	54.9	42.4	39.0	33.0	21.0	22.3	21.7	
		Legend	0.0										100.00

	Jocass	ee F_2_5	54.8: Mont	tly Averag	ed Dissolv	ved Oxyge	n Percent	Saturatio	n (%) (Pre	Bad Cree	k Operation	on)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095												
	1095 to 1080												
S	1080 to 1065												
ي ا	1065 to 1050												
e (1	1050 to 1035												
ng	1035 to 1020												
Range (ft msl)	1020 to 1005												
gu	1005 to 990												
ij	990 to 975					DO 0-4	matian Daar	dia a a Da au	- :- 1000				
Ses	975 to 960					DO Satul	ration Read	ungs Bega	an in 1998				
 	960 to 945												
Je I	945 to 930												
ē	930 to 915												
nsı	915 to 900												
Measurement Reading	900 to 885												
2	885 to 870												
	870 to 855												
	< 855												
	Jocassee F_2	_554.8: M	ontly Ave	raged Diss	olved Oxy	ygen Perc	ent Satura	tion (%) 1	998 to 201	5 (Post Ba	ad Creek C	Operation)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	91.0	91.9	99.5	101.7	100.2	106.3	104.9	107.6	99.7	72.6	91.2	90.6
	1095 to 1080	89.2	92.4	97.7	100.1	99.3	105.9	109.5	107.2	95.7	86.6	89.7	88.3
S	1080 to 1065	89.1	90.3	94.2	95.8	96.3	103.3	102.9	103.4	91.5	85.9	89.0	88.2
(ft msl)	1065 to 1050	88.7	88.9	91.6	92.4	89.6	95.3	87.5	93.5	88.8	84.5	88.6	87.7
е (1050 to 1035	88.6	87.7	89.8	89.2	85.3	83.6	79.0	83.3	87.0	81.3	88.0	87.4
ng	1035 to 1020	88.2	86.8	88.2	87.1	82.3	75.7	62.3	59.2	76.3	81.5	87.7	87.1
Ra	1020 to 1005	87.9	86.1	87.7	83.0	77.6	68.9	53.2	40.1	46.9	68.8	86.4	87.1
D D	1005 to 990	88.1	86.3	86.7	78.9	72.4	62.7	48.2	36.1	28.0	23.7	74.4	85.8
ğ	990 to 975	88.2	88.1	85.8	74.2	66.8	55.5	39.7	28.3	14.8	7.6	35.1	72.0
Še	975 to 960	88.1	87.3	84.0	67.8	56.5	36.4	18.2	9.2	1.5	1.2	4.4	48.4
t	960 to 945	88.6	80.7	81.1	64.3	51.7	29.0	9.8	3.2	0.8	0.8	1.3	33.6
Measurement Reading Range	945 to 930												
Tē.	930 to 915												
ısı	915 to 900												
Лез	900 to 885					Mi	inimum Rea	ading 948.	4 ft				
2	885 to 870							-					
	870 to 855												
	< 855												
	•		0.0										400.00
		Legend	0.0										100.00

	Jocass	see F_2_55	6.0: Mont	tly Averag	ed Dissolv	ved Oxyge	n Percent	Saturatio	n (%) (Pre	Bad Cre	ek Operati	on)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095												
	1095 to 1080												
ısı	1080 to 1065												
ي ا	1065 to 1050												
e (1	1050 to 1035												
ng	1035 to 1020												
Range (ft msl)	1020 to 1005												
Вu	1005 to 990												
gdi	990 to 975					DO Satur	ration Door	dinas Psa	on in 1000				
Ze.	975 to 960					DO Satul	ration Read	ungs bega	arı iri 1996				
<u> </u>	960 to 945												
nel	945 to 930												
Measurement Reading	930 to 915												
nsı	915 to 900												
le a	900 to 885												
_	885 to 870												
	870 to 855												
	< 855												
	Jocassee F_2	_556.0: Mo	ntly Ave	raged Diss	solved Oxy	ygen Perc	ent Satura	tion (%) 1	998 to 201	5 (Post B	ad Creek (Operation)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	91.1	90.6	98.9	101.7	102.3	106.6	105.1	106.2	98.9	90.1	91.5	90.2
	1095 to 1080	89.2	91.1	96.8	99.5	101.2	107.5	107.6	105.0	95.3	90.7	89.7	88.3
ısı	1080 to 1065	88.7	89.4	93.7	96.1	99.4	105.9	105.4	104.6	92.2	90.2	89.3	88.3
בל	1065 to 1050	88.5	87.8	90.7	92.9	93.6	99.9	93.9	95.9	88.3	89.6	88.8	87.7
e	1050 to 1035	88.1	86.5	88.6	89.7	86.6	85.2	79.2	78.8	83.0	88.7	88.1	87.3
ng	1035 to 1020	88.3	86.0	87.0	87.8	83.4	77.9	68.5	62.6	69.5	84.9	87.6	87.0
Range (ft msl)	1020 to 1005	87.8	85.5	86.1	84.1	80.1	73.5	60.1	49.2	49.3	74.9	84.0	85.7
ng	1005 to 990	86.7	85.3	84.7	81.2	76.3	71.0	60.4	51.8	41.0	40.8	73.7	82.7
adi	990 to 975	85.6	86.1	84.0	78.8	72.6	66.4	56.6	50.0	41.5	32.9	38.2	68.9
Ze.	975 to 960	84.8	85.8	83.7	74.8	68.1	57.7	48.1	41.0	33.6	24.4	19.1	46.2
T T	960 to 945	84.0	83.7	82.3	69.2	62.1	48.6	38.1	31.3	22.6	12.7	7.8	31.1
πe	945 to 930	74.1	80.4	77.2	61.5	54.4	37.3	29.3	21.1	13.1	5.3	3.4	8.0
Measurement Reading	930 to 915	62.3	56.3	81.2	65.1	51.4	37.7	18.8	19.6	7.3	1.8	2.2	11.5
nsk	915 to 900												
Леŝ	900 to 885												
<	885 to 870					Mi	nimum Re	ading 919.	.4 ft				
	000 10 07 0												
	870 to 855												

Lake Jocassee pH Concentration



	Jocas	see B_2_	558.7: Mor	nthly pH (S	SI) (Top: F	re Bad Cr	eek Opera	ation, Bott	om: Post E	Bad Creek	Operatio	n)	
	1987 to 1991	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	6.5	6.1	6.5	6.6	6.7	6.9	7.2	7.1	6.6	6.6	6.6	6.4
	1095 to 1080	6.5	6.5	6.7	6.7	6.7	6.9	7.0	7.0	6.8	6.8	6.9	6.4
้าร	1080 to 1065	6.5	6.5	6.6	6.7	6.7	6.9	6.7	6.8	6.7	6.7	6.9	6.3
<u> </u>	1065 to 1050	6.5	6.4	6.7	6.7	6.7	6.8	6.7	6.7	6.7	6.8	6.8	6.3
e (†	1050 to 1035	6.4	6.4	6.5	6.6	6.6	6.8	6.6	6.6	6.6	6.7	6.8	6.3
Range (ft msl)	1035 to 1020	6.4	6.4	6.5	6.6	6.7	6.6	6.5	6.5	6.3	6.6	6.8	6.3
Ra	1020 to 1005	6.4	6.3	6.6	6.5	6.6	6.7	6.5	6.3	6.1	6.5	6.7	6.4
ng	1005 to 990	6.4	6.3	6.4	6.5	6.6	6.7	6.6	6.3	6.2	6.2	6.6	6.3
J j	990 to 975	6.3	6.2	6.4	6.5	6.5	6.6	6.6	6.3	6.2	6.2	6.1	6.2
Ř	975 to 960	6.2	6.3	6.3	6.5	6.5	6.5	6.6	6.3	6.2	6.1	6.1	5.9
=	960 to 945	6.0	6.2	6.4	6.4	6.4	6.5	6.5	6.2	6.2	6.1	6.0	5.7
Measurement Reading	945 to 930	5.8	6.1	6.3	6.3	6.3	6.4	6.4	6.2	6.2	6.1	5.9	5.6
ē	930 to 915	5.8	6.1	6.2	6.3	6.3	6.3	6.4	6.1	6.1	6.0	6.0	5.5
1Su	915 to 900	5.8	5.9	6.2	6.2	6.2	6.2	6.4	6.1	6.1	6.0	5.9	5.6
Ve.	900 to 885	5.7	5.9	6.1	6.2	6.2	6.2	6.4	6.1	6.0	6.0	5.8	5.4
_	885 to 870	5.6	5.9	6.0	6.1	6.1	6.1	6.3	6.0	6.0	6.1	5.8	5.4
	870 to 855	5.7	5.9	6.0	6.1	6.1	6.1	6.4	5.9	5.9	5.9	5.8	5.4
	< 855	5.8	5.8	6.2	6.1	6.0	6.0	6.3	6.0	5.9	6.0	5.8	5.6
	1991 to 2015	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	6.3	6.1	6.5	6.6	6.9	6.8	6.8	6.8	6.7	6.4	6.6	6.3
	1095 to 1080	6.4	6.3	6.5	6.7	6.9	6.8	6.8	6.9	6.8	6.7	6.7	6.5
ısı	1080 to 1065	6.4	6.2	6.5	6.6	6.8	6.6	6.6	6.8	6.8	6.7	6.7	6.5
Range (ft msl)	1065 to 1050	6.4	6.2	6.4	6.5	6.7	6.5	6.5	6.6	6.7	6.7	6.7	6.5
<u>.)</u>	1050 to 1035	6.3	6.2	6.4	6.4	6.5	6.5	6.4	6.5	6.5	6.6	6.7	6.5
lug	1035 to 1020	6.3	6.2	6.4	6.4	6.4	6.4	6.3	6.3	6.3	6.6	6.7	6.5
Ra	1020 to 1005	6.3	6.2	6.3	6.3	6.4	6.3	6.2	6.2	6.1	6.3	6.6	6.5
ng	1005 to 990	6.3	6.1	6.3	6.2	6.3	6.1	6.1	6.2	6.0	6.0	6.3	6.4
ading	990 to 975	6.2	6.2	6.2	6.2	6.2	6.1	6.0	6.1	6.0	6.0	6.0	6.0
Re	975 to 960	6.0	6.1	6.2	6.1	6.1	6.0	5.9	6.0	6.0	5.9	6.0	5.8
<u> </u>	960 to 945	5.9	6.0	6.1	6.0	6.1	5.9	5.9	6.0	5.9	5.9	5.9	5.8
Measurement	945 to 930	5.8	5.9	6.0	5.9	6.0	5.9	5.8	6.0	5.9	5.8	5.9	5.7
Ē	930 to 915	5.7	5.9	6.0	5.9	6.0	5.9	5.8	5.9	5.9	5.8	5.9	5.7
asn	915 to 900	5.7	5.9	6.0	5.9	6.0	5.8	5.8	5.9	5.8	5.8	5.8	5.7
٩e	900 to 885	5.7	5.8	6.0	5.8	6.0	5.8	5.7	5.9	5.8	5.8	5.8	5.7
	885 to 870	5.7	5.9	6.0	5.8	5.9	5.8	5.7	5.9	5.8	5.8	5.8	5.7
	870 to 855	5.7	5.9	6.0	5.8	5.9	5.7	5.7	5.9	5.8	5.8	5.8	5.7
	< 855	5.7	5.9	5.9	5.8	5.9	5.7	5.7	5.9	5.8	5.8	5.9	5.7
	< Acidic					Neutral					E	Basic >	
1	2	3	4	5	6	7	8	9	10	11	12	13	14

	Jocas	see B_3_5	558.0: Mon	thly pH (S	I) (Top: P	re Bad Cr	eek Opera	tion, Botto	om: Post E	Bad Creek	Operation	n)	
	1975 to 1991	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	6.0	6.1	6.4	6.4	6.6	6.6	6.9	6.7	6.3	6.1	6.5	6.2
	1095 to 1080	6.1	6.1	6.3	6.4	6.7	6.5	6.8	6.6	6.4	6.2	6.4	6.2
ls!	1080 to 1065	6.1	6.0	6.3	6.4	6.7	6.5	6.5	6.5	6.4	6.2	6.3	6.3
_ ا	1065 to 1050	6.0	6.0	6.2	6.4	6.7	6.5	6.4	6.4	6.4	6.2	6.4	6.2
) e	1050 to 1035	6.0	6.0	6.2	6.2	6.5	6.5	6.3	6.4	6.3	6.2	6.3	6.2
Range (ft msl)	1035 to 1020	6.0	6.0	6.2	6.1	6.6	6.4	6.2	6.3	6.1	6.2	6.3	6.2
Ra	1020 to 1005	6.0	6.0	6.2	6.1	6.5	6.5	6.2	6.1	5.8	5.9	6.3	6.2
bu	1005 to 990	6.0	6.0	6.2	6.1	6.4	6.5	6.2	6.1	5.9	5.6	6.1	6.2
Reading	990 to 975	5.9	6.0	6.2	6.1	6.4	6.3	6.3	6.1	5.9	5.7	5.7	6.1
Še	975 to 960	6.0	6.0	6.1	6.0	6.3	6.3	6.1	6.1	5.9	5.7	5.6	5.9
<u>=</u>	960 to 945	5.9	6.0	6.0	6.0	6.3	6.2	6.1	6.0	5.9	5.7	5.6	5.7
πe	945 to 930	5.8	5.9	5.9	5.9	6.1	6.2	6.1	5.9	5.9	5.6	5.5	5.5
<u>re</u>	930 to 915	5.7	5.8	5.8	5.8	6.1	6.0	6.0	5.8	5.8	5.5	5.5	5.4
asu	915 to 900	5.5	5.7	5.7	5.7	6.0	6.0	5.9	5.8	5.7	5.5	5.4	5.4
Measurement	900 to 885	5.4	5.7	5.6	5.6	5.9	5.9	6.0	5.8	5.7	5.5	5.4	5.4
-	885 to 870	5.3	5.6	5.6	5.6	5.9	5.8	5.9	5.7	5.7	5.5	5.4	5.3
	870 to 855	5.3	5.6	5.6	5.6	5.8	5.9	5.9	5.7	5.6	5.5	5.4	5.3
	< 855	5.5	5.6	5.5	5.7	5.8	5.8	5.9	5.8	5.6	5.6	5.5	5.4
	1991 to 2020	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	6.3	6.1	6.3	6.5	6.7	6.6	6.6	6.7	6.6	6.3	6.4	6.5
	1095 to 1080	6.4	6.1	6.4	6.5	6.7	6.5	6.5	6.7	6.7	6.6	6.6	6.5
ısı	1080 to 1065	6.4	6.1	6.4	6.5	6.6	6.4	6.5	6.6	6.7	6.7	6.6	6.5
T 1	1065 to 1050	6.3	6.1	6.3	6.4	6.5	6.3	6.4	6.5	6.6	6.6	6.7	6.5
Range (ft msl)	1050 to 1035	6.3	6.1	6.3	6.3	6.4	6.3	6.3	6.3	6.4	6.6	6.6	6.6
lug	1035 to 1020	6.3	6.1	6.3	6.3	6.3	6.3	6.2	6.2	6.3	6.6	6.7	6.5
	1020 to 1005	6.3	6.1	6.3	6.2	6.3	6.1	6.1	6.1	6.1	6.3	6.6	6.5
Measurement Reading	1005 to 990	6.3	6.1	6.2	6.1	6.2	6.1	6.0	6.1	6.0	6.0	6.4	6.4
adi	990 to 975	6.2	6.1	6.2	6.1	6.1	6.0	6.0	6.1	5.9	6.0	6.0	6.1
Re	975 to 960	6.1	6.1	6.1	6.1	6.0	5.9	5.9	6.0	5.9	5.9	5.9	5.9
Ę	960 to 945	6.0	6.0	6.1	6.0	6.0	5.8	5.9	6.0	5.8	5.9	5.9	5.8
l e	945 to 930	5.8	5.9	6.0	5.9	5.9	5.8	5.8	5.9	5.8	5.8	5.9	5.8
<u> </u>	930 to 915	5.7	5.8	6.0	5.9	5.9	5.8	5.8	5.9	5.8	5.8	5.9	5.8
ası	915 to 900	5.7	5.8	5.9	5.9	5.9	5.7	5.8	5.9	5.8	5.8	5.8	5.8
Z Š	900 to 885	5.7	5.7	5.9	5.8	5.9	5.7	5.7	5.9	5.8	5.8	5.8	5.8
	885 to 870	5.7	5.8	5.9	5.8	5.8	5.8	5.7	5.8	5.8	5.8	5.8	5.8
	870 to 855	5.7	5.8	5.9	5.8	5.8	5.7	5.7	5.8	5.8	5.8	5.8	5.7
	< 855	5.7	5.9	5.9	5.8	5.8	5.7	5.7	5.8	5.8	5.8	5.8	5.8
	< Acidic					Neutral					E	Basic >	
1	2	3	4	5	6	7	8	9	10	11	12	13	14

	Jocas	see C_2_5	559.0: Mon	thly pH (S	l) (Top: F	re Bad Cr	eek Opera	ition, Bott	om: Post E	Bad Creek	Operation	n)	
	1987 to 1991	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	6.2	6.0	6.3	6.8	6.8	6.7	7.3	7.0	6.7	6.4	6.6	6.3
	1095 to 1080	6.3	6.3	6.6	6.7	6.7	7.0	7.2	7.0	6.8	6.6	6.8	6.3
ls!	1080 to 1065	6.4	6.4	6.5	6.7	6.7	6.9	6.8	6.9	6.8	6.5	6.8	6.3
ـ ا	1065 to 1050	6.4	6.3	6.6	6.7	6.6	6.8	6.7	6.7	6.7	6.6	6.7	6.3
e (1	1050 to 1035	6.3	6.3	6.5	6.6	6.6	6.7	6.6	6.5	6.6	6.6	6.7	6.3
Range (ft msl)	1035 to 1020	6.2	6.4	6.4	6.6	6.6	6.6	6.5	6.5	6.4	6.4	6.7	6.3
Ra	1020 to 1005	6.3	6.2	6.5	6.6	6.5	6.6	6.5	6.2	6.2	6.3	6.7	6.4
bu	1005 to 990	6.3	6.2	6.4	6.5	6.5	6.6	6.5	6.3	6.2	6.1	6.4	6.3
gdi	990 to 975	6.2	6.1	6.4	6.5	6.4	6.5	6.5	6.2	6.2	6.2	6.1	6.1
Re	975 to 960	6.2	6.2	6.3	6.4	6.4	6.5	6.5	6.2	6.2	6.0	6.0	5.8
Ę	960 to 945	5.8	6.0	6.4	6.4	6.3	6.4	6.4	6.2	6.2	6.1	6.0	5.8
Measurement Reading	945 to 930	5.7	6.0	6.2	6.3	6.2	6.3	6.3	6.1	6.1	6.0	5.9	5.6
<u> </u>	930 to 915	5.6	6.0	6.1	6.2	6.2	6.2	6.3	6.1	6.0	5.8	5.8	5.5
asu	915 to 900	5.7	5.7	6.1	6.1	6.1	6.1	6.3	5.9	6.1	5.9	5.8	5.6
٨e٤	900 to 885	5.6	5.7	6.0	6.1	6.1	6.1	6.3	5.9	6.0	6.0	5.8	5.5
	885 to 870	5.6	5.7	5.9	6.1	5.9	6.1	6.2	5.9	6.0	6.0	5.7	5.5
	870 to 855	5.7	5.8	6.0	6.0	6.0	6.1	6.2	5.8	5.9	5.9	5.7	5.5
	< 855	5.8	5.8	6.0	6.0	6.0	6.0	6.2	5.9	6.0	6.0	5.8	5.7
	1991 to 2015	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	6.2	6.1	6.5	6.7	7.0	6.8	6.8	6.9	6.7	6.3	6.5	6.4
	1095 to 1080	6.3	6.3	6.6	6.8	6.9	6.9	6.8	7.0	6.8	6.6	6.7	6.5
ısı	1080 to 1065	6.3	6.2	6.5	6.7	6.8	6.7	6.7	6.8	6.8	6.7	6.7	6.5
Range (ft msl)	1065 to 1050	6.3	6.2	6.5	6.6	6.7	6.5	6.6	6.7	6.7	6.7	6.7	6.5
• e	1050 to 1035	6.3	6.2	6.4	6.4	6.5	6.5	6.4	6.5	6.5	6.6	6.7	6.5
lng	1035 to 1020	6.3	6.2	6.4	6.4	6.5	6.4	6.3	6.3	6.3	6.6	6.7	6.5
Ra	1020 to 1005	6.3	6.2	6.3	6.4	6.4	6.3	6.2	6.2	6.1	6.3	6.6	6.5
ading	1005 to 990	6.3	6.1	6.3	6.3	6.3	6.1	6.1	6.1	6.0	6.0	6.3	6.4
adi	990 to 975	6.2	6.1	6.2	6.2	6.2	6.1	6.0	6.1	6.0	5.9	6.0	6.0
	975 to 960	6.0	6.1	6.2	6.2	6.1	6.0	5.9	6.0	5.9	5.9	5.9	5.8
Measurement R	960 to 945	5.8	6.0	6.1	6.1	6.1	5.9	5.8	5.9	5.8	5.8	5.9	5.8
me I	945 to 930	5.7	5.9	6.0	5.9	6.0	5.9	5.8	5.9	5.8	5.8	5.8	5.7
<u>F</u>	930 to 915	5.7	5.8	6.0	5.9	5.9	5.8	5.8	5.9	5.8	5.8	5.8	5.7
ası	915 to 900	5.7	5.8	5.9	5.9	5.9	5.8	5.7	5.8	5.8	5.7	5.8	5.7
Μe	900 to 885	5.7	5.7	5.9	5.8	5.9	5.7	5.7	5.8	5.7	5.7	5.8	5.7
	885 to 870	5.6	5.8	5.9	5.8	5.9	5.8	5.7	5.8	5.8	5.7	5.8	5.7
	870 to 855	5.7	5.9	5.9	5.8	5.9	5.7	5.7	5.8	5.8	5.7	5.8	5.7
	< 855	5.7	5.8	5.9	5.8	5.8	5.7	5.7	5.8	5.8	5.7	5.8	5.7
	< Acidic					Neutral					E	Basic >	
1	2	3	4	5	6	7	8	9	10	11	12	13	14

	Jocas	see C_2_5	60.0: Mor	thly pH (S	l) (Top: F	re Bad Cr	eek Opera	ation, Bott	om: Post E	Bad Creek	Operation	n)	
	1975 to 1991	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	6.1	6.2	6.3	6.6	6.8	7.0	7.3	7.3	6.9	6.4	6.6	6.1
	1095 to 1080	6.3	6.3	6.5	6.6	6.7	7.0	7.3	7.1	6.9	6.5	6.6	6.1
ls l	1080 to 1065	6.3	6.2	6.4	6.6	6.5	7.0	7.1	6.7	6.7	6.4	6.6	6.2
<u> </u>	1065 to 1050	6.2	6.1	6.4	6.5	6.5	6.8	6.7	6.5	6.4	6.4	6.4	6.2
e (t	1050 to 1035	6.2	6.0	6.3	6.4	6.4	6.6	6.5	6.3	6.3	6.2	6.5	6.2
Range (ft msl)	1035 to 1020	6.2	6.0	6.3	6.3	6.3	6.5	6.3	6.2	6.2	6.1	6.3	6.1
	1020 to 1005	6.3	6.0	6.3	6.2	6.2	6.4	6.2	6.1	6.1	6.0	6.1	6.0
ng	1005 to 990	6.1	5.9	6.2	6.3	6.3	6.4	6.2	6.1	6.2	5.9	6.0	5.9
adi	990 to 975	6.0	5.9	6.1	6.2	6.2	6.4	6.2	6.0	6.2	5.9	5.8	5.8
Re	975 to 960	6.1	6.0	6.2	6.2	6.2	6.4	6.2	6.1	6.1	6.0	6.0	5.7
゠	960 to 945	6.0	6.1	6.2	6.2	6.3	6.5	6.2	6.1	6.2	6.0	5.9	5.7
Measurement Reading	945 to 930	5.9	5.9	6.2	6.1	6.1	6.4	6.2	6.0	6.2	5.9	5.9	5.6
<u> </u>	930 to 915	5.7	6.0	6.1	6.1	6.2	6.4	6.2	6.1	6.1	6.0	5.8	5.5
ası	915 to 900	5.8	5.8	6.1	6.0	6.1	6.3	6.2	6.0	6.2	6.0	5.9	5.6
Αe	900 to 885	5.6	5.8	6.0	6.1	6.1	6.2	6.3	6.0	6.1	5.9	5.8	5.5
_	885 to 870	5.6	5.8	5.9	6.0	6.0	6.2	6.2	5.9	6.1	6.0	5.7	5.5
	870 to 855	5.8	6.0	5.9	6.0	6.0	6.2	6.2	5.9	5.9	5.9	5.7	5.5
	< 855	5.7	5.9	6.0	6.0	6.2	6.2	6.2	6.0	6.2	6.2	5.7	5.6
	1991 to 2015	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	6.3	6.2	6.6	6.7	7.0	6.8	6.8	6.8	6.6	6.3	6.6	6.4
_	1095 to 1080	6.4	6.3	6.6	6.8	6.9	6.8	6.7	6.9	6.7	6.6	6.7	6.5
Range (ft msl)	1080 to 1065	6.4	6.3	6.5	6.7	6.8	6.7	6.6	6.8	6.7	6.7	6.7	6.5
<u>#</u>	1065 to 1050	6.4	6.3	6.5	6.6	6.7	6.6	6.5	6.6	6.6	6.6	6.7	6.5
) ge	1050 to 1035	6.4	6.2	6.4	6.5	6.6	6.5	6.4	6.5	6.4	6.6	6.7	6.5
anç	1035 to 1020	6.3	6.3	6.4	6.4	6.5	6.4	6.3	6.3	6.3	6.5	6.7	6.5
Ž	1020 to 1005	6.3	6.2	6.4	6.4	6.4	6.3	6.2	6.2	6.1	6.3	6.6	6.5
ading	1005 to 990	6.4	6.2	6.3	6.3	6.3	6.2	6.1	6.2	6.0	6.0	6.2	6.3
ad	990 to 975	6.2	6.2	6.3	6.2	6.2	6.1	6.0	6.1	6.0	5.9	6.0	5.9
Re	975 to 960	6.1	6.2	6.2	6.1	6.1	6.0	5.9	6.0	5.9	5.9	6.0	5.8
Measurement R	960 to 945	5.9	6.1	6.2	6.0	6.1	5.9	5.8	5.9	5.8	5.8	5.9	5.7
, i	945 to 930	5.8	6.0	6.1	5.9	6.0	5.8	5.8	5.9	5.8	5.8	5.9	5.7
ure	930 to 915	5.7	5.9	6.1	5.9	6.0	5.8	5.8	5.9	5.8	5.8	5.9	5.7
as	915 to 900	5.7	5.9	6.0	5.9	6.0	5.8	5.7	5.8	5.8	5.8	5.9	5.7
¥	900 to 885	5.7	5.8	5.9	5.8	6.0	5.8	5.7	5.8	5.8	5.7	5.9	5.7
	885 to 870	5.7	5.9	6.0	5.8	5.9	5.8	5.7	5.8	5.8	5.7	5.9	5.7
	870 to 855	5.7	5.9	6.0	5.9	5.8	5.8	5.7	5.8	5.8	5.8	5.9	5.7
	< 855	5.5	5.7	5.8	5.6	5.6	5.6	5.7	5.8	5.7	5.6	6.0	5.9
	< Acidic					Neutral						Basic >	
1	2	3	4	5	6	7	8	9	10	11	12	13	14

	Jocass	see C_2_5	62.0: Mor	nthly pH (S	SI) (Top: F	re Bad Cr	eek Opera	tion, Bott	om: Post E	Bad Creek	Operation	1)	
	1980 to 1991	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	6.3	6.4	6.4	6.7	7.0	7.2	7.5	7.4	6.7	6.5	6.5	6.3
	1095 to 1080	6.4	6.4	6.6	6.7	6.7	7.1	7.3	7.4	7.0	6.6	6.7	6.3
lsl)	1080 to 1065	6.4	6.4	6.5	6.6	6.5	7.0	6.9	6.9	6.8	6.5	6.7	6.4
ي ا	1065 to 1050	6.3	6.3	6.6	6.5	6.5	6.8	6.6	6.6	6.6	6.4	6.6	6.4
Range (ft msl)	1050 to 1035	6.3	6.3	6.5	6.4	6.5	6.7	6.5	6.5	6.5	6.4	6.6	6.3
ng	1035 to 1020	6.4	6.3	6.5	6.4	6.4	6.6	6.3	6.2	6.4	6.3	6.6	6.3
Ra	1020 to 1005	6.5	6.3	6.5	6.3	6.3	6.4	6.0	5.9	6.0	6.2	6.5	6.4
ng	1005 to 990	6.3	6.2	6.4	6.1	6.2	6.3	5.9	5.8	6.1	6.0	6.4	6.2
ğdi	990 to 975	6.3	6.2	6.7	5.9	5.5		5.6	6.2	6.5	6.1	6.6	
Reć	975 to 960												
<u> </u>	960 to 945												
πe	945 to 930												
ire	930 to 915												
Measurement Reading	915 to 900					Mir	nimum Rea	ading 964.	5 ft				
Ие́	900 to 885												
	885 to 870												
	870 to 855												
	< 855												
	1991 to 2015	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	6.3	6.3	6.6	6.7	7.1	6.9	6.9	6.9	6.7	6.4	6.6	6.4
_	1095 to 1080	6.5	6.5	6.7	6.8	7.0	6.9	7.0	7.1	6.8	6.7	6.8	6.5
Isu	1080 to 1065	6.4	6.4	6.6	6.7	6.9	6.6	6.7	6.8	6.8	6.7	6.8	6.5
Ħ r	1065 to 1050	6.4	6.4	6.6	6.6	6.7	6.4	6.5	6.6	6.7	6.6	6.7	6.5
Range (ft msl)	1050 to 1035	6.4	6.3	6.5	6.4	6.5	6.3	6.3	6.4	6.6	6.6	6.7	6.5
l gr	1035 to 1020	6.4	6.4	6.5	6.4	6.4	6.2	6.1	6.1	6.3	6.6	6.8	6.5
æ	1020 to 1005	6.4	6.4	6.4	6.3	6.3	6.1	5.9	5.9	5.9	6.3	6.7	6.5
eading	1005 to 990	6.4	6.3	6.3	6.1	6.1	5.9	5.8	5.9	5.9	5.9	6.5	6.4
adi	990 to 975												
<u>~</u>	975 to 960												
'nt	960 to 945												
Measurement	945 to 930												
ıre	930 to 915					Mir	nimum Re	ading 992.	2 ft				
ası	915 to 900					14111	IGIII I (O						
Ğe	900 to 885												
_	885 to 870												
	870 to 855												
	< 855												
	< Acidic					Neutral						asic >	
1	2	3	4	5	6	7	8	9	10	11	12	13	14

	Jocass	see C_2_5	65.4: Mor	nthly pH (S	I) (Top: P	re Bad Cr	eek Opera	tion, Bott	om: Post E	Bad Creek	Operation	1)	
	1987 to 1991	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	6.6	6.2	6.2	6.5	7.2	7.3	7.4	6.9	6.7	6.7	6.3	6.3
_	1095 to 1080	6.5	6.4	6.5	6.6	6.8	7.6	7.2	7.2	6.8	6.8	6.7	6.4
ls!	1080 to 1065	6.5	6.4	6.4	6.6	6.8	7.5	7.2	7.0	6.7	6.8	6.7	6.4
ي. ا	1065 to 1050	6.4	6.2	6.5	6.6	6.7	7.4	7.1	6.8	6.6	6.6	6.6	6.5
(-) (-)	1050 to 1035	6.4	6.2	6.4	6.5	6.7	7.1	6.9	6.7	6.5	6.7	6.7	6.4
Range (ft msl)	1035 to 1020	6.3	6.2	6.3	6.4	6.5	6.8	6.7	6.5	6.3	6.7	6.6	6.5
Ra	1020 to 1005	6.4	6.1	6.3	6.4	6.5	6.6	6.5	6.3	5.9	6.5	6.6	6.5
рu	1005 to 990	6.3	6.1	6.3	6.4	6.4	6.6	6.5	6.2	5.9	6.2	6.4	6.3
ggi	990 to 975	6.3	6.0	6.2	6.3	6.2	6.5	6.4	6.0	6.0	6.2	6.0	6.1
Ze.	975 to 960	6.3	6.1	6.1	6.2	6.2	6.4	6.4	6.0	5.9	6.2	6.0	5.8
l Ē	960 to 945	6.3	6.1	6.2	6.1	6.2	6.3	6.3	6.0	5.9	6.0	5.7	5.7
ne	945 to 930	6.5	6.2	5.9	6.0	6.1	6.2	6.2	5.9	5.9	6.1	5.5	5.7
Measurement Reading	930 to 915			5.9		6.1	5.8		5.6	5.9			
nse	915 to 900							•					
٧e٤	900 to 885												
	885 to 870					Mir	nimum Rea	ading 918.	1 ft				
	870 to 855												
	< 855												
	1991 to 1994	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	6.1	5.9	6.2	6.5	6.6	6.7	6.7	6.7	6.6	6.0	6.3	6.2
_	1095 to 1080	6.1	6.0	6.2	6.5	6.6	6.7	6.7	6.6	6.4	6.2	6.3	6.2
Isu	1080 to 1065	6.1	6.0	6.2	6.3	6.6	6.6	6.5	6.5	6.4	6.1	6.3	6.3
Range (ft msl)	1065 to 1050	6.0	6.0	6.1	6.2	6.4	6.4	6.3	6.3	6.2	6.1	6.3	6.2
<u>e</u>	1050 to 1035	6.0	5.9	6.1	6.2	6.3	6.3	6.1	6.0	5.9	6.0	6.3	6.2
l gr	1035 to 1020	6.0	5.9	6.0	6.1	6.2	6.2	6.0	5.9	5.8	5.9	6.2	6.2
8	1020 to 1005	6.0	5.9	6.0	6.1	6.2	6.1	6.0	5.9	5.7	5.8	6.0	6.2
eading	1005 to 990	6.0	5.9	6.0	6.0	6.1	6.1	5.9	5.9	5.7	5.7	5.8	5.9
adi	990 to 975	6.0	5.9	5.9	5.9	6.0	6.0	5.9	5.8	5.7	5.6	5.6	5.8
Re	975 to 960	6.0	5.9	5.9	5.8	5.9	5.9	5.8	5.8	5.6	5.6	5.6	5.5
ř	960 to 945	5.9	5.9	5.9	5.8	5.9	5.9	5.8	5.8	5.6	5.5	5.5	5.5
шe	945 to 930	5.7	5.9	5.9	5.7	5.8	5.9	5.7	5.7	5.6	5.5	5.6	5.6
Measurement R	930 to 915	6.0				5.8		5.7	5.8	5.6		5.3	
ası	915 to 900												
Me	900 to 885												
	885 to 870					Mir	nimum Rea	ading 926.	6 ft				
	870 to 855												
	< 855												
	< Acidic					Neutral					В	asic >	
1	2	3	4	5	6	7	8	9	10	11	12	13	14

	Jocas	see D_2_5	51.0: Mor	thly pH (S	l) (Top:	Pre Bad Cr	eek Opera	tion, Botto	om: Post I	Bad Creek	Operation	n)	
	1975 to 1991	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	6.4	6.3	6.3	6.4	6.4	6.5	6.8	6.5	6.7	6.6	6.4	6.2
	1095 to 1080	7.1	6.3	6.6	6.7	6.7	7.0	7.0	7.0	6.9	6.9	6.9	6.6
S	1080 to 1065												
<u> </u>	1065 to 1050												
e (†	1050 to 1035												
ng	1035 to 1020												
Ra	1020 to 1005												
ng	1005 to 990												
gdi	990 to 975												
Re	975 to 960					Mir	imum Poo	dina 1000	0 #				
 	960 to 945					IVIII	iiiiiuiii Kea	ding 1082.	ο π				
πe	945 to 930												
re	930 to 915												
Measurement Reading Range (ft msl)	915 to 900												
J eÿ	900 to 885												
-	885 to 870												
	870 to 855												
	< 855												
	1991 to 2010	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	5.8	6.5	6.4	6.9	6.7	5.7	6.7	6.6	6.6	6.7	6.8	6.2
_	1095 to 1080		6.7						7.1			6.9	
lsu	1080 to 1065												
<u>≠</u>	1065 to 1050												
<u>e</u>	1050 to 1035												
Jug	1035 to 1020												
Ĕ	1020 to 1005												
<u> </u>													
⊒ .	1005 to 990												
adin	990 to 975												
Reading Range (ft msl)	990 to 975 975 to 960					Mir	imum Rea	nding 1083.	7 ft				
ent Readin	990 to 975 975 to 960 960 to 945					Mir	imum Rea	nding 1083.	7 ft				
ment Readin	990 to 975 975 to 960 960 to 945 945 to 930					Mir	imum Rea	nding 1083.	7 ft				
urement Readin	990 to 975 975 to 960 960 to 945 945 to 930 930 to 915					Mir	imum Rea	nding 1083.	7 ft				
asurement Readin	990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900					Mir	imum Rea	nding 1083.	7 ft				
Measurement Readin	990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885					Mir	imum Rea	nding 1083.	7 ft				
Measurement Readin	990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870					Mir	imum Rea	nding 1083.	7 ft				
Measurement Readin	990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855					Mir	imum Rea	nding 1083.	7 ft				
Measurement Readin	990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855 < 855						imum Rea	nding 1083.	7 ft				
Measurement Readin	990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855	3	4	5	6	Mir Neutral	nimum Rea	nding 1083.	7 ft	11	E 12	Basic >	14

	Jocas	see D_2_5	64.0: Mon	thly pH (S	l) (Top: F	re Bad Cr	eek Opera	ation, Botte	om: Post E	Bad Creek	Operation	n)	
	1976 to 1991	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	6.2	6.2	6.2	6.6	6.9	7.1	7.4	7.3	7.0	6.5	6.5	6.1
	1095 to 1080	6.4	6.3	6.4	6.6	6.8	7.2	7.3	7.1	7.0	6.6	6.6	6.2
Range (ft msl)	1080 to 1065	6.5	6.2	6.4	6.5	6.5	7.0	6.9	6.8	6.7	6.5	6.6	6.2
ב ו	1065 to 1050	6.3	6.1	6.4	6.5	6.5	6.8	6.6	6.4	6.4	6.5	6.5	6.2
e (†	1050 to 1035	6.4	6.0	6.3	6.3	6.4	6.7	6.5	6.3	6.2	6.3	6.5	6.1
ng	1035 to 1020	6.3	6.0	6.2	6.3	6.3	6.5	6.3	6.2	6.2	6.2	6.3	6.1
Ra	1020 to 1005	6.4	6.0	6.2	6.2	6.2	6.4	6.2	6.0	6.0	6.0	6.3	6.1
пg	1005 to 990	6.3	6.0	6.2	6.2	6.3	6.4	6.1	6.0	6.0	5.9	6.1	6.0
jg	990 to 975	6.3	6.0	6.2	6.2	6.2	6.4	6.3	6.0	6.1	5.9	5.9	5.9
Re	975 to 960	6.5	6.1	6.2	6.2	6.3	6.3	6.2	6.1	6.1	6.0	6.1	5.8
Ę	960 to 945	6.3	6.1	6.3	6.2	6.3	6.4	6.2	6.2	6.2	5.9	5.9	5.7
ne	945 to 930	6.2	6.1	6.1	6.2	6.2	6.3	6.3	6.1	6.1	6.0	5.9	5.6
<u>E</u>	930 to 915	6.1	6.1	6.1	6.2	6.2	6.3	6.3	6.1	6.0	6.0	5.8	5.5
asu	915 to 900	6.1	5.8	6.1	6.1	6.1	6.2	6.2	6.0	6.0	6.0	5.8	5.6
Measurement Reading	900 to 885	6.1	5.8	6.1	6.1	6.2	6.1	6.1	5.9	6.0	6.0	5.8	5.5
	885 to 870	6.0	5.8	6.0	6.2	6.0	6.3	6.1	5.9	5.9	6.1	5.7	5.6
	870 to 855	5.4		5.9	6.4	6.1	6.0	6.1	6.2	5.6	5.9	5.5	5.6
	< 855					Mir	nimum Re	ading 864.7	7 ft				
	1991 to 2015	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	6.4	6.3	6.6	6.8	7.1	6.9	6.9	7.0	6.8	6.5	6.6	6.6
	1095 to 1080	6.5	6.5	6.6	6.8	7.0	6.9	6.8	7.0	6.8	6.7	6.8	6.6
(ft msl)	1080 to 1065	6.4	6.4	6.6	6.7	6.9	6.8	6.7	6.9	6.7	6.7	6.8	6.6
# # I	1065 to 1050	6.5	6.4	6.5	6.6	6.8	6.7	6.6	6.7	6.7	6.7	6.7	6.6
је је	1050 to 1035	6.5	6.4	6.5	6.6	6.7	6.6	6.5	6.6	6.6	6.6	6.8	6.6
Range	1035 to 1020	6.4	6.4	6.5	6.5	6.6	6.5	6.4	6.5	6.4	6.6	6.7	6.6
<u> </u>	1020 to 1005	6.4	6.4	6.4	6.4	6.5	6.4	6.3	6.3	6.2	6.4	6.6	6.6
eading	1005 to 990	6.5	6.3	6.4	6.3	6.4	6.2	6.1	6.2	6.1	6.0	6.3	6.4
ad	990 to 975	6.4	6.4	6.4	6.3	6.3	6.1	6.0	6.0	6.0	5.9	6.0	6.1
<u> </u>	975 to 960	6.2	6.3	6.3	6.2	6.2	6.0	5.9	6.0	5.9	5.9	5.9	5.9
ř	960 to 945	6.1	6.2	6.3	6.1	6.2	5.9	5.8	6.0	5.8	5.8	5.9	5.8
Measurement	945 to 930	5.9	6.1	6.2	6.0	6.1	5.9	5.8	5.9	5.9	5.8	5.9	5.8
ure	930 to 915	5.8	6.1	6.2	6.0	6.0	5.9	5.8	5.9	5.8	5.8	5.9	5.8
ası	915 to 900	5.9	6.1	6.1	6.0	6.1	5.8	5.8	5.9	5.8	5.8	5.9	5.8
¥e	900 to 885	5.7	5.8	6.0	5.8	5.8	5.8	5.7	5.9	5.7	5.7	5.7	5.5
	885 to 870	5.7	5.8	5.8	5.8	5.8	5.8	5.8	5.8	5.8	5.7	5.9	5.7
	870 to 855	5.6	5.7	5.7	5.6		5.8	6.3	6.0		5.7	6.1	
	< 855						nimum Re	ading 864.4	4 ft				
	< Acidic					Neutral						Basic >	
1	2	3	4	5	6	7	8	9	10	11	12	13	14

				1									
	1987 to 1991	Jan	Feb	Mar	Apr	May	Jun						Dec
	1110 to 1095	6.3	6.2	6.3	6.3	6.3	6.8						6.3
	1095 to 1080	6.5	6.5	6.6	6.6	6.6	6.8						6.4
Range (ft msl)	1080 to 1065	6.6	6.5	6.7	6.6	6.7	6.8						6.4
Ħ)	1065 to 1050	6.5	6.4	6.6	6.5	6.5	6.6						6.4
ge	1050 to 1035	6.7	6.4	6.5	6.5	6.5	6.5						6.3
anç	1035 to 1020	6.7	6.3	6.4	6.4	6.3	6.3						6.3
	1020 to 1005	7.1	6.3	6.4	6.4	6.4	6.4						6.3
<u>:</u>	1005 to 990	6.9	6.3	6.4	6.2	6.2	6.3						6.1
Reading	990 to 975	6.9	6.3	6.4	6.2	5.9	6.1						6.1
Re	975 to 960	7.3	6.4	7.0	6.6	5.7	6.1	6.2	6.1	6.1	7.0	6.2	6.2
ŗ	960 to 945					5.8							
me	945 to 930												
<u>r</u>	930 to 915							7.4 7.2 6.9 6.5 6.5 7.2 7.3 6.8 6.7 6.7 6.7 6.9 6.9 6.5 6.5 6.6 6.6 6.6 6.6 6.6 6.6 6.6 6.6					
ası	915 to 900												
Measurement	900 to 885					Mir	nimum Rea	ading 959.	9 ft				
_	885 to 870												
	870 to 855												
	< 855		_										
	1991 to 2017	Jan	Feb	Mar	Apr	May	Jun						
	1991 to 2017 <i>1110 to 1095</i>	6.5	6.3	6.6	6.6	7.0	6.8	6.8	6.9	6.6	6.4	6.7	6.5
<u> </u>	1991 to 2017 1110 to 1095 1095 to 1080	6.5 6.5	6.3 6.4	6.6 6.6	6.6 6.6	7.0 6.9	6.8 6.8	6.8 6.7	6.9 6.9	6.6 6.7	6.4 6.6	6.7 6.7	6.5 6.6
nsl)	1991 to 2017 1110 to 1095 1095 to 1080 1080 to 1065	6.5 6.5 6.5	6.3 6.4 6.4	6.6 6.6 6.6	6.6 6.6 6.6	7.0 6.9 6.8	6.8 6.8 6.7	6.8 6.7 6.7	6.9 6.9 6.8	6.6 6.7 6.7	6.4 6.6 6.7	6.7 6.7 6.7	6.6 6.6
ft msl)	1991 to 2017 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050	6.5 6.5 6.5 6.5	6.3 6.4 6.4 6.3	6.6 6.6 6.6 6.5	6.6 6.6 6.6 6.6	7.0 6.9 6.8 6.8	6.8 6.8 6.7 6.6	6.8 6.7 6.7 6.6	6.9 6.9 6.8 6.6	6.6 6.7 6.7 6.6	6.4 6.6 6.7 6.6	6.7 6.7 6.7 6.7	6.6 6.6 6.5
le (ft msl)	1991 to 2017 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035	6.5 6.5 6.5 6.5	6.3 6.4 6.4 6.3 6.4	6.6 6.6 6.5 6.5	6.6 6.6 6.6 6.6 6.5	7.0 6.9 6.8 6.8 6.7	6.8 6.8 6.7 6.6 6.6	6.8 6.7 6.7 6.6 6.6	6.9 6.9 6.8 6.6 6.6	6.6 6.7 6.7 6.6 6.6	6.4 6.6 6.7 6.6 6.6	6.7 6.7 6.7 6.7 6.7	6.5 6.6 6.5 6.5
inge (ft msl)	1991 to 2017 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020	6.5 6.5 6.5 6.5 6.5 6.4	6.3 6.4 6.4 6.3	6.6 6.6 6.5 6.5 6.5	6.6 6.6 6.6 6.5 6.5	7.0 6.9 6.8 6.8 6.7 6.7	6.8 6.8 6.7 6.6	6.8 6.7 6.7 6.6 6.6	6.9 6.9 6.8 6.6 6.6	6.6 6.7 6.7 6.6 6.6	6.4 6.6 6.7 6.6 6.6	6.7 6.7 6.7 6.7 6.7	6.6 6.6 6.6 6.6
Range	1991 to 2017 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035	6.5 6.5 6.5 6.5	6.3 6.4 6.4 6.3 6.4	6.6 6.6 6.5 6.5	6.6 6.6 6.6 6.6 6.5	7.0 6.9 6.8 6.8 6.7	6.8 6.8 6.7 6.6 6.6	6.8 6.7 6.7 6.6 6.6 6.6	6.9 6.8 6.6 6.6 6.6	6.6 6.7 6.7 6.6 6.6 6.6	6.4 6.6 6.7 6.6 6.6 6.6	6.7 6.7 6.7 6.7 6.7	6.6 6.6 6.5 6.6
Range	1991 to 2017 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	6.5 6.5 6.5 6.5 6.4 6.5 6.4	6.3 6.4 6.4 6.3 6.4 6.3 6.4 6.3	6.6 6.6 6.5 6.5 6.6 6.6 6.5	6.6 6.6 6.6 6.5 6.5 6.5 6.5	7.0 6.9 6.8 6.8 6.7 6.7 6.8 6.7	6.8 6.8 6.7 6.6 6.6 6.6 6.6 6.5	6.8 6.7 6.7 6.6 6.6 6.6 6.6 6.5	6.9 6.8 6.6 6.6 6.6 6.6 6.6	6.6 6.7 6.7 6.6 6.6 6.6 6.6	6.4 6.6 6.7 6.6 6.6 6.6 6.6 6.5	6.7 6.7 6.7 6.7 6.7 6.7 6.7	6.5 6.6 6.6 6.6 6.6 6.6
Range	1991 to 2017 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	6.5 6.5 6.5 6.5 6.4 6.5 6.4 6.4	6.3 6.4 6.3 6.4 6.3 6.4 6.3 6.3	6.6 6.6 6.5 6.5 6.6 6.6 6.5	6.6 6.6 6.6 6.5 6.5 6.5 6.4 6.4	7.0 6.9 6.8 6.8 6.7 6.7 6.8 6.7	6.8 6.8 6.7 6.6 6.6 6.6 6.6 6.5 6.6	6.8 6.7 6.7 6.6 6.6 6.6 6.6 6.5 6.5	6.9 6.8 6.6 6.6 6.6 6.6 6.6 6.5	6.6 6.7 6.7 6.6 6.6 6.6 6.6 6.6 6.5	6.4 6.6 6.7 6.6 6.6 6.6 6.5 6.5	6.7 6.7 6.7 6.7 6.7 6.7 6.7 6.7	6.6 6.6 6.6 6.6 6.6 6.6
eading Range	1991 to 2017 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	6.5 6.5 6.5 6.5 6.4 6.5 6.4	6.3 6.4 6.4 6.3 6.4 6.3 6.4 6.3	6.6 6.6 6.5 6.5 6.6 6.6 6.5	6.6 6.6 6.6 6.5 6.5 6.5 6.5	7.0 6.9 6.8 6.8 6.7 6.7 6.8 6.7	6.8 6.8 6.7 6.6 6.6 6.6 6.6 6.5	6.8 6.7 6.7 6.6 6.6 6.6 6.6 6.5 6.5	6.9 6.8 6.6 6.6 6.6 6.6 6.6 6.5	6.6 6.7 6.7 6.6 6.6 6.6 6.6 6.6 6.5	6.4 6.6 6.7 6.6 6.6 6.6 6.5 6.5	6.7 6.7 6.7 6.7 6.7 6.7 6.7 6.7	6.6 6.6 6.6 6.6 6.6 6.6
eading Range	1991 to 2017 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	6.5 6.5 6.5 6.5 6.4 6.5 6.4 6.4	6.3 6.4 6.3 6.4 6.3 6.4 6.3 6.3	6.6 6.6 6.5 6.5 6.6 6.6 6.5	6.6 6.6 6.6 6.5 6.5 6.5 6.4 6.4	7.0 6.9 6.8 6.8 6.7 6.7 6.8 6.7	6.8 6.8 6.7 6.6 6.6 6.6 6.6 6.5 6.6	6.8 6.7 6.7 6.6 6.6 6.6 6.6 6.5 6.5	6.9 6.8 6.6 6.6 6.6 6.6 6.6 6.5	6.6 6.7 6.7 6.6 6.6 6.6 6.6 6.6 6.5	6.4 6.6 6.7 6.6 6.6 6.6 6.5 6.5	6.7 6.7 6.7 6.7 6.7 6.7 6.7 6.7	6.6 6.6 6.6 6.6 6.6 6.6
eading Range	1991 to 2017 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960	6.5 6.5 6.5 6.5 6.4 6.5 6.4 6.4	6.3 6.4 6.3 6.4 6.3 6.4 6.3 6.3	6.6 6.6 6.5 6.5 6.6 6.6 6.5	6.6 6.6 6.6 6.5 6.5 6.5 6.4 6.4	7.0 6.9 6.8 6.8 6.7 6.7 6.8 6.7	6.8 6.8 6.7 6.6 6.6 6.6 6.6 6.5 6.6	6.8 6.7 6.7 6.6 6.6 6.6 6.6 6.5 6.5	6.9 6.8 6.6 6.6 6.6 6.6 6.6 6.5	6.6 6.7 6.7 6.6 6.6 6.6 6.6 6.6 6.5	6.4 6.6 6.7 6.6 6.6 6.6 6.5 6.5	6.7 6.7 6.7 6.7 6.7 6.7 6.7 6.7	6.6 6.6 6.6 6.6 6.6 6.6
eading Range	1991 to 2017 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	6.5 6.5 6.5 6.5 6.4 6.5 6.4 6.4	6.3 6.4 6.3 6.4 6.3 6.4 6.3 6.3	6.6 6.6 6.5 6.5 6.6 6.6 6.5	6.6 6.6 6.6 6.5 6.5 6.5 6.4 6.4	7.0 6.9 6.8 6.8 6.7 6.7 6.8 6.7	6.8 6.8 6.7 6.6 6.6 6.6 6.6 6.5 6.6	6.8 6.7 6.7 6.6 6.6 6.6 6.6 6.5 6.5	6.9 6.8 6.6 6.6 6.6 6.6 6.6 6.5	6.6 6.7 6.7 6.6 6.6 6.6 6.6 6.6 6.5	6.4 6.6 6.7 6.6 6.6 6.6 6.5 6.5	6.7 6.7 6.7 6.7 6.7 6.7 6.7 6.7	6.6 6.6 6.6 6.6 6.6 6.6
eading Range	1991 to 2017 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	6.5 6.5 6.5 6.5 6.4 6.5 6.4 6.4	6.3 6.4 6.3 6.4 6.3 6.4 6.3 6.3	6.6 6.6 6.5 6.5 6.6 6.6 6.5	6.6 6.6 6.6 6.5 6.5 6.5 6.4 6.4	7.0 6.9 6.8 6.8 6.7 6.7 6.8 6.7 6.7	6.8 6.8 6.7 6.6 6.6 6.6 6.5 6.6 6.4	6.8 6.7 6.7 6.6 6.6 6.6 6.5 6.5 6.3	6.9 6.9 6.8 6.6 6.6 6.6 6.6 6.5 6.1	6.6 6.7 6.7 6.6 6.6 6.6 6.6 6.6 6.5	6.4 6.6 6.7 6.6 6.6 6.6 6.5 6.5	6.7 6.7 6.7 6.7 6.7 6.7 6.7 6.7	6.5 6.6 6.5 6.6 6.6 6.6
eading Range	1991 to 2017 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	6.5 6.5 6.5 6.5 6.4 6.5 6.4 6.4	6.3 6.4 6.3 6.4 6.3 6.4 6.3 6.3	6.6 6.6 6.5 6.5 6.6 6.6 6.5	6.6 6.6 6.6 6.5 6.5 6.5 6.4 6.4	7.0 6.9 6.8 6.8 6.7 6.7 6.8 6.7 6.7	6.8 6.8 6.7 6.6 6.6 6.6 6.5 6.6 6.4	6.8 6.7 6.7 6.6 6.6 6.6 6.6 6.5 6.5	6.9 6.9 6.8 6.6 6.6 6.6 6.6 6.5 6.1	6.6 6.7 6.7 6.6 6.6 6.6 6.6 6.6 6.5	6.4 6.6 6.7 6.6 6.6 6.6 6.5 6.5	6.7 6.7 6.7 6.7 6.7 6.7 6.7 6.7	6.5 6.6 6.5 6.6 6.6 6.6
Range	1991 to 2017 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	6.5 6.5 6.5 6.5 6.4 6.5 6.4 6.4	6.3 6.4 6.3 6.4 6.3 6.4 6.3 6.3	6.6 6.6 6.5 6.5 6.6 6.6 6.5	6.6 6.6 6.6 6.5 6.5 6.5 6.4 6.4	7.0 6.9 6.8 6.8 6.7 6.7 6.8 6.7 6.7	6.8 6.8 6.7 6.6 6.6 6.6 6.5 6.6 6.4	6.8 6.7 6.7 6.6 6.6 6.6 6.5 6.5 6.3	6.9 6.9 6.8 6.6 6.6 6.6 6.6 6.5 6.1	6.6 6.7 6.7 6.6 6.6 6.6 6.6 6.6 6.5	6.4 6.6 6.7 6.6 6.6 6.6 6.5 6.5	6.7 6.7 6.7 6.7 6.7 6.7 6.7 6.7	6.6 6.6 6.6 6.6 6.6 6.6
eading Range	1991 to 2017 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	6.5 6.5 6.5 6.5 6.4 6.5 6.4 6.4	6.3 6.4 6.3 6.4 6.3 6.4 6.3 6.3	6.6 6.6 6.5 6.5 6.6 6.6 6.5	6.6 6.6 6.6 6.5 6.5 6.5 6.4 6.4	7.0 6.9 6.8 6.8 6.7 6.7 6.8 6.7 6.7	6.8 6.8 6.7 6.6 6.6 6.6 6.5 6.6 6.4	6.8 6.7 6.7 6.6 6.6 6.6 6.5 6.5 6.3	6.9 6.9 6.8 6.6 6.6 6.6 6.6 6.5 6.1	6.6 6.7 6.7 6.6 6.6 6.6 6.6 6.6 6.5	6.4 6.6 6.7 6.6 6.6 6.6 6.5 6.5	6.7 6.7 6.7 6.7 6.7 6.7 6.7 6.7	6.5 6.6 6.5 6.6 6.6 6.6
eading Range	1991 to 2017 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	6.5 6.5 6.5 6.5 6.4 6.5 6.4 6.4	6.3 6.4 6.3 6.4 6.3 6.4 6.3 6.3	6.6 6.6 6.5 6.5 6.6 6.6 6.5	6.6 6.6 6.6 6.5 6.5 6.5 6.4 6.4	7.0 6.9 6.8 6.8 6.7 6.7 6.8 6.7 6.7	6.8 6.8 6.7 6.6 6.6 6.6 6.5 6.6 6.4	6.8 6.7 6.7 6.6 6.6 6.6 6.5 6.5 6.3	6.9 6.9 6.8 6.6 6.6 6.6 6.6 6.5 6.1	6.6 6.7 6.7 6.6 6.6 6.6 6.6 6.6 6.5	6.4 6.6 6.7 6.6 6.6 6.6 6.5 6.5	6.7 6.7 6.7 6.7 6.7 6.7 6.7 6.7	6.5 6.6 6.5 6.6 6.6 6.6
eading Range	1991 to 2017 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855	6.5 6.5 6.5 6.5 6.4 6.5 6.4 6.2	6.3 6.4 6.3 6.4 6.3 6.4 6.3 6.3	6.6 6.6 6.5 6.5 6.6 6.6 6.5	6.6 6.6 6.6 6.5 6.5 6.5 6.4 6.4	7.0 6.9 6.8 6.8 6.7 6.7 6.8 6.7 6.7	6.8 6.8 6.7 6.6 6.6 6.6 6.5 6.6 6.4	6.8 6.7 6.7 6.6 6.6 6.6 6.5 6.5 6.3	6.9 6.9 6.8 6.6 6.6 6.6 6.6 6.5 6.1	6.6 6.7 6.7 6.6 6.6 6.6 6.6 6.6 6.5	6.4 6.6 6.7 6.6 6.6 6.6 6.5 6.5 6.3	6.7 6.7 6.7 6.7 6.7 6.7 6.7 6.7	Dec 6.5 6.6 6.6 6.6 6.6 6.5 6.3

	Jocas	see E_2_5	557.0: Mor	thly pH (S	l) (Top: F	re Bad Cr	eek Opera	ation, Bott	om: Post E	Bad Creek	Operation	n)	
	1975 to 1991	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	6.3	6.3	6.5	6.7	6.7	7.0	7.2	7.2	6.8	6.4	6.6	6.2
	1095 to 1080	6.4	6.4	6.6	6.7	6.7	7.0	7.2	7.0	6.9	6.5	6.7	6.2
ls l	1080 to 1065	6.4	6.3	6.5	6.6	6.5	6.9	7.0	6.7	6.7	6.4	6.7	6.2
<u> </u>	1065 to 1050	6.3	6.2	6.5	6.5	6.5	6.6	6.7	6.4	6.4	6.5	6.6	6.2
e (†	1050 to 1035	6.3	6.1	6.4	6.4	6.4	6.6	6.5	6.2	6.2	6.2	6.6	6.2
Range (ft msl)	1035 to 1020	6.3	6.1	6.4	6.3	6.3	6.4	6.3	6.1	6.1	6.1	6.4	6.2
	1020 to 1005	6.4	6.1	6.4	6.2	6.3	6.3	6.2	6.0	6.0	6.0	6.2	6.1
ng	1005 to 990	6.3	6.0	6.3	6.3	6.3	6.3	6.2	6.0	6.0	5.8	6.1	5.9
adi	990 to 975	6.3	6.1	6.3	6.3	6.3	6.3	6.1	6.0	6.1	5.8	5.8	5.8
Re	975 to 960	6.3	6.2	6.4	6.3	6.3	6.2	6.2	6.0	6.0	5.8	5.9	5.7
゠	960 to 945	6.4	6.4	6.4	6.3	6.4	6.4	6.2	6.0	6.0	5.9	5.9	5.7
Measurement Reading	945 to 930	6.2	6.3	6.4	6.2	6.3	6.3	6.2	6.0	6.0	5.8	5.8	5.5
<u> </u>	930 to 915	6.1	6.4	6.3	6.2	6.3	6.2	6.2	6.0	5.9	5.8	5.8	5.5
ası	915 to 900	6.1	6.1	6.3	6.2	6.2	6.2	6.1	6.0	6.2	5.8	5.7	5.5
Ăe	900 to 885	6.0	6.2	6.3	6.2	6.2	6.2	6.2	5.9	6.0	5.9	5.8	5.5
_	885 to 870	5.9	6.2	6.2	6.2	6.2	6.1	6.1	5.9	6.0	6.0	5.6	5.5
	870 to 855	5.8	6.2	6.2	6.2	6.2	6.1	6.3	5.9	6.0	5.9	5.7	5.5
	< 855	5.9	6.1	6.1	6.1	6.2	6.1	6.2	6.0	6.0	6.1	5.8	5.5
	1991 to 2015	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	6.4	6.2	6.6	6.7	7.1	6.9	6.9	7.1	6.8	6.4	6.5	6.5
_	1095 to 1080	6.5	6.4	6.7	6.8	7.0	7.1	7.0	7.1	6.8	6.7	6.7	6.6
lsπ	1080 to 1065	6.5	6.4	6.6	6.7	7.0	6.9	6.9	6.9	6.8	6.8	6.7	6.6
Range (ft msl)	1065 to 1050	6.5	6.4	6.5	6.6	6.8	6.7	6.7	6.7	6.6	6.7	6.7	6.6
<u>e</u>	1050 to 1035	6.5	6.3	6.4	6.5	6.6	6.5	6.4	6.4	6.3	6.6	6.7	6.6
anç	1035 to 1020	6.5	6.3	6.4	6.4	6.5	6.4	6.2	6.2	6.1	6.6	6.7	6.6
8	1020 to 1005	6.5	6.3	6.4	6.4	6.4	6.2	6.1	6.0	5.9	6.3	6.6	6.6
ading	1005 to 990	6.5	6.3	6.4	6.2	6.3	6.1	6.0	6.0	5.9	5.9	6.3	6.4
äd	990 to 975	6.4	6.3	6.4	6.2	6.2	6.1	5.9	6.0	5.9	5.8	5.9	6.1
	975 to 960	6.3	6.3	6.3	6.2	6.2	6.0	5.9	5.9	5.8	5.8	5.9	5.8
ınt	960 to 945	6.1	6.3	6.3	6.1	6.2	6.0	5.8	5.9	5.8	5.8	5.8	5.7
me	945 to 930	6.1	6.2	6.2	6.0	6.1	5.9	5.8	5.9	5.8	5.7	5.8	5.7
Measurement R	930 to 915	6.0	6.2	6.2	6.0	6.1	5.9	5.8	5.9	5.8	5.8	5.8	5.7
ası	915 to 900	5.9	6.2	6.2	6.0	6.1	5.9	5.8	5.9	5.8	5.8	5.8	5.7
¥	900 to 885	5.9	6.1	6.2	5.9	6.1	5.8	5.7	5.8	5.7	5.7	5.8	5.7
	885 to 870	5.9	6.1	6.2	5.9	6.0	5.9	5.8	5.8	5.7	5.7	5.8	5.7
	870 to 855	6.0	6.1	6.1	5.9	6.0	5.8	5.7	5.8	5.7	5.7	5.8	5.7
	< 855	6.0	6.1	6.1	5.8	6.0	5.8	5.8	5.8	5.7	5.7	5.8	5.8
	< Acidic					Neutral					E	Basic >	
1	2	3	4	5	6	7	8	9	10	11	12	13	14

								1	om: Post E			1	
	1986 to 1991	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	6.7	6.2	6.5	6.7	7.0	7.1	7.3	7.3	6.9	6.8	6.4	6.4
	1095 to 1080	6.7	6.6	6.8	6.8	7.1	7.6	7.3	7.4	6.9	6.8	6.9	6.4
Range (ft msl)	1080 to 1065	6.7	6.6	6.8	6.8	6.9	7.5	7.4	7.5	6.8	6.7	6.8	6.5
Ħ	1065 to 1050	6.6	6.5	6.9	6.7	6.8	7.3	7.3	7.0	6.6	6.8	6.9	6.5
ge	1050 to 1035	6.6	6.5	6.7	6.6	6.7	7.1	6.9	6.7	6.6	6.7	6.8	6.5
an	1035 to 1020	6.6	6.5	6.7	6.5	6.5	6.6	6.7	6.4	6.4	6.6	6.8	6.5
	1020 to 1005	6.6	6.4	6.7	6.5	6.5	6.5	6.3	6.1	6.0	6.5	6.7	6.5
<u>in</u>	1005 to 990	6.6	6.4	6.6	6.4	6.4	6.3	6.3	6.0	5.9	6.2	6.6	6.5
ad	990 to 975	6.5	6.3	6.5	6.4	6.3	6.2	6.3	6.0	5.9	6.1	6.4	6.5
æ	975 to 960	6.5	6.4	6.5	6.2	6.3	6.1	6.3	6.0	6.0	6.1	6.1	6.3
ju	960 to 945	6.5	6.0	6.6		5.8	6.0	6.0	6.3	6.0	6.3	6.3	6.1
Measurement Reading	945 to 930												
ure	930 to 915												
ası	915 to 900												
₩	900 to 885					Mir	nimum Rea	ading 946.	5 ft				
	885 to 870												
	870 to 855												
	< 855			_									
	1991 to 2015	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	6.5	6.4	6.6	6.7	7.0	7.1	7.2	7.4	6.9	6.4	6.6	
<u>-</u>	1095 to 1080	6.6	6.5	6.7	6.8	7.0	7.2	7.6	7.6	6.8	6.6	6.8	6.6
msl)	1095 to 1080 1080 to 1065	6.6 6.6	6.5 6.5	6.7 6.6	6.8 6.7	7.0 6.8	7.2 6.9	7.6 7.2	7.6 7.2	6.8 6.7	6.6 6.7	6.8 6.8	6.6 6.6
(ft msl)	1095 to 1080 1080 to 1065 1065 to 1050	6.6 6.6 6.6	6.5 6.5 6.5	6.7 6.6 6.6	6.8 6.7 6.5	7.0 6.8 6.6	7.2 6.9 6.6	7.6 7.2 6.5	7.6 7.2 6.7	6.8 6.7 6.6	6.6 6.7 6.6	6.8 6.8 6.7	6.6 6.6 6.6
ge (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035	6.6 6.6 6.6	6.5 6.5 6.4	6.7 6.6 6.6 6.5	6.8 6.7 6.5 6.4	7.0 6.8 6.6 6.4	7.2 6.9 6.6 6.3	7.6 7.2 6.5 6.2	7.6 7.2 6.7 6.4	6.8 6.7 6.6 6.4	6.6 6.7 6.6 6.5	6.8 6.8 6.7 6.7	6.6 6.6 6.6 6.6
ange (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020	6.6 6.6 6.6 6.6	6.5 6.5 6.5 6.4 6.4	6.7 6.6 6.6 6.5 6.5	6.8 6.7 6.5 6.4 6.4	7.0 6.8 6.6 6.4 6.3	7.2 6.9 6.6 6.3 6.2	7.6 7.2 6.5 6.2 6.0	7.6 7.2 6.7 6.4 6.1	6.8 6.7 6.6 6.4 6.2	6.6 6.7 6.6 6.5 6.5	6.8 6.7 6.7 6.7	6.6 6.6 6.6 6.6
Range	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005	6.6 6.6 6.6 6.6 6.6	6.5 6.5 6.5 6.4 6.4	6.7 6.6 6.6 6.5 6.5 6.4	6.8 6.7 6.5 6.4 6.4 6.3	7.0 6.8 6.6 6.4 6.3 6.2	7.2 6.9 6.6 6.3 6.2 6.1	7.6 7.2 6.5 6.2 6.0 5.9	7.6 7.2 6.7 6.4 6.1 5.9	6.8 6.7 6.6 6.4 6.2 5.9	6.6 6.7 6.6 6.5 6.5	6.8 6.8 6.7 6.7 6.7 6.6	6.6 6.6 6.6 6.6 6.6
Range	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	6.6 6.6 6.6 6.6 6.5 6.6	6.5 6.5 6.4 6.4 6.4 6.4	6.7 6.6 6.6 6.5 6.5 6.4 6.4	6.8 6.7 6.5 6.4 6.4 6.3 6.2	7.0 6.8 6.6 6.4 6.3 6.2 6.2	7.2 6.9 6.6 6.3 6.2 6.1 6.0	7.6 7.2 6.5 6.2 6.0 5.9 5.8	7.6 7.2 6.7 6.4 6.1 5.9 5.9	6.8 6.7 6.6 6.4 6.2 5.9 5.8	6.6 6.7 6.6 6.5 6.5 6.3 5.8	6.8 6.8 6.7 6.7 6.7 6.6 6.5	6.6 6.6 6.6 6.6 6.6 6.5
Range	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	6.6 6.6 6.6 6.6 6.5 6.5	6.5 6.5 6.4 6.4 6.4 6.4 6.4	6.7 6.6 6.6 6.5 6.5 6.4 6.4	6.8 6.7 6.5 6.4 6.4 6.3 6.2 6.1	7.0 6.8 6.6 6.4 6.3 6.2 6.2 6.1	7.2 6.9 6.6 6.3 6.2 6.1 6.0 5.9	7.6 7.2 6.5 6.2 6.0 5.9 5.8	7.6 7.2 6.7 6.4 6.1 5.9 5.9	6.8 6.7 6.6 6.4 6.2 5.9 5.8	6.6 6.7 6.6 6.5 6.5 6.3 5.8 5.7	6.8 6.8 6.7 6.7 6.7 6.6 6.5 6.1	6.6 6.6 6.6 6.6 6.6 6.5 6.3
Range	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960	6.6 6.6 6.6 6.6 6.5 6.5 6.5	6.5 6.5 6.4 6.4 6.4 6.4 6.4 6.4	6.7 6.6 6.6 6.5 6.5 6.4 6.4 6.4 6.3	6.8 6.7 6.5 6.4 6.4 6.3 6.2 6.1	7.0 6.8 6.6 6.4 6.3 6.2 6.2 6.1 6.0	7.2 6.9 6.6 6.3 6.2 6.1 6.0 5.9	7.6 7.2 6.5 6.2 6.0 5.9 5.8 5.8	7.6 7.2 6.7 6.4 6.1 5.9 5.9 5.9	6.8 6.7 6.6 6.4 6.2 5.9 5.8 5.8	6.6 6.7 6.6 6.5 6.5 6.3 5.8 5.7	6.8 6.8 6.7 6.7 6.7 6.6 6.5 6.1	6.6 6.6 6.6 6.6 6.5 6.3 6.1
Range	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	6.6 6.6 6.6 6.6 6.5 6.5	6.5 6.5 6.4 6.4 6.4 6.4 6.4	6.7 6.6 6.6 6.5 6.5 6.4 6.4	6.8 6.7 6.5 6.4 6.4 6.3 6.2 6.1	7.0 6.8 6.6 6.4 6.3 6.2 6.2 6.1	7.2 6.9 6.6 6.3 6.2 6.1 6.0 5.9	7.6 7.2 6.5 6.2 6.0 5.9 5.8	7.6 7.2 6.7 6.4 6.1 5.9 5.9	6.8 6.7 6.6 6.4 6.2 5.9 5.8	6.6 6.7 6.6 6.5 6.5 6.3 5.8 5.7	6.8 6.8 6.7 6.7 6.7 6.6 6.5 6.1	6.6 6.6 6.6 6.6 6.5 6.3 6.1
Range	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	6.6 6.6 6.6 6.6 6.5 6.5 6.5	6.5 6.5 6.4 6.4 6.4 6.4 6.4 6.4	6.7 6.6 6.6 6.5 6.5 6.4 6.4 6.4 6.3	6.8 6.7 6.5 6.4 6.4 6.3 6.2 6.1	7.0 6.8 6.6 6.4 6.3 6.2 6.2 6.1 6.0	7.2 6.9 6.6 6.3 6.2 6.1 6.0 5.9	7.6 7.2 6.5 6.2 6.0 5.9 5.8 5.8	7.6 7.2 6.7 6.4 6.1 5.9 5.9 5.9	6.8 6.7 6.6 6.4 6.2 5.9 5.8 5.8	6.6 6.7 6.6 6.5 6.5 6.3 5.8 5.7	6.8 6.8 6.7 6.7 6.7 6.6 6.5 6.1	6.6 6.6 6.6 6.6 6.5 6.3 6.1
Range	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	6.6 6.6 6.6 6.6 6.5 6.5 6.5	6.5 6.5 6.4 6.4 6.4 6.4 6.4 6.4	6.7 6.6 6.6 6.5 6.5 6.4 6.4 6.4 6.3	6.8 6.7 6.5 6.4 6.4 6.3 6.2 6.1	7.0 6.8 6.6 6.4 6.3 6.2 6.2 6.1 6.0	7.2 6.9 6.6 6.3 6.2 6.1 6.0 5.9	7.6 7.2 6.5 6.2 6.0 5.9 5.8 5.8	7.6 7.2 6.7 6.4 6.1 5.9 5.9 5.9	6.8 6.7 6.6 6.4 6.2 5.9 5.8 5.8	6.6 6.7 6.6 6.5 6.5 6.3 5.8 5.7	6.8 6.8 6.7 6.7 6.7 6.6 6.5 6.1	6.6 6.6 6.6 6.6 6.5 6.3 6.1
Range	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	6.6 6.6 6.6 6.6 6.5 6.5 6.5	6.5 6.5 6.4 6.4 6.4 6.4 6.4 6.4	6.7 6.6 6.6 6.5 6.5 6.4 6.4 6.4 6.3	6.8 6.7 6.5 6.4 6.4 6.3 6.2 6.1	7.0 6.8 6.6 6.4 6.3 6.2 6.2 6.1 6.0 6.0	7.2 6.9 6.6 6.3 6.2 6.1 6.0 5.9 5.8	7.6 7.2 6.5 6.2 6.0 5.9 5.8 5.8 5.7 5.8	7.6 7.2 6.7 6.4 6.1 5.9 5.9 5.9 5.9	6.8 6.7 6.6 6.4 6.2 5.9 5.8 5.8	6.6 6.7 6.6 6.5 6.5 6.3 5.8 5.7	6.8 6.8 6.7 6.7 6.7 6.6 6.5 6.1	6.6 6.6 6.6 6.6 6.5 6.3 6.1
Range	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	6.6 6.6 6.6 6.6 6.5 6.5 6.5	6.5 6.5 6.4 6.4 6.4 6.4 6.4 6.4	6.7 6.6 6.6 6.5 6.5 6.4 6.4 6.4 6.3	6.8 6.7 6.5 6.4 6.4 6.3 6.2 6.1	7.0 6.8 6.6 6.4 6.3 6.2 6.2 6.1 6.0 6.0	7.2 6.9 6.6 6.3 6.2 6.1 6.0 5.9 5.8	7.6 7.2 6.5 6.2 6.0 5.9 5.8 5.8	7.6 7.2 6.7 6.4 6.1 5.9 5.9 5.9 5.9	6.8 6.7 6.6 6.4 6.2 5.9 5.8 5.8	6.6 6.7 6.6 6.5 6.5 6.3 5.8 5.7	6.8 6.8 6.7 6.7 6.7 6.6 6.5 6.1	6.6 6.6 6.6 6.6 6.5 6.3 6.1
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	6.6 6.6 6.6 6.6 6.5 6.5 6.5	6.5 6.5 6.4 6.4 6.4 6.4 6.4 6.4	6.7 6.6 6.6 6.5 6.5 6.4 6.4 6.4 6.3	6.8 6.7 6.5 6.4 6.4 6.3 6.2 6.1	7.0 6.8 6.6 6.4 6.3 6.2 6.2 6.1 6.0 6.0	7.2 6.9 6.6 6.3 6.2 6.1 6.0 5.9 5.8	7.6 7.2 6.5 6.2 6.0 5.9 5.8 5.8 5.7 5.8	7.6 7.2 6.7 6.4 6.1 5.9 5.9 5.9 5.9	6.8 6.7 6.6 6.4 6.2 5.9 5.8 5.8	6.6 6.7 6.6 6.5 6.5 6.3 5.8 5.7	6.8 6.8 6.7 6.7 6.7 6.6 6.5 6.1	6.6 6.6 6.6 6.6 6.5 6.3 6.1
Range	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855	6.6 6.6 6.6 6.6 6.5 6.5 6.5	6.5 6.5 6.4 6.4 6.4 6.4 6.4 6.4	6.7 6.6 6.6 6.5 6.5 6.4 6.4 6.4 6.3	6.8 6.7 6.5 6.4 6.4 6.3 6.2 6.1	7.0 6.8 6.6 6.4 6.3 6.2 6.2 6.1 6.0 6.0	7.2 6.9 6.6 6.3 6.2 6.1 6.0 5.9 5.8	7.6 7.2 6.5 6.2 6.0 5.9 5.8 5.8 5.7 5.8	7.6 7.2 6.7 6.4 6.1 5.9 5.9 5.9 5.9	6.8 6.7 6.6 6.4 6.2 5.9 5.8 5.8	6.6 6.7 6.6 6.5 6.5 6.3 5.8 5.7	6.8 6.8 6.7 6.7 6.7 6.6 6.5 6.1	6.6 6.6 6.6 6.6 6.5 6.3 6.1
Range	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	6.6 6.6 6.6 6.6 6.5 6.5 6.5	6.5 6.5 6.4 6.4 6.4 6.4 6.4 6.4	6.7 6.6 6.6 6.5 6.5 6.4 6.4 6.4 6.3	6.8 6.7 6.5 6.4 6.4 6.3 6.2 6.1	7.0 6.8 6.6 6.4 6.3 6.2 6.2 6.1 6.0 6.0	7.2 6.9 6.6 6.3 6.2 6.1 6.0 5.9 5.8	7.6 7.2 6.5 6.2 6.0 5.9 5.8 5.8 5.7 5.8	7.6 7.2 6.7 6.4 6.1 5.9 5.9 5.9 5.9	6.8 6.7 6.6 6.4 6.2 5.9 5.8 5.8	6.6 6.7 6.6 6.5 6.5 6.3 5.8 5.7	6.8 6.8 6.7 6.7 6.7 6.6 6.5 6.1	6.6 6.6 6.6 6.6 6.5 6.3 6.1
Range	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855	6.6 6.6 6.6 6.5 6.5 6.5 6.5 6.3	6.5 6.5 6.4 6.4 6.4 6.4 6.4 6.4	6.7 6.6 6.6 6.5 6.5 6.4 6.4 6.4 6.3	6.8 6.7 6.5 6.4 6.4 6.3 6.2 6.1	7.0 6.8 6.6 6.4 6.3 6.2 6.2 6.1 6.0 6.0	7.2 6.9 6.6 6.3 6.2 6.1 6.0 5.9 5.8	7.6 7.2 6.5 6.2 6.0 5.9 5.8 5.8 5.7 5.8	7.6 7.2 6.7 6.4 6.1 5.9 5.9 5.9 5.9	6.8 6.7 6.6 6.4 6.2 5.9 5.8 5.8	6.6 6.7 6.6 6.5 6.5 6.3 5.8 5.7 5.8 5.9	6.8 6.8 6.7 6.7 6.7 6.6 6.5 6.1	6.5 6.6 6.6 6.6 6.5 6.3 6.1 6.1

1975 to 1991 Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov			see F_2_5	56.0: Mor	nthly pH (S	l) (Top: F	re Bad Cre	ek Opera	tion, Bott	om: Post E	Bad Creek	Operation	1)	
TOPS to 1080 6.5 6.5 6.6 6.8 6.8 6.8 7.3 7.4 7.3 6.9 6.5 6.7		1975 to 1991	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total Tota		1110 to 1095	6.6	6.3	6.4	6.7	6.8	7.2	7.2	7.3	6.9	6.3	6.6	6.3
## 1035 to 1035		1095 to 1080	6.5	6.5	6.6	6.8	6.8	7.3	7.4	7.3	6.9	6.5	6.7	6.3
## 1035 to 1035	ŢSĹ	1080 to 1065	6.6	6.3	6.6	6.9	6.6	6.8	7.1	6.8	6.6	6.4	6.6	6.3
## 1035 to 1035 0.5 0.5 0.2 0.4 0.6 0.5 0.3 0.0 0.5 0.2 0.1 0.5	<u> </u>	1065 to 1050	6.6	6.4	6.5	6.7	6.6	6.6	6.6	6.5	6.2	6.5	6.5	6.3
## Page 1005 to 990 6.5 6.1 6.3 6.5 6.4 6.2 6.2 6.0 5.9 5.9 6.1	e (t	1050 to 1035	6.5	6.2	6.4	6.6	6.5	6.6	6.5	6.2	6.1	6.3	6.5	6.2
1005 to 990 6.5 6.1 6.3 6.5 6.4 6.2 6.2 6.0 5.9 5.9 6.1	ng	1035 to 1020	6.5	6.2	6.4	6.6	6.4	6.3	6.3	6.1	6.1	6.1	6.4	6.2
1005 to 990 6.5 6.1 6.3 6.5 6.4 6.2 6.2 6.0 5.9 5.9 6.1	Ra	1020 to 1005	6.6	6.2	6.4	6.5	6.3	6.2	6.3	6.0	5.9	6.0	6.2	6.2
980 to 945 945 to 930 6.5 6.4 6.5 6.4 6.2 6.2 6.2 6.1 5.9 6.0 5.9 5.8 930 to 915 6.6 6.4 6.4 6.4 6.1 5.7 6.1 5.9 5.9 6.1 6.2 915 to 900 900 to 885 885 to 870 885 to 870 870 to 855 \$<855 \$199 to 2015 5.5 6.3 6.6 6.7 7.2 7.1 7.2 7.3 6.8 6.5 6.6 1095 to 1080 6.6 6.5 6.7 6.9 7.3 7.3 7.5 7.5 6.9 6.7 6.8 1095 to 1080 6.6 6.5 6.7 6.8 7.1 7.1 7.3 7.3 6.7 6.7 6.8 1095 to 1050 6.6 6.4 6.6 6.6 6.8 6.8 6.8 6.8 6.8 6.6 6.6 6.8 1050 to 1035 6.6 6.4 6.5 6.4 6.5 6.4 6.2 6.1 6.1 6.5 6.7 1020 to 1005 6.5 6.4 6.4 6.3 6.3 6.1 6.0 6.0 5.9 6.3 6.6 1020 to 1005 6.5 6.4 6.4 6.5 6.4 6.2 6.1 6.1 6.5 6.7 1020 to 1005 6.5 6.4 6.4 6.3 6.3 6.1 6.0 6.0 5.9 6.3 6.6 1020 to 1005 6.5 6.4 6.4 6.2 6.1 6.1 6.1 6.5 6.7 1020 to 1005 6.5 6.4 6.4 6.3 6.3 6.1 6.0 6.0 5.9 6.3 6.6 1020 to 1005 6.5 6.4 6.4 6.2 6.2 6.2 6.0 5.9 6.0 5.8 5.9 990 to 975 6.5 6.4 6.4 6.2 6.1 5.9 5.8 5.8 5.8 995 to 905 6.4 6.4 6.3 6.3 6.0 6.0 5.9 5.8 5.8 5.8 995 to 905 6.4 6.4 6.3 6.3 6.0 6.0 5.9 5.7 5.7 5.8 995 to 900 6.4 6.4 6.4 6.2 6.1 5.9 5.7 5.8 5.8 5.8 995 to 905 6.4 6.4 6.3 6.3 6.0 6.0 5.8 5.7 5.8 995 to 905 6.4 6.4 6.3 6.3 6.0 6.0 5.7 5.8 5.8 995 to 905 6.4 6.4 6.3 6.3 6.0 6.0 5.7 5.8 5.8 995 to 905 6.2 6.2 6.5 5.9 6.0 5.7 5.8 5.8 995 to 905 6.4 6.4 6.3 6.3 6.0 6.0 5.7 5.8 5.8 995 to 907 6.5 6.4 6.4 6.2 6.5 5.9 6.0 5.7 5.8 5.8 995 to 905 6.5 6.4 6.4 6.2 6.5 5.9 6.0 5.7 5.8 5.8 995 to 905 6.5 6.4 6.4 6.2 6.5 5.9 6.0 5.7 5.8 5.8 995 to 905 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5	ng	1005 to 990	6.5	6.1	6.3	6.5	6.4	6.2	6.2	6.0	5.9	5.9	6.1	6.1
## 960 to 945 945 to 930 6.5 6.4 6.5 6.4 6.2 6.2 6.2 6.1 5.9 6.0 5.9 5.8 930 to 915 6.6 6.4 6.4 6.4 6.1 5.7 6.1 5.9 5.9 6.1 6.2 915 to 900 900 to 885 885 to 870 885 to 870 1991 to 2015 Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov 1110 to 1095 6.5 6.3 6.6 6.7 7.2 7.1 7.2 7.3 6.8 6.5 6.6 1095 to 1080 6.6 6.5 6.7 6.9 7.3 7.3 7.5 7.5 6.9 6.7 6.8 1095 to 1080 6.6 6.5 6.7 6.8 7.1 7.1 7.3 7.3 6.7 6.7 6.8 1050 to 1035 6.6 6.4 6.6 6.6 6.8 6.8 6.8 6.8 6.8 6.6 6.6 6.8 1050 to 1035 6.6 6.4 6.5 6.4 6.5 6.4 6.5 6.4 6.5 6.4 1020 to 1005 6.5 6.3 6.6 6.4 6.5 6.4 6.5 6.4 6.5 6.4 1020 to 1005 6.5 6.5 6.4 6.4 6.5 6.4 6.5 6.4 1020 to 1005 6.5 6.4 6.4 6.5 6.4 6.5 6.4 1020 to 1005 6.5 6.4 6.4 6.3 6.3 6.1 6.0 6.0 5.9 6.3 6.6 1020 to 1005 6.5 6.4 6.4 6.2 6.2 6.1 6.1 6.1 6.5 6.7 1020 to 1005 6.5 6.4 6.4 6.2 6.2 6.0 5.9 6.3 6.6 990 to 975 6.5 6.4 6.4 6.2 6.2 6.0 5.9 5.8 5.8 5.8 945 to 930 6.4 6.4 6.3 6.3 6.0 6.0 5.9 5.8 5.8 5.8 945 to 930 6.4 6.4 6.3 6.3 6.0 6.0 5.7 5.8 5.8 5.8 945 to 930 6.4 6.4 6.3 6.3 6.0 6.0 5.7 5.8 5.8 5.9 915 to 900 900 to 885 885 to 870 870 to 855 870 870 to 855 885 to 870 871 to 900 900 to 885 885 to 870 872 to 900 to 955 6.2 6.2 6.5 5.9 6.0 5.7 5.8 5.8 873 to 870 to 885 885 to 870 874 to 900 to 905 to 885 885 to 870 875 to 900 to 955 6.2 6.2 6.5 5.9 6.0 5.7 5.8 5.8 875 to 870 to 885 885 to 870 876 to 900 to 905 to 885 885 to 870 877 to 885 to 870 870 to 885 870 878 to 870 to 885 to 870 879 to 900 to 955 6.4 6.4 6.2 6.5 6.0 870 to 885 to 870 870 to 885 to 870 870 to 885 to 870 8	ğ	990 to 975	6.5	6.1	6.3	6.5	6.3	6.2	6.1	6.0	6.0	5.8	5.9	6.0
980 to 945 945 to 930 6.5 6.4 6.5 6.4 6.2 6.2 6.2 6.1 5.9 6.0 5.9 5.8 930 to 915 6.6 6.4 6.4 6.4 6.1 5.7 6.1 5.9 5.9 6.1 6.2 915 to 900 900 to 885 885 to 870 885 to 870 870 to 855 \$<855 \$199 to 2015 5.5 6.3 6.6 6.7 7.2 7.1 7.2 7.3 6.8 6.5 6.6 1095 to 1080 6.6 6.5 6.7 6.9 7.3 7.3 7.5 7.5 6.9 6.7 6.8 1095 to 1080 6.6 6.5 6.7 6.8 7.1 7.1 7.3 7.3 6.7 6.7 6.8 1095 to 1050 6.6 6.4 6.6 6.6 6.8 6.8 6.8 6.8 6.8 6.6 6.6 6.8 1050 to 1035 6.6 6.4 6.5 6.4 6.5 6.4 6.2 6.1 6.1 6.5 6.7 1020 to 1005 6.5 6.4 6.4 6.3 6.3 6.1 6.0 6.0 5.9 6.3 6.6 1020 to 1005 6.5 6.4 6.4 6.5 6.4 6.2 6.1 6.1 6.5 6.7 1020 to 1005 6.5 6.4 6.4 6.3 6.3 6.1 6.0 6.0 5.9 6.3 6.6 1020 to 1005 6.5 6.4 6.4 6.2 6.1 6.1 6.1 6.5 6.7 1020 to 1005 6.5 6.4 6.4 6.3 6.3 6.1 6.0 6.0 5.9 6.3 6.6 1020 to 1005 6.5 6.4 6.4 6.2 6.2 6.2 6.0 5.9 6.0 5.8 5.9 990 to 975 6.5 6.4 6.4 6.2 6.1 5.9 5.8 5.8 5.8 995 to 905 6.4 6.4 6.3 6.3 6.0 6.0 5.9 5.8 5.8 5.8 995 to 905 6.4 6.4 6.3 6.3 6.0 6.0 5.9 5.7 5.7 5.8 995 to 900 6.4 6.4 6.4 6.2 6.1 5.9 5.7 5.8 5.8 5.8 995 to 905 6.4 6.4 6.3 6.3 6.0 6.0 5.8 5.7 5.8 995 to 905 6.4 6.4 6.3 6.3 6.0 6.0 5.7 5.8 5.8 995 to 905 6.4 6.4 6.3 6.3 6.0 6.0 5.7 5.8 5.8 995 to 905 6.2 6.2 6.5 5.9 6.0 5.7 5.8 5.8 995 to 905 6.4 6.4 6.3 6.3 6.0 6.0 5.7 5.8 5.8 995 to 907 6.5 6.4 6.4 6.2 6.5 5.9 6.0 5.7 5.8 5.8 995 to 905 6.5 6.4 6.4 6.2 6.5 5.9 6.0 5.7 5.8 5.8 995 to 905 6.5 6.4 6.4 6.2 6.5 5.9 6.0 5.7 5.8 5.8 995 to 905 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5	3 e8	975 to 960	6.5	6.3	6.4	6.4	6.3	6.2	6.1	6.0	5.9	5.8	5.9	5.9
## But the property of the pro	ŧ	960 to 945	6.5	6.4	6.5	6.4	6.3	6.2	6.2	5.9	5.9	6.0	5.9	5.9
### But the property of the pr	nei	945 to 930	6.5	6.3	6.3	6.2	6.2	6.2	6.1	5.9	6.0	5.9	5.8	5.9
## But the property of the pro	<u>re</u>	930 to 915	6.6	6.4	6.4	6.4		5.7	6.1	5.9	5.9	6.1	6.2	5.9
## See to 870 870 to 855 \$\	ısı	915 to 900												
### But the property of the pr	lea	900 to 885												
1991 to 2015 Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov	2	885 to 870						, 5	" 044	4.50				
1991 to 2015 Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov		870 to 855					Mir	nimum Rea	ading 914.	1 ft				
### Page 1110 to 1095 6.5 6.3 6.6 6.7 7.2 7.1 7.2 7.3 6.8 6.5 6.6		< 855												
1095 to 1080 6.6 6.5 6.7 6.9 7.3 7.3 7.5 7.5 6.9 6.7 6.8		1991 to 2015	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1080 to 1065 6.6 6.5 6.7 6.8 7.1 7.1 7.3 7.3 6.7 6.7 6.8 1065 to 1050 6.6 6.4 6.6 6.6 6.8 6.8 6.8 6.8 6.8 6.6 6.6 1050 to 1035 6.6 6.4 6.5 6.4 6.5 6.4 6.2 6.3 6.3 6.6 1035 to 1020 6.6 6.4 6.5 6.4 6.4 6.2 6.1 6.1 6.1 6.5 1020 to 1005 6.5 6.4 6.4 6.3 6.3 6.1 6.0 6.0 5.9 6.3 1005 to 990 6.5 6.4 6.4 6.3 6.3 6.1 5.9 6.0 5.8 5.9 1005 to 990 6.5 6.4 6.4 6.2 6.2 6.0 5.9 6.0 990 to 975 6.5 6.4 6.4 6.2 6.1 5.9 5.8 5.8 960 to 945 6.4 6.4 6.3 6.1 6.1 5.9 5.7 5.8 945 to 930 6.4 6.3 6.3 6.0 6.0 5.8 5.7 5.8 930 to 915 6.2 6.2 6.5 5.9 6.0 5.7 5.8 885 to 870 870 to 855 Minimum Reading 918.4 ft		1110 to 1095	6.5	6.3	6.6	6.7	7.2	7.1	7.2	7.3	6.8	6.5	6.6	6.5
## 1050 to 1035	_	1095 to 1080	6.6	6.5	6.7	6.9	7.3	7.3	7.5	7.5	6.9	6.7	6.8	6.6
Description 1030 to 1035 6.6 6.4 6.5 6.4 6.5 6.4 6.5 6.4 6.5 6.7 1035 to 1020 6.6 6.4 6.5 6.4 6.4 6.2 6.1 6.1 6.1 6.5 6.7 1020 to 1005 6.5 6.4 6.4 6.3 6.3 6.1 6.0 6.0 5.9 6.3 6.6 1005 to 990 6.5 6.4 6.4 6.3 6.3 6.1 5.9 6.0 5.8 5.9 6.4 990 to 975 6.5 6.4 6.4 6.2 6.2 6.2 6.0 5.9 6.0 5.8 5.8 5.8 6.0 975 to 960 6.4 6.4 6.4 6.2 6.1 5.9 5.8 5.9 5.8 5.8 5.8 5.8 5.8 5.8 5.8 5.8 5.8 5.8 5.8 5.8 5.9 5.8 5.8 5.8 5.8 5.8 5.	S	1080 to 1065	6.6	6.5	6.7	6.8	7.1	7.1	7.3	7.3	6.7	6.7	6.8	6.6
### 1030 to 1035	ב	1065 to 1050	6.6	6.4	6.6	6.6	6.8	6.8	6.8	6.8	6.6	6.6	6.8	6.6
## 1005 to 990 6.5	e (.	1050 to 1035	6.6	6.4	6.5	6.4	6.5	6.4	6.2	6.3	6.3	6.6	6.7	6.6
## 1005 to 990 6.5 6.4 6.4 6.3 6.3 6.1 5.9 6.0 5.8 5.9 6.4 990 to 975 6.5 6.4 6.4 6.2 6.2 6.0 5.9 6.0 5.8 5.8 6.0 975 to 960 6.4 6.4 6.4 6.2 6.1 5.9 5.8 5.9 5.8 5.8 960 to 945 6.4 6.4 6.3 6.1 6.1 5.9 5.7 5.9 5.7 5.7 945 to 930 6.4 6.3 6.3 6.0 6.0 5.8 5.7 5.8 5.8 930 to 915 6.2 6.2 6.5 5.9 6.0 5.7 5.8 5.8 5.9 915 to 900 900 to 885 885 to 870 870 to 855 Minimum Reading 918.4 ft	ng	1035 to 1020	6.6	6.4	6.5	6.4	6.4	6.2	6.1	6.1	6.1	6.5	6.7	6.6
## 1005 to 990 6.5	Ra	1020 to 1005	6.5	6.4	6.4	6.3	6.3	6.1	6.0	6.0	5.9	6.3	6.6	6.6
960 to 945 6.4 6.4 6.3 6.1 6.1 5.9 5.7 5.9 5.7 5.8 945 to 930 6.4 6.3 6.3 6.0 6.0 5.8 5.7 5.8 5.8 5.9 930 to 915 6.2 6.2 6.2 6.5 5.9 6.0 5.7 5.8 5.8 5.7 915 to 900 900 to 885 885 to 870 885 to 870 Minimum Reading 918.4 ft	ور	1005 to 990	6.5	6.4	6.4	6.3	6.3	6.1	5.9	6.0	5.8	5.9	6.4	6.4
900 to 945 6.4 6.4 6.3 6.1 6.1 5.9 5.7 5.9 5.7 5.8 945 to 930 6.4 6.3 6.3 6.0 6.0 5.8 5.7 5.8 5.8 5.9 930 to 915 6.2 6.2 6.5 5.9 6.0 5.7 5.8 5.8 5.7 5.8 915 to 900 900 to 885 885 to 870 870 to 855 Minimum Reading 918.4 ft	텵	990 to 975	6.5	6.4	6.4	6.2		6.0	5.9	6.0	5.8	5.8	6.0	6.2
960 to 945 6.4 6.4 6.3 6.1 6.1 5.9 5.7 5.9 5.7 5.8 945 to 930 6.4 6.3 6.3 6.0 6.0 5.8 5.7 5.8 5.8 5.9 930 to 915 6.2 6.2 6.5 5.9 6.0 5.7 5.8 5.8 5.7 5.8 5.9 915 to 900 900 to 885 885 to 870 870 to 855 Minimum Reading 918.4 ft	Ses.	975 to 960	6.4	6.4	6.4	6.2	6.1	5.9	5.8	5.9	5.8	5.8	5.8	6.0
945 to 930 6.4 6.3 6.3 6.0 6.0 5.8 5.7 5.8 5.8 5.9 930 to 915 6.2 6.2 6.5 5.9 6.0 5.7 5.8 5.8 5.9 915 to 900 900 to 885 885 to 870 870 to 855	+													5.9
885 to 870 Minimum Reading 918.4 ft 870 to 855	ner													5.8
885 to 870 Minimum Reading 918.4 ft 870 to 855	ren													5.9
885 to 870 Minimum Reading 918.4 ft 870 to 855	ns	<u> </u>												
885 to 870 Minimum Reading 918.4 ft 870 to 855	<u>l</u> ea													
870 to 855	2						Mir	nimum Rea	ading 918.	4 ft				
< Acidic Neutral Basic >							Neutral					R	asic >	
1 2 3 4 5 6 7 8 9 10 11 12 13	1		3	4	5	6		8	9	10	11			14

Lake Jocassee Phosphorus



	Joo	cassee B_	2_558.7: N	Ionthly Av	eraged Pl	nosphorus	s (mg/L) 19	987 to 199	1 (Pre Bac	l Creek Op	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.008	0.005	0.011	0.028	0.008	0.005	0.005	0.006	0.008	0.005	0.039	
	1095 to 1080	0.015	0.015	0.015	0.019	0.015	0.015		0.015	0.015	0.015	0.015	0.015
ıısı	1080 to 1065		0.005	0.011	0.017	0.008	0.005	0.005	0.016	0.006	0.005	0.029	
Range (ft msl)	1065 to 1050	0.015	0.015	0.015	0.015	0.015	0.015	0.037	0.015	0.015	0.015	0.015	0.017
() ()	1050 to 1035				0.016	0.017	0.005	0.005	0.007	0.006	0.015		
l B	1035 to 1020	0.015	0.010	0.013	0.015	0.015	0.015	0.015	0.015	0.015		0.038	
Ra	1020 to 1005							0.005		0.005	0.015	0.015	0.040
ng	1005 to 990	0.015	0.010	0.013	0.014	0.008	0.005		0.010		0.005	0.027	
adi	990 to 975				0.015	0.015	0.032	0.015	0.015	0.015	0.015	0.015	0.015
Re	975 to 960		0.010	0.009	0.018	0.006	0.005	0.005	0.034	0.007	0.005	0.042	
Ħ	960 to 945	0.015		0.015	0.015	0.015	0.034	0.015	0.015	0.015	0.015	0.015	0.015
ле	945 to 930		0.005	0.011	0.015	0.008	0.005	0.005	0.009	0.005	0.005	0.036	
<u>ē</u>	930 to 915	0.015	0.015	0.015	0.020	0.020	0.015	0.019	0.015	0.015	0.015	0.015	0.015
asn	915 to 900		0.005	0.010	0.014	0.006	0.005	0.005	0.024	0.005	0.023	0.032	
Measurement Reading	900 to 885	0.015	0.015	0.015	0.015	0.015			0.015	0.015	0.015	0.015	0.026
	885 to 870			0.010		0.020	0.005	0.005	0.013	0.005	0.016		
	870 to 855	0.015	0.010	0.015	0.015	0.015	0.015	0.015	0.015	0.015			
	< 855		0.005	0.012	0.019	0.016	0.011	0.005	0.013	0.006	0.016	0.015	0.015
	Joc	assee B_2	2_558.7: M	onthly Av	eraged Ph	osphorus	(mg/L) 19	91 to 2013	(Post Ba	d Creek O	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.003	0.006	0.006	0.006	0.006	0.003	0.005	0.005	0.004	0.005	0.006	0.008
_	1095 to 1080	0.005	0.005	0.005	0.006	0.006	0.006	0.006	0.005	0.005	0.006	0.006	0.005
ns	1080 to 1065	0.005	0.005	0.005	0.006	0.005	0.006	0.005	0.006	0.005	0.006	0.006	0.005
# <u>#</u>	1065 to 1050	0.005	0.005	0.005	0.006	0.005	0.005	0.006	0.005	0.005	0.005	0.005	0.005
<u>e</u>	1050 to 1035												
ding Range (ft msl)	1035 to 1020												
8	1020 to 1005												
ng	1005 to 990												
	990 to 975												
Re	975 to 960												
Ę	960 to 945												
шe	945 to 930												
Measurement Rea	930 to 915												
ası	915 to 900												
Ĭ Ž	900 to 885												
	885 to 870												
	870 to 855												
	< 855											0.004	
		Legend	0.000										0.020

	Joo	cassee B_	3_558.0: N	Ionthly A	eraged Pl	hosphorus	s (mg/L) 19	975 to 199 [.]	1 (Pre Bac	d Creek Op	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.008	0.007	0.008	0.011	0.010	0.010	0.008	0.011	0.008	0.011	0.014	0.005
	1095 to 1080	0.010	0.015	0.009	0.008	0.012	0.013	0.011	0.013	0.011	0.012	0.027	0.011
ısı	1080 to 1065	0.005	0.007	0.008	0.010	0.009	0.008	0.009	0.010	0.007	0.011	0.010	0.005
Range (ft msl)	1065 to 1050	0.011	0.013	0.014	0.014	0.014	0.009	0.012	0.012	0.010	0.012	0.011	0.017
() ()	1050 to 1035	0.009	0.008	0.005	0.009	0.006	0.009	0.008	0.008	0.006	0.012	0.009	0.005
l B	1035 to 1020	0.010	0.009	0.011	0.018	0.017	0.010	0.011	0.011	0.008	0.019	0.013	0.011
	1020 to 1005	0.007	0.011	0.006	0.006	0.008	0.013	0.008	0.007	0.007	0.009	0.014	0.011
ng	1005 to 990	0.015	0.009	0.010	0.012	0.012	0.008	0.008	0.009	0.006	0.009	0.019	0.008
adi	990 to 975	0.006	0.008	0.006	0.008	0.017	0.025	0.019	0.009	0.008	0.009	0.010	0.026
Re	975 to 960	0.005	0.008	0.010	0.009	0.013	0.007	0.006	0.010	0.006	0.007	0.009	0.006
Ħ	960 to 945	0.021	0.015	0.015	0.015	0.015	0.015	0.034	0.015	0.015	0.015	0.015	0.015
me	945 to 930	0.006	0.005	0.008	0.010	0.007	0.005	0.005	0.007	0.007	0.007	0.014	0.005
<u>ē</u>	930 to 915	0.015	0.015	0.015	0.016	0.015	0.015	0.038	0.015	0.015	0.015	0.029	0.017
Measurement Reading	915 to 900	0.005	0.009	0.007	0.013	0.014	0.010	0.009	0.013	0.008	0.011	0.014	0.007
Μe	900 to 885	0.027	0.019	0.015	0.015	0.015	0.015	0.029	0.015	0.012	0.010	0.010	0.013
_	885 to 870	0.009	0.005	0.008	0.010	0.006	0.006	0.006	0.025	0.007	0.022	0.005	0.005
	870 to 855	0.017	0.010	0.015	0.016	0.015	0.056	0.015	0.015	0.010	0.005	0.022	0.008
	< 855	0.021	0.010	0.010	0.012	0.017	0.012	0.009	0.011	0.012	0.011	0.016	0.011
	Joc	assee B_3	T	onthly Av	eraged Ph	osphorus	(mg/L) 19	91 to 2013	(Post Ba	d Creek O	peration)		1
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.006	0.008	0.009	0.007	0.007	0.007	0.005	0.008	0.006	0.007	0.007	0.010
<u> </u>	1095 to 1080	0.005	0.005	0.005	0.006	0.006	0.005	0.005	0.006	0.005	0.007	0.012	0.008
πs	1080 to 1065	0.009	0.012	0.008	0.008	0.007	0.010	0.006	0.009	0.009	0.006	0.008	0.019
(ft msl)	1065 to 1050	0.005	0.006	0.008	0.006	0.005	0.005	0.005	0.005	0.006	0.006	0.005	0.004
) ge	1050 to 1035	0.014	0.014	0.008	0.008	0.007	0.010	0.006	0.007	0.011	0.012	0.006	0.019
Range	1035 to 1020	0.002	0.006	0.006					0.005	0.004	0.004	0.005	0.005
<u> </u>	1020 to 1005	0.013	0.011	0.010	0.009	0.010	0.010	0.007	0.007	0.012	0.011	0.007	0.018
ding	1005 to 990	0.002		0.005				0.005	0.005	0.004	0.002	0.002	0.004
ad	990 to 975	0.014	0.006	0.009	0.010	0.008	0.009	0.008	0.012	0.011	0.010	0.007	0.017
Rea	975 to 960	0.002	0.005	0.023					0.004	0.002	0.002	0.002	0.002
ž	960 to 945	0.005	0.004	0.005	0.655	0.003	0.615	0.000	0.002	0.000	0.005	0.65=	0.002
Measurement	945 to 930	0.013	0.007	0.011	0.009	0.010	0.013	0.006	0.011	0.006	0.014	0.007	0.019
nre	930 to 915		0.00	0.005	0.01	0.05=	0.07	0.000		0.01	0.002	0.05=	
ası	915 to 900	0.011	0.006	0.009	0.010	0.007	0.012	0.006	0.010	0.011	0.011	0.007	0.020
¥e	900 to 885	0.644	0.041	0.027	0.640	0.00=	0.011	0.000	0.000	0.002	0.002	0.002	0.002
	885 to 870	0.014	0.007	0.009	0.010	0.007	0.011	0.006	0.008	0.011	0.012	0.007	0.025
	0=0 / 0==									0.002	0.002	0.002	0.002
	870 to 855	0.002	0.55=	0.010	0.511	0.555	0.615	0.00-					
	870 to 855 < 855	0.002 0.012 Legend	0.007	0.012	0.011	0.006	0.012	0.007	0.011	0.002	0.011	0.002	0.016 0.020

	Joo	cassee C_	2_559.0: N	Ionthly Av	eraged Pl	hosphorus	s (mg/L) 1	987 to 199 [.]	1 (Pre Bac	d Creek Op	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.006	0.007	0.010	0.014	0.007	0.007	0.006	0.006	0.006	0.006	0.005	0.006
	1095 to 1080	0.016	0.015	0.015	0.016	0.036	0.027	0.032	0.015	0.015	0.015	0.032	0.013
ısı	1080 to 1065	0.005	0.006	0.010	0.010	0.005	0.006	0.006	0.005	0.006	0.005	0.005	0.005
Range (ft msl)	1065 to 1050	0.040	0.020	0.015	0.055	0.015	0.020	0.038		0.015	0.010	0.010	0.012
(<u>)</u>	1050 to 1035	0.009	0.005	0.006	0.024	0.006	0.006	0.005	0.005	0.007	0.005	0.005	0.005
l ng	1035 to 1020	0.015	0.010	0.014	0.018	0.015	0.031	0.020	0.015	0.012	0.005	0.030	0.008
	1020 to 1005	0.005	0.015	0.005	0.005	0.006	0.006	0.005	0.005	0.005	0.015	0.010	0.015
ng	1005 to 990	0.015	0.010	0.013	0.017	0.012	0.005		0.074	0.006	0.020	0.005	0.006
adi	990 to 975	0.006	0.010	0.005	0.012	0.006	0.020	0.018	0.010	0.015	0.015	0.010	0.015
Re	975 to 960		0.010	0.010	0.016	0.014	0.005	0.005	0.033	0.007	0.007	0.030	0.006
=	960 to 945	0.015	0.015	0.015	0.015	0.015	0.016	0.016	0.015	0.015	0.015	0.015	0.015
шe	945 to 930	0.022	0.005	0.009	0.010	0.006	0.005	0.005	0.016	0.006	0.005	0.016	0.005
<u>e</u>	930 to 915	0.015	0.015	0.015	0.015	0.015	0.035	0.015	0.015	0.015	0.015	0.015	0.011
asu	915 to 900	0.014	0.006	0.008	0.010	0.006	0.005	0.005	0.010	0.005	0.006	0.005	0.005
Measurement Reading	900 to 885	0.015	0.015	0.015	0.018	0.015	0.015		0.015	0.015	0.015	0.016	0.011
	885 to 870	0.006	0.006	0.006	0.032	0.010	0.005	0.005	0.008	0.006	0.033	0.005	0.005
	870 to 855	0.015	0.010	0.014	0.015	0.015	0.016	0.015	0.015	0.010	0.005	0.006	0.005
	< 855	0.023	0.011	0.011	0.013	0.010	0.010	0.020	0.023	0.009	0.015	0.013	0.011
	Joc	assee C_2	2_559.0: M	onthly Av	eraged Ph	osphorus	(mg/L) 19	91 to 2013	(Post Ba	d Creek O	peration)	_	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.006	0.007	0.007	0.008	0.006	0.009	0.003	0.007	0.005	0.005	0.007	0.013
	1095 to 1080	0.005	0.005	0.005	0.006	0.006	0.005	0.006	0.006	0.004	0.005	0.006	0.004
ns	1080 to 1065	0.009	0.008	0.010	0.009	0.007	0.009	0.005	0.008	0.009	0.007	0.005	0.013
(ft msl)	1065 to 1050	0.005	0.005	0.005	0.006	0.005	0.005	0.005	0.005	0.004	0.004	0.004	0.004
) je	1050 to 1035	0.013	0.010	0.011	0.009	0.009	0.011	0.006	0.010	0.012	0.008	0.013	0.018
Range	1035 to 1020	0.002								0.002	0.004	0.004	0.002
8	1020 to 1005	0.014	0.009	0.011	0.010	0.007	0.008	0.004	0.012	0.011	0.008	0.013	0.019
ding	1005 to 990	0.015								0.002	0.002	0.002	0.002
adj	990 to 975	0.019	0.010	0.010	0.009	0.008	0.011	0.004	0.010	0.010	0.004	0.015	0.018
Rea	975 to 960	0.004		0.031					0.002	0.002	0.002	0.002	0.002
int	960 to 945		0.005		0.005				0.004		0.005	0.035	0.002
Measurement	945 to 930	0.011	0.011	0.009	0.010	0.008	0.015	0.005	0.014	0.008	0.010	0.003	0.016
L E	930 to 915										0.002		
ası	915 to 900	0.011	0.013	0.010	0.010	0.008	0.012	0.007	0.013	0.011	0.007	0.015	0.011
<u>o</u>	900 to 885			0.013						0.002	0.002	0.002	0.002
≥			0.011	0.011	0.009	0.009	0.013	0.005	0.012	0.011	0.007	0.015	0.010
≥	885 to 870	0.011	0.011	0.011	0.000								
≥	870 to 855									0.002	0.002	0.003	0.002
2		0.011	0.011	0.011	0.010	0.009	0.015	0.006	0.011	0.002 0.010	0.002 0.008		0.002 0.008

	Joo	cassee C_	2_560.0: N	onthly Av	eraged Pl	nosphorus	s (mg/L) 19	975 to 199 [,]	1 (Pre Bac	l Creek Op	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.011	0.009	0.008	0.009	0.012	0.007	0.009	0.008	0.007	0.010	0.009	0.005
	1095 to 1080	0.017	0.015	0.009	0.020	0.016	0.011	0.014	0.012	0.012	0.012	0.017	0.010
ısı	1080 to 1065	0.008	0.007	0.008	0.008	0.009	0.008	0.011	0.010	0.006	0.013	0.008	0.005
Range (ft msl)	1065 to 1050	0.017	0.010	0.010	0.051	0.012	0.011	0.013	0.010	0.011	0.011	0.016	0.009
е (,	1050 to 1035	0.008	0.007	0.006	0.008	0.006	0.008	0.010	0.011	0.008	0.008	0.008	0.005
l gu	1035 to 1020	0.014	0.008	0.011	0.010	0.014	0.013	0.011	0.010	0.010	0.008	0.011	0.013
	1020 to 1005	0.008	0.008	0.006	0.007	0.008	0.006	0.009	0.007	0.005	0.009	0.010	0.008
ng	1005 to 990	0.010	0.008	0.010	0.017	0.014	0.007	0.009	0.012	0.008	0.008	0.010	0.006
adi	990 to 975	0.009	0.010	0.006	0.006	0.008	0.009	0.014	0.011	0.010	0.010	0.009	0.010
Re	975 to 960	0.011	0.008	0.011	0.010	0.012	0.005	0.009	0.011	0.010	0.007	0.007	0.005
뒫	960 to 945		0.024	0.015	0.033	0.015	0.015	0.015	0.015	0.015	0.015		0.010
l ue	945 to 930	0.005	0.007	0.010	0.010	0.005	0.005	0.005	0.010	0.006	0.006	0.015	0.005
Measurement Reading	930 to 915	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.012
ası	915 to 900	0.008	0.007	0.007	0.010	0.010	0.008	0.009	0.012	0.010	0.008	0.010	0.005
Αe	900 to 885	0.015	0.016	0.015	0.018	0.022	0.015	0.015	0.015	0.015	0.010	0.014	0.011
-	885 to 870	0.007	0.006	0.006	0.010	0.011	0.005	0.005	0.017	0.005	0.007	0.005	0.008
	870 to 855	0.015	0.009	0.014		0.011	0.015	0.015	0.015	0.009	0.005	0.019	0.005
	< 855	0.011	0.012	0.012	0.012	0.013	0.008	0.008	0.011	0.011	0.008	0.013	0.022
	Joc							91 to 2013				1	
	11121 122	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.007	0.007	0.009	0.009	0.006	0.009	0.005	0.008	0.007	0.005	0.007	0.013
<u> </u>	1095 to 1080	0.005	0.009	0.006	0.006	0.005	0.006	0.007	0.005	0.005	0.004	0.005	0.005
(ft msl)	1080 to 1065	0.009	0.009	0.011	0.009	0.007	0.009	0.007	0.008	0.009	0.007	0.009	0.008
<u> </u>	1065 to 1050	0.005	0.005	0.005	0.006	0.005	0.005	0.007	0.005	0.005	0.004	0.004	0.005
ge	1050 to 1035	0.013	0.009	0.010	0.010	0.006	0.012	0.006	0.013	0.013	0.007	0.009	0.010
Range	1035 to 1020	0.002								0.002	0.002	0.004	0.002
X	1020 to 1005	0.013	0.008	0.010	0.010	0.007	0.012	0.005	0.014	0.010	0.007	0.010	0.010
<u> </u>		0.000										0.003	0.002
I	1005 to 990	0.002	0.040	0.044	0.044	0.000	0.044	0.005	0.040	0.002	0.002		0.044
eading	990 to 975	0.017	0.010	0.011	0.011	0.006	0.011	0.005	0.010	0.011	0.009	0.010	0.011
Rea	990 to 975 975 to 960			0.011 0.003		0.006	0.011	0.005	0.002		0.009 0.002	0.010 0.003	0.002
Rea	990 to 975 975 to 960 960 to 945	0.017 0.004	0.004	0.003	0.007				0.002 0.004	0.011 0.002	0.009 0.002 0.005	0.010 0.003 0.023	0.002 0.002
Rea	990 to 975 975 to 960 960 to 945 945 to 930	0.017				0.006	0.011	0.005	0.002	0.011	0.009 0.002 0.005 0.009	0.010 0.003	0.002
Rea	990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	0.017 0.004 0.011	0.004 0.008	0.003	0.007 0.012	0.006	0.011	0.006	0.002 0.004 0.014	0.011 0.002 0.009	0.009 0.002 0.005 0.009 0.002	0.010 0.003 0.023 0.003	0.002 0.002 0.008
Rea	990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	0.017 0.004	0.004	0.003	0.007				0.002 0.004	0.011 0.002 0.009 0.013	0.009 0.002 0.005 0.009 0.002 0.009	0.010 0.003 0.023 0.003	0.002 0.002 0.008
Measurement Readin	990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	0.017 0.004 0.011 0.011	0.004 0.008 0.010	0.003 0.011 0.011	0.007 0.012 0.010	0.006	0.011	0.006	0.002 0.004 0.014 0.011	0.011 0.002 0.009 0.013 0.002	0.009 0.002 0.005 0.009 0.002 0.009 0.002	0.010 0.003 0.023 0.003 0.009 0.009	0.002 0.002 0.008 0.009 0.002
Rea	990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	0.017 0.004 0.011 0.011 0.012	0.004 0.008 0.010 0.009	0.003 0.011 0.011 0.010	0.007 0.012 0.010 0.010	0.006 0.006 0.006	0.011 0.013 0.012	0.006 0.004 0.005	0.002 0.004 0.014 0.011 0.011	0.011 0.002 0.009 0.013 0.002 0.010	0.009 0.002 0.005 0.009 0.002 0.009 0.002 0.007	0.010 0.003 0.023 0.003 0.009 0.003 0.008	0.002 0.002 0.008 0.009 0.002 0.010
Rea	990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855	0.017 0.004 0.011 0.011 0.012 0.005	0.004 0.008 0.010 0.009 0.006	0.003 0.011 0.011 0.010 0.004	0.007 0.012 0.010 0.010 0.005	0.006 0.006 0.006 0.010	0.011 0.013 0.012 0.012	0.006 0.004 0.005 0.010	0.002 0.004 0.014 0.011 0.011 0.004	0.011 0.002 0.009 0.013 0.002 0.010 0.003	0.009 0.002 0.005 0.009 0.002 0.009 0.002 0.007 0.007	0.010 0.003 0.023 0.003 0.009 0.003 0.008 0.011	0.002 0.002 0.008 0.009 0.002 0.010 0.002
Rea	990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	0.017 0.004 0.011 0.011 0.012	0.004 0.008 0.010 0.009	0.003 0.011 0.011 0.010	0.007 0.012 0.010 0.010	0.006 0.006 0.006	0.011 0.013 0.012	0.006 0.004 0.005	0.002 0.004 0.014 0.011 0.011	0.011 0.002 0.009 0.013 0.002 0.010	0.009 0.002 0.005 0.009 0.002 0.009 0.002 0.007	0.010 0.003 0.023 0.003 0.009 0.003 0.008	0.002 0.002 0.008 0.009 0.002 0.010

	Joo	cassee C_	2_562.0: N	Ionthly Av	eraged Pl	hosphorus	s (mg/L) 19	980 to 199	1 (Pre Bad	Creek Op	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.011	0.009	0.012	0.011	0.010	0.006	0.008	0.011	0.007	0.009	0.007	0.005
	1095 to 1080	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.013	0.015	0.015	0.013
ls!	1080 to 1065	0.005	0.009	0.011	0.015	0.014	0.015	0.010	0.012	0.011	0.008	0.006	0.005
ב	1065 to 1050	0.015	0.012	0.015	0.015	0.019	0.015	0.042	0.015	0.013	0.012	0.017	0.011
e (1	1050 to 1035	0.007	0.010	0.013	0.012	0.007	0.020	0.011	0.017	0.007	0.008	0.007	0.005
ng	1035 to 1020	0.023	0.010	0.014	0.019	0.015		0.019	0.020	0.010	0.009	0.016	0.009
Ra	1020 to 1005		0.010	0.010	0.015	0.006		0.012	0.009		0.011		0.015
ng	1005 to 990	0.017	0.013	0.014	0.023	0.011	0.020	0.019	0.016	0.013	0.015	0.010	0.009
adi	990 to 975	0.005	0.009	0.021	0.015	0.008		0.013	0.012		0.009	0.010	
Re	975 to 960												
Ę	960 to 945												
ле	945 to 930												
<u>ē</u>	930 to 915												
asn	915 to 900												
Measurement Reading Range (ft msl)	900 to 885												
	885 to 870					Mi	nimum Rea	ading 964.5	5 ft				
	870 to 855												
	< 855												
	Joc	assee C_2			_	1							•
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.008	0.009	0.009	0.011	0.007	0.009	0.006	0.007	0.006	0.007	0.009	0.015
<u>~</u>	1095 to 1080	0.005	0.005	0.006	0.007	0.007	0.007	0.006	0.005	0.004	0.004	0.005	0.004
ШS	1080 to 1065	0.009	0.010	0.010	0.011	0.008	0.014	0.008	0.009	0.008	0.008	0.011	0.008
Į.	1065 to 1050	0.005	0.006	0.007	0.008	0.009	0.008	0.010	0.005	0.004	0.004	0.005	0.004
ge	1050 to 1035	0.013	0.011	0.011	0.010	0.008	0.014	0.008	0.016	0.013	0.009	0.009	0.004
ju au	1035 to 1020											$\alpha \alpha $	0.002
10		0.002	0.007			0.000			0.040	0.003	0.003	0.004	
, and a second	1020 to 1005		0.007	0.044	0.040	0.006	0.004	0.040	0.012			0.009	
ling Ra	1020 to 1005 1005 to 990	0.002	0.007 0.010	0.011	0.013	0.006 0.010	0.021	0.012	0.012 0.012	0.003	0.003		0.008
eading Ra	1020 to 1005 1005 to 990 990 to 975			0.011	0.013		0.021	0.012				0.009	
: Reading Ra	1020 to 1005 1005 to 990 990 to 975 975 to 960			0.011	0.013		0.021	0.012				0.009	
ent Reading Ra	1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945			0.011	0.013		0.021	0.012				0.009	
∍ment Reading Ra	1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930			0.011	0.013		0.021	0.012				0.009	
urement Reading Ra	1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915			0.011	0.013		0.021	0.012				0.009	
easurement Reading Ra	1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900			0.011	0.013		0.021	0.012				0.009	
Measurement Reading Range (ft msl)	1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885			0.011	0.013	0.010	0.021 nimum Rea		0.012			0.009	
Measurement Reading Ra	1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870			0.011	0.013	0.010			0.012			0.009	
Measurement Reading Ra	1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855			0.011	0.013	0.010			0.012			0.009	
Measurement Reading Ra	1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870			0.011	0.013	0.010			0.012			0.009	

	Jo	cassee C_	2_565.4: N	Ionthly Av	eraged Pl	nosphorus	s (mg/L) 19	987 to 199 [.]	1 (Pre Bac	d Creek Op	eration)			
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
	1110 to 1095	0.010	0.016	0.011	0.012	0.007	0.007	0.008	0.006	0.009	0.009	0.008	0.006	
	1095 to 1080	0.031	0.015	0.015	0.034	0.015	0.017	0.015	0.015	0.015	0.015	0.012	0.013	
ısı	1080 to 1065	0.037	0.010	0.010	0.011	0.007	0.006	0.007	0.017	0.007	0.006		0.005	
<u>+</u>	1065 to 1050	0.015	0.013	0.015	0.015	0.015	0.015	0.048	0.015	0.015	0.011	0.016	0.011	
е (1050 to 1035	0.012	0.007	0.009	0.011	0.006	0.006	0.006	0.025	0.008	0.005		0.005	
lug	1035 to 1020	0.015	0.015	0.013	0.021	0.015	0.015	0.034	0.015	0.011	0.006	0.011	0.008	
Ra	1020 to 1005	0.006	0.017	0.008	0.005	0.005	0.005	0.007	0.005	0.007	0.015	0.043	0.015	
ng	1005 to 990	0.015	0.010	0.014	0.031	0.011	0.005		0.070	0.006	0.008	0.039	0.012	
adi	990 to 975	0.011	0.016	0.009	0.006	0.005	0.010	0.013	0.010	0.015	0.015	0.019	0.015	
Re	975 to 960	0.016	0.015	0.013	0.017	0.013	0.005	0.005	0.062	0.007	0.006	0.012	0.005	
<u> </u>	960 to 945		0.005	0.015	0.026		0.015	0.015	0.015	0.015	0.015		0.014	
пе	945 to 930	0.017	0.018	0.011	0.012	0.015	0.011	0.006	0.015	0.008	0.010	0.023	0.009	
<u>ē</u>	930 to 915			0.009		0.006	0.007		0.006	0.015				
nse	915 to 900													
Measurement Reading Range (ft msl)	900 to 885													
	885 to 870													
	870 to 855					Mil	nimum Rea	ading 918.1	ft ft					
	< 855		10											
	Joc	assee C_2	2_565.4: M	onthly Av	eraged Ph	osphorus	(mg/L) 19	91 to 1994	(Post Ba	d Creek O	peration)			
		Jan											Dec	
	1110 to 1095	0.013	0.015	0.010	0.011	0.009	0.012	0.008	0.010				0.011	
	1095 to 1080												0.002	
πs	1080 to 1065	0.011	0.011	0.006	0.011	0.009	0.011	0.006	0.009				0.010	
<u>≠</u>	1065 to 1050												0.002	
<u>o</u>	1050 to 1035	0.014	0.009	0.009	0.013	0.009	0.013	0.008	0.014				0.009	
Range (ft msl)	1035 to 1020	0.002											0.002	
8	1020 to 1005	0.016	0.010	0.007	0.009	0.008	0.013	0.006	0.012	0.012	0.004	0.014	0.010	
ing	1005 to 990	0.002								0.002	0.002	0.005	0.002	
adi	990 to 975	0.021	0.010	0.011	0.009	0.008	0.013	0.007	0.013	0.012	0.009	0.014	0.009	
Re	975 to 960	0.004							0.002	0.003	0.002	0.004	0.002	
Ĭ	960 to 945												0.002	
me	945 to 930	0.014	0.011	0.010	0.004	0.014	0.011	0.003	0.012	0.002	0.009	0.016	0.010	
-		0.000				0.004		0.012	0.005	0.012		0.002		
1 2	930 to 915	0.002												
asure	915 to 900	0.002												
Measure	915 to 900 900 to 885	0.002												
Measurement Reading	915 to 900 900 to 885 885 to 870	0.002					nimum Res		S ff					
Measure	915 to 900 900 to 885 885 to 870 870 to 855	0.002					nimum Rea	ading 926.6	S ft					
Measure	915 to 900 900 to 885 885 to 870	0.002					nimum Rea		S ft					

	Joo	cassee D_2	2_551.0: N	Ionthly Av	eraged P	hosphorus	s (mg/L) 19	975 to 199	1 (Pre Bac	Creek O	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.010	0.008	0.010	0.013	0.011	0.019	0.014	0.013	0.012	0.012	0.016	0.006
	1095 to 1080	0.028	0.042	0.023	0.019	0.015	0.017	0.017	0.015	0.014	0.015	0.009	0.035
ısı	1080 to 1065												
T 7	1065 to 1050												
<u>•</u>	1050 to 1035												
l gu	1035 to 1020												
Ř	1020 to 1005												
ng	1005 to 990												
adi	990 to 975												
Re	975 to 960												
Ę	960 to 945					Mir	imum Rea	ding 1082.	8 ft				
l e	945 to 930												
re	930 to 915												
ası	915 to 900												
Measurement Reading Range (ft msl)	900 to 885												
	885 to 870												
	870 to 855												
	< 855												
	Joc	assee D_2	2_551.0: M	onthly Av	eraged Ph	<u>iosphorus</u>	(mg/L) 19	91 to 2011	l (Post Ba	d Creek O	peration)	ı	T.
										_			_
	1110 to 1005	Jan	Feb	Mar	Apr	May	Jun	Jul 0.017	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	Jan 0.020	0.011	Mar 0.005	Apr 0.006	0.008	Jun 0.020	Jul 0.017	0.020	Sep 0.034	Oct 0.033	0.011	0.058
<u> </u>	1095 to 1080												
msl)	1095 to 1080 1080 to 1065		0.011						0.020			0.011	
(ft msl)	1095 to 1080 1080 to 1065 1065 to 1050		0.011						0.020			0.011	
ıge (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035		0.011						0.020			0.011	
Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020		0.011						0.020			0.011	
ig Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005		0.011						0.020			0.011	
ding Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990		0.011						0.020			0.011	
(ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975		0.011						0.020			0.011	
ıt Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960		0.011			0.008	0.020	0.017	0.020 0.005			0.011	
กent Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945		0.011			0.008	0.020		0.020 0.005			0.011	
rement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960		0.011			0.008	0.020	0.017	0.020 0.005			0.011	
surement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930		0.011			0.008	0.020	0.017	0.020 0.005			0.011	
leasurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915		0.011			0.008	0.020	0.017	0.020 0.005			0.011	
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900		0.011			0.008	0.020	0.017	0.020 0.005			0.011	
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885		0.011			0.008	0.020	0.017	0.020 0.005			0.011	
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870		0.011			0.008	0.020	0.017	0.020 0.005			0.011	

	Jo	cassee D_2	2_564.0: N	Ionthly A	eraged Pl	hosphorus	s (mg/L) 19	976 to 199	1 (Pre Bac	l Creek Op	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.007	0.007	0.008	0.010	0.007	0.005	0.008	0.010	0.007	0.008	0.007	0.014
	1095 to 1080	0.015	0.013	0.010	0.020	0.014	0.015	0.015	0.014	0.010	0.010	0.009	0.010
msl)	1080 to 1065	0.016	0.008	0.008	0.010	0.005	0.006	0.009	0.009	0.007	0.008	0.007	0.006
(ft n	1065 to 1050	0.015	0.010	0.018	0.029	0.012	0.008	0.015	0.015	0.011	0.010	0.027	0.016
e (<u>.</u>	1050 to 1035	0.005	0.007	0.011	0.010	0.006	0.006	0.012	0.013	0.009	0.011	0.007	0.005
Range (1035 to 1020	0.015	0.007	0.013	0.015	0.012	0.008	0.013	0.010	0.013	0.006	0.008	0.009
Ra	1020 to 1005	0.010	0.010	0.010	0.012	0.008	0.005	0.014	0.008	0.008	0.012	0.008	0.011
ng	1005 to 990	0.010	0.007	0.008	0.019	0.011	0.005	0.009	0.020	0.010	0.014	0.017	0.008
adi	990 to 975	0.037	0.010	0.010	0.010	0.007	0.008	0.007	0.012	0.010	0.013	0.015	0.012
Re l	975 to 960	0.010	0.014	0.010	0.011	0.014	0.005	0.012	0.022	0.012	0.007	0.012	0.005
Ħ	960 to 945	0.015	0.015	0.015	0.016	0.015	0.011	0.015	0.015	0.015	0.015	0.015	0.011
J e	945 to 930	0.007	0.009	0.006	0.011	0.006	0.005	0.005	0.007	0.007	0.005	0.015	0.007
Measurement Reading	930 to 915	0.015	0.016	0.027	0.015	0.015	0.011	0.015	0.015	0.015	0.015	0.015	0.012
asr	915 to 900	0.008	0.009	0.011	0.005	0.007	0.005	0.005	0.007	0.006	0.005	0.007	0.005
Α̈́Θ	900 to 885	0.021	0.017	0.015	0.016	0.015	0.011	0.012	0.025	0.015	0.010	0.037	0.014
	885 to 870	0.025	0.016	0.012	0.015	0.015	0.008	0.005	0.022	0.006	0.015	0.033	0.014
	870 to 855	0.015		0.065	0.015	0.009		0.006	0.005	0.007	0.006	0.007	0.009
	< 855					Mi	nimum Rea	ading 864.7	7 ft				
	Joc	assee D_2	_564.0: M	onthly Av	eraged Ph	osphorus	(mg/L) 19	91 to 2013	(Post Ba	d Creek O	peration)	_	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.013	0.011	0.011	0.010	0.008	0.010	0.006	0.008	0.009	0.015	0.012	0.010
	1095 to 1080	0.005	0.005	0.005	0.007	0.006	0.005	0.006	0.005	0.005	0.004	0.005	0.004
πs	1080 to 1065	0.010	0.008	0.010	0.013	0.007	0.012	0.007	0.018	0.009	0.005	0.010	0.008
(ft msl)	1065 to 1050	0.005	0.006	0.006	0.007	0.005	0.005	0.008	0.005	0.004	0.004	0.005	0.004
) ge	1050 to 1035	0.014	0.010	0.011	0.010	0.009	0.012	0.005	0.013	0.012	0.007	0.014	0.009
Range	1035 to 1020	0.002								0.002	0.003	0.003	0.002
<u>~</u>	1020 to 1005	0.013	0.009	0.008	0.010	0.008	0.013	0.006	0.011	0.011	0.009	0.015	0.010
ding	1005 to 990	0.006	0.045	0.015	0.044	0.000	0.075	0.000	0.075	0.002	0.002	0.004	0.002
ad	990 to 975	0.019	0.010	0.010	0.011	0.008	0.010	0.006	0.012	0.011	0.007	0.015	0.010
8	975 to 960	0.008	0.00=	ı	0.00=	I			0.002	0.002	0.002	0.003	0.002
ent	960 to 945	0.040	0.005	0.000	0.007	0.000	0.040	0.000	0.004	0.040	0.005	0.038	0.002
Measurement Rea	945 to 930	0.012	0.010	0.009	0.012	0.008	0.012	0.006	0.015	0.010	0.009	0.003	0.011
nre	930 to 915	0.040	0.011	0.000	0.644	0.000	0.010	0.000	0.010	0.011	0.002	0.04=	0.000
as	915 to 900	0.012	0.011	0.009	0.014	0.020	0.013	0.006	0.010	0.011	0.009	0.015	0.008
ĕ	900 to 885	0.005	0.005	0.000	0.000	0.006	0.003	0.00=	0.010	0.005	0.002	0.003	0.014
	885 to 870	0.004	0.029	0.002	0.006	0.028	0.017	0.007	0.016	0.018	0.004	0.008	0.005
	870 to 855	0.037	0.006	0.016	0.011	ļ	0.018	" 22.1	0.004		0.014	0.005	
	< 855					Mi	nımum Rea	ading 864.4	1 ft				
		Legend	0.000										0.020

	Joo	cassee D_	2_564.1: N	/Ionthly Av	eraged Pl	nospnorus	s (mg/L) 19	988 to 199	1 (Pre Bac	l Creek Op	peration)					
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
	1110 to 1095	0.005	0.014	0.008	0.005	0.006	0.006	0.010	0.010	0.009	0.006	0.007	0.006			
	1095 to 1080	0.014	0.013	0.024	0.017	0.012	0.011	0.009	0.011	0.010	0.009	0.009	0.009			
ısı	1080 to 1065	0.018	0.013	0.012	0.012	0.013	0.015	0.019	0.019	0.014	0.011	0.014	0.020			
72	1065 to 1050	0.022	0.030	0.025	0.014	0.012	0.014	0.011	0.021	0.013	0.009	0.013	0.009			
Range (ft msl)	1050 to 1035	0.012	0.012	0.013	0.018	0.020	0.009	0.010	0.033	0.022	0.009	0.009	0.035			
ıng	1035 to 1020	0.006	0.014	0.015	0.016	0.016	0.016	0.010	0.031	0.025	0.006	0.010	0.011			
Ra	1020 to 1005	0.017	0.015	0.018	0.018	0.012	0.016	0.014	0.034	0.041	0.012	0.034	0.027			
ng	1005 to 990	0.013	0.026	0.025	0.037	0.019	0.012	0.012	0.033	0.027	0.022	0.018	0.006			
adi	990 to 975	0.011	0.056	0.038	0.016	0.019	0.014	0.018	0.033	0.046	0.043	0.031	0.008			
Reading	975 to 960	0.013	0.024	0.041	0.044		0.020	0.017	0.051	0.054	0.032	0.021	0.005			
<u> </u>	960 to 945					0.008										
πе	945 to 930															
<u>ē</u>	930 to 915															
asn	915 to 900															
Measurement	900 to 885															
	885 to 870					Mil	nimum Rea	ading 959.9	9 ft							
	870 to 855															
	870 to 855 < 855	assee D_2	2_564.1: M	onthly Av	eraged Ph	osphorus	(mg/L) 19	91 to 2013	(Post Ba	d Creek O	peration)					
	870 to 855 < 855 Joc	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
	870 to 855 < 855 Joc 1110 to 1095	Jan 0.011	Feb 0.010	Mar 0.009	Apr 0.011	May 0.008	Jun 0.014	Jul 0.006	Aug 0.008	Sep 0.026	Oct 0.007	0.012	0.009			
(1	870 to 855 < 855 Joc 1110 to 1095 1095 to 1080	Jan 0.011 0.009	Feb 0.010 0.009	Mar 0.009 0.008	Apr 0.011 0.008	May 0.008 0.009	Jun 0.014 0.012	Jul 0.006 0.006	Aug 0.008 0.008	Sep 0.026 0.009	Oct 0.007 0.004	0.012 0.009	0.009 0.007			
lsu)	870 to 855 < 855 Joc 1110 to 1095 1095 to 1080 1080 to 1065	Jan 0.011 0.009 0.009	Feb 0.010 0.009 0.009	0.009 0.008 0.009	Apr 0.011 0.008 0.009	0.008 0.009 0.008	Jun 0.014 0.012 0.012	Jul 0.006 0.006 0.007	Aug 0.008 0.008 0.009	Sep 0.026 0.009 0.010	0.007 0.004 0.005	0.012 0.009 0.009	0.009 0.007 0.007			
ft msl)	870 to 855 < 855 Joc 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050	Jan 0.011 0.009 0.009 0.009	Feb 0.010 0.009 0.009 0.009	Mar 0.009 0.008 0.009 0.009	Apr 0.011 0.008 0.009 0.016	May 0.008 0.009 0.008 0.008	Jun 0.014 0.012 0.012 0.012	Jul 0.006 0.006 0.007 0.006	Aug 0.008 0.008 0.009 0.015	Sep 0.026 0.009 0.010 0.009	Oct 0.007 0.004 0.005 0.007	0.012 0.009 0.009 0.011	0.009 0.007 0.007 0.008			
ge (ft msl)	870 to 855 < 855 Joc 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035	Jan 0.011 0.009 0.009 0.009 0.013	Feb 0.010 0.009 0.009 0.009 0.010	Mar 0.009 0.008 0.009 0.009 0.011	Apr 0.011 0.008 0.009 0.016 0.010	May 0.008 0.009 0.008 0.008 0.008	Jun 0.014 0.012 0.012 0.012 0.012	Jul 0.006 0.006 0.007 0.006 0.008	Aug 0.008 0.008 0.009 0.015 0.021	Sep 0.026 0.009 0.010 0.009 0.011	Oct 0.007 0.004 0.005 0.007 0.007	0.012 0.009 0.009 0.011 0.012	0.009 0.007 0.007 0.008 0.008			
ange (ft msl)	870 to 855 < 855 Joc 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020	Jan 0.011 0.009 0.009 0.009 0.013 0.011	Feb 0.010 0.009 0.009 0.009 0.010 0.011	Mar 0.009 0.008 0.009 0.009 0.011 0.009	Apr 0.011 0.008 0.009 0.016 0.010 0.010	May 0.008 0.009 0.008 0.008 0.008	Jun 0.014 0.012 0.012 0.012 0.012 0.016	Jul 0.006 0.006 0.007 0.006 0.008 0.007	Aug 0.008 0.008 0.009 0.015 0.021 0.014	Sep 0.026 0.009 0.010 0.009 0.011 0.010	Oct 0.007 0.004 0.005 0.007 0.007	0.012 0.009 0.009 0.011 0.012 0.012	0.009 0.007 0.007 0.008 0.008 0.006			
Range (ft msl)	870 to 855 < 855 Joc 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005	Jan 0.011 0.009 0.009 0.009 0.013 0.011 0.010	Feb 0.010 0.009 0.009 0.009 0.010 0.011 0.011	Mar 0.009 0.008 0.009 0.009 0.011 0.009 0.013	Apr 0.011 0.008 0.009 0.016 0.010 0.010 0.011	May 0.008 0.009 0.008 0.008 0.008 0.008	Jun 0.014 0.012 0.012 0.012 0.012 0.016 0.011	Jul 0.006 0.006 0.007 0.006 0.008 0.007 0.009	Aug 0.008 0.008 0.009 0.015 0.021 0.014 0.018	Sep 0.026 0.009 0.010 0.009 0.011 0.010 0.010	Oct 0.007 0.004 0.005 0.007 0.007 0.007	0.012 0.009 0.009 0.011 0.012 0.012 0.012	0.009 0.007 0.007 0.008 0.008 0.006 0.008			
	870 to 855 < 855 Joc 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	Jan 0.011 0.009 0.009 0.009 0.013 0.011 0.010 0.012	Feb 0.010 0.009 0.009 0.009 0.010 0.011 0.011 0.010	Mar 0.009 0.008 0.009 0.009 0.011 0.009	Apr 0.011 0.008 0.009 0.016 0.010 0.010	May 0.008 0.009 0.008 0.008 0.008	Jun 0.014 0.012 0.012 0.012 0.012 0.016	Jul 0.006 0.006 0.007 0.006 0.008 0.007 0.009 0.008	Aug 0.008 0.008 0.009 0.015 0.021 0.014 0.018 0.026	Sep 0.026 0.009 0.010 0.009 0.011 0.010 0.010 0.012	Oct 0.007 0.004 0.005 0.007 0.007 0.007 0.006 0.005	0.012 0.009 0.009 0.011 0.012 0.012 0.012 0.013	0.009 0.007 0.007 0.008 0.008 0.006 0.008 0.009			
	870 to 855 < 855 Joc 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	Jan 0.011 0.009 0.009 0.009 0.013 0.011 0.010 0.012 0.002	Feb 0.010 0.009 0.009 0.009 0.010 0.011 0.011 0.010 0.005	Mar 0.009 0.008 0.009 0.009 0.011 0.009 0.013 0.009	Apr 0.011 0.008 0.009 0.016 0.010 0.010 0.011 0.010	May 0.008 0.009 0.008 0.008 0.008 0.008 0.008	Jun 0.014 0.012 0.012 0.012 0.012 0.016 0.011 0.012	Jul 0.006 0.006 0.007 0.006 0.008 0.007 0.009 0.008	Aug 0.008 0.008 0.009 0.015 0.021 0.014 0.018 0.026 0.002	Sep 0.026 0.009 0.010 0.009 0.011 0.010 0.010 0.012 0.003	Oct 0.007 0.004 0.005 0.007 0.007 0.007 0.006 0.005 0.003	0.012 0.009 0.009 0.011 0.012 0.012 0.012 0.013 0.003	0.009 0.007 0.007 0.008 0.008 0.006 0.008 0.009 0.002			
	870 to 855 < 855 Joc 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960	Jan 0.011 0.009 0.009 0.009 0.013 0.011 0.010 0.012	Feb 0.010 0.009 0.009 0.009 0.010 0.011 0.011 0.010	Mar 0.009 0.008 0.009 0.009 0.011 0.009 0.013	Apr 0.011 0.008 0.009 0.016 0.010 0.010 0.011	May 0.008 0.009 0.008 0.008 0.008 0.008	Jun 0.014 0.012 0.012 0.012 0.012 0.016 0.011	Jul 0.006 0.006 0.007 0.006 0.008 0.007 0.009 0.008	Aug 0.008 0.008 0.009 0.015 0.021 0.014 0.018 0.026	Sep 0.026 0.009 0.010 0.009 0.011 0.010 0.010 0.012	Oct 0.007 0.004 0.005 0.007 0.007 0.007 0.006 0.005	0.012 0.009 0.009 0.011 0.012 0.012 0.012 0.013	0.009 0.007 0.007 0.008 0.008 0.006 0.008 0.009			
	870 to 855 < 855 Joc 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	Jan 0.011 0.009 0.009 0.009 0.013 0.011 0.010 0.012 0.002	Feb 0.010 0.009 0.009 0.009 0.010 0.011 0.011 0.010 0.005	Mar 0.009 0.008 0.009 0.009 0.011 0.009 0.013 0.009	Apr 0.011 0.008 0.009 0.016 0.010 0.010 0.011 0.010	May 0.008 0.009 0.008 0.008 0.008 0.008 0.008	Jun 0.014 0.012 0.012 0.012 0.012 0.016 0.011 0.012	Jul 0.006 0.006 0.007 0.006 0.008 0.007 0.009 0.008	Aug 0.008 0.008 0.009 0.015 0.021 0.014 0.018 0.026 0.002	Sep 0.026 0.009 0.010 0.009 0.011 0.010 0.010 0.012 0.003	Oct 0.007 0.004 0.005 0.007 0.007 0.007 0.006 0.005 0.003	0.012 0.009 0.009 0.011 0.012 0.012 0.012 0.013 0.003	0.009 0.007 0.007 0.008 0.008 0.006 0.008 0.009 0.002			
	870 to 855 < 855 Joc 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	Jan 0.011 0.009 0.009 0.009 0.013 0.011 0.010 0.012 0.002	Feb 0.010 0.009 0.009 0.009 0.010 0.011 0.011 0.010 0.005	Mar 0.009 0.008 0.009 0.009 0.011 0.009 0.013 0.009	Apr 0.011 0.008 0.009 0.016 0.010 0.010 0.011 0.010	May 0.008 0.009 0.008 0.008 0.008 0.008 0.008	Jun 0.014 0.012 0.012 0.012 0.012 0.016 0.011 0.012	Jul 0.006 0.006 0.007 0.006 0.008 0.007 0.009 0.008	Aug 0.008 0.008 0.009 0.015 0.021 0.014 0.018 0.026 0.002	Sep 0.026 0.009 0.010 0.009 0.011 0.010 0.010 0.012 0.003	Oct 0.007 0.004 0.005 0.007 0.007 0.007 0.006 0.005 0.003	0.012 0.009 0.009 0.011 0.012 0.012 0.012 0.013 0.003	0.009 0.007 0.007 0.008 0.008 0.006 0.008 0.009 0.002			
	870 to 855 < 855 Joc 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	Jan 0.011 0.009 0.009 0.009 0.013 0.011 0.010 0.012 0.002	Feb 0.010 0.009 0.009 0.009 0.010 0.011 0.011 0.010 0.005	Mar 0.009 0.008 0.009 0.009 0.011 0.009 0.013 0.009	Apr 0.011 0.008 0.009 0.016 0.010 0.010 0.011 0.010	May 0.008 0.009 0.008 0.008 0.008 0.008 0.008	Jun 0.014 0.012 0.012 0.012 0.012 0.016 0.011 0.012	Jul 0.006 0.006 0.007 0.006 0.008 0.007 0.009 0.008	Aug 0.008 0.008 0.009 0.015 0.021 0.014 0.018 0.026 0.002	Sep 0.026 0.009 0.010 0.009 0.011 0.010 0.010 0.012 0.003	Oct 0.007 0.004 0.005 0.007 0.007 0.007 0.006 0.005 0.003	0.012 0.009 0.009 0.011 0.012 0.012 0.012 0.013 0.003	0.009 0.007 0.007 0.008 0.008 0.006 0.008 0.009 0.002			
	870 to 855 < 855 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	Jan 0.011 0.009 0.009 0.009 0.013 0.011 0.010 0.012 0.002	Feb 0.010 0.009 0.009 0.009 0.010 0.011 0.011 0.010 0.005	Mar 0.009 0.008 0.009 0.009 0.011 0.009 0.013 0.009	Apr 0.011 0.008 0.009 0.016 0.010 0.010 0.011 0.010	May 0.008 0.009 0.008 0.008 0.008 0.008 0.008	Jun 0.014 0.012 0.012 0.012 0.012 0.016 0.011 0.012	Jul 0.006 0.006 0.007 0.006 0.008 0.007 0.009 0.008	Aug 0.008 0.008 0.009 0.015 0.021 0.014 0.018 0.026 0.002	Sep 0.026 0.009 0.010 0.009 0.011 0.010 0.010 0.012 0.003	Oct 0.007 0.004 0.005 0.007 0.007 0.007 0.006 0.005 0.003	0.012 0.009 0.009 0.011 0.012 0.012 0.012 0.013 0.003	0.009 0.007 0.007 0.008 0.008 0.006 0.008 0.009 0.002			
	870 to 855 < 855 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	Jan 0.011 0.009 0.009 0.009 0.013 0.011 0.010 0.012 0.002	Feb 0.010 0.009 0.009 0.009 0.010 0.011 0.011 0.010 0.005	Mar 0.009 0.008 0.009 0.009 0.011 0.009 0.013 0.009	Apr 0.011 0.008 0.009 0.016 0.010 0.010 0.011 0.010	May 0.008 0.009 0.008 0.008 0.008 0.008 0.009	Jun 0.014 0.012 0.012 0.012 0.012 0.016 0.011 0.012	Jul 0.006 0.006 0.007 0.006 0.008 0.007 0.009 0.008 0.012 0.007	Aug 0.008 0.008 0.009 0.015 0.021 0.014 0.018 0.026 0.002	Sep 0.026 0.009 0.010 0.009 0.011 0.010 0.010 0.012 0.003	Oct 0.007 0.004 0.005 0.007 0.007 0.007 0.006 0.005 0.003	0.012 0.009 0.009 0.011 0.012 0.012 0.012 0.013 0.003	0.009 0.007 0.007 0.008 0.008 0.006 0.008 0.009 0.002			
Measurement Reading Range (ft msl)	870 to 855 < 855 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	Jan 0.011 0.009 0.009 0.009 0.013 0.011 0.010 0.012 0.002	Feb 0.010 0.009 0.009 0.009 0.010 0.011 0.011 0.010 0.005	Mar 0.009 0.008 0.009 0.009 0.011 0.009 0.013 0.009	Apr 0.011 0.008 0.009 0.016 0.010 0.010 0.011 0.010	May 0.008 0.009 0.008 0.008 0.008 0.008 0.009	Jun 0.014 0.012 0.012 0.012 0.012 0.016 0.011 0.012	Jul 0.006 0.006 0.007 0.006 0.008 0.007 0.009 0.008 0.012 0.007	Aug 0.008 0.008 0.009 0.015 0.021 0.014 0.018 0.026 0.002	Sep 0.026 0.009 0.010 0.009 0.011 0.010 0.010 0.012 0.003	Oct 0.007 0.004 0.005 0.007 0.007 0.007 0.006 0.005 0.003	0.012 0.009 0.009 0.011 0.012 0.012 0.012 0.013 0.003	0.009 0.007 0.007 0.008 0.008 0.006 0.008 0.009 0.002			

0.020

< 855

Legend

0.000

	Jo	cassee E_	2_557.0: N	onthly Av	eraged Pl	nosphorus	s (mg/L) 19	975 to 199	1 (Pre Bac	l Creek Op	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.029	0.007	0.007	0.009	0.012	0.008	0.010	0.014	0.007	0.007	0.014	0.006
	1095 to 1080	0.014	0.016	0.008	0.010	0.015	0.023	0.012	0.014	0.011	0.011	0.011	0.008
ısı	1080 to 1065	0.007	0.007	0.006	0.009	0.008	0.011	0.010	0.008	0.008	0.009	0.012	0.005
Range (ft msl)	1065 to 1050	0.018	0.013	0.010	0.058	0.015	0.020	0.020	0.011	0.010	0.012	0.024	0.008
е (,	1050 to 1035	0.007	0.007	0.006	0.014	0.006	0.007	0.009	0.025	0.008	0.008	0.009	0.005
lug	1035 to 1020	0.011	0.008	0.010	0.012	0.014	0.017	0.012	0.012	0.011	0.007	0.023	0.006
	1020 to 1005	0.010	0.010	0.005	0.006	0.009	0.007	0.012	0.007	0.005	0.009	0.010	0.008
ng	1005 to 990	0.043	0.008	0.011	0.012	0.013	0.006	0.008	0.024	0.009	0.009	0.020	0.005
adi	990 to 975	0.008	0.008	0.008	0.009	0.011	0.011	0.011	0.009	0.014	0.012	0.022	0.010
Re	975 to 960	0.005	0.008	0.010	0.010	0.011	0.013	0.007	0.009	0.008	0.008	0.024	0.006
컽	960 to 945		0.015	0.015	0.027	0.015	0.064		0.015	0.015	0.015	0.015	0.015
Ше	945 to 930	0.006	0.006	0.011	0.012	0.009	0.006	0.007	0.006	0.006	0.016	0.011	0.005
<u>ē</u>	930 to 915	0.015	0.015	0.015	0.026	0.015	0.015	0.017	0.015	0.015	0.015	0.091	0.010
ası	915 to 900	0.006	0.008	0.009	0.010	0.014	0.009	0.015	0.011	0.009	0.011	0.017	0.006
Measurement Reading	900 to 885		0.015	0.015	0.015	0.015		0.015		0.013	0.011	0.016	0.011
_	885 to 870	0.039	0.007	0.008	0.012	0.006	0.008	0.005	0.005			0.006	0.005
	870 to 855		0.009	0.015	0.015	0.023			0.015	0.010	0.005	0.030	0.006
	< 855	0.008	0.019	0.012	0.017	0.011	0.008		0.009	0.010	0.011	0.014	0.010
	Joc	assee E_2	2_557.0: M	onthly Av	eraged Ph	osphorus	(mg/L) 19	91 to 2013	(Post Ba	d Creek O	peration)	T	1
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.007	0.006	0.014	0.008	0.007	0.009	0.006	0.009	0.004	0.008	0.008	0.016
	1095 to 1080	0.005	0.005	0.006	0.007	0.007	0.006	0.005	0.006	0.004	0.004	0.006	0.004
πs	1080 to 1065	0.009	0.008	0.008	0.009	0.007	0.010	0.006	0.008	0.008	0.007	0.010	0.012
(ft msl)	1065 to 1050	0.005	0.006	0.005	0.006	0.005	0.005	0.005	0.005	0.004	0.004	0.005	0.004
) ge	1050 to 1035	0.015	0.009	0.015	0.009	0.009	0.012	0.006	0.011	0.012	0.010	0.012	0.025
Range	1035 to 1020	0.002								0.002	0.002	0.004	0.002
<u> </u>	1020 to 1005	0.013	0.010	0.010	0.010	0.008	0.012	0.006	0.009	0.012	0.012	0.013	0.025
ding	1005 to 990	0.002								0.002	0.002	0.002	0.002
ad	990 to 975	0.014	0.010	0.009	0.011	0.009	0.012	0.006	0.012	0.011	0.009	0.014	0.017
Rea	975 to 960	0.002	0.005						0.004	0.002	0.002	0.003	0.002
ř	960 to 945	0.005	0.005	0.615	0.615	0.003	0.615	0.000	0.002	0.000	0.002	0.511	0.002
l m	945 to 930	0.015	0.010	0.010	0.010	0.014	0.012	0.006	0.011	0.008	0.013	0.011	0.019
Measurement	930 to 915			0.00	0.0/3	0.000	0.015	0.000	0.000		0.002	0.00	
as	915 to 900	0.012	0.012	0.009	0.010	0.008	0.012	0.006	0.009	0.013	0.004	0.021	0.025
¥	900 to 885	0.01=	0.040	0.640	0.010	0.000	0.04=	0.000	0.040	0.002	0.002	0.003	0.002
	885 to 870	0.015	0.010	0.010	0.012	0.008	0.015	0.006	0.010	0.012	0.011	0.019	0.037
	870 to 855	0.002	0.044	0.04	0.07	0.000	0.045	0.045	0.044	0.003	0.002	0.003	0.002
	< 855	0.012	0.011	0.011	0.011	0.009	0.013	0.013	0.011	0.009	0.010	0.014	0.017
		Legend	0.000										0.020

	Joo	assee F_2	2_554.8: N	Ionthly Av	eraged Ph	nosphorus	(mg/L) 19	986 to 199	1 (Pre Bac	d Creek Op	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.006	0.013	0.013	0.016	0.008	0.007	0.006	0.008	0.006	0.008	0.029	0.006
	1095 to 1080	0.018	0.015	0.015	0.017	0.015	0.018	0.015	0.015	0.015	0.013	0.015	0.011
İsu	1080 to 1065	0.057	0.006	0.011	0.014	0.008	0.006	0.007	0.010	0.006	0.015	0.006	0.005
<u>ב</u>	1065 to 1050	0.015	0.015	0.015	0.021	0.015	0.026	0.048	0.015	0.015	0.013	0.015	0.013
e (t	1050 to 1035	0.008	0.005	0.006	0.012	0.007	0.006	0.006	0.009	0.008	0.011		0.006
lug	1035 to 1020	0.015	0.010	0.012	0.015	0.015	0.025	0.015	0.015	0.012	0.011	0.030	0.007
Ra	1020 to 1005	0.018	0.005	0.006	0.006	0.006	0.006	0.007	0.007	0.009	0.015	0.015	0.015
- Bu	1005 to 990	0.015	0.010	0.013	0.022	0.011	0.005		0.011	0.006	0.011	0.041	0.007
adi	990 to 975				0.032	0.015	0.026	0.015	0.015	0.015	0.015	0.015	0.024
Re	975 to 960		0.015	0.010	0.015	0.012	0.006	0.005	0.023	0.007	0.011		0.012
Ħ	960 to 945	0.023	0.011	0.012	0.020	0.006	0.011	0.014	0.015	0.011	0.016	0.019	0.011
me _	945 to 930												
	930 to 915												
Measurement Reading Range (ft msl)	915 to 900												
J Š	900 to 885												
I	885 to 870					Mir	nimum Res	ading 946.	5 ft				
	870 to 855					14111	mmam rec	Jung 5+0.	<i>,</i> , , , , , , , , , , , , , , , , , ,				
	< 855												
	Joc					osphorus		1	T -	ī	i	T	T _
_	1110 to 1005	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
l —	1110 to 1095	0.009	0.007	0.010	0.010	0.008	0.010	0.006	0.007	0.007	0.010	0.010	0.023
l <u> </u>	1095 to 1080	0.005	0.006	0.008	0.009	0.009	0.008	0.007	0.006	0.005	0.005	0.006	0.004
l	1080 to 1065	0.010	0.008	0.009	0.013	0.009	0.012	0.007	0.009	0.010	0.011	0.008	0.014
≝	1065 to 1050 1050 to 1035	0.005 0.014	0.007 0.006	0.006	0.009 0.012	0.009	0.008 0.014	0.008	0.005 0.010	0.004	0.004	0.005 0.010	0.004
<u> 8</u>	1030 to 1033	0.014	0.000	0.010	0.012	0.009	0.014	0.006	0.010	0.016 0.002	0.011	0.010	0.020
l (au	1020 to 1005	0.002	0.007	0.013	0.010	0.008	0.013	0.006	0.009	0.002	0.003	0.007	0.002
Measurement Reading Range (ft msl)	1020 to 1003	0.013	0.007	0.013	0.010	0.000	0.013	0.000	0.009	0.012	0.002	0.012	0.020
ᄩ	990 to 975	0.002	0.006			0.008			0.005	0.000	0.002	0.005	0.002
eac	975 to 960		0.006		0.005	0.000			0.000			0.000	0.005
#	960 to 945	0.012	0.000	0.010	0.003	0.009	0.016	0.006	0.012	0.013	0.010	0.012	0.003
l el	945 to 930	0.012	0.012	0.010	0.010	0.000	0.010	0.000	0.012	0.010	0.010	0.012	0.020
l e l	930 to 915												
l sur	915 to 900												
ea –	900 to 885												
≥	885 to 870												
	000 10 070 1					A 1:.	-: n		7 <i>E</i> L				
						IVIII	nimum Rea	ading 946.2	2 π				
	870 to 855 < 855					IVIII	nimum Rea	ading 946.2	2 π				

	300	cassee F_2	<u> 2_000.0. II</u>	TOTICITY AV	oragoa i i		, (g, =)	770 10 133	i (i ic bac	Crook Op	ciation		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.011	0.006	0.009	0.019	0.010	0.007	0.008	0.007	0.008	0.009	0.013	0.005
	1095 to 1080	0.013	0.015	0.009	0.016	0.017	0.016	0.017	0.012	0.013	0.013	0.010	0.010
ısı	1080 to 1065	0.006	0.009	0.007	0.008	0.010	0.010	0.007	0.011	0.007	0.017	0.009	0.005
<u> </u>	1065 to 1050	0.012	0.018	0.010	0.021	0.012	0.020	0.020	0.013	0.012	0.014	0.010	0.009
e (1	1050 to 1035	0.006	0.012	0.005	0.008	0.009	0.007	0.010	0.008	0.013	0.010	0.009	0.005
l g	1035 to 1020	0.011	0.009	0.011	0.015	0.019	0.013	0.012	0.015	0.010	0.010	0.011	0.006
Ra	1020 to 1005	0.006	0.011	0.005	0.008	0.009	0.010	0.009	0.009	0.005	0.013	0.009	0.008
ng	1005 to 990	0.015	0.010	0.010	0.015	0.013	0.016	0.007	0.008	0.011	0.023	0.030	0.005
adi	990 to 975	0.008	0.009	0.006	0.008	0.009	0.017	0.014	0.008	0.017	0.014	0.010	
Re	975 to 960	0.014	0.015	0.011	0.015	0.019	0.006	0.007	0.009	0.010	0.008	0.010	0.007
Ę	960 to 945	0.035	0.021	0.015	0.022	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.025
me	945 to 930		0.005	0.011	0.015		0.015		0.006	0.007	0.005	0.018	0.013
Measurement Reading Range (ft msl)	930 to 915	0.026	0.013		0.031	0.011	0.008	0.025	0.010	0.011	0.017	0.015	0.006
ası	915 to 900												
Me	900 to 885												
_	885 to 870												
	870 to 855					Mil	nimum Rea	ading 920.3	3 ft				
	< 855												
	Joc	assee F_2				_			`		· · · · · · · · · · · · · · · · · · ·	T	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	Jan 0.008	Feb 0.007	Mar 0.008	Apr 0.008	May 0.008	Jun 0.009	Jul 0.005	Aug 0.007	Sep 0.007	Oct 0.012	0.008	0.005
<u> </u>	1110 to 1095 1095 to 1080	Jan 0.008 0.005	Feb 0.007 0.005	Mar 0.008 0.006	Apr 0.008 0.008	0.008 0.006	Jun 0.009 0.008	Jul 0.005 0.006	Aug 0.007 0.006	Sep 0.007 0.004	Oct 0.012 0.005	0.008 0.006	0.005 0.005
msl)	1110 to 1095 1095 to 1080 1080 to 1065	Jan 0.008 0.005 0.010	Feb 0.007 0.005 0.009	Mar 0.008 0.006 0.008	Apr 0.008 0.008 0.010	May 0.008 0.006 0.008	Jun 0.009 0.008 0.011	Jul 0.005 0.006 0.006	Aug 0.007 0.006 0.010	Sep 0.007 0.004 0.010	Oct 0.012 0.005 0.008	0.008 0.006 0.008	0.005 0.005 0.005
(ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050	Jan 0.008 0.005 0.010 0.005	Feb 0.007 0.005 0.009 0.006	Mar 0.008 0.006 0.008 0.006	Apr 0.008 0.008 0.010 0.007	May 0.008 0.006 0.008 0.005	Jun 0.009 0.008 0.011 0.005	Jul 0.005 0.006 0.006 0.006	Aug 0.007 0.006 0.010 0.005	Sep 0.007 0.004 0.010 0.004	Oct 0.012 0.005 0.008 0.004	0.008 0.006 0.008 0.004	0.005 0.005 0.005 0.004
ge (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035	Jan 0.008 0.005 0.010 0.005 0.015	Feb 0.007 0.005 0.009	Mar 0.008 0.006 0.008	Apr 0.008 0.008 0.010	May 0.008 0.006 0.008	Jun 0.009 0.008 0.011	Jul 0.005 0.006 0.006	Aug 0.007 0.006 0.010	Sep 0.007 0.004 0.010 0.004 0.012	Oct 0.012 0.005 0.008 0.004 0.011	0.008 0.006 0.008 0.004 0.009	0.005 0.005 0.005 0.004 0.004
ange (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020	Jan 0.008 0.005 0.010 0.005 0.015 0.002	Feb 0.007 0.005 0.009 0.006 0.008	Mar 0.008 0.006 0.008 0.006 0.013	Apr 0.008 0.008 0.010 0.007 0.011	May 0.008 0.006 0.008 0.005 0.007	Jun 0.009 0.008 0.011 0.005 0.015	Jul 0.005 0.006 0.006 0.006 0.006	Aug 0.007 0.006 0.010 0.005 0.012	Sep 0.007 0.004 0.010 0.004 0.012 0.002	Oct 0.012 0.005 0.008 0.004 0.011 0.002	0.008 0.006 0.008 0.004 0.009 0.005	0.005 0.005 0.005 0.004 0.004 0.002
g Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005	Jan 0.008 0.005 0.010 0.005 0.015 0.002 0.015	Feb 0.007 0.005 0.009 0.006	Mar 0.008 0.006 0.008 0.006	Apr 0.008 0.008 0.010 0.007	May 0.008 0.006 0.008 0.005	Jun 0.009 0.008 0.011 0.005	Jul 0.005 0.006 0.006 0.006	Aug 0.007 0.006 0.010 0.005	Sep 0.007 0.004 0.010 0.004 0.012 0.002 0.011	Oct 0.012 0.005 0.008 0.004 0.011 0.002 0.010	0.008 0.006 0.008 0.004 0.009 0.005 0.009	0.005 0.005 0.005 0.004 0.004 0.002 0.004
ling Range (ft msI)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	Jan 0.008 0.005 0.010 0.005 0.015 0.002 0.015 0.002	Feb 0.007 0.005 0.009 0.006 0.008	Mar 0.008 0.006 0.008 0.006 0.013	Apr 0.008 0.008 0.010 0.007 0.011	May 0.008 0.006 0.008 0.005 0.007	Jun 0.009 0.008 0.011 0.005 0.015	Jul 0.005 0.006 0.006 0.006 0.006	Aug 0.007 0.006 0.010 0.005 0.012	Sep 0.007 0.004 0.010 0.004 0.012 0.002 0.011 0.002	Oct 0.012 0.005 0.008 0.004 0.011 0.002 0.010 0.002	0.008 0.006 0.008 0.004 0.009 0.005 0.009 0.003	0.005 0.005 0.005 0.004 0.004 0.002 0.004 0.002
lding	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	Jan 0.008 0.005 0.010 0.005 0.015 0.002 0.015 0.002 0.015	Feb 0.007 0.005 0.009 0.006 0.008 0.011	Mar 0.008 0.006 0.008 0.006 0.013	Apr 0.008 0.008 0.010 0.007 0.011	May 0.008 0.006 0.008 0.005 0.007	Jun 0.009 0.008 0.011 0.005 0.015	Jul 0.005 0.006 0.006 0.006 0.006	Aug 0.007 0.006 0.010 0.005 0.012 0.010	Sep 0.007 0.004 0.010 0.004 0.012 0.002 0.011 0.002 0.011	Oct 0.012 0.005 0.008 0.004 0.011 0.002 0.010 0.002	0.008 0.006 0.008 0.004 0.009 0.005 0.009 0.003 0.010	0.005 0.005 0.005 0.004 0.004 0.002 0.004 0.002 0.004
lding	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960	Jan 0.008 0.005 0.010 0.005 0.015 0.002 0.015 0.002	Feb 0.007 0.005 0.009 0.006 0.008 0.011 0.007 0.005	Mar 0.008 0.006 0.008 0.006 0.013	Apr 0.008 0.008 0.010 0.007 0.011	May 0.008 0.006 0.008 0.005 0.007 0.007	Jun 0.009 0.008 0.011 0.005 0.015	Jul 0.005 0.006 0.006 0.006 0.006	Aug 0.007 0.006 0.010 0.005 0.012	Sep 0.007 0.004 0.010 0.004 0.012 0.002 0.011 0.002	Oct 0.012 0.005 0.008 0.004 0.011 0.002 0.010 0.002	0.008 0.006 0.008 0.004 0.009 0.005 0.009 0.003	0.005 0.005 0.005 0.004 0.004 0.002 0.004 0.002
lding	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	Jan 0.008 0.005 0.010 0.005 0.015 0.002 0.015 0.002 0.015	Feb 0.007 0.005 0.009 0.006 0.008 0.011 0.007 0.005 0.004	Mar 0.008 0.006 0.008 0.006 0.013 0.010	Apr 0.008 0.008 0.010 0.007 0.011 0.010	May 0.008 0.006 0.008 0.005 0.007 0.007	Jun 0.009 0.008 0.011 0.005 0.015 0.009	Jul 0.005 0.006 0.006 0.006 0.006	Aug 0.007 0.006 0.010 0.005 0.012 0.010 0.011 0.003	Sep 0.007 0.004 0.010 0.004 0.012 0.002 0.011 0.002 0.011	Oct 0.012 0.005 0.008 0.004 0.011 0.002 0.010 0.002 0.010 0.002	0.008 0.006 0.008 0.004 0.009 0.005 0.009 0.003 0.010 0.004	0.005 0.005 0.005 0.004 0.004 0.002 0.004 0.002
lding	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	Jan 0.008 0.005 0.010 0.005 0.015 0.002 0.015 0.002 0.015 0.002	Feb 0.007 0.005 0.009 0.006 0.008 0.011 0.007 0.005 0.004 0.008	Mar 0.008 0.006 0.008 0.006 0.013 0.010	Apr 0.008 0.008 0.010 0.007 0.011 0.010	May 0.008 0.006 0.008 0.005 0.007 0.007	Jun 0.009 0.008 0.011 0.005 0.015 0.009	Jul 0.005 0.006 0.006 0.006 0.006 0.006	Aug 0.007 0.006 0.010 0.005 0.012 0.010 0.011 0.003	Sep 0.007 0.004 0.010 0.004 0.012 0.002 0.011 0.002 0.011 0.002	Oct 0.012 0.005 0.008 0.004 0.011 0.002 0.010 0.002 0.010 0.002	0.008 0.006 0.008 0.004 0.009 0.005 0.009 0.003 0.010 0.004	0.005 0.005 0.005 0.004 0.004 0.002 0.004 0.002 0.004 0.002
lding	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	Jan 0.008 0.005 0.010 0.005 0.015 0.002 0.015 0.002 0.015	Feb 0.007 0.005 0.009 0.006 0.008 0.011 0.007 0.005 0.004	Mar 0.008 0.006 0.008 0.006 0.013 0.010	Apr 0.008 0.008 0.010 0.007 0.011 0.010	May 0.008 0.006 0.008 0.005 0.007 0.007	Jun 0.009 0.008 0.011 0.005 0.015 0.009	Jul 0.005 0.006 0.006 0.006 0.006	Aug 0.007 0.006 0.010 0.005 0.012 0.010 0.011 0.003	Sep 0.007 0.004 0.010 0.004 0.012 0.002 0.011 0.002 0.011	Oct 0.012 0.005 0.008 0.004 0.011 0.002 0.010 0.002 0.010 0.002	0.008 0.006 0.008 0.004 0.009 0.005 0.009 0.003 0.010 0.004	0.005 0.005 0.005 0.004 0.004 0.002 0.004 0.002
lding	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	Jan 0.008 0.005 0.010 0.005 0.015 0.002 0.015 0.002 0.015 0.002	Feb 0.007 0.005 0.009 0.006 0.008 0.011 0.007 0.005 0.004 0.008	Mar 0.008 0.006 0.008 0.006 0.013 0.010	Apr 0.008 0.008 0.010 0.007 0.011 0.010	May 0.008 0.006 0.008 0.005 0.007 0.007	Jun 0.009 0.008 0.011 0.005 0.015 0.009	Jul 0.005 0.006 0.006 0.006 0.006 0.006	Aug 0.007 0.006 0.010 0.005 0.012 0.010 0.011 0.003	Sep 0.007 0.004 0.010 0.004 0.012 0.002 0.011 0.002 0.011 0.002	Oct 0.012 0.005 0.008 0.004 0.011 0.002 0.010 0.002 0.010 0.002	0.008 0.006 0.008 0.004 0.009 0.005 0.009 0.003 0.010 0.004	0.005 0.005 0.005 0.004 0.004 0.002 0.004 0.002 0.004 0.002
Measurement Reading Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	Jan 0.008 0.005 0.010 0.005 0.015 0.002 0.015 0.002 0.015 0.002	Feb 0.007 0.005 0.009 0.006 0.008 0.011 0.007 0.005 0.004 0.008	Mar 0.008 0.006 0.008 0.006 0.013 0.010	Apr 0.008 0.008 0.010 0.007 0.011 0.010	May 0.008 0.006 0.008 0.005 0.007 0.007	Jun 0.009 0.008 0.011 0.005 0.015 0.009	Jul 0.005 0.006 0.006 0.006 0.006 0.006	Aug 0.007 0.006 0.010 0.005 0.012 0.010 0.011 0.003	Sep 0.007 0.004 0.010 0.004 0.012 0.002 0.011 0.002 0.011 0.002	Oct 0.012 0.005 0.008 0.004 0.011 0.002 0.010 0.002 0.010 0.002	0.008 0.006 0.008 0.004 0.009 0.005 0.009 0.003 0.010 0.004	0.005 0.005 0.005 0.004 0.004 0.002 0.004 0.002 0.004 0.002
lding	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	Jan 0.008 0.005 0.010 0.005 0.015 0.002 0.015 0.002 0.015 0.002	Feb 0.007 0.005 0.009 0.006 0.008 0.011 0.007 0.005 0.004 0.008	Mar 0.008 0.006 0.008 0.006 0.013 0.010	Apr 0.008 0.008 0.010 0.007 0.011 0.010	May 0.008 0.006 0.008 0.005 0.007 0.007 0.007 0.002 0.007 0.012	Jun 0.009 0.008 0.011 0.005 0.015 0.009 0.014	Jul 0.005 0.006 0.006 0.006 0.006 0.006	Aug 0.007 0.006 0.010 0.005 0.012 0.010 0.011 0.003 0.010 0.014	Sep 0.007 0.004 0.010 0.004 0.012 0.002 0.011 0.002 0.011 0.002	Oct 0.012 0.005 0.008 0.004 0.011 0.002 0.010 0.002 0.010 0.002	0.008 0.006 0.008 0.004 0.009 0.005 0.009 0.003 0.010 0.004	0.005 0.005 0.005 0.004 0.004 0.002 0.004 0.002 0.004 0.002
lding	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855	Jan 0.008 0.005 0.010 0.005 0.015 0.002 0.015 0.002 0.015 0.002	Feb 0.007 0.005 0.009 0.006 0.008 0.011 0.007 0.005 0.004 0.008	Mar 0.008 0.006 0.008 0.006 0.013 0.010	Apr 0.008 0.008 0.010 0.007 0.011 0.010	May 0.008 0.006 0.008 0.005 0.007 0.007 0.007 0.002 0.007 0.012	Jun 0.009 0.008 0.011 0.005 0.015 0.009 0.014	Jul 0.005 0.006 0.006 0.006 0.006 0.006	Aug 0.007 0.006 0.010 0.005 0.012 0.010 0.011 0.003 0.010 0.014	Sep 0.007 0.004 0.010 0.004 0.012 0.002 0.011 0.002 0.011 0.002	Oct 0.012 0.005 0.008 0.004 0.011 0.002 0.010 0.002 0.010 0.002	0.008 0.006 0.008 0.004 0.009 0.005 0.009 0.003 0.010 0.004	0.005 0.005 0.005 0.004 0.004 0.002 0.004 0.002 0.004 0.002
lding	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	Jan 0.008 0.005 0.010 0.005 0.015 0.002 0.015 0.002 0.015 0.002	Feb 0.007 0.005 0.009 0.006 0.008 0.011 0.007 0.005 0.004 0.008	Mar 0.008 0.006 0.008 0.006 0.013 0.010	Apr 0.008 0.008 0.010 0.007 0.011 0.010	May 0.008 0.006 0.008 0.005 0.007 0.007 0.007 0.002 0.007 0.012	Jun 0.009 0.008 0.011 0.005 0.015 0.009 0.014	Jul 0.005 0.006 0.006 0.006 0.006 0.006	Aug 0.007 0.006 0.010 0.005 0.012 0.010 0.011 0.003 0.010 0.014	Sep 0.007 0.004 0.010 0.004 0.012 0.002 0.011 0.002 0.011 0.002	Oct 0.012 0.005 0.008 0.004 0.011 0.002 0.010 0.002 0.010 0.002	0.008 0.006 0.008 0.004 0.009 0.005 0.009 0.003 0.010 0.004	0.005 0.005 0.005 0.004 0.004 0.002 0.004 0.002 0.004 0.002

Lake Jocassee Nitrogen



		locassee E	3_2_558.7	Monthly	Averaged	l Nitrogen	(mg/l) 198	7 to 1991	(Pre Bad C	reek Ope	ration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.22	0.16	0.22	0.27	0.16	0.17	0.21	0.44	0.23	0.22	0.17	
	1095 to 1080	0.24	0.25	0.23	0.24	0.23	0.20	0.20	0.29	0.20	0.20	0.21	0.21
ısı	1080 to 1065		0.16	0.17	0.18	0.17	0.18	0.19	0.39	0.17	0.27	0.15	
<u>+</u>	1065 to 1050	0.23	0.26	0.23	0.23	0.23	0.20	0.20	0.20	0.20	0.20	0.20	0.22
e (<u>.</u>	1050 to 1035				0.18	0.18	0.20	0.16	0.35	0.16	0.23		
lug	1035 to 1020	0.23	0.21	0.20	0.23	0.23	0.20	0.20	0.21	0.20		0.17	
Ra	1020 to 1005							0.21		0.22	0.20	0.21	0.21
Measurement Reading Range (ft msl)	1005 to 990	0.23	0.21	0.20	0.18	0.18	0.20		0.36		0.36	0.19	
adi	990 to 975				0.23	0.25	0.22	0.22	0.24	0.26	0.26	0.26	0.21
Re G	975 to 960		0.20	0.17	0.26	0.19	0.22	0.23	0.28	0.23	0.32	0.25	
t	960 to 945	0.25		0.23	0.23	0.27	0.27	0.24	0.27	0.27	0.27	0.28	0.28
шe	945 to 930		0.16	0.17	0.30	0.20	0.24	0.23	0.46	0.28	0.27	0.24	
<u> </u>	930 to 915	0.28	0.25	0.23	0.24	0.25	0.27	0.25	0.28	0.28	0.27	0.24	0.25
asc	915 to 900		0.14	0.18	0.27	0.21	0.24	0.24	0.38	0.34	0.25	0.24	
Α̈́Θ	900 to 885	0.31	0.24	0.24	0.24	0.28	0.28	0.26	0.28	0.28	0.28	0.29	0.28
-	885 to 870			0.17	0.27	0.22	0.25	0.25	0.36	0.27	0.27		
	870 to 855	0.32	0.18	0.23	0.25	0.28	0.28	0.26	0.28	0.29		0.26	
	< 855		0.15	0.16	0.27	0.21	0.27	0.25	0.33	0.25	0.27	0.29	0.29
	J	ocassee B		Monthly	Averaged	Nitrogen	<u>(mg/l) 1991</u>	to 2010 (Post Bad (Creek Ope	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095		0.16			0.16				ı		0.17	
	1095 to 1080		0.25			0.23			0.29			0.21	
ding Range (ft msl)	1080 to 1065												
<u> </u>	1065 to 1050												
e e	1050 to 1035												
J û	1035 to 1020												
<u> </u>	1020 to 1005												
l g	1005 to 990												
ad	990 to 975												
Read	975 to 960												
, t	960 to 945												
٤	945 to 930												l.
urem	930 to 915												
asurem	930 to 915 915 to 900												
Measurement	930 to 915 915 to 900 900 to 885												
Measurem	930 to 915 915 to 900 900 to 885 885 to 870												
Measurem	930 to 915 915 to 900 900 to 885 885 to 870 870 to 855												
Measurem	930 to 915 915 to 900 900 to 885 885 to 870	Legend	0.00									0.29	0.35

	J	locassee E	3_3_558.0	: Monthly	Averaged	l Nitrogen	(mg/l) 198	7 to 1991 (Pre Bad C	reek Opei	ration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.17	0.21	0.18	0.18	0.18	0.17	0.29	0.33	0.20	0.38	0.21	
	1095 to 1080	0.22	0.24	0.22	0.29	0.24	0.20	0.20	0.33	0.20	0.20	0.22	0.18
lsi.	1080 to 1065		0.20	0.18	0.18	0.19	0.18	0.19	0.27	0.25	0.33	0.22	
Range (ft msl)	1065 to 1050	0.22	0.24	0.23	0.23	0.23	0.20	0.20	0.10	0.20	0.20	0.20	0.20
e (<u>.</u>	1050 to 1035		0.24		0.19	0.20	0.19	0.16	0.29	0.23	0.26	0.22	
lug	1035 to 1020	0.23	0.21	0.20	0.23	0.24	0.20	0.20	0.10	0.20		0.19	0.16
Ra	1020 to 1005		0.24			0.24		0.18	0.27	0.20	0.20	0.21	0.21
Measurement Reading	1005 to 990	0.23	0.21	0.21	0.18	0.28	0.20		0.36		0.34	0.20	0.16
adi	990 to 975		0.24		0.24	0.24	0.24	0.22	0.29	0.26	0.25	0.24	0.21
R R	975 to 960		0.21	0.18	0.21	0.25	0.21	0.23	0.30	0.21	0.50	0.28	0.24
Ę	960 to 945	0.23	0.24	0.24	0.25	0.27	0.26	0.24		0.27	0.27	0.27	0.27
Ше	945 to 930		0.21	0.18	0.19	0.22	0.24	0.24	0.34	0.24	0.39	0.36	
<u>ē</u>	930 to 915	0.31	0.25	0.24	0.25	0.29	0.28	0.25		0.27	0.27	0.28	0.26
asr	915 to 900		0.21	0.18	0.22	0.23	0.25	0.24	0.34	0.24	0.47	0.34	
Α̈́Θ	900 to 885	0.32	0.25	0.23	0.25	0.29	0.28	0.26		0.27	0.27	0.28	0.27
-	885 to 870		0.22	0.17	0.21	0.23	0.25	0.24	0.30	0.25	0.40	0.30	
	870 to 855	0.32	0.23	0.22	0.25	0.29	0.27	0.25		0.28		0.27	0.34
	< 855	0.35	0.23	0.19	0.21	0.26	0.27	0.28	0.35	0.28	0.32	0.28	0.28
	J	ocassee B		Monthly	Averaged	Nitrogen ((mg/l) 1991	to 2010 (Post Bad (Creek Ope	ration)	1	Ī
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095		0.24			0.21			0.23			0.22	
	1095 to 1080		0.23			0.16			0.21			0.31	
πs	1080 to 1065		0.23			0.21			0.22			0.21	
<u>#</u>	1065 to 1050											0.20	
) e	1050 to 1035		0.23			0.20			0.21			0.33	
auć	1035 to 1020											0.20	
ding Range (ft msl)	1020 to 1005		0.24			0.23			0.24			0.19	
i Si	1005 to 990											0.26	
ad	990 to 975		0.23			0.23			0.26			0.26	
٣	975 to 960		0.23			0.11			0.24			0.27	
ent	960 to 945		0.25			0.11			0.00			0.07	
Ĭ	945 to 930		0.29	l		0.26			0.26			0.27	
Measurement Rea	930 to 915		0.00	ı		0.04			0.00			0.00	
as	915 to 900		0.28			0.24			0.26			0.28	
Ĕ	900 to 885		0.00	ı		0.05			0.00			0.26	
	885 to 870		0.28	l		0.25			0.26			0.27	
	870 to 855		0.24	ı		0.00			0.24			0.29	
	< 855	1 1	0.31			0.26			0.31			0.31	0.0=
		Legend	0.00										0.35

	J	locassee (C_2_559.0	: Monthly	Averaged	l Nitrogen	(mg/l) 198	7 to 1991 (Pre Bad C	reek Ope	ration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.19	0.20	0.78	0.23	0.18	0.15	0.14	0.26	0.26	0.78	0.24	
	1095 to 1080	0.23	0.24	0.23	0.23	0.22	0.20	0.20	0.25	0.20	0.20	0.22	0.19
ısı	1080 to 1065		0.23	0.22	0.20	0.21	0.17	0.16	0.29	0.16	0.43	0.23	
= =	1065 to 1050	0.23	0.22	0.23	0.23	0.22	0.20	0.20		0.20	0.20	0.19	0.19
e (-	1050 to 1035		0.24		0.24	0.20	0.17	0.18	0.23	0.15	0.44	0.22	
Range (ft msl)	1035 to 1020	0.23	0.21	0.21	0.23	0.23	0.20	0.20	0.20	0.20		0.24	0.17
R _a	1020 to 1005		0.24			0.25		0.19	0.21	0.29	0.20	0.22	0.21
Measurement Reading	1005 to 990	0.28	0.21	0.21	0.26	0.22	0.19		0.32		0.55	0.19	0.16
adi	990 to 975		0.23		0.25	0.25	0.24	0.23	0.28	0.27	0.26	0.29	0.21
Re Re	975 to 960		0.21	0.19	0.23	0.23	0.22	0.22	0.30	0.23	0.52	0.24	0.24
ŧ	960 to 945	0.29	0.23	0.25	0.26	0.26	0.28	0.25	0.27	0.28	0.27	0.24	0.29
Ше	945 to 930		0.21	0.19	0.21	0.24	0.24	0.24	0.35	0.24	0.44	0.29	
<u>ē</u>	930 to 915	0.32	0.25	0.25	0.26	0.27	0.27	0.26	0.28	0.29	0.28	0.29	0.28
ası	915 to 900		0.21	0.23	0.29	0.24	0.25	0.26	0.31	0.27	0.93	0.31	
Α̈́Θ	900 to 885	0.34	0.28	0.25	0.26	0.28	0.29	0.27	0.29	0.29	0.29	0.23	0.29
-	885 to 870		0.23		0.33	0.25	0.26	0.27	0.39	0.27	1.07	0.29	
	870 to 855	0.32	0.18	0.25	0.26	0.28	0.29	0.27	0.29	0.30		0.27	0.26
	< 855	0.29	0.23	0.21	0.27	0.26	0.28	0.27	0.32	0.29	0.52	0.25	0.28
	J	ocassee C		Monthly A	Averaged	Nitrogen ((mg/l) 1991	to 2000 (Post Bad (Creek Ope	ration)	T	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095		0.28			0.19			0.39			0.20	
	1095 to 1080												ı
πs	1080 to 1065		0.24			0.18			0.31			0.21	
l £	1065 to 1050											0.20	
) e	1050 to 1035		0.32			0.25			0.21			0.22	
auć	1035 to 1020			ı								0.22	
ding Range (ft msl)	1020 to 1005		0.37			0.21			0.24			0.26	
<u> </u>	1005 to 990			ı								0.26	
ad	990 to 975		0.26			0.20			0.24			0.27	
ag B	975 to 960		0.04	ı					0.24			0.27	
ent	960 to 945		0.21			0.00			0.32			0.28	
Ĕ	945 to 930		0.25	l		0.23			0.40			0.26	
Measurement Rea	930 to 915		0.00	ı		0.00			0.00			0.05	ı
as	915 to 900		0.28	l		0.22			0.28			0.25	
Ĕ	900 to 885		0.00	ı		0.00			0.00			0.28	
	885 to 870		0.30	l		0.20			0.32			0.20	
	870 to 855		0.00	ı		0.40			0.00			0.28	
	< 855	_	0.29			0.19			0.29			0.26	
		Legend	0.00										0.35

	J	locassee (C_2_560.0	: Monthly	Averaged	l Nitrogen	(mg/l) 198	7 to 1991 ((Pre Bad C	reek Ope	ration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.21	0.21	0.17	0.20	0.18	0.16	0.18	0.29	0.22		0.24	
	1095 to 1080	0.23	0.25	0.25	0.23	0.23	0.20	0.20	0.25	0.20	0.20	0.18	0.20
l Si	1080 to 1065		0.23	0.18	0.18	0.18	0.14	0.14	0.23	0.18	0.65	0.24	
Range (ft msl)	1065 to 1050	0.24	0.23	0.24	0.23	0.22	0.20	0.20	0.20	0.20	0.20	0.20	0.19
e (-	1050 to 1035		0.24		0.19	0.19	0.15	0.14	0.23	0.20	0.55	0.22	
lug	1035 to 1020	0.23	0.23	0.21	0.23	0.23	0.20	0.20	0.20	0.20		0.19	0.18
Ra	1020 to 1005		0.24			0.24		0.29	0.27	0.49	0.20	0.21	0.21
Measurement Reading	1005 to 990	0.23	0.23	0.23	0.35	0.22	0.20		0.44		0.73	0.22	0.19
adi	990 to 975		0.29			0.24	0.23	0.22	0.27	0.26	0.26	0.27	0.21
Re	975 to 960	0.25	0.23	0.19	0.23	0.22	0.24	0.22	0.27	0.28	0.38	0.27	
ŧ	960 to 945		0.25	0.24	0.25	0.26	0.27	0.25	0.28	0.29	0.28	0.28	0.28
Ше	945 to 930		0.21	0.20	0.24	0.28	0.29	0.26	0.29	0.29	0.34	0.34	
<u> </u>	930 to 915	0.27	0.28	0.24	0.25	0.27	0.28	0.26	0.29	0.29	0.28	0.29	0.29
ası	915 to 900		0.22	0.26	0.32	0.26	0.31	0.28	0.29	0.33		0.32	
Α̈́Θ	900 to 885	0.34	0.29	0.25	0.26	0.28	0.29	0.27	0.29	0.30	0.29	0.29	0.29
-	885 to 870		0.28		0.28	0.28	0.31	0.28	0.32	0.31	0.70	0.31	
	870 to 855	0.34	0.25	0.27	0.26	0.25	0.28	0.27	0.30	0.30		0.55	0.29
	< 855	0.34	0.30	0.25	0.27	0.29	0.30	0.28	0.32	0.29	0.56	0.29	0.29
	J	ocassee C		Monthly	Averaged	Nitrogen ((mg/l) 1991	to 2010 (Post Bad (Creek Ope	ration)	T	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095		0.23			0.25			0.21			0.22	
	1095 to 1080		0.29			0.22			0.19			0.30	
πs	1080 to 1065		0.24			0.21			0.21			0.21	
₽	1065 to 1050											0.22	
) Ge	1050 to 1035		0.22			0.20			0.30			0.20	
auč	1035 to 1020											0.25	
ding Range (ft msl)	1020 to 1005		0.26			0.22			0.24			0.21	
<u> </u>	1005 to 990											0.27	
ad	990 to 975		0.23			0.23			0.28			0.27	
ag B	975 to 960		0.05						0.24			0.00	ı
ent	960 to 945		0.25			0.00			0.27			0.28	
Ĭ	945 to 930		0.25			0.23			0.31			0.28	
Measurement Rea	930 to 915		0.05			0.04			0.00			0.00	ı
as	915 to 900		0.25			0.24			0.32			0.28	
Ĕ	900 to 885		0.00			0.05			0.00			0.27	
	885 to 870		0.28			0.25			0.28			0.28	
	870 to 855		0.24			0.19			0.26			0.25	
	< 855	_	0.25			0.28			0.29			0.33	
		Legend	0.00										0.35

		Jocassee (C_2_562.0	: Monthly	Averaged	Nitrogen	(mg/l) 1987	7 to 1991	(Pre Bad C	Creek Ope	ration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.22	0.24	0.37	0.18	0.18	0.17	0.18	0.31	0.15	0.56	0.33	
	1095 to 1080	0.25	0.28	0.26	0.26	0.23	0.20	0.26	0.20	0.22	0.24	0.20	0.21
ısı	1080 to 1065		0.45	0.17	0.19	0.42	0.35	0.22	0.34	0.22	0.68	0.34	
= =	1065 to 1050	0.24	0.27	0.30	0.31	0.27	0.25	0.33	0.30	0.22	0.24	0.26	0.24
e (-	1050 to 1035		0.51		0.18	0.23	0.19	0.33	0.35	0.16	0.58	0.40	
lug	1035 to 1020	0.26	0.25	0.26	0.30	0.24		0.32	0.35	0.26		0.21	0.19
R _a	1020 to 1005		0.32		0.29						0.24	0.24	0.24
Measurement Reading Range (ft msl)	1005 to 990	0.29	0.30	0.26	0.19	0.25	0.23	0.22	0.33	0.24	0.44	0.28	0.24
adi	990 to 975												
Ř	975 to 960												
<u> </u>	960 to 945												
пе	945 to 930												
<u>ē</u>	930 to 915					N // i	nimum Rea	odina 001	1 ff				
asn	915 to 900					IVII	IIIIIIIIIII Rea	duing 991.	4 11				
ĕ	900 to 885												
-	885 to 870												
	870 to 855												
	< 855												
	J	ocassee C		Monthly A	Averaged	, 	mg/l) 1991	•	Post Bad	Creek Ope	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095		0.26			0.24						0.20	
<u> </u>	1095 to 1080		0.05			0.04						0.20	
ШS	1080 to 1065		0.25			0.24						0.20	
<u> </u>	1065 to 1050		0.07			0.00						0.20	
e G	1050 to 1035		0.27			0.23						0.20	
an	1035 to 1020		0.04			0.04						0.22	
Measurement Reading Range (ft msl)	1020 to 1005		0.31			0.24						0.20	
Ľ <u>≟</u>	1005 to 990		0.29			0.25						0.24	
eac	990 to 975												
Ř	975 to 960 960 to 945												
ent	945 to 930												
e H	930 to 915												
ŭ	930 to 913 915 to 900					Mi	inimum Rea	ading 995.	2 ft				
eas	900 to 885	-											
Σ	885 to 870												
	870 to 855	1											
	< 855												
	- 555	Legend	0.00										0.35
		Legend	0.00										0.55

		Jocassee C	_2_565.4	: Monthly	Averaged	Nitrogen	(mg/l) 1987	7 to 1988 (Pre Bad C	Creek Oper	ation)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.19	0.18	0.18	0.23	0.16	0.13	0.14	0.25	0.14	0.47		
	1095 to 1080	0.24	0.26	0.26	0.23	0.21	0.20	0.20	0.20	0.20	0.20	0.18	0.19
ls!	1080 to 1065			0.18	0.18	0.16	0.15	0.15	0.28	0.18	0.50		
בַּ	1065 to 1050	0.24	0.22	0.25	0.23	0.22	0.20	0.20	0.20	0.20	0.20	0.18	0.18
e (1	1050 to 1035				0.20	0.18	0.15	0.18	0.22	0.16	0.56		
ng	1035 to 1020	0.23	0.22	0.22	0.23	0.23	0.20	0.20	0.20	0.20		0.16	0.17
Ra	1020 to 1005							0.21		0.25	0.20	0.20	0.20
ng	1005 to 990	0.23	0.22	0.22	0.32	0.21	0.17		0.23		0.36	0.22	0.20
g	990 to 975						0.23	0.22	0.29	0.29	0.27	0.22	0.20
Ř	975 to 960	0.23	0.25	0.22	0.19	0.19	0.22	0.23	0.27	0.32	0.75	0.25	
<u> </u>	960 to 945		0.19	0.26	0.26		0.21	0.24	0.27	0.30	0.26		0.25
пе	945 to 930	0.27	0.25	0.17	0.20	0.26	0.27		0.36	0.30	0.57	0.29	0.26
Ē	930 to 915					0.23				0.27			
asn	915 to 900												
Measurement Reading Range (ft msl)	900 to 885												
	885 to 870					Mi	inimum Rea	ading 918.1	1 ft				
	870 to 855												
	< 855												
	T				C_2_565.4	: Monthly	Averaged		(mg/l)	,		•	•
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095												
	1095 to 1080												
ms	1080 to 1065												
l Ē	1065 to 1050												
) Ge	1050 to 1035												
auć	1035 to 1020												
ding Range (ft msl)	1020 to 1005												
ing	1005 to 990												
ad	990 to 975					Measu	rements On	ılv 1987 ar	nd 1988				
Re	975 to 960							,					
•nt	960 to 945												
Measurement Rea	945 to 930												
ure	930 to 915												
a	915 to 900												
¥e	900 to 885												
	885 to 870												
	870 to 855												
	< 855												
		Legend	0.00										0.35

	J	Jocassee D	2_551.0	Monthly	Average	d Nit	rogen	(mg/l) 198	7 to 1991	(Pre Bad	Creek Ope	eration)		
		Jan	Feb	Mar	Apr		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095		0.19											
	1095 to 1080		0.21											
JS (1080 to 1065													
<u> </u>	1065 to 1050													
e (1	1050 to 1035													
ng	1035 to 1020													
Ra	1020 to 1005													
ng	1005 to 990													
adi	990 to 975													
Ř	975 to 960						N Air	nimum Rea	dina 1002	1 ff				
<u> </u>	960 to 945						IVIII	IIIIIuIII Rea	iuirig 1003	.4 11				
пе	945 to 930													
Ē	930 to 915													
nse	915 to 900													
Measurement Reading Range (ft msl)	900 to 885													
	885 to 870													
	870 to 855													
	< 855													
	J	ocassee D			Averaged	l Nitr	ogen ((mg/l) 1991		Post Bad	Creek Op	eration)		
		Jan	Feb	Mar	Apr		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095		0.16				0.16						0.24	
	1095 to 1080		0.16							0.16				
пs	1080 to 1065													
<u> </u>	1065 to 1050													
) ge	1050 to 1035													
au ĉ	1035 to 1020													
<u> </u>	1020 to 1005													
ing	1005 to 990													
ad	990 to 975													
Re	975 to 960						Mir	nimum Rea	ndina 1084	.2 ft				
) It	960 to 945									·				
Ĭ,	945 to 930													
ure	930 to 915													
Measurement Reading Range (ft msl)	915 to 900													
ĕ	900 to 885													
	885 to 870													
	870 to 855													
	< 855													
		Legend	0.00											0.35

	J	locassee [0_2_564.0	: Monthly	Averaged	Nitrogen	(mg/l) 198	7 to 1991 (Pre Bad C	reek Ope	ration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.22	0.23	0.51	0.21	0.19	0.18	0.22	0.27	0.16	0.32	0.22	
	1095 to 1080	0.24	0.26	0.24	0.23	0.23	0.20	0.20	0.20	0.20	0.20	0.22	0.20
ısı	1080 to 1065		0.23	0.25	0.35	0.20	0.17	0.16	0.24	0.19	0.79	0.22	
Range (ft msl)	1065 to 1050	0.24	0.23	0.24	0.23	0.22	0.20	0.20	0.20	0.20	0.20	0.23	0.19
<u>.)</u>	1050 to 1035		0.24		3.00	0.19	0.20	0.16	0.24	0.28	0.34	0.23	
l g	1035 to 1020	0.23	0.23	0.23	0.23	0.23	0.20	0.20	0.20	0.20		0.18	0.18
Ra	1020 to 1005		0.34			0.23		0.36	0.27	0.54	0.20	0.21	0.20
Measurement Reading	1005 to 990	0.24	0.25	0.23	0.22	0.22	0.25		0.52		0.93	0.21	0.20
adi	990 to 975		0.22			0.25	0.23	0.23	0.22	0.27	0.26	0.26	0.20
Re.	975 to 960	0.24	0.36	0.19	0.26	0.25	0.39	0.44	0.34	0.34	0.71	0.30	
Ħ	960 to 945		0.22	0.25	0.24	0.26	0.27	0.27	0.27	0.30	0.28	0.26	0.29
ше	945 to 930		0.23	0.18	0.23	0.28	0.35	0.30	0.30	0.32	0.47	0.30	
<u>ē</u>	930 to 915	0.24	0.26	0.26	0.25	0.27	0.28	0.27		0.30	0.29	0.29	0.30
asn	915 to 900		0.22	0.29		0.30	0.37	0.29	0.31	0.32	0.76	0.32	
۸e%	900 to 885	0.24	0.28	0.25	0.28	0.28	0.28	0.27	0.43	0.31	0.29	0.31	0.30
	885 to 870	0.24	0.35	0.29		0.31	0.31	0.29	0.29	0.29	0.28	0.30	0.29
	870 to 855			0.40	0.24	0.29			0.28		0.92	0.30	0.29
	< 855					M	inimum Rea	ading 864.	7 ft				
	J	ocassee D	_2_564.0:	Monthly A	Averaged	Nitrogen ((mg/l) 1991	to 1994 (Post Bad (Creek Ope	ration)	_	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095		0.23			0.17			0.22			0.20	
_	1095 to 1080											0.20	
πs	1080 to 1065		0.22			0.17			0.21			0.20	
# #	1065 to 1050											0.20	
<u>e</u>	1050 to 1035		0.22			0.23			0.23			0.21	
l o	1035 to 1020											0.23	
ding Range (ft msl)	1020 to 1005		0.29			0.21			0.27			0.22	
ing	1005 to 990											0.27	
ad	990 to 975		0.22			0.21			0.27			0.26	
Re	975 to 960								0.25			0.28	
, r	960 to 945		0.20						0.24			0.28	
ä	945 to 930		0.23			0.22			0.37			0.27	
Measurement Rea	930 to 915												ı
ası	915 to 900		0.21			0.21			0.33			0.20	
Σ	900 to 885		0.22			0.24						0.30	
	885 to 870		0.20			0.21			0.25			0.25	
	870 to 855		0.23						0.21			0.26	
	< 855					M	inimum Rea	ading 868.	7 ft				
		Legend	0.00										0.35

	,	Jocassee D	_2_564.1	: Monthly	Averaged	Nitrogen	(mg/l) 198	8 to 1991	(Pre Bad C	reek Ope	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095		0.23			0.20			0.24			0.21	
	1095 to 1080	0.20	0.33	0.24	0.19	0.22	0.36	0.15		0.32	0.21	0.16	0.20
ısı	1080 to 1065		0.21			0.20			0.20			0.22	
	1065 to 1050	0.18	0.28	0.37	0.18	0.18	0.30		0.20	0.80	0.28	0.18	0.20
e (1	1050 to 1035		0.21			0.21			0.20			0.24	
ng	1035 to 1020	0.23	0.24	1.61	0.20	0.19		0.29	0.28	0.36		0.23	
Ra	1020 to 1005		0.22			0.20			0.24		0.15	0.19	0.20
ng	1005 to 990	0.28	0.25	0.26	0.20	0.20						0.20	
adi	990 to 975		0.22			0.20					0.15	0.19	
Ze.	975 to 960								0.31			0.20	
<u> </u>	960 to 945												
ne	945 to 930												
rer	930 to 915												
asn	915 to 900					Λ./.:	nimum Da	odina 050	O #				
Measurement Reading Range (ft msl)	900 to 885					IVII	nimum Rea	ading 959.	9 11				
_	885 to 870												
	870 to 855												
	< 855												
	J	ocassee D	_2_564.1:	Monthly A	Averaged	Nitrogen (mg/l) 1991	to 1994 (Post Bad (Creek Op	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095		0.22			0.20			0.22			0.21	
	400E to 4000											0.20	
	1095 to 1080			ı						1			
nsl)	1080 to 1065		0.21			0.20			0.20			0.20	
ft msl)	1080 to 1065 1065 to 1050											0.20 0.20	
le (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035	ı	0.21			0.20	 		0.20	 		0.20 0.20 0.20	
ange (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020		0.22			0.26			0.20			0.20 0.20 0.20 0.20	
Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005			 								0.20 0.20 0.20 0.20 0.23	
ing Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990		0.22			0.26			0.20			0.20 0.20 0.20 0.20	
ading Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975		0.22			0.26			0.20			0.20 0.20 0.20 0.20 0.23	
Reading Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960		0.22			0.26			0.20			0.20 0.20 0.20 0.20 0.23	
int Reading Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945		0.22			0.26			0.20			0.20 0.20 0.20 0.20 0.23	
ment Reading Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930		0.22			0.26			0.20			0.20 0.20 0.20 0.20 0.23	
urement Reading Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915		0.22			0.26	linimum Re	eading 963	0.20			0.20 0.20 0.20 0.20 0.23	
asurement Reading Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900		0.22			0.26	l Iinimum Re	eading 963	0.20			0.20 0.20 0.20 0.20 0.23	
Measurement Reading Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885		0.22			0.26	l Iinimum Re	eading 963	0.20			0.20 0.20 0.20 0.20 0.23	
Measurement Reading Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870		0.22			0.26	l Iinimum Re	eading 963	0.20			0.20 0.20 0.20 0.20 0.23	
Measurement Reading Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855		0.22			0.26	l Iinimum Re	eading 963	0.20			0.20 0.20 0.20 0.20 0.23	
Measurement Reading Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870		0.22			0.26	l Iinimum Re	eading 963	0.20			0.20 0.20 0.20 0.20 0.23	0.35

	J	locassee E	_2_557.0	: Monthly	Averaged	Nitrogen	(mg/l) 198	7 to 1991 (Pre Bad C	reek Oper	ration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.22	0.20	0.18	0.18	0.17	0.16	0.16	0.22	0.20	0.21	0.23	
	1095 to 1080	0.38	0.22	0.21	0.23	0.23	0.20	0.20	0.20	0.20	0.20	0.20	0.18
ısı	1080 to 1065		0.21	0.17	0.20	0.19	0.17	0.17	0.27	0.13	0.21	0.18	
Range (ft msl)	1065 to 1050	0.20	0.23	0.22	0.22	0.24	0.20	0.20	0.20	0.20	0.20	0.20	0.20
e (-	1050 to 1035		0.24		0.21	0.19	0.18	0.21	0.23	0.13	0.24	0.23	
lug	1035 to 1020	0.21	0.19	0.20	0.23	0.25	0.20	0.20	0.20	0.20		0.17	0.16
Ra	1020 to 1005		0.23			0.23		0.17	0.27	0.21	0.20	0.20	0.20
Measurement Reading	1005 to 990	0.20	0.19	0.20	0.19	0.23	0.19		0.38		0.33	0.25	0.15
adi	990 to 975		0.22		0.22	0.24	0.23	0.20	0.24	0.27	0.27	0.34	0.20
Re	975 to 960		0.19	0.18	0.20	0.24	0.22	0.22	0.33	0.26	0.22	0.29	0.25
ŧ	960 to 945	0.20	0.25	0.22	0.23	0.25	0.26	0.24	0.28	0.29	0.29	0.30	0.29
Ше	945 to 930		0.19	0.17	0.20	0.22	0.23	0.23	0.34	0.23	0.37	0.37	
<u> </u>	930 to 915	0.20	0.22	0.22	0.23	0.28	0.28	0.26	0.30	0.29	0.29	0.30	0.29
ası	915 to 900		0.19	0.17	0.19	0.23	0.25	0.24	0.32	0.23	0.24	0.30	
Α̈́Θ	900 to 885		0.23	0.21	0.23	0.28		0.26		0.29	0.29	0.30	0.28
-	885 to 870		0.22		0.18	0.23	0.22	0.23	0.32			0.54	
	870 to 855		0.18	0.22	0.24	0.28			0.28	0.29		0.27	0.25
	< 855		0.21	0.19	0.21	0.26	0.24	0.26	0.34	0.29	0.29	0.24	0.29
	J	ocassee E		Monthly A	Averaged	Nitrogen (mg/l) 1991	to 2010 (I	Post Bad (Creek Ope	ration)	Ī	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095		0.25			0.18			0.23			0.19	
	1095 to 1080		0.18			0.19			0.14			0.33	
πs	1080 to 1065		0.23			0.22			0.21			0.20	
₽	1065 to 1050			ı								0.20	
) Ge	1050 to 1035		0.28			0.24			0.21			0.20	
auč	1035 to 1020			I								0.20	
ding Range (ft msl)	1020 to 1005		0.24			0.23			0.22			0.20	
i i	1005 to 990			I								0.28	
ad	990 to 975		0.25			0.25			0.22			0.28	
۳	975 to 960		0.23			0.45			0.23			0.27	
ent	960 to 945		0.20			0.15			0.00			0.00	
Ĕ	945 to 930		0.24			0.30			0.28			0.28	
Measurement Rea	930 to 915		0.05	ı		0.05			0.00			0.00	
as	915 to 900		0.25			0.25			0.26			0.30	
Ĕ	900 to 885		0.04	ı		0.00			0.04			0.29	
	885 to 870		0.24			0.22			0.31			0.29	
	870 to 855		0.00	ı		0.00			0.00			0.31	
	< 855		0.23			0.23			0.28			0.27	
		Legend	0.00										0.35

		Jocassee F	_2_554.8	Monthly	Averaged	Nitrogen	(mg/l) 1987	7 to 1991	(Pre Bad C	reek Ope	ration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.16	0.15	0.20	0.15	0.16	0.13	0.14	0.30	0.23	0.33	0.16	
	1095 to 1080	0.22	0.22	0.21	0.22	0.22	0.20	0.20	0.20	0.20	0.20	0.20	0.17
Jsl)	1080 to 1065		0.14	0.18	0.19	0.18	0.14	0.16	0.47	0.29	0.19	0.12	
ft n	1065 to 1050	0.20	0.23	0.21	0.21	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.17
e (1	1050 to 1035				0.27	0.18	0.15	0.14		0.16	0.20		
ng	1035 to 1020	0.20	0.20	0.20	0.22	0.20	0.20	0.20	0.20	0.20		0.14	0.18
Ra	1020 to 1005					0.21		0.19		0.20	0.20	0.20	0.20
ng	1005 to 990	0.20	0.18	0.21	0.16	0.17	0.18		0.27		0.23	0.18	0.16
l ijg	990 to 975				0.22	0.21	0.22	0.20	0.25	0.25	0.24	0.20	0.20
Şeç	975 to 960		0.23	0.21	0.20	0.19	0.18	0.18	0.46	0.34			0.36
l t	960 to 945	0.20	0.14	0.28	0.28	0.22	0.28	0.29	0.54	0.34	0.34	0.28	0.19
пеі	945 to 930												
rer	930 to 915												
nsı	915 to 900												
Measurement Reading Range (ft msl)	900 to 885					Mi	nimum Rea	ding 946.	5 ft				
=	885 to 870							_					
	870 to 855	-											
	< 855												
		locassee F	_2_554.8:	Monthly A	Averaged	Nitrogen (mg/l) 1991	to 1997 (Post Bad (Creek Ope	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095		0.20			0.23			0.29			0.20	
	1095 to 1080]											
ısı	1080 to 1065		0.20			0.20			0.20			0.20	
ft n	1065 to 1050												
е (1050 to 1035		0.21			0.20			0.23			0.20	
lng	1035 to 1020												
Ra	1020 to 1005		0.20			0.22			0.27			0.22	
ng	1005 to 990												
adi	990 to 975		0.20			0.22			0.31			0.25	
) Se	975 to 960		0.21										
				1		0.00			0.23			0.31	
nt R	960 to 945		0.20			0.22			0.20			0.0.	
ment F	960 to 945 945 to 930		0.20			0.22			0.20				
rement F			0.20			0.22			0.20			0.01	
ssurement F	945 to 930		0.20			0.22			0.20				
deasurement F	945 to 930 930 to 915		0.20				nimum Rea	nding 948.					
Measurement Reading Range (ft msl)	945 to 930 930 to 915 915 to 900		0.20				nimum Rea	ading 948.					
Measurement F	945 to 930 930 to 915 915 to 900 900 to 885		0.20				nimum Rea	nding 948.					
Measurement F	945 to 930 930 to 915 915 to 900 900 to 885 885 to 870		0.20				nimum Rea	ading 948.					

	J	locassee F	_2_556.0	: Monthly	Averaged	Nitrogen	(mg/l) 198	7 to 1991 (Pre Bad C	reek Ope	ration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.17	0.19	0.17	0.17	0.16	0.14	0.18	0.31	0.23	0.25	0.18	
	1095 to 1080	0.20	0.22	0.20	0.21	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.17
, Isu	1080 to 1065		0.19	0.18	0.18	0.18	0.16	0.15	0.24	0.23	0.19	0.18	
ב	1065 to 1050	0.20	0.22	0.22	0.22	0.22	0.20	0.20	0.20	0.20	0.20	0.20	0.17
e (i	1050 to 1035		0.21		0.18	0.18	0.15	0.14	0.28	0.18	0.14	0.20	
ng	1035 to 1020	0.20	0.18	0.23	0.23	0.22	0.20	0.22	0.21	0.20		0.17	0.15
Ra	1020 to 1005		0.22			0.22		0.17	0.26	0.22	0.20	0.20	0.20
ng	1005 to 990	0.20	0.19	0.22	0.17	0.20	0.16		0.52		0.23	0.23	0.14
adi	990 to 975		0.22		0.22	0.23	0.23	0.20	0.30	0.28	0.29	0.29	0.20
Z.	975 to 960		0.18	0.49	0.16	0.20	0.19	0.22	0.38	0.24	0.32	0.21	0.21
뒽	960 to 945	0.20	0.21	0.20	0.22	0.24	0.23	0.22	0.26		0.28	0.23	0.25
шe	945 to 930		0.14	0.19	0.18		0.22		0.46	0.19		0.23	0.26
<u> </u>	930 to 915	0.20	0.22		0.22	0.22		0.23	0.24	0.28	0.33	0.23	
Measurement Reading Range (ft msl)	915 to 900												
Μe	900 to 885												
	885 to 870					Mi	nimum Rea	ading 920.3	3 ft				
	870 to 855												
	< 855												
	J	ocassee F	2 556 0	Monthly A	Averaged	Nitrogen (1 - 0040 /	D 4 D I 4	200012 000			
					1	1					1	T	
	11121 122	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095		Feb 0.25		1	May 0.21			Aug 0.21		1	0.22	Dec
=	1095 to 1080		Feb 0.25 0.23		1	0.21 0.20			0.21 0.19		1	0.22 0.29	Dec
msl)	1095 to 1080 1080 to 1065		Feb 0.25		1	May 0.21			Aug 0.21		1	0.22 0.29 0.20	Dec
(ft msl)	1095 to 1080 1080 to 1065 1065 to 1050		Feb 0.25 0.23 0.22		1	May 0.21 0.20 0.21			0.21 0.19 0.22		1	0.22 0.29 0.20 0.20	Dec
ge (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035		Feb 0.25 0.23		1	0.21 0.20			0.21 0.19		1	0.22 0.29 0.20 0.20 0.26	Dec
ange (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020		Feb 0.25 0.23 0.22 0.22		1	May 0.21 0.20 0.21 0.22			Aug 0.21 0.19 0.22 0.23		1	0.22 0.29 0.20 0.20 0.26 0.20	Dec
g Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005		Feb 0.25 0.23 0.22		1	May 0.21 0.20 0.21			0.21 0.19 0.22		1	0.22 0.29 0.20 0.20 0.26 0.20 0.20	Dec
ling Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990		Feb 0.25 0.23 0.22 0.22		1	May 0.21 0.20 0.21 0.22			Aug 0.21 0.19 0.22 0.23		1	0.22 0.29 0.20 0.20 0.26 0.20 0.20 0.30	Dec
eading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975		Feb 0.25 0.23 0.22 0.22 0.24 0.25	1	1	May 0.21 0.20 0.21 0.22			0.21 0.19 0.22 0.23 0.23		1	0.22 0.29 0.20 0.20 0.26 0.20 0.20 0.30 0.31	Dec
Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960		0.25 0.23 0.22 0.22 0.24 0.25 0.21	1	1	May 0.21 0.20 0.21 0.22			Aug 0.21 0.19 0.22 0.23		1	0.22 0.29 0.20 0.20 0.26 0.20 0.20 0.30	Dec
ent Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945		Feb 0.25 0.23 0.22 0.22 0.24 0.25 0.21 0.20	1	1	May 0.21 0.20 0.21 0.22 0.37			0.21 0.19 0.22 0.23 0.23 0.26 0.26		1	0.22 0.29 0.20 0.20 0.26 0.20 0.30 0.31 0.32	Dec
ement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930		0.25 0.23 0.22 0.22 0.24 0.25 0.21 0.20 0.24	1	1	0.21 0.20 0.21 0.22 0.37 0.23			0.21 0.19 0.22 0.23 0.23 0.26 0.26 0.29		1	0.22 0.29 0.20 0.20 0.26 0.20 0.20 0.30 0.31 0.32	Dec
surement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915		Feb 0.25 0.23 0.22 0.22 0.24 0.25 0.21 0.20	1	1	May 0.21 0.20 0.21 0.22 0.37			0.21 0.19 0.22 0.23 0.23 0.26 0.26		1	0.22 0.29 0.20 0.20 0.26 0.20 0.30 0.31 0.32	Dec
easurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900		0.25 0.23 0.22 0.22 0.24 0.25 0.21 0.20 0.24	1	1	0.21 0.20 0.21 0.22 0.37 0.23			0.21 0.19 0.22 0.23 0.23 0.26 0.26 0.29		1	0.22 0.29 0.20 0.20 0.26 0.20 0.20 0.30 0.31 0.32	Dec
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885		0.25 0.23 0.22 0.22 0.24 0.25 0.21 0.20 0.24	1	1	0.21 0.20 0.21 0.22 0.37 0.23	Jun	Jul	0.21 0.19 0.22 0.23 0.23 0.26 0.26 0.29 0.29		1	0.22 0.29 0.20 0.20 0.26 0.20 0.20 0.30 0.31 0.32	Dec
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870		0.25 0.23 0.22 0.22 0.24 0.25 0.21 0.20 0.24	1	1	0.21 0.20 0.21 0.22 0.37 0.23		Jul	0.21 0.19 0.22 0.23 0.23 0.26 0.26 0.29 0.29		1	0.22 0.29 0.20 0.20 0.26 0.20 0.20 0.30 0.31 0.32	Dec
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885		0.25 0.23 0.22 0.22 0.24 0.25 0.21 0.20 0.24	1	1	0.21 0.20 0.21 0.22 0.37 0.23	Jun	Jul	0.21 0.19 0.22 0.23 0.23 0.26 0.26 0.29 0.29		1	0.22 0.29 0.20 0.20 0.26 0.20 0.20 0.30 0.31 0.32	Dec

0.35

Legend

0.00

Lake Jocassee Chlorophyll a



	Jo	cassee B_	2_558.7:	Monthly A	veraged C	hlorophy	ll (ug/l) 19	90 to 1991	(Pre Bad	Creek Ope	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.61	1.03	2.14	1.19	1.19	1.05	0.70	1.45	2.10	1.53	2.02	3.62
	1095 to 1080	0.83	1.29	1.74	1.49	1.21	0.75	1.01	1.70	2.30	2.18	2.57	3.62
IS	1080 to 1065	0.77	0.65	0.97	1.37	1.09	0.81	0.73	2.10	2.34	2.30	2.82	3.82
<u>_</u>	1065 to 1050	0.77	0.57	1.22	0.93	1.09	1.01	1.37	1.61				3.22
e (†	1050 to 1035	0.69	0.61	0.85	0.55	0.81	1.10	1.25	1.53	2.14	2.02	2.72	3.72
ng	1035 to 1020	0.77	0.55	0.73	0.38	0.79	0.77	0.81	1.09	2.14	2.02	2.67	
Ra	1020 to 1005	0.73	0.47	0.37	0.28	0.32	0.22	0.45	0.93	1.53	2.74	2.87	3.82
gu	1005 to 990									0.32	0.77	2.62	3.02
l ig	990 to 975	0.73	0.41	0.47	0.30	0.23	0.15	0.35	0.27				
3 6%	975 to 960									0.52	0.49	0.37	1.09
 	960 to 945												
це	945 to 930												
Ţē.	930 to 915												
Measurement Reading Range (ft msl)	915 to 900	0.49	0.24	0.61	0.13	0.10	0.08	0.07	0.11	0.49	0.12	0.13	0.25
Леã	900 to 885												
_	885 to 870												
	870 to 855												
	< 855	1.01	0.20	0.21	0.06	0.03	0.08	0.06	0.06	0.08	0.12	0.08	0.09
	Jo	cassee B_	2_558.7: N	Nonthly A	veraged C	hlorophyl	l (ug/l) 199	1 to 2010	(Post Bad	Creek Op	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	1.82	1.63	2.09	2.95	2.24	1.22	1.18	1.76	2.32	3.07	3.10	2.88
	1095 to 1080	2.07	1.54	2.55	3.57	2.68	1.99	1.91	1.88	2.31	3.47	2.89	2.84
ls l	1080 to 1065	2.18	1.91	2.20	2.59	3.14	2.90	2.85	2.70	3.14	3.53	3.56	2.84
7	1065 to 1050	2.17	1.73	2.00	2.18	2.62	2.61	2.52	2.54	2.62	3.76	3.45	2.89
<u>•</u>	1050 to 1035	2.38	1.64	1.72	1.80	1.79	2.10	2.10	2.22	1.89	3.39	3.32	2.83
l ng	1035 to 1020	2.16	1.55	1.41	1.33	0.83	1.09	1.21	1.00	1.09	2.87	3.38	2.85
88	1020 to 1005	2.18	1.66	1.13	0.72	0.56	0.67	0.72	0.53	0.68	1.17	2.54	2.56
ing Range (ft msl)	1005 to 990	1.13								0.81	3.41	0.82	0.91
adi	990 to 975	2.19	1.70	0.95	0.58	0.40	0.34	0.38	0.57	0.37	0.55	0.51	1.07
R e	975 to 960	1.09	2.89						0.46	0.33	0.32	1.56	0.41
Ħ	960 to 945												
Ве	945 to 930												
<u> </u>	930 to 915												
Measurement Read	915 to 900	0.53	0.94	0.92	0.32	0.24	0.19	0.21	0.16	0.13	0.27	0.30	0.32
Ĭĕ	900 to 885									0.18	0.31	0.95	0.25
	885 to 870												
	870 to 855												
	< 855	0.38	0.83	0.52	0.22	0.45	0.15	0.12	0.10	0.12	0.10	0.26	0.15
		Legend	0.00										10.00

	Jo	cassee B_	3_558.0:	Monthly A	veraged (Chlorophy	ll (ug/l) 19	90 to 1991	(Pre Bad	Creek Op	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.65	1.17	1.25	1.17	1.11	0.91	1.33	1.29	2.38	1.92	2.34	3.27
	1095 to 1080	1.03	0.89	1.49	1.53	1.37	0.77	1.08	1.82	2.54	2.14	2.52	3.42
Įsu Įsu	1080 to 1065	0.95	0.77	1.05	1.61	1.45	2.42	1.78	1.61	2.58	2.10	2.62	3.42
Range (ft msl)	1065 to 1050	0.93	0.63	0.77	1.25	1.21	1.29	1.41	1.41				3.82
e (†	1050 to 1035	0.87	0.59	0.57	0.97	1.21	0.57	1.17	1.41	2.54	1.94	2.27	3.92
ng	1035 to 1020	0.87	0.53	0.47	0.45	0.81	0.57	0.85	1.21	2.54	2.62	2.82	
Ra	1020 to 1005	0.95	0.47	0.39	0.45	0.39	0.49	0.65	0.93	1.61	2.34	2.62	3.02
ng	1005 to 990									1.29	0.89	2.72	3.62
gdi	990 to 975	0.95	0.35	0.38	0.29	0.25	0.39	0.26	0.32				
Re	975 to 960									0.83	0.55	0.51	0.77
Ę	960 to 945												
ле	945 to 930												
Measurement Reading	930 to 915												
asn	915 to 900	0.49	0.10	0.23	0.25	0.11	0.11	0.11	0.15	0.16	0.23	0.27	0.18
de ã	900 to 885												
-	885 to 870												
	870 to 855												
	< 855	0.28	0.09	0.14	0.10	0.06	0.05	0.05	0.13	0.08	0.09	0.38	0.13
	Jo	cassee B_		Monthly A	veraged C	hlorophyl	l (ug/l) 199	1 to 2010	(Post Bad	Creek Op	peration)	_	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
				1				L.		<u> </u>	1		
	1110 to 1095	1.66	1.69	1.97	2.69	2.22	1.44	1.32	1.51	2.34	3.18	3.14	2.96
	1095 to 1080	1.66 1.79	1.69 1.95	1.97 2.43	2.69 2.38	2.22 2.72	1.44 1.73	1.32 1.75	1.51 2.08	2.34 2.36	3.18 3.14	3.14 2.99	2.96 2.84
nsl)	1095 to 1080 1080 to 1065	1.66 1.79 2.13	1.69 1.95 1.60	1.97 2.43 2.30	2.69 2.38 2.54	2.22 2.72 2.40	1.44 1.73 2.38	1.32 1.75 2.11	1.51 2.08 2.32	2.34 2.36 2.70	3.18 3.14 3.56	3.14 2.99 3.22	2.96 2.84 2.98
ft msl)	1095 to 1080 1080 to 1065 1065 to 1050	1.66 1.79 2.13 2.09	1.69 1.95 1.60 1.71	1.97 2.43 2.30 1.91	2.69 2.38 2.54 1.79	2.22 2.72 2.40 2.11	1.44 1.73 2.38 2.42	1.32 1.75 2.11 2.43	1.51 2.08 2.32 2.36	2.34 2.36 2.70 2.42	3.18 3.14 3.56 3.40	3.14 2.99 3.22 3.51	2.96 2.84 2.98 2.80
ge (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035	1.66 1.79 2.13 2.09 2.10	1.69 1.95 1.60 1.71 1.73	1.97 2.43 2.30 1.91 1.55	2.69 2.38 2.54 1.79 1.16	2.22 2.72 2.40 2.11 1.59	1.44 1.73 2.38 2.42 2.03	1.32 1.75 2.11 2.43 1.90	1.51 2.08 2.32 2.36 1.64	2.34 2.36 2.70 2.42 1.88	3.18 3.14 3.56 3.40 3.16	3.14 2.99 3.22 3.51 3.34	2.96 2.84 2.98 2.80 3.16
ange (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020	1.66 1.79 2.13 2.09 2.10 2.26	1.69 1.95 1.60 1.71 1.73 1.67	1.97 2.43 2.30 1.91 1.55 1.43	2.69 2.38 2.54 1.79 1.16 0.93	2.22 2.72 2.40 2.11 1.59 1.05	1.44 1.73 2.38 2.42 2.03 1.09	1.32 1.75 2.11 2.43 1.90 1.14	1.51 2.08 2.32 2.36 1.64 1.08	2.34 2.36 2.70 2.42 1.88 1.13	3.18 3.14 3.56 3.40 3.16 3.28	3.14 2.99 3.22 3.51 3.34 3.24	2.96 2.84 2.98 2.80 3.16 2.89
Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005	1.66 1.79 2.13 2.09 2.10 2.26 2.27	1.69 1.95 1.60 1.71 1.73	1.97 2.43 2.30 1.91 1.55	2.69 2.38 2.54 1.79 1.16	2.22 2.72 2.40 2.11 1.59	1.44 1.73 2.38 2.42 2.03	1.32 1.75 2.11 2.43 1.90	1.51 2.08 2.32 2.36 1.64	2.34 2.36 2.70 2.42 1.88 1.13 0.66	3.18 3.14 3.56 3.40 3.16 3.28 1.14	3.14 2.99 3.22 3.51 3.34 3.24 2.55	2.96 2.84 2.98 2.80 3.16 2.89 2.74
ing Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	1.66 1.79 2.13 2.09 2.10 2.26 2.27 1.15	1.69 1.95 1.60 1.71 1.73 1.67 1.63	1.97 2.43 2.30 1.91 1.55 1.43 1.25	2.69 2.38 2.54 1.79 1.16 0.93 0.66	2.22 2.72 2.40 2.11 1.59 1.05 0.62	1.44 1.73 2.38 2.42 2.03 1.09 0.67	1.32 1.75 2.11 2.43 1.90 1.14 0.68	1.51 2.08 2.32 2.36 1.64 1.08 0.69	2.34 2.36 2.70 2.42 1.88 1.13 0.66 0.66	3.18 3.14 3.56 3.40 3.16 3.28 1.14 0.69	3.14 2.99 3.22 3.51 3.34 3.24 2.55 0.58	2.96 2.84 2.98 2.80 3.16 2.89 2.74 1.18
ading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	1.66 1.79 2.13 2.09 2.10 2.26 2.27 1.15 1.72	1.69 1.95 1.60 1.71 1.73 1.67 1.63	1.97 2.43 2.30 1.91 1.55 1.43 1.25	2.69 2.38 2.54 1.79 1.16 0.93	2.22 2.72 2.40 2.11 1.59 1.05	1.44 1.73 2.38 2.42 2.03 1.09	1.32 1.75 2.11 2.43 1.90 1.14	1.51 2.08 2.32 2.36 1.64 1.08 0.69	2.34 2.36 2.70 2.42 1.88 1.13 0.66 0.66 0.36	3.18 3.14 3.56 3.40 3.16 3.28 1.14 0.69 0.53	3.14 2.99 3.22 3.51 3.34 3.24 2.55 0.58 0.58	2.96 2.84 2.98 2.80 3.16 2.89 2.74 1.18 0.60
Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960	1.66 1.79 2.13 2.09 2.10 2.26 2.27 1.15 1.72	1.69 1.95 1.60 1.71 1.73 1.67 1.63	1.97 2.43 2.30 1.91 1.55 1.43 1.25 0.93 0.53	2.69 2.38 2.54 1.79 1.16 0.93 0.66	2.22 2.72 2.40 2.11 1.59 1.05 0.62	1.44 1.73 2.38 2.42 2.03 1.09 0.67	1.32 1.75 2.11 2.43 1.90 1.14 0.68	1.51 2.08 2.32 2.36 1.64 1.08 0.69	2.34 2.36 2.70 2.42 1.88 1.13 0.66 0.66	3.18 3.14 3.56 3.40 3.16 3.28 1.14 0.69	3.14 2.99 3.22 3.51 3.34 3.24 2.55 0.58	2.96 2.84 2.98 2.80 3.16 2.89 2.74 1.18
งทt Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	1.66 1.79 2.13 2.09 2.10 2.26 2.27 1.15 1.72 1.07 0.32	1.69 1.95 1.60 1.71 1.73 1.67 1.63 1.25 2.85	1.97 2.43 2.30 1.91 1.55 1.43 1.25 0.93 0.53 0.45	2.69 2.38 2.54 1.79 1.16 0.93 0.66 0.59	2.22 2.72 2.40 2.11 1.59 1.05 0.62	1.44 1.73 2.38 2.42 2.03 1.09 0.67	1.32 1.75 2.11 2.43 1.90 1.14 0.68	1.51 2.08 2.32 2.36 1.64 1.08 0.69 0.28 0.39	2.34 2.36 2.70 2.42 1.88 1.13 0.66 0.66 0.36 0.24	3.18 3.14 3.56 3.40 3.16 3.28 1.14 0.69 0.53 0.27	3.14 2.99 3.22 3.51 3.34 3.24 2.55 0.58 0.58 0.34	2.96 2.84 2.98 2.80 3.16 2.89 2.74 1.18 0.60 0.40
ment Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	1.66 1.79 2.13 2.09 2.10 2.26 2.27 1.15 1.72	1.69 1.95 1.60 1.71 1.73 1.67 1.63	1.97 2.43 2.30 1.91 1.55 1.43 1.25 0.93 0.53	2.69 2.38 2.54 1.79 1.16 0.93 0.66	2.22 2.72 2.40 2.11 1.59 1.05 0.62	1.44 1.73 2.38 2.42 2.03 1.09 0.67	1.32 1.75 2.11 2.43 1.90 1.14 0.68	1.51 2.08 2.32 2.36 1.64 1.08 0.69	2.34 2.36 2.70 2.42 1.88 1.13 0.66 0.66 0.36	3.18 3.14 3.56 3.40 3.16 3.28 1.14 0.69 0.53	3.14 2.99 3.22 3.51 3.34 3.24 2.55 0.58 0.58	2.96 2.84 2.98 2.80 3.16 2.89 2.74 1.18 0.60
urement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	1.66 1.79 2.13 2.09 2.10 2.26 2.27 1.15 1.72 1.07 0.32 0.45	1.69 1.95 1.60 1.71 1.73 1.67 1.63 1.25 2.85	1.97 2.43 2.30 1.91 1.55 1.43 1.25 0.93 0.53 0.45 0.34	2.69 2.38 2.54 1.79 1.16 0.93 0.66 0.59	2.22 2.72 2.40 2.11 1.59 1.05 0.62 0.37	1.44 1.73 2.38 2.42 2.03 1.09 0.67 0.30	1.32 1.75 2.11 2.43 1.90 1.14 0.68 0.29	1.51 2.08 2.32 2.36 1.64 1.08 0.69 0.28 0.39	2.34 2.36 2.70 2.42 1.88 1.13 0.66 0.66 0.36 0.24	3.18 3.14 3.56 3.40 3.16 3.28 1.14 0.69 0.53 0.27	3.14 2.99 3.22 3.51 3.34 3.24 2.55 0.58 0.58 0.34	2.96 2.84 2.98 2.80 3.16 2.89 2.74 1.18 0.60 0.40
asurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	1.66 1.79 2.13 2.09 2.10 2.26 2.27 1.15 1.72 1.07 0.32	1.69 1.95 1.60 1.71 1.73 1.67 1.63 1.25 2.85	1.97 2.43 2.30 1.91 1.55 1.43 1.25 0.93 0.53 0.45	2.69 2.38 2.54 1.79 1.16 0.93 0.66 0.59	2.22 2.72 2.40 2.11 1.59 1.05 0.62	1.44 1.73 2.38 2.42 2.03 1.09 0.67	1.32 1.75 2.11 2.43 1.90 1.14 0.68	1.51 2.08 2.32 2.36 1.64 1.08 0.69 0.28 0.39	2.34 2.36 2.70 2.42 1.88 1.13 0.66 0.66 0.36 0.24 0.17	3.18 3.14 3.56 3.40 3.16 3.28 1.14 0.69 0.53 0.27	3.14 2.99 3.22 3.51 3.34 3.24 2.55 0.58 0.58 0.34 0.33	2.96 2.84 2.98 2.80 3.16 2.89 2.74 1.18 0.60 0.40 0.24
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	1.66 1.79 2.13 2.09 2.10 2.26 2.27 1.15 1.72 1.07 0.32 0.45	1.69 1.95 1.60 1.71 1.73 1.67 1.63 1.25 2.85 0.37	1.97 2.43 2.30 1.91 1.55 1.43 1.25 0.93 0.53 0.45 0.34	2.69 2.38 2.54 1.79 1.16 0.93 0.66 0.59 0.31 0.31	2.22 2.72 2.40 2.11 1.59 1.05 0.62 0.37	1.44 1.73 2.38 2.42 2.03 1.09 0.67 0.30	1.32 1.75 2.11 2.43 1.90 1.14 0.68 0.29 0.15	1.51 2.08 2.32 2.36 1.64 1.08 0.69 0.28 0.39 0.11	2.34 2.36 2.70 2.42 1.88 1.13 0.66 0.66 0.36 0.24 0.17	3.18 3.14 3.56 3.40 3.16 3.28 1.14 0.69 0.53 0.27 0.35	3.14 2.99 3.22 3.51 3.34 3.24 2.55 0.58 0.58 0.34 0.33	2.96 2.84 2.98 2.80 3.16 2.89 2.74 1.18 0.60 0.40 0.24
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	1.66 1.79 2.13 2.09 2.10 2.26 2.27 1.15 1.72 1.07 0.32 0.45	1.69 1.95 1.60 1.71 1.73 1.67 1.63 1.25 2.85	1.97 2.43 2.30 1.91 1.55 1.43 1.25 0.93 0.53 0.45 0.34	2.69 2.38 2.54 1.79 1.16 0.93 0.66 0.59	2.22 2.72 2.40 2.11 1.59 1.05 0.62 0.37	1.44 1.73 2.38 2.42 2.03 1.09 0.67 0.30	1.32 1.75 2.11 2.43 1.90 1.14 0.68 0.29	1.51 2.08 2.32 2.36 1.64 1.08 0.69 0.28 0.39	2.34 2.36 2.70 2.42 1.88 1.13 0.66 0.66 0.36 0.24 0.17	3.18 3.14 3.56 3.40 3.16 3.28 1.14 0.69 0.53 0.27	3.14 2.99 3.22 3.51 3.34 3.24 2.55 0.58 0.58 0.34 0.33	2.96 2.84 2.98 2.80 3.16 2.89 2.74 1.18 0.60 0.40 0.24
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855	1.66 1.79 2.13 2.09 2.10 2.26 2.27 1.15 1.72 1.07 0.32 0.45 0.37	1.69 1.95 1.60 1.71 1.73 1.67 1.63 1.25 2.85 0.37 0.46	1.97 2.43 2.30 1.91 1.55 1.43 1.25 0.93 0.53 0.45 0.34 0.70	2.69 2.38 2.54 1.79 1.16 0.93 0.66 0.59 0.31 0.31 0.28	2.22 2.72 2.40 2.11 1.59 1.05 0.62 0.37 0.21 0.22	1.44 1.73 2.38 2.42 2.03 1.09 0.67 0.30 0.24 0.18	1.32 1.75 2.11 2.43 1.90 1.14 0.68 0.29 0.15 0.15	1.51 2.08 2.32 2.36 1.64 1.08 0.69 0.28 0.39 0.11 0.11	2.34 2.36 2.70 2.42 1.88 1.13 0.66 0.66 0.36 0.24 0.17	3.18 3.14 3.56 3.40 3.16 3.28 1.14 0.69 0.53 0.27 0.35 0.27	3.14 2.99 3.22 3.51 3.34 3.24 2.55 0.58 0.58 0.34 0.33 0.22 0.26 0.15	2.96 2.84 2.98 2.80 3.16 2.89 2.74 1.18 0.60 0.40 0.24 0.25 0.27 0.15
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	1.66 1.79 2.13 2.09 2.10 2.26 2.27 1.15 1.72 1.07 0.32 0.45	1.69 1.95 1.60 1.71 1.73 1.67 1.63 1.25 2.85 0.37	1.97 2.43 2.30 1.91 1.55 1.43 1.25 0.93 0.53 0.45 0.34	2.69 2.38 2.54 1.79 1.16 0.93 0.66 0.59 0.31 0.31	2.22 2.72 2.40 2.11 1.59 1.05 0.62 0.37	1.44 1.73 2.38 2.42 2.03 1.09 0.67 0.30	1.32 1.75 2.11 2.43 1.90 1.14 0.68 0.29 0.15	1.51 2.08 2.32 2.36 1.64 1.08 0.69 0.28 0.39 0.11	2.34 2.36 2.70 2.42 1.88 1.13 0.66 0.66 0.36 0.24 0.17	3.18 3.14 3.56 3.40 3.16 3.28 1.14 0.69 0.53 0.27 0.35	3.14 2.99 3.22 3.51 3.34 3.24 2.55 0.58 0.58 0.34 0.33	2.96 2.84 2.98 2.80 3.16 2.89 2.74 1.18 0.60 0.40 0.24

	Jo	cassee C_	2_559.0:	Monthly A	veraged C	hlorophy	ll (ug/l) 19	90 to 1991	(Pre Bad	Creek Op	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.49	0.71	1.41	1.05	0.93	0.58	0.81	1.03	1.86	2.97	2.57	2.82
	1095 to 1080	0.73	1.05	1.70	1.25	1.25	0.67	1.29	1.49	1.90	2.92	2.92	3.02
ısı	1080 to 1065	1.57	1.14	0.71	1.29	1.33	1.61	1.86	1.90	1.90	2.92	2.51	2.72
=	1065 to 1050	0.73	1.16	0.43	0.73	1.17	2.14	1.74	1.82				2.92
) e	1050 to 1035	0.75	1.10	0.57	0.47	0.83	1.53	1.21	1.74	1.94	2.82	3.02	2.92
l g	1035 to 1020	0.79	0.69	0.51	0.30	0.61	0.81	0.47	1.08	1.21	3.12	2.92	
88	1020 to 1005	0.71	0.71	0.41	0.32	0.28	0.39	0.47	0.81	1.09	1.94	2.92	2.82
ng	1005 to 990									0.69	0.57	3.02	2.82
adi	990 to 975	0.69	0.35	0.33	0.26	0.20	0.20	0.28	0.24				
Re	975 to 960									0.41	0.53	3.52	1.09
Ħ	960 to 945												
Ше	945 to 930												
Measurement Reading Range (ft msl)	930 to 915												
asr	915 to 900	0.28	0.15	0.18	0.18	0.07	0.08	0.09	0.09	0.06	0.15	3.42	0.22
Ĭ	900 to 885												
-	885 to 870												
	870 to 855												
	< 855	0.11	0.02	0.04	0.03	0.04	0.03	0.07	0.05	0.07	0.09	3.42	0.11
	Jo	cassee C_	2_559.0: N	Ionthly A	veraged C	hlorophyl	l (ug/l) 199	1 to 1997	(Post Bad	Creek Op	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	1.86	1.84	2.08	2.34	1.92	1.34	1.23	1.45	2.02	3.06	2.93	2.53
	1095 to 1080	2.06	1.79	2.29	2.21	3.00	2.04	1.98	1.71	2.27	2.84	2.80	2.19
lsπ	1080 to 1065	2.01	1.90	2.37	2.21	3.54	3.05	3.02	2.63	2.58	3.32	3.16	2.49
 	1065 to 1050	1.95	1.93	1.87	1.81	2.68	2.35	3.25	2.22	2.78	2.88	2.91	2.42
<u>e</u>	1050 to 1035	2.15	1.82	1.62	1.45	1.62	1.48	2.64	1.79	1.80	3.81	2.79	2.22
l û	1035 to 1020	1.87	1.83	1.30	0.76	0.80	0.88	1.58	1.14	0.80	2.65	3.47	2.62
<u> </u>	1020 to 1005	1.87	1.60	1.09	0.77	0.55	0.90	0.71	0.65	0.68	1.08	2.09	2.14
ing Range (ft msl)	1005 to 990	0.98								0.79	0.79	1.28	0.80
äd	990 to 975	1.94	1.21	1.07	0.77	0.51	0.34	0.46	0.34	0.33	0.57	0.54	0.58
Measurement Read	975 to 960	0.86	2.64						0.51	0.36	0.26	0.36	0.38
ŗ	960 to 945												
me	945 to 930												
<u> </u>	930 to 915												
ası	915 to 900	0.44	0.37	0.63	0.35	0.23	0.19	0.20	0.13	0.12	0.28	0.21	0.27
ĕ	900 to 885									0.10	0.17	0.18	0.20
	885 to 870												
	870 to 855												
	< 855	0.39	0.31	0.40	0.19	0.13	0.08	0.09	0.07	0.07	0.11	0.12	0.67
		Legend	0.00										10.00

	Jo	cassee C_	_2_560.0:	Monthly A	Averaged (Chlorophy	ll (ug/l) 19	90 to 1991	(Pre Bad	Creek Op	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.75	1.33	1.29	1.05	1.05	1.17	0.99	0.83	1.78	2.46	2.51	2.11
	1095 to 1080	0.83	1.61	1.25	1.25	1.49	1.29	1.25	1.13	2.02	2.51	2.62	2.31
ısı	1080 to 1065	0.89	1.12	1.17	1.21	1.65	1.53	2.02	1.78	2.06	2.82	2.31	3.02
<u> </u>	1065 to 1050	0.93	0.95	0.55	0.69	1.09	2.62	1.41	1.01				2.31
e (1	1050 to 1035	1.01	0.39	0.43	0.37	0.81	2.18	1.09	1.21	1.61	2.72	2.72	2.31
ng	1035 to 1020	0.97	0.18	0.39	0.81	0.49	1.25	0.77	0.93	0.81	2.54	2.92	
Ra	1020 to 1005	0.95	0.37	0.37	0.22	0.32	0.43	0.48	0.53	0.59	2.06	3.12	2.31
ng	1005 to 990									0.51	0.53	2.82	2.62
ğ	990 to 975	0.87	0.28	0.32	0.17	0.14	0.22	0.24	0.26				
Ř	975 to 960									0.24	0.28	1.53	1.01
둩	960 to 945												
шe	945 to 930												
<u> </u>	930 to 915												
Measurement Reading Range (ft msl)	915 to 900		0.15	0.18	0.09	0.07		0.10	0.09	0.07	0.10	0.18	0.21
ě	900 to 885												
	885 to 870					ΛΛi	nimum Po	ading 901.1	1 ft				
	870 to 855					IVIII	IIIIIIIIIII NE	auing 901.	T.				
	< 855												
	Jo	cassee C_	2 560.0: I	Monthly A	veraged C	hlorophyl	L /ma/l\ 100	14 40 2010	(Doct Doc	Crook On	oration)		
					· · · · · · · · ·	····oropiiyi	i (ug/i) 198	11 10 2010	(PUSI DAU	Cleek Op	eration)		•
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	Jan 1.66	Feb 1.34	Mar 2.12	Apr 3.55	May 2.65	Jun 1.32	Jul 1.64	Aug 1.50	Sep 2.10	Oct 3.12	2.99	2.61
(1110 to 1095 1095 to 1080	Jan 1.66 1.83	Feb 1.34 1.41	Mar 2.12 2.28	3.55 2.76	May 2.65 2.95	Jun 1.32 1.85	Jul 1.64 1.69	Aug 1.50 1.82	Sep 2.10 2.29	Oct 3.12 2.61	2.99 2.44	2.61 2.01
nsl)	1110 to 1095 1095 to 1080 1080 to 1065	Jan 1.66 1.83 1.81	Feb 1.34 1.41 1.49	Mar 2.12 2.28 1.90	3.55 2.76 2.24	May 2.65 2.95 3.25	Jun 1.32 1.85 2.49	Jul 1.64 1.69 2.89	Aug 1.50 1.82 2.27	Sep 2.10 2.29 2.28	Oct 3.12 2.61 2.93	2.99 2.44 2.83	2.61 2.01 2.33
ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050	Jan 1.66 1.83 1.81 1.84	Feb 1.34 1.41 1.49 1.42	2.12 2.28 1.90 1.46	3.55 2.76 2.24 1.70	May 2.65 2.95 3.25 2.77	Jun 1.32 1.85 2.49 2.94	Jul 1.64 1.69 2.89 3.36	Aug 1.50 1.82 2.27 2.57	Sep 2.10 2.29 2.28 2.02	Oct 3.12 2.61 2.93 2.85	2.99 2.44 2.83 2.69	2.61 2.01 2.33 2.23
je (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035	Jan 1.66 1.83 1.81 1.84 1.73	Feb 1.34 1.41 1.49 1.42 1.31	2.12 2.28 1.90 1.46 1.50	3.55 2.76 2.24 1.70 1.32	May 2.65 2.95 3.25 2.77 1.64	1.32 1.85 2.49 2.94 1.96	Jul 1.64 1.69 2.89 3.36 2.52	Aug 1.50 1.82 2.27 2.57 1.72	Sep 2.10 2.29 2.28 2.02 1.60	Oct 3.12 2.61 2.93 2.85 2.87	2.99 2.44 2.83 2.69 2.69	2.61 2.01 2.33 2.23 2.23
ange (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020	Jan 1.66 1.83 1.81 1.84 1.73 1.65	Feb 1.34 1.41 1.49 1.42 1.31 1.16	Mar 2.12 2.28 1.90 1.46 1.50 1.15	3.55 2.76 2.24 1.70 1.32 0.96	May 2.65 2.95 3.25 2.77 1.64 0.82	Jun 1.32 1.85 2.49 2.94 1.96 1.01	Jul 1.64 1.69 2.89 3.36 2.52 1.30	Aug 1.50 1.82 2.27 2.57 1.72 0.82	Sep 2.10 2.29 2.28 2.02 1.60 0.79	Oct 3.12 2.61 2.93 2.85 2.87 3.32	2.99 2.44 2.83 2.69 2.69 2.65	2.61 2.01 2.33 2.23 2.23 2.21
Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005	Jan 1.66 1.83 1.81 1.84 1.73 1.65 1.72	Feb 1.34 1.41 1.49 1.42 1.31	2.12 2.28 1.90 1.46 1.50	3.55 2.76 2.24 1.70 1.32	May 2.65 2.95 3.25 2.77 1.64	1.32 1.85 2.49 2.94 1.96	Jul 1.64 1.69 2.89 3.36 2.52	Aug 1.50 1.82 2.27 2.57 1.72	2.10 2.29 2.28 2.02 1.60 0.79 0.46	Oct 3.12 2.61 2.93 2.85 2.87 3.32 0.80	2.99 2.44 2.83 2.69 2.69 2.65 2.08	2.61 2.01 2.33 2.23 2.23 2.21 2.06
ing Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	Jan 1.66 1.83 1.81 1.84 1.73 1.65 1.72 0.91	Feb 1.34 1.41 1.49 1.42 1.31 1.16 1.11	2.12 2.28 1.90 1.46 1.50 1.15 0.94	3.55 2.76 2.24 1.70 1.32 0.96 0.66	May 2.65 2.95 3.25 2.77 1.64 0.82 0.61	Jun 1.32 1.85 2.49 2.94 1.96 1.01 0.50	Jul 1.64 1.69 2.89 3.36 2.52 1.30 0.76	Aug 1.50 1.82 2.27 2.57 1.72 0.82 0.49	2.10 2.29 2.28 2.02 1.60 0.79 0.46 0.46	Oct 3.12 2.61 2.93 2.85 2.87 3.32 0.80 0.47	2.99 2.44 2.83 2.69 2.69 2.65 2.08 0.73	2.61 2.01 2.33 2.23 2.23 2.21 2.06 0.65
ading Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	Jan 1.66 1.83 1.81 1.84 1.73 1.65 1.72 0.91 2.23	Feb 1.34 1.41 1.49 1.42 1.31 1.16 1.11	Mar 2.12 2.28 1.90 1.46 1.50 1.15	3.55 2.76 2.24 1.70 1.32 0.96	May 2.65 2.95 3.25 2.77 1.64 0.82	Jun 1.32 1.85 2.49 2.94 1.96 1.01	Jul 1.64 1.69 2.89 3.36 2.52 1.30	Aug 1.50 1.82 2.27 2.57 1.72 0.82 0.49	2.10 2.29 2.28 2.02 1.60 0.79 0.46 0.46 0.29	Oct 3.12 2.61 2.93 2.85 2.87 3.32 0.80 0.47 0.39	2.99 2.44 2.83 2.69 2.69 2.65 2.08 0.73 0.32	2.61 2.01 2.33 2.23 2.23 2.21 2.06 0.65 0.58
Reading Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960	Jan 1.66 1.83 1.81 1.84 1.73 1.65 1.72 0.91	Feb 1.34 1.41 1.49 1.42 1.31 1.16 1.11	2.12 2.28 1.90 1.46 1.50 1.15 0.94	3.55 2.76 2.24 1.70 1.32 0.96 0.66	May 2.65 2.95 3.25 2.77 1.64 0.82 0.61	Jun 1.32 1.85 2.49 2.94 1.96 1.01 0.50	Jul 1.64 1.69 2.89 3.36 2.52 1.30 0.76	Aug 1.50 1.82 2.27 2.57 1.72 0.82 0.49	2.10 2.29 2.28 2.02 1.60 0.79 0.46 0.46	Oct 3.12 2.61 2.93 2.85 2.87 3.32 0.80 0.47	2.99 2.44 2.83 2.69 2.69 2.65 2.08 0.73	2.61 2.01 2.33 2.23 2.23 2.21 2.06 0.65
int Reading Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	Jan 1.66 1.83 1.81 1.84 1.73 1.65 1.72 0.91 2.23	Feb 1.34 1.41 1.49 1.42 1.31 1.16 1.11 0.86 1.75	2.12 2.28 1.90 1.46 1.50 1.15 0.94	3.55 2.76 2.24 1.70 1.32 0.96 0.66	May 2.65 2.95 3.25 2.77 1.64 0.82 0.61	Jun 1.32 1.85 2.49 2.94 1.96 1.01 0.50	Jul 1.64 1.69 2.89 3.36 2.52 1.30 0.76	Aug 1.50 1.82 2.27 2.57 1.72 0.82 0.49 0.26 0.34	2.10 2.29 2.28 2.02 1.60 0.79 0.46 0.46 0.29	Oct 3.12 2.61 2.93 2.85 2.87 3.32 0.80 0.47 0.39	2.99 2.44 2.83 2.69 2.69 2.65 2.08 0.73 0.32 0.35	2.61 2.01 2.33 2.23 2.23 2.21 2.06 0.65 0.58
ment Reading Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	Jan 1.66 1.83 1.81 1.84 1.73 1.65 1.72 0.91 2.23	Feb 1.34 1.41 1.49 1.42 1.31 1.16 1.11	2.12 2.28 1.90 1.46 1.50 1.15 0.94	3.55 2.76 2.24 1.70 1.32 0.96 0.66	May 2.65 2.95 3.25 2.77 1.64 0.82 0.61	Jun 1.32 1.85 2.49 2.94 1.96 1.01 0.50	Jul 1.64 1.69 2.89 3.36 2.52 1.30 0.76	Aug 1.50 1.82 2.27 2.57 1.72 0.82 0.49	2.10 2.29 2.28 2.02 1.60 0.79 0.46 0.46 0.29	Oct 3.12 2.61 2.93 2.85 2.87 3.32 0.80 0.47 0.39	2.99 2.44 2.83 2.69 2.69 2.65 2.08 0.73 0.32	2.61 2.01 2.33 2.23 2.23 2.21 2.06 0.65 0.58
urement Reading Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	Jan 1.66 1.83 1.81 1.84 1.73 1.65 1.72 0.91 2.23 1.02	Feb 1.34 1.41 1.49 1.42 1.31 1.16 1.11 0.86 1.75	Mar 2.12 2.28 1.90 1.46 1.50 1.15 0.94	3.55 2.76 2.24 1.70 1.32 0.96 0.66 0.53	May 2.65 2.95 3.25 2.77 1.64 0.82 0.61 0.40	Jun 1.32 1.85 2.49 2.94 1.96 1.01 0.50	Jul 1.64 1.69 2.89 3.36 2.52 1.30 0.76	Aug 1.50 1.82 2.27 2.57 1.72 0.82 0.49 0.26 0.34 0.17	Sep 2.10 2.29 2.28 2.02 1.60 0.79 0.46 0.46 0.29 0.26	Oct 3.12 2.61 2.93 2.85 2.87 3.32 0.80 0.47 0.39 0.23	2.99 2.44 2.83 2.69 2.65 2.08 0.73 0.32 0.35	2.61 2.01 2.33 2.23 2.23 2.21 2.06 0.65 0.58 0.33
asurement Reading Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	Jan 1.66 1.83 1.81 1.84 1.73 1.65 1.72 0.91 2.23	Feb 1.34 1.41 1.49 1.42 1.31 1.16 1.11 0.86 1.75	2.12 2.28 1.90 1.46 1.50 1.15 0.94	3.55 2.76 2.24 1.70 1.32 0.96 0.66	May 2.65 2.95 3.25 2.77 1.64 0.82 0.61	Jun 1.32 1.85 2.49 2.94 1.96 1.01 0.50	Jul 1.64 1.69 2.89 3.36 2.52 1.30 0.76	Aug 1.50 1.82 2.27 2.57 1.72 0.82 0.49 0.26 0.34	Sep 2.10 2.29 2.28 2.02 1.60 0.79 0.46 0.29 0.26	Oct 3.12 2.61 2.93 2.85 2.87 3.32 0.80 0.47 0.39 0.23	2.99 2.44 2.83 2.69 2.65 2.08 0.73 0.32 0.35 0.21	2.61 2.01 2.33 2.23 2.23 2.21 2.06 0.65 0.58 0.33
Measurement Reading Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	Jan 1.66 1.83 1.81 1.84 1.73 1.65 1.72 0.91 2.23 1.02	Feb 1.34 1.41 1.49 1.42 1.31 1.16 1.11 0.86 1.75 0.35	Mar 2.12 2.28 1.90 1.46 1.50 1.15 0.94	3.55 2.76 2.24 1.70 1.32 0.96 0.66 0.53	May 2.65 2.95 3.25 2.77 1.64 0.82 0.61 0.40	Jun 1.32 1.85 2.49 2.94 1.96 1.01 0.50	Jul 1.64 1.69 2.89 3.36 2.52 1.30 0.76	Aug 1.50 1.82 2.27 2.57 1.72 0.82 0.49 0.26 0.34 0.17	Sep 2.10 2.29 2.28 2.02 1.60 0.79 0.46 0.46 0.29 0.26	Oct 3.12 2.61 2.93 2.85 2.87 3.32 0.80 0.47 0.39 0.23	2.99 2.44 2.83 2.69 2.65 2.08 0.73 0.32 0.35 0.21	2.61 2.01 2.33 2.23 2.23 2.21 2.06 0.65 0.58 0.33
Measurement Reading Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	Jan 1.66 1.83 1.81 1.84 1.73 1.65 1.72 0.91 2.23 1.02	Feb 1.34 1.41 1.49 1.42 1.31 1.16 1.11 0.86 1.75	Mar 2.12 2.28 1.90 1.46 1.50 1.15 0.94	3.55 2.76 2.24 1.70 1.32 0.96 0.66 0.53	May 2.65 2.95 3.25 2.77 1.64 0.82 0.61 0.40	Jun 1.32 1.85 2.49 2.94 1.96 1.01 0.50	Jul 1.64 1.69 2.89 3.36 2.52 1.30 0.76	Aug 1.50 1.82 2.27 2.57 1.72 0.82 0.49 0.26 0.34 0.17	Sep 2.10 2.29 2.28 2.02 1.60 0.79 0.46 0.29 0.26	Oct 3.12 2.61 2.93 2.85 2.87 3.32 0.80 0.47 0.39 0.23	2.99 2.44 2.83 2.69 2.65 2.08 0.73 0.32 0.35 0.21	2.61 2.01 2.33 2.23 2.23 2.21 2.06 0.65 0.58 0.33
Measurement Reading Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855	Jan 1.66 1.83 1.81 1.84 1.73 1.65 1.72 0.91 2.23 1.02	Feb 1.34 1.41 1.49 1.42 1.31 1.16 1.11 0.86 1.75 0.35	Mar 2.12 2.28 1.90 1.46 1.50 1.15 0.94	3.55 2.76 2.24 1.70 1.32 0.96 0.66 0.53 0.13 0.41	May 2.65 2.95 3.25 2.77 1.64 0.82 0.61 0.40	Jun 1.32 1.85 2.49 2.94 1.96 1.01 0.50	Jul 1.64 1.69 2.89 3.36 2.52 1.30 0.76	Aug 1.50 1.82 2.27 2.57 1.72 0.82 0.49 0.26 0.34 0.17	Sep 2.10 2.29 2.28 2.02 1.60 0.79 0.46 0.29 0.26	Oct 3.12 2.61 2.93 2.85 2.87 3.32 0.80 0.47 0.39 0.23	2.99 2.44 2.83 2.69 2.65 2.08 0.73 0.32 0.35 0.21	2.61 2.01 2.33 2.23 2.23 2.21 2.06 0.65 0.58 0.33
Measurement Reading Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	Jan 1.66 1.83 1.81 1.84 1.73 1.65 1.72 0.91 2.23 1.02	Feb 1.34 1.41 1.49 1.42 1.31 1.16 1.11 0.86 1.75 0.35	Mar 2.12 2.28 1.90 1.46 1.50 1.15 0.94	3.55 2.76 2.24 1.70 1.32 0.96 0.66 0.53	May 2.65 2.95 3.25 2.77 1.64 0.82 0.61 0.40	Jun 1.32 1.85 2.49 2.94 1.96 1.01 0.50	Jul 1.64 1.69 2.89 3.36 2.52 1.30 0.76	Aug 1.50 1.82 2.27 2.57 1.72 0.82 0.49 0.26 0.34 0.17	Sep 2.10 2.29 2.28 2.02 1.60 0.79 0.46 0.29 0.26	Oct 3.12 2.61 2.93 2.85 2.87 3.32 0.80 0.47 0.39 0.23	2.99 2.44 2.83 2.69 2.65 2.08 0.73 0.32 0.35 0.21	2.61 2.01 2.33 2.23 2.23 2.21 2.06 0.65 0.58 0.33

	Jo	cassee C	_2_562.0:	Monthly A	veraged (Chlorophy	ll (ug/l) 199	90 to 1991	(Pre Bad	Creek Op	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.69	2.26	1.33	1.67	1.51	1.37	1.35	1.09	1.53	2.51	2.42	3.17
	1095 to 1080	1.24	1.08	1.65	2.02	2.26	1.94	2.42	1.53	2.46	2.62	3.02	2.82
nsi	1080 to 1065	0.89	0.81	1.25	1.49	0.67	0.77	1.17	2.46	2.38	3.42	1.91	3.32
f n	1065 to 1050	0.91	0.65	0.83	0.57	0.60	0.43	0.73	1.21				3.92
(j	1050 to 1035	0.99	0.53	0.75	0.35	0.39	0.26	0.48	0.57	2.22	2.51	2.92	3.32
ng	1035 to 1020		0.28	0.45	0.25		0.14	0.31	0.24	2.14	3.02	2.92	
Ra	1020 to 1005	0.99	0.37	0.39	0.30	0.30	0.13	0.23	0.22	1.98	2.72	3.02	3.42
ng	1005 to 990									0.48	0.65	3.02	3.32
adi	990 to 975	0.89											
Re	975 to 960												
뒽	960 to 945												
πe	945 to 930												
ire	930 to 915												
Measurement Reading Range (ft msl)	915 to 900					Mil	nimum Rea	ding 975.3	3 ft				
۸e٤	900 to 885												
	885 to 870												
	870 to 855												
	< 855												
	Jo	cassee C_	_2_562.0:	Monthly A	veraged C	hlorophyl	l (ug/l) 199	1 to 1999	(Post Bad	Creek Op	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	2.68	2.53	3.14	3.68	3.62	1.98	2.19	1.95	1.92	3.18	4.33	3.73
_	1095 to 1080	2.88	2.21	2.40	2.72	4.30	2.64	3.27	2.38	3.02	3.15	3.96	3.00
us	1080 to 1065	2.31	2.02	2.68	2.01	2.89	2.24	1.89	3.60	3.48	3.84	4.05	2.90
_	40051.4050	2.39	2.08	2.00	1.24	2.55	0.97	0.98	1.57	3.08	3.56	3.89	3.04
¥	1065 to 1050												
Je (ft	1050 to 1035	2.47	1.90	1.62	0.81	1.18	0.52	0.53	0.73	1.83	3.52	3.75	3.14
ange (ft	1050 to 1035 1035 to 1020	2.47 2.41	1.90 1.93	1.62 1.43	0.81 0.73	1.18 0.54	0.52 0.39	0.53 0.42	0.73 0.38	1.83 0.66	3.52 2.77	3.75 3.35	3.14 2.98
Range (ft	1050 to 1035 1035 to 1020 1020 to 1005	2.47 2.41 2.34	1.90	1.62	0.81	1.18	0.52	0.53	0.73	1.83	3.52	3.75	3.14 2.98 2.96
ing Range (ft	1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	2.47 2.41	1.90 1.93	1.62 1.43	0.81 0.73 0.74	1.18 0.54	0.52 0.39	0.53 0.42	0.73 0.38	1.83 0.66	3.52 2.77	3.75 3.35	3.14 2.98
ading Range (ft msl)	1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	2.47 2.41 2.34	1.90 1.93	1.62 1.43	0.81 0.73	1.18 0.54	0.52 0.39	0.53 0.42	0.73 0.38	1.83 0.66	3.52 2.77	3.75 3.35	3.14 2.98 2.96
Reading Range (ft	1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960	2.47 2.41 2.34	1.90 1.93	1.62 1.43	0.81 0.73 0.74	1.18 0.54	0.52 0.39	0.53 0.42	0.73 0.38	1.83 0.66	3.52 2.77	3.75 3.35	3.14 2.98 2.96
int Reading Range (ft	1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	2.47 2.41 2.34	1.90 1.93	1.62 1.43	0.81 0.73 0.74	1.18 0.54	0.52 0.39	0.53 0.42	0.73 0.38	1.83 0.66	3.52 2.77	3.75 3.35	3.14 2.98 2.96
ment Reading Range (ft	1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	2.47 2.41 2.34	1.90 1.93	1.62 1.43	0.81 0.73 0.74	1.18 0.54	0.52 0.39	0.53 0.42	0.73 0.38	1.83 0.66	3.52 2.77	3.75 3.35	3.14 2.98 2.96
ırement Reading Range (ft	1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	2.47 2.41 2.34	1.90 1.93	1.62 1.43	0.81 0.73 0.74	1.18 0.54 1.11	0.52 0.39 0.41	0.53 0.42 0.34	0.73 0.38 0.24	1.83 0.66	3.52 2.77	3.75 3.35	3.14 2.98 2.96
asurement Reading Range (ft	1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	2.47 2.41 2.34	1.90 1.93	1.62 1.43	0.81 0.73 0.74	1.18 0.54 1.11	0.52 0.39	0.53 0.42 0.34	0.73 0.38 0.24	1.83 0.66	3.52 2.77	3.75 3.35	3.14 2.98 2.96
Measurement Reading Range (ft	1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	2.47 2.41 2.34	1.90 1.93	1.62 1.43	0.81 0.73 0.74	1.18 0.54 1.11	0.52 0.39 0.41	0.53 0.42 0.34	0.73 0.38 0.24	1.83 0.66	3.52 2.77	3.75 3.35	3.14 2.98 2.96
Measurement Reading Range (ft	1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	2.47 2.41 2.34	1.90 1.93	1.62 1.43	0.81 0.73 0.74	1.18 0.54 1.11	0.52 0.39 0.41	0.53 0.42 0.34	0.73 0.38 0.24	1.83 0.66	3.52 2.77	3.75 3.35	3.14 2.98 2.96
Measurement Reading Range (ft	1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	2.47 2.41 2.34	1.90 1.93	1.62 1.43	0.81 0.73 0.74	1.18 0.54 1.11	0.52 0.39 0.41	0.53 0.42 0.34	0.73 0.38 0.24	1.83 0.66	3.52 2.77	3.75 3.35	3.14 2.98 2.96
Measurement Reading Range (ft	1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	2.47 2.41 2.34	1.90 1.93	1.62 1.43	0.81 0.73 0.74	1.18 0.54 1.11	0.52 0.39 0.41	0.53 0.42 0.34	0.73 0.38 0.24	1.83 0.66	3.52 2.77	3.75 3.35	3.14 2.98 2.96

	Jo	cassee C	2_565.4:	Monthly A	veraged C	Chlorophy	l (ug/l) 19	90 to 1991	(Pre Bad	Creek Ope	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.55	2.02	1.29	1.19	1.41	0.65	1.25	0.94	1.55	2.11	2.37	2.87
	1095 to 1080	0.67	1.94	1.37	1.45	1.98	1.41	1.90	1.57	2.18	2.46	3.02	2.72
ısı	1080 to 1065	0.79	0.75	0.53	1.41	1.86	1.82	1.78	2.37	2.02	1.91	3.22	2.11
בנו	1065 to 1050	0.71	0.59	0.61	0.45	0.77	2.22	1.25	2.34				2.41
е (1050 to 1035	0.73	0.47	0.53	0.39	0.83	0.77	1.25	1.25	1.98	2.62	2.82	2.62
ıng	1035 to 1020	0.75	1.53	0.41	0.32	0.45	0.41	0.69	0.77	1.94	2.62	3.02	
S.	1020 to 1005	0.79	0.39	0.30	0.28	0.28	0.37	0.43	0.47	1.37	1.91	3.52	2.62
ng	1005 to 990									0.47	0.47	2.62	2.72
adi	990 to 975	0.69	0.39	0.37	0.26	0.21	0.22	0.24	0.24				
Re	975 to 960									0.32	0.28	0.37	1.11
Ħ	960 to 945												
a E	945 to 930												
ıre	930 to 915												
Measurement Reading Range (ft msl)	915 to 900					Mii	nimum Rea	adina 966 i	R ff				
Me	900 to 885					10111	mmam rec	ading 500.	<i>,</i> , , , , , , , , , , , , , , , , , ,				
_	885 to 870												
	870 to 855												
	< 855												
	Jo		1	1		hlorophyl							·
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	Jan 2.35	Feb 2.43	Mar 2.38	Apr 4.34	May 3.23	Jun 1.43	Jul 1.27	Aug 1.54	Sep 1.95	Oct 3.62	3.45	3.78
(1	1110 to 1095 1095 to 1080	Jan 2.35 2.68	Feb 2.43 2.52	Mar 2.38 2.46	Apr 4.34 3.69	May 3.23 4.20	Jun 1.43 2.29	Jul 1.27 2.74	Aug 1.54 2.47	Sep 1.95 2.88	Oct 3.62 2.54	3.45 3.29	3.78 3.08
msl)	1110 to 1095 1095 to 1080 1080 to 1065	Jan 2.35 2.68 2.63	2.43 2.52 2.31	Mar 2.38 2.46 2.22	Apr 4.34 3.69 2.74	3.23 4.20 4.25	Jun 1.43 2.29 3.49	Jul 1.27 2.74 4.20	Aug 1.54 2.47 3.28	Sep 1.95 2.88 3.39	Oct 3.62 2.54 2.94	3.45 3.29 3.67	3.78 3.08 3.52
(ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050	Jan 2.35 2.68 2.63 2.49	2.43 2.52 2.31 2.01	2.38 2.46 2.22 1.92	Apr 4.34 3.69 2.74 1.78	May 3.23 4.20 4.25 3.34	Jun 1.43 2.29 3.49 2.61	Jul 1.27 2.74 4.20 2.83	Aug 1.54 2.47 3.28 2.21	Sep 1.95 2.88 3.39 2.48	Oct 3.62 2.54 2.94 3.27	3.45 3.29 3.67 3.79	3.78 3.08 3.52 3.40
ge (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035	Jan 2.35 2.68 2.63 2.49 2.84	Feb 2.43 2.52 2.31 2.01 1.89	2.38 2.46 2.22 1.92 1.36	Apr 4.34 3.69 2.74 1.78 1.43	May 3.23 4.20 4.25 3.34 1.80	Jun 1.43 2.29 3.49 2.61 1.58	Jul 1.27 2.74 4.20 2.83 2.07	Aug 1.54 2.47 3.28 2.21 1.20	Sep 1.95 2.88 3.39 2.48 1.55	Oct 3.62 2.54 2.94 3.27 3.16	3.45 3.29 3.67 3.79 3.36	3.78 3.08 3.52 3.40 3.41
ange (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020	Jan 2.35 2.68 2.63 2.49 2.84 2.53	Feb 2.43 2.52 2.31 2.01 1.89 1.64	Mar 2.38 2.46 2.22 1.92 1.36 1.41	Apr 4.34 3.69 2.74 1.78 1.43 0.77	May 3.23 4.20 4.25 3.34 1.80 0.92	Jun 1.43 2.29 3.49 2.61 1.58 0.72	Jul 1.27 2.74 4.20 2.83 2.07 0.85	Aug 1.54 2.47 3.28 2.21 1.20 0.92	Sep 1.95 2.88 3.39 2.48 1.55 0.70	Oct 3.62 2.54 2.94 3.27 3.16 3.17	3.45 3.29 3.67 3.79 3.36 3.18	3.78 3.08 3.52 3.40 3.41 3.64
g Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005	2.35 2.68 2.63 2.49 2.84 2.53 2.56	Feb 2.43 2.52 2.31 2.01 1.89	2.38 2.46 2.22 1.92 1.36	Apr 4.34 3.69 2.74 1.78 1.43	May 3.23 4.20 4.25 3.34 1.80	Jun 1.43 2.29 3.49 2.61 1.58	Jul 1.27 2.74 4.20 2.83 2.07	Aug 1.54 2.47 3.28 2.21 1.20	Sep 1.95 2.88 3.39 2.48 1.55 0.70 0.36	Oct 3.62 2.54 2.94 3.27 3.16 3.17 1.05	3.45 3.29 3.67 3.79 3.36 3.18 2.35	3.78 3.08 3.52 3.40 3.41 3.64 2.86
ling Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	Jan 2.35 2.68 2.63 2.49 2.84 2.53 2.56 1.12	Feb 2.43 2.52 2.31 2.01 1.89 1.64 1.56	Mar 2.38 2.46 2.22 1.92 1.36 1.41 1.32	Apr 4.34 3.69 2.74 1.78 1.43 0.77 0.77	May 3.23 4.20 4.25 3.34 1.80 0.92 0.68	Jun 1.43 2.29 3.49 2.61 1.58 0.72 0.59	Jul 1.27 2.74 4.20 2.83 2.07 0.85 0.52	Aug 1.54 2.47 3.28 2.21 1.20 0.92 0.43	Sep 1.95 2.88 3.39 2.48 1.55 0.70 0.36 0.40	Oct 3.62 2.54 2.94 3.27 3.16 3.17 1.05 0.34	3.45 3.29 3.67 3.79 3.36 3.18 2.35 0.61	3.78 3.08 3.52 3.40 3.41 3.64 2.86 0.57
eading Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	2.35 2.68 2.63 2.49 2.84 2.53 2.56 1.12 2.93	2.43 2.52 2.31 2.01 1.89 1.64 1.56	Mar 2.38 2.46 2.22 1.92 1.36 1.41	Apr 4.34 3.69 2.74 1.78 1.43 0.77	May 3.23 4.20 4.25 3.34 1.80 0.92	Jun 1.43 2.29 3.49 2.61 1.58 0.72	Jul 1.27 2.74 4.20 2.83 2.07 0.85	Aug 1.54 2.47 3.28 2.21 1.20 0.92 0.43	Sep 1.95 2.88 3.39 2.48 1.55 0.70 0.36 0.40 0.21	3.62 2.54 2.94 3.27 3.16 3.17 1.05 0.34 0.46	3.45 3.29 3.67 3.79 3.36 3.18 2.35 0.61 0.64	3.78 3.08 3.52 3.40 3.41 3.64 2.86 0.57 1.06
: Reading Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960	Jan 2.35 2.68 2.63 2.49 2.84 2.53 2.56 1.12	Feb 2.43 2.52 2.31 2.01 1.89 1.64 1.56	Mar 2.38 2.46 2.22 1.92 1.36 1.41 1.32	Apr 4.34 3.69 2.74 1.78 1.43 0.77 0.77	May 3.23 4.20 4.25 3.34 1.80 0.92 0.68	Jun 1.43 2.29 3.49 2.61 1.58 0.72 0.59	Jul 1.27 2.74 4.20 2.83 2.07 0.85 0.52	Aug 1.54 2.47 3.28 2.21 1.20 0.92 0.43	Sep 1.95 2.88 3.39 2.48 1.55 0.70 0.36 0.40	Oct 3.62 2.54 2.94 3.27 3.16 3.17 1.05 0.34	3.45 3.29 3.67 3.79 3.36 3.18 2.35 0.61	3.78 3.08 3.52 3.40 3.41 3.64 2.86 0.57
ent Reading Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	2.35 2.68 2.63 2.49 2.84 2.53 2.56 1.12 2.93	2.43 2.52 2.31 2.01 1.89 1.64 1.56	Mar 2.38 2.46 2.22 1.92 1.36 1.41 1.32	Apr 4.34 3.69 2.74 1.78 1.43 0.77 0.77	May 3.23 4.20 4.25 3.34 1.80 0.92 0.68	Jun 1.43 2.29 3.49 2.61 1.58 0.72 0.59	Jul 1.27 2.74 4.20 2.83 2.07 0.85 0.52	Aug 1.54 2.47 3.28 2.21 1.20 0.92 0.43	Sep 1.95 2.88 3.39 2.48 1.55 0.70 0.36 0.40 0.21	3.62 2.54 2.94 3.27 3.16 3.17 1.05 0.34 0.46	3.45 3.29 3.67 3.79 3.36 3.18 2.35 0.61 0.64	3.78 3.08 3.52 3.40 3.41 3.64 2.86 0.57 1.06
ement Reading Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	2.35 2.68 2.63 2.49 2.84 2.53 2.56 1.12 2.93	2.43 2.52 2.31 2.01 1.89 1.64 1.56	Mar 2.38 2.46 2.22 1.92 1.36 1.41 1.32	Apr 4.34 3.69 2.74 1.78 1.43 0.77 0.77	May 3.23 4.20 4.25 3.34 1.80 0.92 0.68	Jun 1.43 2.29 3.49 2.61 1.58 0.72 0.59	Jul 1.27 2.74 4.20 2.83 2.07 0.85 0.52	Aug 1.54 2.47 3.28 2.21 1.20 0.92 0.43	Sep 1.95 2.88 3.39 2.48 1.55 0.70 0.36 0.40 0.21	3.62 2.54 2.94 3.27 3.16 3.17 1.05 0.34 0.46	3.45 3.29 3.67 3.79 3.36 3.18 2.35 0.61 0.64	3.78 3.08 3.52 3.40 3.41 3.64 2.86 0.57 1.06
urement Reading Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	2.35 2.68 2.63 2.49 2.84 2.53 2.56 1.12 2.93	2.43 2.52 2.31 2.01 1.89 1.64 1.56	Mar 2.38 2.46 2.22 1.92 1.36 1.41 1.32	Apr 4.34 3.69 2.74 1.78 1.43 0.77 0.77	May 3.23 4.20 4.25 3.34 1.80 0.92 0.68	Jun 1.43 2.29 3.49 2.61 1.58 0.72 0.59	Jul 1.27 2.74 4.20 2.83 2.07 0.85 0.52	Aug 1.54 2.47 3.28 2.21 1.20 0.92 0.43	Sep 1.95 2.88 3.39 2.48 1.55 0.70 0.36 0.40 0.21	3.62 2.54 2.94 3.27 3.16 3.17 1.05 0.34 0.46	3.45 3.29 3.67 3.79 3.36 3.18 2.35 0.61 0.64	3.78 3.08 3.52 3.40 3.41 3.64 2.86 0.57 1.06
essurement Reading Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	2.35 2.68 2.63 2.49 2.84 2.53 2.56 1.12 2.93	2.43 2.52 2.31 2.01 1.89 1.64 1.56	Mar 2.38 2.46 2.22 1.92 1.36 1.41 1.32	Apr 4.34 3.69 2.74 1.78 1.43 0.77 0.77	May 3.23 4.20 4.25 3.34 1.80 0.92 0.68 0.61	Jun 1.43 2.29 3.49 2.61 1.58 0.72 0.59	Jul 1.27 2.74 4.20 2.83 2.07 0.85 0.52 0.33	Aug 1.54 2.47 3.28 2.21 1.20 0.92 0.43 0.35 0.35	Sep 1.95 2.88 3.39 2.48 1.55 0.70 0.36 0.40 0.21	3.62 2.54 2.94 3.27 3.16 3.17 1.05 0.34 0.46	3.45 3.29 3.67 3.79 3.36 3.18 2.35 0.61 0.64	3.78 3.08 3.52 3.40 3.41 3.64 2.86 0.57 1.06
Measurement Reading Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	2.35 2.68 2.63 2.49 2.84 2.53 2.56 1.12 2.93	2.43 2.52 2.31 2.01 1.89 1.64 1.56	Mar 2.38 2.46 2.22 1.92 1.36 1.41 1.32	Apr 4.34 3.69 2.74 1.78 1.43 0.77 0.77	May 3.23 4.20 4.25 3.34 1.80 0.92 0.68 0.61	Jun 1.43 2.29 3.49 2.61 1.58 0.72 0.59 0.44	Jul 1.27 2.74 4.20 2.83 2.07 0.85 0.52 0.33	Aug 1.54 2.47 3.28 2.21 1.20 0.92 0.43 0.35 0.35	Sep 1.95 2.88 3.39 2.48 1.55 0.70 0.36 0.40 0.21	3.62 2.54 2.94 3.27 3.16 3.17 1.05 0.34 0.46	3.45 3.29 3.67 3.79 3.36 3.18 2.35 0.61 0.64	3.78 3.08 3.52 3.40 3.41 3.64 2.86 0.57 1.06
Measurement Reading Range (ft msl)	1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	2.35 2.68 2.63 2.49 2.84 2.53 2.56 1.12 2.93	2.43 2.52 2.31 2.01 1.89 1.64 1.56	Mar 2.38 2.46 2.22 1.92 1.36 1.41 1.32	Apr 4.34 3.69 2.74 1.78 1.43 0.77 0.77	May 3.23 4.20 4.25 3.34 1.80 0.92 0.68 0.61	Jun 1.43 2.29 3.49 2.61 1.58 0.72 0.59 0.44	Jul 1.27 2.74 4.20 2.83 2.07 0.85 0.52 0.33	Aug 1.54 2.47 3.28 2.21 1.20 0.92 0.43 0.35 0.35	Sep 1.95 2.88 3.39 2.48 1.55 0.70 0.36 0.40 0.21	3.62 2.54 2.94 3.27 3.16 3.17 1.05 0.34 0.46	3.45 3.29 3.67 3.79 3.36 3.18 2.35 0.61 0.64	3.78 3.08 3.52 3.40 3.41 3.64 2.86 0.57 1.06

Legend 0.00 10.00

< 855

			Jo	ocassee D	_2_551.0	: Mo	onthly .	Averaged (Chlorophy	yll (ug/l)				
		Jan	Feb	Mar	Apr		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095													
	1095 to 1080													
ısı	1080 to 1065													
<u> </u>	1065 to 1050													
e (†	1050 to 1035													
ng	1035 to 1020													
Ra	1020 to 1005													
Вu	1005 to 990													
ğ	990 to 975						,	Doodings B	ogan in 20	000				
Šé	975 to 960							Readings B	egan in 20	109				
<u>=</u>	960 to 945													
πe	945 to 930													
Ē	930 to 915													
nse	915 to 900													
Measurement Reading Range (ft msl)	900 to 885													
~	885 to 870													
	870 to 855													
	< 855													
	Jo	cassee D_	2_551.0: l	Monthly A	veraged (Chlo	orophy	'll (ug/l) 199	91 to 2010	(Post Ba	d Creek O	peration)		
		Jan	Feb	Mar	Apr		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095													
	1095 to 1080		0.25				1.16							
πs	1080 to 1065													
<u> </u>	1065 to 1050									1.86			1.43	
) eg	1050 to 1035		0.35											
l û	1035 to 1020													
ř	1020 to 1005													
l <u>i</u>	1005 to 990													
ad	990 to 975													
8	975 to 960													
, t	960 to 945													
l g	945 to 930						Mi	nimum Rea	nding 1043	3.6 ft				
l e	930 to 915													
Measurement Reading Range (ft msl)	915 to 900													
ĕ	900 to 885													
	885 to 870													
	870 to 855													
	< 855													
		Legend	0.00											10.00

	Jo	cassee D	_2_564.0:	Monthly A	veraged (Chlorophy	ll (ug/l) 199	90 to 1991	(Pre Bad	Creek Op	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.53	1.82	1.33	1.13	1.21	1.61	1.13	0.79	1.72	2.26	2.49	2.14
	1095 to 1080	0.59	1.18	1.41	1.37	1.70	2.02	1.70	1.57	2.34	3.02	2.82	2.92
Įsu į	1080 to 1065	0.69	0.93	1.25	0.97	1.78	2.62	1.41	2.54	0.97	2.31	2.62	3.22
= =	1065 to 1050	0.67	0.65	0.65	0.51	1.25	2.37	1.29	1.29				2.82
e (†	1050 to 1035	0.71	0.43	0.53	0.39	0.75	1.98	0.81	1.17	1.87	2.11	3.22	3.32
ng	1035 to 1020	0.75	0.45	0.45	0.30	0.39	1.33	0.65	0.48	1.54	2.30	2.92	
Ra	1020 to 1005	0.75	0.37	0.37	0.30	0.28	0.89	0.48	0.45	1.01	1.82	3.12	2.62
Вu	1005 to 990									0.45	0.47	2.26	2.51
ğ	990 to 975	0.75	0.39	0.30	0.28	0.15	0.23	0.25	0.23				
Ze.	975 to 960									0.25	0.32	0.37	0.89
=	960 to 945												
ne	945 to 930												
ē	930 to 915												
Measurement Reading Range (ft msl)	915 to 900		0.18	1.41	0.09	0.09	0.08	0.07	0.08	0.09	0.09	0.16	0.16
Лей	900 to 885												
_	885 to 870					A 4:		- din - 004	4 E4				
	870 to 855					IVIII	nimum Rea	ading 901.	Ιπ				
	< 855												
	Jo	cassee D_	_2_564.0: I	Monthly A	veraged C	hlorophyl	l (ug/l) 199	1 to 1994	(Post Bad	Creek Op	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	1.87	2.14	2.15	3.54	2.88	1.25	1.38	1.57	2.11	3.32	3.03	2.75
_	1095 to 1080	2.01	2.79	2.15	2.44	4.09	1.63	1.49	1.83	2.31	2.40	2.90	2.63
Isu	1080 to 1065	2.23	2.53	2.19	2.20	3.72	2.65	2.70	2.40	2.22	2.82	3.55	2.44
≟	1065 to 1050	2.05	1.39	2.18	1.72	2.82	3.09	3.67	2.63	2.42	3.13	3.87	2.88
<u>e</u>	1050 to 1035	2.60	2.17	1.72	1.13	3.15	1.87	2.85	1.72	1.83	3.25	3.54	2.84
ding Range (ft msl)	1035 to 1020	2.12	1.67	1.59	0.80	1.56	1.05	1.78	1.07	0.84	2.91	3.57	2.94
22	1020 to 1005	2.27	1.47	1.47	0.66	1.08	0.61	0.86	0.69	0.47	1.17	2.26	2.52
ng	1005 to 990	1.21								0.56	0.50	0.75	0.66
adi	990 to 975	2.20	1.33	1.24	0.62	0.75	0.34	0.42	0.34	0.24	0.52	0.43	0.52
Measurement Rea	975 to 960	0.86	2.02						0.17	0.23	0.37	0.29	0.30
בֻ	960 to 945												
шe	945 to 930												
<u> </u>	930 to 915												
ası	915 to 900	1.07	1.88	0.84	0.39	0.36	0.17	0.59	0.72	0.21	0.20	0.24	0.15
Ĭ ĕ	900 to 885									0.24	0.16	0.13	0.13
	885 to 870												
	870 to 855					Mi	nimum Rea	ading 896.	5 ft				
	< 855												
		Legend	0.00										10.00

	Jo	cassee D	_2_564.1:	Monthly A	werayeu c	Jilioi opilyi	ıı (ug/i) iə.	ו פפו טו טפ	(FIE Dau	Cieek Ope	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.69	2.62	0.65	1.84	1.43	1.43	1.09	1.94	1.44	2.92	2.51	2.57
_	1095 to 1080	0.75	1.37	1.17	1.13	1.05	2.54	1.53	1.18	1.66	3.02	2.62	2.92
ls!	1080 to 1065	0.67	0.63	0.63	0.93	0.81	2.34	0.77	0.61	1.34	3.32	2.62	3.12
ب	1065 to 1050	0.63	0.49	0.43	0.55	0.55	1.49	0.61	0.31				1.81
Range (ft msl)	1050 to 1035	0.61	0.18	0.57	0.35	0.24	0.48	0.41	0.20	1.14	1.57	1.71	1.91
ng	1035 to 1020	0.51	0.35	0.49	0.30	0.14	0.47	0.22	0.17	1.22	1.46	3.31	
Ra	1020 to 1005	0.45	0.23	0.35	0.21	0.11	0.10	0.13	0.20	0.49	0.89	2.34	1.86
	1005 to 990									0.45	0.31	2.02	2.07
di	990 to 975	0.57	0.28	0.35	0.25	0.11	0.10	0.05	0.15				
Ze.	975 to 960									0.69	0.45	1.86	2.17
<u> </u>	960 to 945												
nel	945 to 930												
re	930 to 915												
asn	915 to 900					N 4 i .	aimum Dae	odina 066 (. #				
Measurement Reading	900 to 885					IVIII	nimum Rea	auriy 900.0) IL				
	885 to 870												
	870 to 855												
	870 to 855 < 855												
	< 855	cassee D_		Monthly A	veraged C	hlorophyll	l (ug/l) 199	1 to 1999	(Post Bad	Creek Op	eration)		
	< 855 Jo	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	< 855 Joe 1110 to 1095	Jan 1.92	Feb 1.94	Mar 1.91	Apr 2.48	May 3.05	Jun 1.52	Jul 1.45	Aug 1.79	Sep 2.26	Oct 2.88	3.22	2.81
(1	< 855 Journal 1110 to 1095 1095 to 1080	Jan 1.92 1.85	1.94 1.86	Mar 1.91 1.86	Apr 2.48 1.86	3.05 2.68	Jun 1.52 2.22	Jul 1.45 1.68	Aug 1.79 1.98	Sep 2.26 1.83	Oct 2.88 2.09	3.22 2.34	2.81 2.02
nsl)	< 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065	Jan 1.92 1.85 1.93	1.94 1.86 1.72	Mar 1.91 1.86 1.78	2.48 1.86 1.89	3.05 2.68 2.96	Jun 1.52 2.22 2.30	Jul 1.45 1.68 2.43	Aug 1.79 1.98 1.86	Sep 2.26 1.83 2.02	Oct 2.88 2.09 2.43	3.22 2.34 2.91	2.81 2.02 2.19
ft msl)	< 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050	Jan 1.92 1.85 1.93 1.87	1.94 1.86 1.72 1.81	Mar 1.91 1.86 1.78 1.75	2.48 1.86 1.89 1.90	3.05 2.68 2.96 3.24	Jun 1.52 2.22 2.30 2.40	Jul 1.45 1.68 2.43 2.99	Aug 1.79 1.98 1.86 2.29	Sep 2.26 1.83 2.02 2.06	Oct 2.88 2.09 2.43 2.64	3.22 2.34 2.91 2.78	2.81 2.02 2.19 2.19
ge (ft msl)	< 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035	Jan 1.92 1.85 1.93 1.87 2.09	1.94 1.86 1.72 1.81 1.76	1.91 1.86 1.78 1.75 1.51	Apr 2.48 1.86 1.89 1.90 1.86	May 3.05 2.68 2.96 3.24 2.77	Jun 1.52 2.22 2.30 2.40 2.41	Jul 1.45 1.68 2.43 2.99 3.48	Aug 1.79 1.98 1.86 2.29 1.95	Sep 2.26 1.83 2.02 2.06 1.97	Oct 2.88 2.09 2.43 2.64 2.58	3.22 2.34 2.91 2.78 2.59	2.81 2.02 2.19 2.19 2.24
ange (ft msl)	< 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020	Jan 1.92 1.85 1.93 1.87 2.09 1.87	1.94 1.86 1.72 1.81 1.76 1.64	Mar 1.91 1.86 1.78 1.75 1.51 1.55	Apr 2.48 1.86 1.89 1.90 1.86 1.73	May 3.05 2.68 2.96 3.24 2.77 2.80	Jun 1.52 2.22 2.30 2.40 2.41 2.78	Jul 1.45 1.68 2.43 2.99 3.48 3.63	Aug 1.79 1.98 1.86 2.29 1.95 1.82	Sep 2.26 1.83 2.02 2.06 1.97 1.88	Oct 2.88 2.09 2.43 2.64 2.58 2.50	3.22 2.34 2.91 2.78 2.59 2.65	2.81 2.02 2.19 2.19 2.24 2.22
Range (ft msl)	< 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005	Jan 1.92 1.85 1.93 1.87 2.09 1.87 1.81	1.94 1.86 1.72 1.81 1.76	1.91 1.86 1.78 1.75 1.51	Apr 2.48 1.86 1.89 1.90 1.86	May 3.05 2.68 2.96 3.24 2.77	Jun 1.52 2.22 2.30 2.40 2.41	Jul 1.45 1.68 2.43 2.99 3.48	Aug 1.79 1.98 1.86 2.29 1.95	Sep 2.26 1.83 2.02 2.06 1.97 1.88 1.82	Oct 2.88 2.09 2.43 2.64 2.58 2.50 2.45	3.22 2.34 2.91 2.78 2.59 2.65 2.82	2.81 2.02 2.19 2.19 2.24 2.22 2.06
ing Range (ft msl)	< 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	Jan 1.92 1.85 1.93 1.87 2.09 1.87 1.81 0.93	1.94 1.86 1.72 1.81 1.76 1.64 1.60	Mar 1.91 1.86 1.78 1.75 1.51 1.55 1.50	Apr 2.48 1.86 1.89 1.90 1.86 1.73 1.88	May 3.05 2.68 2.96 3.24 2.77 2.80 2.49	Jun 1.52 2.22 2.30 2.40 2.41 2.78 2.65	Jul 1.45 1.68 2.43 2.99 3.48 3.63 3.45	Aug 1.79 1.98 1.86 2.29 1.95 1.82 1.82	Sep 2.26 1.83 2.02 2.06 1.97 1.88 1.82 1.50	Oct 2.88 2.09 2.43 2.64 2.58 2.50 2.45 2.19	3.22 2.34 2.91 2.78 2.59 2.65 2.82 2.02	2.81 2.02 2.19 2.19 2.24 2.22 2.06 1.54
ading Range (ft msl)	< 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	Jan 1.92 1.85 1.93 1.87 2.09 1.87 1.81 0.93 1.97	1.94 1.86 1.72 1.81 1.76 1.64 1.60	Mar 1.91 1.86 1.78 1.75 1.51 1.55	Apr 2.48 1.86 1.89 1.90 1.86 1.73	May 3.05 2.68 2.96 3.24 2.77 2.80	Jun 1.52 2.22 2.30 2.40 2.41 2.78	Jul 1.45 1.68 2.43 2.99 3.48 3.63	Aug 1.79 1.98 1.86 2.29 1.95 1.82 1.82 2.10	Sep 2.26 1.83 2.02 2.06 1.97 1.88 1.82	Oct 2.88 2.09 2.43 2.64 2.58 2.50 2.45	3.22 2.34 2.91 2.78 2.59 2.65 2.82	2.81 2.02 2.19 2.19 2.24 2.22 2.06 1.54 2.76
Reading Range (ft msl)	< 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960	Jan 1.92 1.85 1.93 1.87 2.09 1.87 1.81 0.93	1.94 1.86 1.72 1.81 1.76 1.64 1.60	Mar 1.91 1.86 1.78 1.75 1.51 1.55 1.50	Apr 2.48 1.86 1.89 1.90 1.86 1.73 1.88	May 3.05 2.68 2.96 3.24 2.77 2.80 2.49	Jun 1.52 2.22 2.30 2.40 2.41 2.78 2.65	Jul 1.45 1.68 2.43 2.99 3.48 3.63 3.45	Aug 1.79 1.98 1.86 2.29 1.95 1.82 1.82	Sep 2.26 1.83 2.02 2.06 1.97 1.88 1.82 1.50	Oct 2.88 2.09 2.43 2.64 2.58 2.50 2.45 2.19	3.22 2.34 2.91 2.78 2.59 2.65 2.82 2.02	2.81 2.02 2.19 2.19 2.24 2.22 2.06 1.54
int Reading Range (ft msl)	< 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	Jan 1.92 1.85 1.93 1.87 2.09 1.87 1.81 0.93 1.97 0.96	1.94 1.86 1.72 1.81 1.76 1.64 1.60	Mar 1.91 1.86 1.78 1.75 1.51 1.55 1.50	Apr 2.48 1.86 1.89 1.90 1.86 1.73 1.88	May 3.05 2.68 2.96 3.24 2.77 2.80 2.49	Jun 1.52 2.22 2.30 2.40 2.41 2.78 2.65	Jul 1.45 1.68 2.43 2.99 3.48 3.63 3.45	Aug 1.79 1.98 1.86 2.29 1.95 1.82 1.82 2.10	Sep 2.26 1.83 2.02 2.06 1.97 1.88 1.82 1.50	Oct 2.88 2.09 2.43 2.64 2.58 2.50 2.45 2.19	3.22 2.34 2.91 2.78 2.59 2.65 2.82 2.02	2.81 2.02 2.19 2.19 2.24 2.22 2.06 1.54 2.76
ment Reading Range (ft msl)	< 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	Jan 1.92 1.85 1.93 1.87 2.09 1.87 1.81 0.93 1.97	1.94 1.86 1.72 1.81 1.76 1.64 1.60	Mar 1.91 1.86 1.78 1.75 1.51 1.55 1.50	Apr 2.48 1.86 1.89 1.90 1.86 1.73 1.88	May 3.05 2.68 2.96 3.24 2.77 2.80 2.49	Jun 1.52 2.22 2.30 2.40 2.41 2.78 2.65	Jul 1.45 1.68 2.43 2.99 3.48 3.63 3.45	Aug 1.79 1.98 1.86 2.29 1.95 1.82 1.82 2.10	Sep 2.26 1.83 2.02 2.06 1.97 1.88 1.82 1.50	Oct 2.88 2.09 2.43 2.64 2.58 2.50 2.45 2.19	3.22 2.34 2.91 2.78 2.59 2.65 2.82 2.02	2.81 2.02 2.19 2.19 2.24 2.22 2.06 1.54 2.76
urement Reading Range (ft msl)	< 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	Jan 1.92 1.85 1.93 1.87 2.09 1.87 1.81 0.93 1.97 0.96	1.94 1.86 1.72 1.81 1.76 1.64 1.60	Mar 1.91 1.86 1.78 1.75 1.51 1.55 1.50	Apr 2.48 1.86 1.89 1.90 1.86 1.73 1.88	May 3.05 2.68 2.96 3.24 2.77 2.80 2.49	Jun 1.52 2.22 2.30 2.40 2.41 2.78 2.65	Jul 1.45 1.68 2.43 2.99 3.48 3.63 3.45	Aug 1.79 1.98 1.86 2.29 1.95 1.82 1.82 2.10	Sep 2.26 1.83 2.02 2.06 1.97 1.88 1.82 1.50	Oct 2.88 2.09 2.43 2.64 2.58 2.50 2.45 2.19	3.22 2.34 2.91 2.78 2.59 2.65 2.82 2.02	2.81 2.02 2.19 2.19 2.24 2.22 2.06 1.54 2.76
asurement Reading Range (ft msl)	< 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	Jan 1.92 1.85 1.93 1.87 2.09 1.87 1.81 0.93 1.97 0.96	1.94 1.86 1.72 1.81 1.76 1.64 1.60	Mar 1.91 1.86 1.78 1.75 1.51 1.55 1.50	Apr 2.48 1.86 1.89 1.90 1.86 1.73 1.88	May 3.05 2.68 2.96 3.24 2.77 2.80 2.49	Jun 1.52 2.22 2.30 2.40 2.41 2.78 2.65	Jul 1.45 1.68 2.43 2.99 3.48 3.63 3.45	Aug 1.79 1.98 1.86 2.29 1.95 1.82 1.82 2.10	Sep 2.26 1.83 2.02 2.06 1.97 1.88 1.82 1.50	Oct 2.88 2.09 2.43 2.64 2.58 2.50 2.45 2.19	3.22 2.34 2.91 2.78 2.59 2.65 2.82 2.02	2.81 2.02 2.19 2.19 2.24 2.22 2.06 1.54 2.76
Measurement Reading Range (ft msl)	< 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	Jan 1.92 1.85 1.93 1.87 2.09 1.87 1.81 0.93 1.97 0.96	1.94 1.86 1.72 1.81 1.76 1.64 1.60	Mar 1.91 1.86 1.78 1.75 1.51 1.55 1.50	Apr 2.48 1.86 1.89 1.90 1.86 1.73 1.88	May 3.05 2.68 2.96 3.24 2.77 2.80 2.49	Jun 1.52 2.22 2.30 2.40 2.41 2.78 2.65 2.59	Jul 1.45 1.68 2.43 2.99 3.48 3.63 3.45	Aug 1.79 1.98 1.86 2.29 1.95 1.82 1.82 2.10 2.06	Sep 2.26 1.83 2.02 2.06 1.97 1.88 1.82 1.50	Oct 2.88 2.09 2.43 2.64 2.58 2.50 2.45 2.19	3.22 2.34 2.91 2.78 2.59 2.65 2.82 2.02	2.81 2.02 2.19 2.19 2.24 2.22 2.06 1.54 2.76
Measurement Reading Range (ft msl)	< 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	Jan 1.92 1.85 1.93 1.87 2.09 1.87 1.81 0.93 1.97 0.96	1.94 1.86 1.72 1.81 1.76 1.64 1.60	Mar 1.91 1.86 1.78 1.75 1.51 1.55 1.50	Apr 2.48 1.86 1.89 1.90 1.86 1.73 1.88	May 3.05 2.68 2.96 3.24 2.77 2.80 2.49	Jun 1.52 2.22 2.30 2.40 2.41 2.78 2.65	Jul 1.45 1.68 2.43 2.99 3.48 3.63 3.45	Aug 1.79 1.98 1.86 2.29 1.95 1.82 1.82 2.10 2.06	Sep 2.26 1.83 2.02 2.06 1.97 1.88 1.82 1.50	Oct 2.88 2.09 2.43 2.64 2.58 2.50 2.45 2.19	3.22 2.34 2.91 2.78 2.59 2.65 2.82 2.02	2.81 2.02 2.19 2.19 2.24 2.22 2.06 1.54 2.76
Measurement Reading Range (ft msl)	< 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	Jan 1.92 1.85 1.93 1.87 2.09 1.87 1.81 0.93 1.97 0.96	1.94 1.86 1.72 1.81 1.76 1.64 1.60	Mar 1.91 1.86 1.78 1.75 1.51 1.55 1.50	Apr 2.48 1.86 1.89 1.90 1.86 1.73 1.88	May 3.05 2.68 2.96 3.24 2.77 2.80 2.49	Jun 1.52 2.22 2.30 2.40 2.41 2.78 2.65 2.59	Jul 1.45 1.68 2.43 2.99 3.48 3.63 3.45	Aug 1.79 1.98 1.86 2.29 1.95 1.82 1.82 2.10 2.06	Sep 2.26 1.83 2.02 2.06 1.97 1.88 1.82 1.50	Oct 2.88 2.09 2.43 2.64 2.58 2.50 2.45 2.19	3.22 2.34 2.91 2.78 2.59 2.65 2.82 2.02	2.81 2.02 2.19 2.19 2.24 2.22 2.06 1.54 2.76

Legend 0.00 10.00

	Jo	cassee E	_2_557.0:	Monthly A	verageu c	, ilioi opilyi	ii (ug/i) 13.	ו פפו טו טפ	(Pie Dau	creek Ope	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	0.61	1.41	1.98	1.31	1.39	1.07	0.87	0.89	1.86	1.74	2.21	3.52
	1095 to 1080	0.67	1.78	2.54	1.25	1.49	1.25	1.29	1.09	1.94	2.22	3.07	3.32
[ISI]	1080 to 1065	0.85	0.87	0.93	1.21	1.74	2.14	2.22	2.34	1.94	2.21	2.67	3.72
ب.	1065 to 1050	0.77	0.20	0.63	1.01	1.74	2.58	1.78	2.30				3.12
e (1	1050 to 1035	0.85	0.53	0.65	0.63	1.25	1.45	1.82	2.22	2.02	2.41	3.07	3.42
ng	1035 to 1020	0.87	0.49	0.61	0.35	0.65	0.77	0.57	0.81	2.10	2.92	2.62	
Ra	1020 to 1005	0.83	0.41	0.45	0.29	0.30	0.53	0.45	0.89	0.61	0.81	3.12	1.31
ng	1005 to 990									0.51	0.57	3.02	4.53
ğdi	990 to 975	0.83	0.49	0.30	0.22	0.22	0.22	0.15	0.32				
Ze.	975 to 960									0.31	0.30	0.39	2.11
뒫	960 to 945												
nel	945 to 930												
re	930 to 915												
Measurement Reading Range (ft msl)	915 to 900					N 4 i .	aimum Dae	odina 001 1	1 #4				
۸e۶	900 to 885					IVIII	nimum Rea	adirig 901. i	π				
_	885 to 870												
	000 10 07 0												
	870 to 855												
	870 to 855 < 855	cassee E_	1	/onthly A	veraged C	hlorophyll	(ug/l) 199	1 to 2010	(Post Bad	Creek Op	eration)		
	870 to 855 < 855 Jo e	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	870 to 855 < 855 Joe 1110 to 1095	Jan 2.15	Feb 2.33	Mar 1.99	Apr 3.36	May 2.06	Jun 1.21	Jul 1.02	Aug 1.32	Sep 1.80	Oct 3.24	4.12	3.54
	870 to 855 < 855 Joe 1110 to 1095 1095 to 1080	Jan 2.15 2.29	Feb 2.33 2.55	Mar 1.99 2.62	Apr 3.36 3.26	May 2.06 2.64	Jun 1.21 2.33	Jul 1.02 2.39	Aug 1.32 2.05	Sep 1.80 1.88	Oct 3.24 3.03	4.12 3.40	3.54 2.58
nsl)	870 to 855 < 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065	Jan 2.15 2.29 2.63	2.33 2.55 2.37	Mar 1.99 2.62 2.49	Apr 3.36 3.26 3.60	2.06 2.64 3.77	Jun 1.21 2.33 2.83	Jul 1.02 2.39 3.78	Aug 1.32 2.05 3.40	Sep 1.80 1.88 4.06	Oct 3.24 3.03 3.25	4.12 3.40 3.87	3.54 2.58 3.09
ff msl)	870 to 855 < 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050	Jan 2.15 2.29 2.63 2.66	2.33 2.55 2.37 2.20	Mar 1.99 2.62 2.49 2.13	3.36 3.26 3.60 2.48	May 2.06 2.64 3.77 3.58	Jun 1.21 2.33 2.83 3.34	Jul 1.02 2.39 3.78 4.24	Aug 1.32 2.05 3.40 4.05	Sep 1.80 1.88 4.06 4.52	Oct 3.24 3.03 3.25 3.42	4.12 3.40 3.87 3.42	3.54 2.58 3.09 3.97
ge (ft msl)	870 to 855 < 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035	Jan 2.15 2.29 2.63 2.66 3.21	2.33 2.55 2.37 2.20 1.97	Mar 1.99 2.62 2.49 2.13 1.84	3.36 3.26 3.60 2.48 1.70	May 2.06 2.64 3.77 3.58 2.63	Jun 1.21 2.33 2.83 3.34 2.07	Jul 1.02 2.39 3.78 4.24 3.40	Aug 1.32 2.05 3.40 4.05 1.87	Sep 1.80 1.88 4.06 4.52 2.05	Oct 3.24 3.03 3.25 3.42 4.41	4.12 3.40 3.87 3.42 3.39	3.54 2.58 3.09 3.97 3.25
ange (ft msl)	870 to 855 < 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020	Jan 2.15 2.29 2.63 2.66 3.21 2.65	Feb 2.33 2.55 2.37 2.20 1.97 1.76	Mar 1.99 2.62 2.49 2.13 1.84 1.52	Apr 3.36 3.26 3.60 2.48 1.70 1.00	May 2.06 2.64 3.77 3.58 2.63 1.06	Jun 1.21 2.33 2.83 3.34 2.07 1.39	Jul 1.02 2.39 3.78 4.24 3.40 1.92	Aug 1.32 2.05 3.40 4.05 1.87 1.32	Sep 1.80 1.88 4.06 4.52 2.05 1.22	Oct 3.24 3.03 3.25 3.42 4.41 3.88	4.12 3.40 3.87 3.42 3.39 3.74	3.54 2.58 3.09 3.97 3.25 2.88
Range (ft msl)	870 to 855 < 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005	2.15 2.29 2.63 2.66 3.21 2.65 2.87	2.33 2.55 2.37 2.20 1.97	Mar 1.99 2.62 2.49 2.13 1.84	3.36 3.26 3.60 2.48 1.70	May 2.06 2.64 3.77 3.58 2.63	Jun 1.21 2.33 2.83 3.34 2.07	Jul 1.02 2.39 3.78 4.24 3.40	Aug 1.32 2.05 3.40 4.05 1.87	Sep 1.80 1.88 4.06 4.52 2.05 1.22 0.68	Oct 3.24 3.03 3.25 3.42 4.41 3.88 1.42	4.12 3.40 3.87 3.42 3.39 3.74 3.29	3.54 2.58 3.09 3.97 3.25 2.88 2.40
ing Range (ft msl)	870 to 855 < 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	Jan 2.15 2.29 2.63 2.66 3.21 2.65 2.87 1.29	2.33 2.55 2.37 2.20 1.97 1.76 1.61	Mar 1.99 2.62 2.49 2.13 1.84 1.52 1.46	Apr 3.36 3.26 3.60 2.48 1.70 1.00 1.01	May 2.06 2.64 3.77 3.58 2.63 1.06 0.68	Jun 1.21 2.33 2.83 3.34 2.07 1.39 0.68	Jul 1.02 2.39 3.78 4.24 3.40 1.92 1.00	Aug 1.32 2.05 3.40 4.05 1.87 1.32 0.61	Sep 1.80 1.88 4.06 4.52 2.05 1.22 0.68 0.64	Oct 3.24 3.03 3.25 3.42 4.41 3.88 1.42 0.41	4.12 3.40 3.87 3.42 3.39 3.74 3.29 0.58	3.54 2.58 3.09 3.97 3.25 2.88 2.40 0.70
ading Range (ft msl)	870 to 855 < 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	2.15 2.29 2.63 2.66 3.21 2.65 2.87 1.29 2.69	2.33 2.55 2.37 2.20 1.97 1.76 1.61	Mar 1.99 2.62 2.49 2.13 1.84 1.52	Apr 3.36 3.26 3.60 2.48 1.70 1.00	May 2.06 2.64 3.77 3.58 2.63 1.06	Jun 1.21 2.33 2.83 3.34 2.07 1.39	Jul 1.02 2.39 3.78 4.24 3.40 1.92	Aug 1.32 2.05 3.40 4.05 1.87 1.32 0.61	Sep 1.80 1.88 4.06 4.52 2.05 1.22 0.68 0.64 0.37	3.24 3.03 3.25 3.42 4.41 3.88 1.42 0.41 0.42	4.12 3.40 3.87 3.42 3.39 3.74 3.29 0.58 0.62	3.54 2.58 3.09 3.97 3.25 2.88 2.40 0.70 1.85
Reading Range (ft msl)	870 to 855 < 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960	Jan 2.15 2.29 2.63 2.66 3.21 2.65 2.87 1.29	2.33 2.55 2.37 2.20 1.97 1.76 1.61	Mar 1.99 2.62 2.49 2.13 1.84 1.52 1.46	Apr 3.36 3.26 3.60 2.48 1.70 1.00 1.01	May 2.06 2.64 3.77 3.58 2.63 1.06 0.68	Jun 1.21 2.33 2.83 3.34 2.07 1.39 0.68	Jul 1.02 2.39 3.78 4.24 3.40 1.92 1.00	Aug 1.32 2.05 3.40 4.05 1.87 1.32 0.61	Sep 1.80 1.88 4.06 4.52 2.05 1.22 0.68 0.64	Oct 3.24 3.03 3.25 3.42 4.41 3.88 1.42 0.41	4.12 3.40 3.87 3.42 3.39 3.74 3.29 0.58	3.54 2.58 3.09 3.97 3.25 2.88 2.40 0.70
int Reading Range (ft msl)	870 to 855 < 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	2.15 2.29 2.63 2.66 3.21 2.65 2.87 1.29 2.69	2.33 2.55 2.37 2.20 1.97 1.76 1.61	Mar 1.99 2.62 2.49 2.13 1.84 1.52 1.46	Apr 3.36 3.26 3.60 2.48 1.70 1.00 1.01	May 2.06 2.64 3.77 3.58 2.63 1.06 0.68	Jun 1.21 2.33 2.83 3.34 2.07 1.39 0.68	Jul 1.02 2.39 3.78 4.24 3.40 1.92 1.00	Aug 1.32 2.05 3.40 4.05 1.87 1.32 0.61	Sep 1.80 1.88 4.06 4.52 2.05 1.22 0.68 0.64 0.37	3.24 3.03 3.25 3.42 4.41 3.88 1.42 0.41 0.42	4.12 3.40 3.87 3.42 3.39 3.74 3.29 0.58 0.62	3.54 2.58 3.09 3.97 3.25 2.88 2.40 0.70 1.85
ment Reading Range (ft msl)	870 to 855 < 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	2.15 2.29 2.63 2.66 3.21 2.65 2.87 1.29 2.69	2.33 2.55 2.37 2.20 1.97 1.76 1.61	Mar 1.99 2.62 2.49 2.13 1.84 1.52 1.46	Apr 3.36 3.26 3.60 2.48 1.70 1.00 1.01	May 2.06 2.64 3.77 3.58 2.63 1.06 0.68	Jun 1.21 2.33 2.83 3.34 2.07 1.39 0.68	Jul 1.02 2.39 3.78 4.24 3.40 1.92 1.00	Aug 1.32 2.05 3.40 4.05 1.87 1.32 0.61	Sep 1.80 1.88 4.06 4.52 2.05 1.22 0.68 0.64 0.37	3.24 3.03 3.25 3.42 4.41 3.88 1.42 0.41 0.42	4.12 3.40 3.87 3.42 3.39 3.74 3.29 0.58 0.62	3.54 2.58 3.09 3.97 3.25 2.88 2.40 0.70 1.85
urement Reading Range (ft msl)	870 to 855 < 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	2.15 2.29 2.63 2.66 3.21 2.65 2.87 1.29 2.69	2.33 2.55 2.37 2.20 1.97 1.76 1.61	Mar 1.99 2.62 2.49 2.13 1.84 1.52 1.46	Apr 3.36 3.26 3.60 2.48 1.70 1.00 1.01	May 2.06 2.64 3.77 3.58 2.63 1.06 0.68	Jun 1.21 2.33 2.83 3.34 2.07 1.39 0.68	Jul 1.02 2.39 3.78 4.24 3.40 1.92 1.00	Aug 1.32 2.05 3.40 4.05 1.87 1.32 0.61	Sep 1.80 1.88 4.06 4.52 2.05 1.22 0.68 0.64 0.37	3.24 3.03 3.25 3.42 4.41 3.88 1.42 0.41 0.42	4.12 3.40 3.87 3.42 3.39 3.74 3.29 0.58 0.62	3.54 2.58 3.09 3.97 3.25 2.88 2.40 0.70 1.85
asurement Reading Range (ft msl)	870 to 855 < 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	2.15 2.29 2.63 2.66 3.21 2.65 2.87 1.29 2.69	2.33 2.55 2.37 2.20 1.97 1.76 1.61	Mar 1.99 2.62 2.49 2.13 1.84 1.52 1.46	Apr 3.36 3.26 3.60 2.48 1.70 1.00 1.01	May 2.06 2.64 3.77 3.58 2.63 1.06 0.68	Jun 1.21 2.33 2.83 3.34 2.07 1.39 0.68 0.42	Jul 1.02 2.39 3.78 4.24 3.40 1.92 1.00	Aug 1.32 2.05 3.40 4.05 1.87 1.32 0.61 0.45 0.52	Sep 1.80 1.88 4.06 4.52 2.05 1.22 0.68 0.64 0.37	3.24 3.03 3.25 3.42 4.41 3.88 1.42 0.41 0.42	4.12 3.40 3.87 3.42 3.39 3.74 3.29 0.58 0.62	3.54 2.58 3.09 3.97 3.25 2.88 2.40 0.70 1.85
Measurement Reading Range (ft msl)	870 to 855 < 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	2.15 2.29 2.63 2.66 3.21 2.65 2.87 1.29 2.69	2.33 2.55 2.37 2.20 1.97 1.76 1.61	Mar 1.99 2.62 2.49 2.13 1.84 1.52 1.46	Apr 3.36 3.26 3.60 2.48 1.70 1.00 1.01	May 2.06 2.64 3.77 3.58 2.63 1.06 0.68	Jun 1.21 2.33 2.83 3.34 2.07 1.39 0.68	Jul 1.02 2.39 3.78 4.24 3.40 1.92 1.00	Aug 1.32 2.05 3.40 4.05 1.87 1.32 0.61 0.45 0.52	Sep 1.80 1.88 4.06 4.52 2.05 1.22 0.68 0.64 0.37	3.24 3.03 3.25 3.42 4.41 3.88 1.42 0.41 0.42	4.12 3.40 3.87 3.42 3.39 3.74 3.29 0.58 0.62	3.54 2.58 3.09 3.97 3.25 2.88 2.40 0.70 1.85
Measurement Reading Range (ft msl)	870 to 855 < 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	2.15 2.29 2.63 2.66 3.21 2.65 2.87 1.29 2.69	2.33 2.55 2.37 2.20 1.97 1.76 1.61	Mar 1.99 2.62 2.49 2.13 1.84 1.52 1.46	Apr 3.36 3.26 3.60 2.48 1.70 1.00 1.01	May 2.06 2.64 3.77 3.58 2.63 1.06 0.68	Jun 1.21 2.33 2.83 3.34 2.07 1.39 0.68 0.42	Jul 1.02 2.39 3.78 4.24 3.40 1.92 1.00	Aug 1.32 2.05 3.40 4.05 1.87 1.32 0.61 0.45 0.52	Sep 1.80 1.88 4.06 4.52 2.05 1.22 0.68 0.64 0.37	3.24 3.03 3.25 3.42 4.41 3.88 1.42 0.41 0.42	4.12 3.40 3.87 3.42 3.39 3.74 3.29 0.58 0.62	3.54 2.58 3.09 3.97 3.25 2.88 2.40 0.70 1.85
Measurement Reading Range (ft msl)	870 to 855 < 855 Joe 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	2.15 2.29 2.63 2.66 3.21 2.65 2.87 1.29 2.69	2.33 2.55 2.37 2.20 1.97 1.76 1.61	Mar 1.99 2.62 2.49 2.13 1.84 1.52 1.46	Apr 3.36 3.26 3.60 2.48 1.70 1.00 1.01	May 2.06 2.64 3.77 3.58 2.63 1.06 0.68	Jun 1.21 2.33 2.83 3.34 2.07 1.39 0.68 0.42	Jul 1.02 2.39 3.78 4.24 3.40 1.92 1.00	Aug 1.32 2.05 3.40 4.05 1.87 1.32 0.61 0.45 0.52	Sep 1.80 1.88 4.06 4.52 2.05 1.22 0.68 0.64 0.37	3.24 3.03 3.25 3.42 4.41 3.88 1.42 0.41 0.42	4.12 3.40 3.87 3.42 3.39 3.74 3.29 0.58 0.62	3.54 2.58 3.09 3.97 3.25 2.88 2.40 0.70 1.85

Legend 0.00 10.00

	Jo	cassee F_	2_554.8:	Monthly A	veraged (Chlorophy	ll (ug/l) 199	90 to 1991	(Pre Bad	Creek Ope	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	1.45	3.83	1.98	1.53	1.21	0.69	0.99	0.68	1.84	2.77	2.97	4.73
	1095 to 1080	1.37	0.49	1.17	1.70	2.72	4.93	3.02	0.97	2.31	4.02	3.02	4.02
ısı	1080 to 1065	1.53	0.89	0.73	1.33	1.78	1.53	1.37	1.41	2.82	4.53	3.92	3.82
1 <u>2</u>	1065 to 1050	1.41	0.59	0.59	0.63	0.77	1.33	0.81	1.49				3.92
e (.	1050 to 1035	1.57	0.53	0.55	0.45	0.61	0.48	0.57	0.73	2.82	4.12	3.72	3.92
ng	1035 to 1020	1.53	0.51	0.73	0.41	0.35	0.39	0.37	0.35	2.41	3.02	3.32	
Ra	1020 to 1005	1.29	0.51	0.65	0.28	0.22	0.25	0.26	0.14	2.06	3.02	3.22	6.14
ng	1005 to 990									0.43	2.31	3.22	2.92
adi	990 to 975	1.21	0.47	0.43	0.20	0.18	0.11	0.90	0.22				
Re	975 to 960									0.24	0.37	0.30	2.62
<u> </u>	960 to 945												
μ	945 to 930												
<u>re</u>	930 to 915												
Measurement Reading Range (ft msl)	915 to 900					A 4:	nimum Doo	ndina 066 (o #				
٩	900 to 885					IVIII	nimum Rea	aurig 900.	o II				
	885 to 870												
	870 to 855												
	< 855												
	Jo	cassee F_	2_554.8: I	Monthly A	veraged C	hlorophyl	l (ug/l) 199	1 to 1997	(Post Bad	Creek Op	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	3.16	3.97	3.27	3.39	2.93	1.79	1.45	1.70	2.02	3.73	4.71	4.48
_	1095 to 1080	3.53	4.07	3.56	4.08	3.52	4.61	4.14	2.21	2.81	4.02	4.55	3.48
Isu	1080 to 1065	3.35	3.53	3.20	3.05	3.71	2.77	4.07	4.57	4.28	4.56	4.72	3.77
# 1	1065 to 1050	2.96	3.01	2.47	2.00	1.88	1.32	1.97	1.96	3.02	3.90	4.11	3.52
Range (ft msl)	1050 to 1035	2.92	2.77	2.24	1.13	1.12	0.66	0.85	0.86	2.23	3.51	3.98	4.01
gu g	1035 to 1020	2.74	2.48	1.83	0.89	0.60	0.51	0.38	0.44	0.75	3.02	3.40	3.67
ď	1020 to 1005	2 72		4 57	0.50	0.44	~ ~ =				4 00	0.70	3.46
		2.72	2.24	1.57	0.59	0.44	0.35	0.25	0.22	0.40	1.39	2.72	
ing	1005 to 990	1.70								0.18	0.24	0.34	0.96
ading	1005 to 990 990 to 975	1.70 3.41	2.43	2.48	0.65	0.44	0.35	0.25 0.26	0.27	0.18 0.25	0.24 0.36	0.34 3.27	0.96 2.34
Reading	1005 to 990 990 to 975 975 to 960	1.70								0.18	0.24	0.34	0.96
int Reading	1005 to 990 990 to 975 975 to 960 960 to 945	1.70 3.41	2.43		0.65				0.27	0.18 0.25	0.24 0.36	0.34 3.27	0.96 2.34
ment Reading	1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	1.70 3.41	2.43						0.27	0.18 0.25	0.24 0.36	0.34 3.27	0.96 2.34
rement Reading	1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	1.70 3.41	2.43		0.65				0.27	0.18 0.25	0.24 0.36	0.34 3.27	0.96 2.34
asurement Reading	1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	1.70 3.41	2.43		0.65				0.27	0.18 0.25	0.24 0.36	0.34 3.27	0.96 2.34
Measurement Reading	1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	1.70 3.41	2.43		0.65	0.41	0.27	0.26	0.27 0.18	0.18 0.25	0.24 0.36	0.34 3.27	0.96 2.34
Measurement Reading I	1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	1.70 3.41	2.43		0.65	0.41		0.26	0.27 0.18	0.18 0.25	0.24 0.36	0.34 3.27	0.96 2.34
Measurement Reading	1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855	1.70 3.41	2.43		0.65	0.41	0.27	0.26	0.27 0.18	0.18 0.25	0.24 0.36	0.34 3.27	0.96 2.34
Measurement Reading	1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	1.70 3.41	2.43		0.65	0.41	0.27	0.26	0.27 0.18	0.18 0.25	0.24 0.36	0.34 3.27	0.96 2.34

	J	cassee F_	2_556.0:	Monthly A	veraged (Chlorophy	ll (ug/l) 199	00 to 1991	(Pre Bad	Creek Ope	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	1.01	1.21	1.65	1.21	1.29	1.05	0.91	0.34	1.67	3.22	2.48	3.57
	1095 to 1080	1.08	0.97	1.53	1.57	1.65	0.77	1.09	2.82	2.26	3.62	1.51	3.72
ıısı	1080 to 1065	1.12	0.99	0.93	1.33	2.58	1.53	1.37	2.54	2.30	4.83	2.72	3.92
1 <u>2</u>	1065 to 1050	1.16	0.57	0.77	0.85	1.41	2.30	1.09	0.73				3.72
e (-	1050 to 1035	1.03	0.57	0.61	0.47	0.73	2.06	1.09	1.53	2.06	3.92	3.72	3.92
ng	1035 to 1020	1.03	0.45	0.49	0.32	0.45	1.05	0.43	0.65	1.94	3.12	2.82	
Ra	1020 to 1005	0.97	0.43	0.41	0.30	0.37	0.20	0.41	0.45	1.17	2.62	3.12	3.42
ng	1005 to 990									0.35	1.65	2.26	2.72
adi	990 to 975	1.03	0.43	0.43	0.17	0.23	0.21	0.15	0.28				
Re	975 to 960									0.22	0.32	2.77	3.22
<u> </u>	960 to 945												
μ	945 to 930												
<u>re</u>	930 to 915												
Measurement Reading Range (ft msl)	915 to 900					Λ / i	nimum Rea	dina 066 s	Q ff				
ďe	900 to 885					IVIII	illillilli Rea	uniy 900.0	ט ונ				
	885 to 870												
	870 to 855												
	< 855												
	Jo	cassee F_	2_556.0: I	Monthly A	veraged C	Chlorophyl	l (ug/l) 199	1 to 2010	(Post Bad	Creek Op	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	2.73	2.69	3.15	4.06	2.60	1.36	1.12	1.26	2.04	3.56	3.35	3.47
	1005 to 1000	3.07	264	3.16	4.58	3.22	3.47	2.29	1.70	2.73	3.71	3.53	2 02
	1095 to 1080		2.64										3.02
(Isu	1080 to 1065	3.12	2.85	2.67	4.39	4.05	3.02	3.62	3.98	3.53	3.68	4.21	3.24
ft msl)	1080 to 1065 1065 to 1050	3.12 2.75	2.85 2.48	2.67 2.33	4.39 2.71	4.05 3.18	3.02 2.05	3.62 3.48	3.98 2.40	3.53 2.96	3.68 3.96	4.21 3.59	3.24 3.24
e (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035	3.12 2.75 2.91	2.85 2.48 2.38	2.67	4.39	4.05	3.02 2.05 1.25	3.62 3.48 1.85	3.98 2.40 0.96	3.53 2.96 1.91	3.68 3.96 3.91	4.21 3.59 3.45	3.24 3.24 3.09
ange (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020	3.12 2.75 2.91 2.87	2.85 2.48 2.38 2.38	2.67 2.33 1.92 1.71	4.39 2.71 1.65 1.01	4.05 3.18 1.83 1.31	3.02 2.05 1.25 0.73	3.62 3.48 1.85 0.70	3.98 2.40 0.96 0.60	3.53 2.96 1.91 0.70	3.68 3.96 3.91 2.71	4.21 3.59 3.45 2.95	3.24 3.24 3.09 3.16
Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005	3.12 2.75 2.91 2.87 2.30	2.85 2.48 2.38	2.67 2.33 1.92	4.39 2.71 1.65	4.05 3.18 1.83	3.02 2.05 1.25	3.62 3.48 1.85	3.98 2.40 0.96	3.53 2.96 1.91 0.70 0.42	3.68 3.96 3.91 2.71 0.99	4.21 3.59 3.45 2.95 2.15	3.24 3.24 3.09 3.16 1.88
ing Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	3.12 2.75 2.91 2.87 2.30 1.34	2.85 2.48 2.38 2.38 1.60	2.67 2.33 1.92 1.71 1.54	4.39 2.71 1.65 1.01 0.75	4.05 3.18 1.83 1.31 0.61	3.02 2.05 1.25 0.73 0.43	3.62 3.48 1.85 0.70 0.46	3.98 2.40 0.96 0.60 0.25	3.53 2.96 1.91 0.70 0.42 0.38	3.68 3.96 3.91 2.71 0.99 0.26	4.21 3.59 3.45 2.95 2.15 0.46	3.24 3.24 3.09 3.16 1.88 0.98
ading Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	3.12 2.75 2.91 2.87 2.30 1.34 2.93	2.85 2.48 2.38 2.38 1.60	2.67 2.33 1.92 1.71	4.39 2.71 1.65 1.01	4.05 3.18 1.83 1.31	3.02 2.05 1.25 0.73	3.62 3.48 1.85 0.70	3.98 2.40 0.96 0.60 0.25	3.53 2.96 1.91 0.70 0.42 0.38 0.18	3.68 3.96 3.91 2.71 0.99 0.26 0.43	4.21 3.59 3.45 2.95 2.15 0.46 0.43	3.24 3.24 3.09 3.16 1.88 0.98 2.29
Reading Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960	3.12 2.75 2.91 2.87 2.30 1.34	2.85 2.48 2.38 2.38 1.60	2.67 2.33 1.92 1.71 1.54	4.39 2.71 1.65 1.01 0.75	4.05 3.18 1.83 1.31 0.61	3.02 2.05 1.25 0.73 0.43	3.62 3.48 1.85 0.70 0.46	3.98 2.40 0.96 0.60 0.25	3.53 2.96 1.91 0.70 0.42 0.38	3.68 3.96 3.91 2.71 0.99 0.26	4.21 3.59 3.45 2.95 2.15 0.46	3.24 3.24 3.09 3.16 1.88 0.98
ınt Reading Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	3.12 2.75 2.91 2.87 2.30 1.34 2.93	2.85 2.48 2.38 2.38 1.60 1.65 3.05	2.67 2.33 1.92 1.71 1.54	4.39 2.71 1.65 1.01 0.75	4.05 3.18 1.83 1.31 0.61	3.02 2.05 1.25 0.73 0.43	3.62 3.48 1.85 0.70 0.46	3.98 2.40 0.96 0.60 0.25 0.21 0.21	3.53 2.96 1.91 0.70 0.42 0.38 0.18	3.68 3.96 3.91 2.71 0.99 0.26 0.43	4.21 3.59 3.45 2.95 2.15 0.46 0.43 0.39	3.24 3.24 3.09 3.16 1.88 0.98 2.29
ment Reading Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	3.12 2.75 2.91 2.87 2.30 1.34 2.93	2.85 2.48 2.38 2.38 1.60	2.67 2.33 1.92 1.71 1.54	4.39 2.71 1.65 1.01 0.75	4.05 3.18 1.83 1.31 0.61	3.02 2.05 1.25 0.73 0.43	3.62 3.48 1.85 0.70 0.46	3.98 2.40 0.96 0.60 0.25	3.53 2.96 1.91 0.70 0.42 0.38 0.18	3.68 3.96 3.91 2.71 0.99 0.26 0.43	4.21 3.59 3.45 2.95 2.15 0.46 0.43	3.24 3.24 3.09 3.16 1.88 0.98 2.29
urement Reading Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	3.12 2.75 2.91 2.87 2.30 1.34 2.93	2.85 2.48 2.38 2.38 1.60 1.65 3.05	2.67 2.33 1.92 1.71 1.54 1.68	4.39 2.71 1.65 1.01 0.75 0.65	4.05 3.18 1.83 1.31 0.61	3.02 2.05 1.25 0.73 0.43	3.62 3.48 1.85 0.70 0.46	3.98 2.40 0.96 0.60 0.25 0.21 0.21	3.53 2.96 1.91 0.70 0.42 0.38 0.18	3.68 3.96 3.91 2.71 0.99 0.26 0.43	4.21 3.59 3.45 2.95 2.15 0.46 0.43 0.39	3.24 3.24 3.09 3.16 1.88 0.98 2.29
asurement Reading Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	3.12 2.75 2.91 2.87 2.30 1.34 2.93	2.85 2.48 2.38 2.38 1.60 1.65 3.05	2.67 2.33 1.92 1.71 1.54 1.68	4.39 2.71 1.65 1.01 0.75	4.05 3.18 1.83 1.31 0.61	3.02 2.05 1.25 0.73 0.43	3.62 3.48 1.85 0.70 0.46	3.98 2.40 0.96 0.60 0.25 0.21 0.21	3.53 2.96 1.91 0.70 0.42 0.38 0.18	3.68 3.96 3.91 2.71 0.99 0.26 0.43	4.21 3.59 3.45 2.95 2.15 0.46 0.43 0.39	3.24 3.24 3.09 3.16 1.88 0.98 2.29
Measurement Reading Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	3.12 2.75 2.91 2.87 2.30 1.34 2.93	2.85 2.48 2.38 2.38 1.60 1.65 3.05	2.67 2.33 1.92 1.71 1.54 1.68	4.39 2.71 1.65 1.01 0.75 0.65	4.05 3.18 1.83 1.31 0.61	3.02 2.05 1.25 0.73 0.43	3.62 3.48 1.85 0.70 0.46	3.98 2.40 0.96 0.60 0.25 0.21 0.21	3.53 2.96 1.91 0.70 0.42 0.38 0.18	3.68 3.96 3.91 2.71 0.99 0.26 0.43	4.21 3.59 3.45 2.95 2.15 0.46 0.43 0.39	3.24 3.24 3.09 3.16 1.88 0.98 2.29
Measurement Reading Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	3.12 2.75 2.91 2.87 2.30 1.34 2.93	2.85 2.48 2.38 2.38 1.60 1.65 3.05	2.67 2.33 1.92 1.71 1.54 1.68	4.39 2.71 1.65 1.01 0.75 0.65	4.05 3.18 1.83 1.31 0.61 0.42	3.02 2.05 1.25 0.73 0.43	3.62 3.48 1.85 0.70 0.46	3.98 2.40 0.96 0.60 0.25 0.21 0.21 0.05	3.53 2.96 1.91 0.70 0.42 0.38 0.18	3.68 3.96 3.91 2.71 0.99 0.26 0.43	4.21 3.59 3.45 2.95 2.15 0.46 0.43 0.39	3.24 3.24 3.09 3.16 1.88 0.98 2.29
Measurement Reading Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855	3.12 2.75 2.91 2.87 2.30 1.34 2.93	2.85 2.48 2.38 2.38 1.60 1.65 3.05	2.67 2.33 1.92 1.71 1.54 1.68	4.39 2.71 1.65 1.01 0.75 0.65	4.05 3.18 1.83 1.31 0.61 0.42	3.02 2.05 1.25 0.73 0.43	3.62 3.48 1.85 0.70 0.46	3.98 2.40 0.96 0.60 0.25 0.21 0.21 0.05	3.53 2.96 1.91 0.70 0.42 0.38 0.18	3.68 3.96 3.91 2.71 0.99 0.26 0.43	4.21 3.59 3.45 2.95 2.15 0.46 0.43 0.39	3.24 3.24 3.09 3.16 1.88 0.98 2.29
Measurement Reading Range (ft msl)	1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	3.12 2.75 2.91 2.87 2.30 1.34 2.93	2.85 2.48 2.38 2.38 1.60 1.65 3.05	2.67 2.33 1.92 1.71 1.54 1.68	4.39 2.71 1.65 1.01 0.75 0.65	4.05 3.18 1.83 1.31 0.61 0.42	3.02 2.05 1.25 0.73 0.43	3.62 3.48 1.85 0.70 0.46	3.98 2.40 0.96 0.60 0.25 0.21 0.21 0.05	3.53 2.96 1.91 0.70 0.42 0.38 0.18	3.68 3.96 3.91 2.71 0.99 0.26 0.43	4.21 3.59 3.45 2.95 2.15 0.46 0.43 0.39	3.24 3.24 3.09 3.16 1.88 0.98 2.29

Lake Jocassee Conductivity



	Joc	assee B_2	_558.7: M	onthly Av	eraged Co	nductivity	/ (uS/cm)	1987 to 199	91 (Pre Ba	d Creek O	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	18.3	19.0	18.0	19.3	19.0	18.5	19.6	19.8	20.5	19.2	19.8	21.0
	1095 to 1080	20.5	19.0	20.0	20.4	20.0	20.5	20.6	20.6	21.0	19.7	20.8	21.7
lsi l	1080 to 1065	20.5	19.0	20.5	20.3	20.0	20.5	20.8	20.3	20.9	20.0	20.7	21.7
Range (ft msl)	1065 to 1050	20.4	19.0	20.8	20.3	20.0	20.7	20.9	20.3	21.1	20.2	20.6	21.7
((1050 to 1035	20.0	19.0	20.2	20.6	20.0	20.2	20.4	20.1	21.3	19.6	20.4	20.9
ng	1035 to 1020	19.8	19.0	20.5	20.7	19.4	20.3	19.9	20.4	20.8	19.4	20.2	21.1
Ra	1020 to 1005	19.4	19.0	20.6	20.7	19.7	19.9	20.3	19.9	20.4	19.3	20.2	21.0
рп	1005 to 990	19.5	19.0	20.0	20.5	19.7	19.7	19.9	19.9	20.0	18.4	19.6	20.4
gdi	990 to 975	19.2	19.0	19.6	20.1	19.3	19.5	22.7	19.8	20.3	17.1	19.1	20.6
Ze.	975 to 960	19.0	19.0	19.5	20.3	19.3	19.5	20.7	20.2	20.3	18.3	18.9	20.0
 	960 to 945	18.8	18.5	19.8	20.2	19.3	19.7	20.1	20.0	20.0	18.2	18.9	19.6
πe	945 to 930	18.8	18.8	18.6	20.0	19.3	19.1	19.7	19.4	20.0	17.3	19.1	19.7
<u>e</u>	930 to 915	18.4	18.5	19.3	19.9	19.3	19.2	19.8	19.7	19.7	18.1	19.4	20.6
asu	915 to 900	17.6	18.5	19.6	19.8	19.3	19.6	19.9	20.3	19.6	17.9	19.0	19.4
Measurement Reading	900 to 885	18.8	18.5	19.8	20.0	19.3	19.0	19.8	19.9	19.8	17.4	18.8	19.4
-	885 to 870	19.6	18.4	19.6	20.0	19.6	19.7	19.9	19.8	20.0	16.8	19.2	20.4
	870 to 855	19.5	18.0	20.0	20.2	19.7	19.5	20.1	20.4	20.3	18.0	18.2	20.0
	< 855	22.0	23.5	20.8	20.4	19.7	19.9	20.0	21.5	23.3	22.4	22.1	28.6
	Joca	assee B_2	_558.7: Mc	onthly Ave	raged Co	nductivity	(uS/cm) 1	991 to 201	5 (Post Ba	ad Creek C	Operation)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	17.1	17.0	17.0	17.5	18.2	18.0	18.6	18.6	18.5	18.2	18.3	16.6
	1095 to 1080	17.1	17.6	17.3	18.0	18.2	18.3	18.9	18.9	18.3	18.8	18.1	17.6
(ft msl)	1080 to 1065	17.2	17.5	17.3	18.1	18.4	18.6	18.9	19.1	18.5	18.9	18.2	17.5
 	1065 to 1050	17.4	17.5	17.1	17.9	18.2	18.2	18.8	19.1	18.2	18.9	18.1	17.6
e (1050 to 1035	17.2	17.3	17.3	17.7	17.9	18.1	18.5	18.8	18.1	18.7	18.1	17.5
Range (1035 to 1020	17.3	17.4	17.3	17.9	18.0	17.9	18.3	18.6	17.9	18.6	18.2	17.5
<u> </u>	1020 to 1005	17.2	17.5	17.3	17.8	17.9	17.8	17.6	17.9	17.1	18.4	18.0	17.5
Measurement Reading	1005 to 990	17.4	17.2	17.0	17.7	17.9	17.2	17.3	17.4	16.7	17.4	17.5	17.3
adi	990 to 975	17.0	17.5	17.1	17.5	17.5	17.4	17.4	17.4	16.8	17.5	17.0	17.0
Re	975 to 960	17.0	17.4	17.1	17.7	17.7	17.3	17.4	17.4	16.7	17.7	17.2	16.9
'n	960 to 945	17.3	17.2	17.0	17.5	17.7	17.3	17.4	17.4	16.5	17.6	17.1	17.0
me	945 to 930	17.2	17.0	17.0	17.5	17.7	17.3	17.4	17.3	16.6	17.5	17.1	17.0
<u> </u>	930 to 915	17.4	17.3	17.0	18.0	17.9	17.6	17.6	17.5	17.0	17.6	17.2	17.2
ası	915 to 900	17.8	17.4	17.0	17.8	17.9	17.4	17.5	17.5	16.8	17.7	17.4	17.5
Me	900 to 885	18.1	17.2	17.0	17.7	17.8	17.3	17.4	17.9	16.9	17.7	17.6	17.6
	885 to 870	17.9	17.5	17.2	17.8	17.7	17.5	17.6	17.9	17.3	17.8	17.6	18.0
	870 to 855	18.6	17.4	17.2	18.0	17.9	17.7	17.8	18.2	17.5	18.0	18.0	18.4
	< 855	20.1	18.3	17.4	18.2	18.2	18.0	18.3	18.9	19.2	19.4	20.3	20.0
		Legend	15.0										25.0

	Joc	assee B_3	558.0: M	onthly Av	eraged Co	nductivity	/ (uS/cm) 1	1975 to 199	91 (Pre Ba	d Creek O	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	15.8	17.2	17.1	17.0	15.3	16.5	19.0	18.1	17.4	17.8	15.9	17.9
	1095 to 1080	17.5	17.5	17.8	18.1	17.2	18.2	18.6	19.4	18.1	19.0	17.6	18.0
ısı	1080 to 1065	17.4	17.6	17.2	17.8	17.4	18.2	19.0	18.8	18.0	18.6	17.3	17.8
<u> </u>	1065 to 1050	17.0	17.0	17.9	17.3	17.9	18.1	19.4	19.1	18.7	18.5	18.1	18.4
e (1	1050 to 1035	16.8	17.3	17.2	17.6	16.9	17.9	18.6	18.6	16.8	18.3	17.9	19.1
Range (ft msl)	1035 to 1020	17.3	17.1	17.8	17.3	16.6	17.6	18.0	18.9	17.6	18.2	17.2	18.3
	1020 to 1005	17.0	16.9	17.7	17.0	16.2	17.3	19.1	17.7	16.8	17.6	16.8	17.8
ng	1005 to 990	17.3	16.7	17.3	16.5	16.7	17.1	17.5	17.5	16.9	16.7	16.3	18.5
adi	990 to 975	17.2	16.7	17.1	17.7	16.7	17.7	17.9	18.8	16.5	16.2	15.9	18.1
Re.	975 to 960	17.7	19.0	20.0	19.0	17.9	17.8	22.1	18.6	18.7	17.2	17.1	18.8
Έ	960 to 945	18.8	16.8	19.7	18.3	20.3	19.8	20.8	19.5	21.1	17.3	19.6	19.6
шe	945 to 930	18.5	17.4	19.2	18.8	19.7	18.8	20.0	20.7	18.6	17.6	18.6	19.9
<u> </u>	930 to 915	18.6	17.1	19.5	19.0	20.1	19.0	20.7	19.8	21.0	17.5	19.4	20.3
Measurement Reading	915 to 900	19.4	18.1	17.7	18.0	19.2	18.7	18.9	18.9	19.2	17.8	18.3	20.0
Ăe	900 to 885	19.0	16.7	20.0	18.9	20.3	19.4	20.8	20.2	20.4	17.1	18.9	19.7
	885 to 870	19.6	18.1	20.6	19.5	20.2	19.8	20.6	20.3	20.5	17.5	19.7	20.2
	870 to 855	19.5	18.0	21.0	19.3	20.7	19.8	20.9	19.6	20.6	17.8	19.1	19.1
	< 855	23.1	20.1	20.6	19.7	20.3	19.6	20.5	21.7	21.5	21.4	22.5	24.6
	Joca	assee B_3	_558.0: Mc	nthly Ave	raged Co	nductivity	(uS/cm) 1	991 to 202	0 (Post Ba	ad Creek C	Operation)		_
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	17.3	17.5	17.4	17.6	18.3	18.3	19.0	19.2	19.2	18.7	18.9	16.8
	1095 to 1080	17.4	17.8	17.9	18.2	18.5	18.7	19.4	19.4	19.1	19.0	18.5	17.6
Isl	1080 to 1065	17.5	17.7	17.8	18.3	18.8	18.7	19.3	19.4	19.1	19.2	18.4	17.8
# ±	1065 to 1050	17.5	17.7	17.5	18.0	18.4	18.3	19.0	19.3	18.8	19.1	18.5	17.8
<u>e</u>	1050 to 1035	17.3	17.5	17.7	18.0	18.2	18.2	18.9	19.1	18.7	19.0	18.4	17.6
Range (ft msl)	1035 to 1020	17.4	17.7	17.7	18.0	18.2	18.0	18.5	18.8	18.6	18.9	18.4	17.7
	1020 to 1005	17.4	17.7	17.6	18.0	18.0	17.6	17.9	18.1	17.9	18.6	18.2	17.6
ing	1005 to 990	17.4	17.5	17.5	17.8	18.0	17.3	17.6	17.5	17.3	17.6	17.9	17.4
ad	990 to 975	17.3	17.7	17.5	17.8	17.7	17.4	17.7	17.6	17.2	17.7	17.2	17.2
l &	975 to 960	17.2	17.6	17.4	17.9	17.9	17.4	17.5	17.4	17.2	17.7	17.3	17.0
		17 E	17.7	17.3	17.7	17.9	17.4	17.4	17.6	17.0	17.9	17.3	17.0
i i	960 to 945	17.5								474	4 = 0		17.1
ment l	945 to 930	17.7	17.5	17.5	17.7	17.9	17.5	17.6	17.4	17.1	17.6	17.4	
rement l	945 to 930 930 to 915	17.7 17.6	17.5 17.9	17.5 17.5	17.9	18.0	17.7	17.8	17.6	17.5	17.8	17.5	17.2
asurement l	945 to 930 930 to 915 915 to 900	17.7 17.6 17.9	17.5 17.9 17.9	17.5 17.5 17.6	17.9 17.9	18.0 18.1	17.7 17.6	17.8 17.7	17.6 17.6	17.5 17.3	17.8 17.9	17.5 17.7	17.2 17.5
Measurement l	945 to 930 930 to 915 915 to 900 900 to 885	17.7 17.6 17.9 18.1	17.5 17.9 17.9 17.9	17.5 17.5 17.6 17.5	17.9 17.9 17.9	18.0 18.1 18.0	17.7 17.6 17.6	17.8 17.7 17.7	17.6 17.6 17.5	17.5 17.3 17.4	17.8 17.9 17.8	17.5 17.7 17.9	17.2 17.5 17.4
Measurement Reading	945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	17.7 17.6 17.9 18.1 18.1	17.5 17.9 17.9 17.9 18.1	17.5 17.5 17.6 17.5 17.9	17.9 17.9 17.9 18.0	18.0 18.1 18.0 17.9	17.7 17.6 17.6 17.5	17.8 17.7 17.7 17.7	17.6 17.6 17.5 17.8	17.5 17.3 17.4 17.6	17.8 17.9 17.8 17.9	17.5 17.7 17.9 17.7	17.2 17.5 17.4 17.9
Measurement	945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855	17.7 17.6 17.9 18.1 18.1 18.6	17.5 17.9 17.9 17.9 18.1 18.4	17.5 17.5 17.6 17.5 17.9 17.7	17.9 17.9 17.9 18.0 18.1	18.0 18.1 18.0 17.9 18.0	17.7 17.6 17.6 17.5 17.7	17.8 17.7 17.7 17.7 17.8	17.6 17.6 17.5 17.8 18.0	17.5 17.3 17.4 17.6 17.9	17.8 17.9 17.8 17.9 18.1	17.5 17.7 17.9 17.7 18.2	17.2 17.5 17.4 17.9 18.1
Measurement	945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	17.7 17.6 17.9 18.1 18.1	17.5 17.9 17.9 17.9 18.1	17.5 17.5 17.6 17.5 17.9	17.9 17.9 17.9 18.0	18.0 18.1 18.0 17.9	17.7 17.6 17.6 17.5	17.8 17.7 17.7 17.7	17.6 17.6 17.5 17.8	17.5 17.3 17.4 17.6	17.8 17.9 17.8 17.9	17.5 17.7 17.9 17.7	17.2 17.5 17.4 17.9

	Joc	assee C_2	_559.0: M	onthly Av	eraged Co	nductivity	/ (uS/cm) <i>'</i>	1987 to 199	91 (Pre Ba	d Creek O	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	18.0	19.0	18.7		20.5	19.2	19.6	19.4	20.5	19.3	19.8	20.5
	1095 to 1080	20.5	19.0	20.0	20.0	21.0	20.7	20.5	20.2	21.0	20.1	20.1	21.2
Įst	1080 to 1065	20.5	19.0	20.0	20.0	21.0	20.6	20.5	20.2	20.6	20.1	20.0	21.1
Range (ft msl)	1065 to 1050	20.4	19.0	20.2	20.0	21.0	20.5	20.5	20.1	20.4	20.4	20.2	21.2
(-) (-)	1050 to 1035	20.0	19.0	20.0	19.9	20.7	20.5	20.3	20.1	20.6	19.8	19.8	20.8
ng	1035 to 1020	20.0	19.0	19.8	20.1	21.2	20.6	19.8	20.7	20.9	19.6	20.0	20.8
	1020 to 1005	19.4	19.0	20.2	20.0	20.5	20.6	20.4	19.9	20.2	19.6	20.2	20.9
Вu	1005 to 990	19.5	19.3	20.5	19.8	20.3	20.1	19.8	20.1	20.4	18.8	19.0	20.2
gdi	990 to 975	19.2	19.0	20.4	19.9	20.0	20.0	19.7	19.9	19.9	29.3	19.0	20.4
Re	975 to 960	19.0	19.0	20.5	19.7	19.6	19.4	20.1	20.1	19.9	18.6	18.8	19.7
 	960 to 945	18.2	19.0	20.4	19.7	19.6	19.5	19.8	20.0	19.6	18.5	18.8	19.7
Measurement Reading	945 to 930	18.8	19.0	20.0	19.5	19.3	19.6	19.6	19.9	19.8	17.8	18.5	19.6
<u>r</u>	930 to 915	19.4	19.0	20.0	20.0	19.7	19.3	20.0	19.9	19.9	17.8	18.8	20.3
asu	915 to 900	18.4	19.5	20.6	19.7	19.8	19.8	20.2	20.4	19.6	18.2	19.0	19.8
Me	900 to 885	19.0	19.3	20.7	19.8	19.4	19.6	20.0	20.3	19.8	17.9	18.0	20.0
	885 to 870	20.0	19.8	23.2	20.4	20.3	19.8	20.0	20.0	20.1	17.3	19.3	21.4
	870 to 855	19.0	19.8	22.0	20.8	20.3	23.9	20.3	20.6	20.2	18.4	19.6	21.6
	< 855	25.0	24.0	23.7	22.9	20.0	19.8	20.3	21.0	20.8	23.0	23.1	29.1
	Joca	ssee C_2	_559.0: Mc	onthly Ave	raged Co	nductivity	(uS/cm) 1	991 to 201	5 (Post B	ad Creek C	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	16.7	16.9	16.8	17.3	18.1	17.8	18.4	18.5	18.3	18.1	18.1	17.4
	1095 to 1080	16.6	17.4	17.2	17.7	18.0	18.2	18.6	18.7	18.6	18.6	17.9	17.6
(ft msl)	1080 to 1065	16.7	17.3	17.2	17.8	18.2	18.2	18.8	18.9	18.8	18.7	18.0	17.6
l £	1065 to 1050	16.9	17.3	16.9	17.6	18.1	18.1	18.6	18.8	18.6	18.7	17.9	17.7
) de	1050 to 1035	16.8	17.1	17.2	17.6	17.9	18.0	18.5	18.6	18.3	18.6	17.9	17.7
Range (1035 to 1020	16.9	17.3	17.2	17.7	18.0	17.9	18.3	18.4	18.1	18.5	18.0	17.6
<u> </u>	1020 to 1005	16.8	17.3	17.1	17.7	17.9	17.5	17.8	17.8	17.5	18.3	17.7	17.6
Measurement Reading	1005 to 990	17.0	17.0	16.9	17.5	17.8	17.2	17.5	17.3	17.1	17.6	17.5	17.7
ad	990 to 975	16.7	17.2	17.1	17.4	17.5	17.3	17.5	17.3	17.1	17.7	17.3	17.4
Re	975 to 960	16.9	17.2	17.0	17.6	17.6	17.2	17.4	17.3	17.1	17.9	17.2	17.3
Ĭ	960 to 945	17.2	17.3	16.9	17.8	17.8	17.2	17.4	17.4	17.0	17.7	17.2	17.4
l $\tilde{\mathbf{z}}$	945 to 930	17.4	17.2	17.2	17.4	17.6	17.3	17.4	17.2	17.0	17.7	17.3	17.6
	930 to 915	17.6	17.6	17.3	17.6	18.0	17.5	17.6	17.5	17.4	17.8	17.4	17.8
ası	915 to 900	18.1	17.7	17.4	17.8	17.9	17.6	17.7	17.8	17.4	18.0	18.0	18.3
Me	900 to 885	18.6	17.9	17.4	17.8	18.0	17.7	17.7	17.8	17.5	18.0	18.2	18.3
	885 to 870	18.7	18.1	17.7	18.2	18.0	17.7	17.9	18.2	17.9	18.1	18.2	19.1
	870 to 855	21.7	18.2	17.9	18.4	18.2	18.0	18.3	18.6	18.4	18.5	18.9	19.6
	< 855	20.7	19.0	19.0	19.5	19.0	18.2	18.8	18.7	18.6	20.0	20.5	21.7
		Legend	15.0										25.0

	Joc	assee C_2	_560.0: M	onthly Ave	eraged Co	nductivity	/ (uS/cm) 1	1975 to 199	1 (Pre Ba	d Creek O	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	15.6	16.4	16.6	16.6	16.6	15.9	18.1	17.7	16.7	16.7	15.6	16.8
	1095 to 1080	17.3	16.7	17.5	17.6	17.4	17.5	17.8	19.2	17.7	17.6	17.0	17.7
lsi)	1080 to 1065	17.4	17.0	17.1	17.4	17.3	17.3	18.1	18.5	17.2	17.7	16.8	17.3
Range (ft msl)	1065 to 1050	16.6	16.3	17.8	16.8	17.5	17.4	18.3	18.8	17.5	17.4	17.3	18.1
e (1	1050 to 1035	16.6	16.7	16.7	17.2	17.6	17.3	18.0	18.0	16.4	17.1	17.4	18.3
ng	1035 to 1020	16.8	16.5	17.5	17.0	16.8	16.9	17.3	18.6	17.2	16.9	16.6	17.8
	1020 to 1005	16.6	16.1	16.9	16.8	16.7	16.6	18.1	17.8	16.4	16.8	16.7	17.6
bu	1005 to 990	16.1	16.2	17.1	16.6	17.6	16.8	17.1	17.8	17.1	16.6	16.4	17.9
gdi	990 to 975	16.6	15.9	16.7	17.0	16.9	17.1	17.3	18.7	16.3	16.3	16.0	17.8
Re	975 to 960	17.0	18.1	19.8	18.4	17.7	17.2	18.1	18.4	18.0	16.8	17.2	18.3
=	960 to 945	18.8	16.0	19.5	17.3	19.5	18.6	19.6	19.4	19.6	16.7	18.2	19.8
ne	945 to 930	18.5	16.6	19.3	17.5	19.3	18.5	19.8	20.2	17.9	17.3	17.6	19.9
<u> ē</u>	930 to 915	19.2	16.4	19.2	18.1	19.6	18.8	20.1	20.3	20.2	16.6	18.5	20.9
Measurement Reading	915 to 900	20.4	17.3	17.3	18.0	18.7	17.8	18.4	19.4	17.8	17.0	17.8	20.1
Μe	900 to 885	19.8	17.0	20.0	18.2	19.6	19.1	20.0	20.6	20.3	16.5	18.0	20.0
	885 to 870	20.0	17.7	20.6	18.2	20.2	19.4	20.1	20.3	20.8	16.5	19.3	20.9
	870 to 855	19.6	16.8	21.0	19.1	20.5	19.6	20.4	20.0	20.9	18.7	20.1	21.1
	< 855	24.5	15.7	21.0	21.3	19.1	19.9	21.1	26.4	21.3	17.8	20.0	21.1
	Joca	assee C_2_	_560.0: Mc	onthly Ave	raged Cor	nductivity	(uS/cm) 1	991 to 201	5 (Post Ba	ad Creek C	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	16.7	16.5	17.0	17.3	18.1	17.9	18.2	18.5	18.1	17.8	17.9	17.2
	1095 to 1080	16.5	16.9	17.4	17.7	18.1	18.2	18.5	18.7	18.2	18.3	17.7	17.2
(ft msl)	1080 to 1065	16.7	16.9	17.2	17.8	18.1	18.2	18.5	18.8	18.3	18.4	17.6	17.4
<u>#</u>	1065 to 1050	16.7	16.7	17.2	17.7	18.1	18.2	18.5	18.8	18.1	18.4	17.7	17.5
) ge	1050 to 1035	16.6	16.6	17.1	17.6	18.0	18.2	18.5	18.6	17.9	18.3	17.7	17.5
Range (1035 to 1020	16.6	16.8	17.4	17.7	18.0	18.0	18.3	18.6	17.9	18.3	17.6	17.5
l &	1020 to 1005	16.6	16.8	17.1	17.6	17.8	17.5	17.8	18.1	17.4	18.2	17.4	17.4
Measurement Reading	1005 to 990	16.8	16.5	17.2	17.6	17.6	17.1	17.3	17.4	17.1	17.7	17.4	17.4
ad	990 to 975	16.5	16.8	17.5	17.4	17.4	17.3	17.5	17.4	17.1	17.7	17.3	17.5
Re	975 to 960	16.8	16.8	17.1	17.5	17.5	17.3	17.4	17.5	17.1	17.9	17.4	17.8
ž	960 to 945	17.5	16.8	17.2	17.4	17.5	17.4	17.4	17.6	17.0	17.9	17.6	18.1
Ĭ,	945 to 930	18.2	17.2	17.3	17.5	17.7	17.6	17.5	17.5	17.1	17.9	17.7	18.3
l e	930 to 915	18.5	17.6	17.7	17.8	18.0	17.8	17.7	17.9	17.6	18.1	18.0	18.4
ası	915 to 900	19.0	17.8	17.8	18.0	17.9	18.0	17.8	18.2	18.0	18.3	18.4	19.1
¥	900 to 885	19.3	18.3	17.9	18.1	18.1	18.0	17.8	18.1	18.0	18.3	18.6	18.9
	885 to 870	19.1	18.9	18.7	18.2	18.2	18.3	18.1	18.5	18.5	18.6	18.6	19.4
	870 to 855	20.0	19.3	18.8	18.7	18.8	18.8	18.9	18.8	19.3	19.6	20.2	20.3
	< 855	19.6	20.5	19.5	23.3	17.7	17.9	17.5	18.7	18.6	20.1	18.4	26.8
		Legend	15.0										25.0

	Joc	assee C_2	_562.0: M	onthly Av	eraged Co	nductivity	/ (uS/cm) 1	1980 to 19	91 (Pre Ba	d Creek C	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	16.7	17.6	18.5	17.2	19.1	18.7	20.8	20.9	20.6	18.9	19.3	21.0
	1095 to 1080	19.6	17.7	19.3	18.2	20.5	21.4	22.2	22.1	21.4	19.4	19.3	21.5
msl)	1080 to 1065	19.1	17.4	19.3	18.0	20.7	21.8	22.6	21.9	21.0	19.7	20.0	21.5
(# n	1065 to 1050	18.0	17.0	19.7	17.8	20.4	22.1	24.0	23.4	21.8	19.3	19.6	21.7
	1050 to 1035	18.5	17.6	19.7	18.1	20.8	22.4	22.2	23.1	22.1	19.1	19.2	21.3
nge	1035 to 1020	18.7	16.9	19.6	18.3	20.1	21.8	21.8	23.2	22.5	19.1	19.4	21.7
Rai	1020 to 1005	18.1	16.5	19.7	18.2	20.3	22.4	22.5	24.7	25.9	20.8	19.7	21.4
ng	1005 to 990	18.0	17.5	20.0	17.6	21.3	23.2	25.8	30.0	40.4	29.6	26.3	21.7
Readii	990 to 975	14.0	16.4	16.0	16.9	18.0		25.0	24.0		43.6	56.0	
Re	975 to 960									32.0			
Ħ	960 to 945												
reme	945 to 930												
<u>l</u>	930 to 915												
Measu	915 to 900					Λ <i>Λ</i> i	nimum Po	ading 964.	5 ft				
Me	900 to 885					IVIII	illillulli Red	aumy 904.	יונ				
_	005 to 070												

	Joca	issee C_2	_562.0: Mc	onthly Ave	raged Co	nductivity	(uS/cm) 1	991 to 201	5 (Post Ba	ad Creek C	Operation)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	16.9	16.8	17.1	17.3	18.1	18.0	18.2	18.4	18.1	18.0	17.9	17.5
_	1095 to 1080	16.7	17.1	17.4	17.3	18.5	18.6	18.8	18.6	18.3	18.4	17.8	17.6
(ft msl)	1080 to 1065	17.0	17.0	17.3	17.6	18.5	18.6	19.3	19.0	18.4	18.5	17.9	17.5
# <u>_</u>	1065 to 1050	16.9	17.0	17.3	17.4	18.2	18.1	18.8	19.2	18.4	18.6	17.9	17.5
e (1	1050 to 1035	16.9	16.9	17.3	17.4	18.1	18.2	18.6	18.9	18.4	18.5	17.9	17.7
ng	1035 to 1020	16.9	17.1	17.6	17.6	18.2	18.5	19.1	19.5	18.9	18.6	17.9	17.6
Range	1020 to 1005	16.8	17.1	17.5	17.9	18.6	19.1	19.9	20.6	20.7	19.2	17.9	17.5
	1005 to 990	17.1	17.3	17.6	18.4	19.7	21.2	21.4	25.1	30.9	27.6	22.1	21.4
adi	990 to 975												
Ze.	975 to 960												
뒫	960 to 945												
пе	945 to 930												
<u> </u>	930 to 915					N 41	nimum Da	adina 000 f	n #				
Measurement Reading	915 to 900					IVIII	nimum Rea	auiiig 992.2	2 11				
۸e٤	900 to 885												
_	005 to 070												

Legend 15.0

900 to 885 885 to 870 870 to 855 < 855

25.0

Jocassee C_2_565.4: Monthly Averaged Conductivity (uS/cm) 1987 to 1991 (Pre Bad Creek Operation)													
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	18.0	18.0	17.0	17.3	20.0	18.0	19.5	19.2	20.6	18.0	18.0	19.0
	1095 to 1080	20.5	18.5	19.5	18.5	20.0	19.5	20.3	20.0	20.9	19.8	19.8	20.9
msl)	1080 to 1065	20.6	18.8	20.0	18.5	20.5	19.2	20.0	20.1	20.5	20.1	20.3	20.8
(ft n	1065 to 1050	20.0	19.0	20.2	18.3	20.0	18.7	20.0	19.8	20.9	19.4	19.6	20.9
	1050 to 1035	20.0	18.8	19.8	18.7	20.0	19.3	20.0	19.7	20.1	19.4	19.4	20.4
nge	1035 to 1020	20.0	18.6	19.8	19.0	19.5	18.7	19.9	20.1	19.9	19.0	19.5	20.3
Ra	1020 to 1005	19.2	18.0	20.0	18.5	19.0	18.8	19.5	20.2	20.4	19.3	19.4	20.5
ng	1005 to 990	19.0	18.3	19.8	18.4	19.1	18.6	19.7	20.3	21.3	19.8	19.0	19.4
adi	990 to 975	19.0	17.0	18.8	17.8	18.7	19.3	19.4	20.1	21.2	17.9	19.8	20.0
Reading	975 to 960	17.2	16.8	19.0	18.5	19.0	19.0	19.6	20.9	21.3	20.1	22.1	20.5
ŧ	960 to 945	16.3	16.0	18.8	18.5	19.3	19.0	20.6	20.7	21.6	21.3	21.6	22.1
reme	945 to 930	14.5	16.2	17.0	16.0	18.3	19.1	19.3	20.2	22.8	23.7	22.0	23.6
<u> </u>	930 to 915			17.0		17.7	20.0		20.0	25.7			
Measu	915 to 900												
Ĭ Ā	900 to 885												
	005 to 070					N 11:	nimum Da	adina 010	1 EL				

Minimum Reading 918.1 ft	Minimum	Reading	918.	1	ft
--------------------------	---------	---------	------	---	----

	Joca	issee C_2 _.	_565.4: Mo	onthly Ave	eraged Co	nductivity	(uS/cm) 1	991 to 199	4 (Post Ba	ad Creek (Operation)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	16.9	15.4	17.6	16.3	17.9	16.8	17.1	17.7	17.5	16.7	16.5	16.0
	1095 to 1080	16.7	15.9	17.5	15.5	17.4	15.4	17.0	17.3	17.3	16.8	16.2	15.9
msl)	1080 to 1065	16.8	15.5	17.5	15.4	17.5	15.5	17.3	17.1	17.0	16.8	16.4	15.9
(ft n	1065 to 1050	16.8	15.2	17.5	16.1	17.6	15.9	16.8	16.4	16.3	16.7	16.7	15.8
e (1	1050 to 1035	16.9	15.2	17.3	16.2	17.4	16.2	16.6	16.3	15.8	16.8	16.1	16.0
Range	1035 to 1020	16.6	15.3	17.3	16.2	17.6	16.0	16.6	16.4	16.4	16.6	16.3	15.8
Ra	1020 to 1005	16.8	15.3	17.1	16.1	17.5	15.8	16.4	17.0	16.9	17.1	16.3	15.4
ng	1005 to 990	16.7	15.2	17.0	16.2	17.9	16.4	16.4	17.5	16.9	17.6	17.1	16.0
Reading	990 to 975	16.5	15.3	16.7	15.8	18.2	16.7	17.2	17.9	17.9	18.2	17.6	17.3
7 e%	975 to 960	16.2	15.1	16.6	16.0	18.5	16.8	17.1	18.3	18.3	18.6	18.5	19.0
	960 to 945	16.3	14.8	16.5	16.3	18.5	16.8	17.3	18.8	18.9	19.4	20.1	19.4
neı	945 to 930	18.3	14.1	16.4	16.1	18.8	17.8	17.8	18.7	19.0	20.3	20.9	22.0
Measurement	930 to 915	14.0				19.0		19.5	22.0	21.0		18.0	
asu.	915 to 900						•						
Лег	900 to 885												
_ <	995 to 970					A 4:	nima um Da	-dina 006 /	c tt				ļ

Minimum Reading 926.6 ft

15.0 Legend

900 to 885 885 to 870 870 to 855 < 855

900 to 885 885 to 870

870 to 855 < 855

	Joc	assee D_2_	551.0: M	onthly Av	eraged C	onductivity	/ (uS/cm) ⁻	1975 to 19	91 (Pre Ba	d Creek (Operation)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095		8.9	7.8	9.6	8.3	10.1	10.4	13.7	8.8	10.3	9.1	10.0
	1095 to 1080	11.0	11.5	10.0	11.0	14.5	13.5	14.0	14.0	14.0	12.0	10.3	10.5
IS	1080 to 1065												
<u> </u>	1065 to 1050												
e (1	1050 to 1035												
ng	1035 to 1020												
Ra	1020 to 1005												
ng	1005 to 990												
gdi	990 to 975												
Ř	975 to 960												
둩	960 to 945					Mil	nimum Rea	ading 1082	.8 ft				
ле	945 to 930												
<u>ē</u>	930 to 915												
Measurement Reading Range (ft msl)	915 to 900												
Ĭ	900 to 885												
	885 to 870												
	870 to 855												
	< 855												
	Joca	ssee D_2_		1	1		T	T	T	T	1		1
		Jan	Eah	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	11101 1005		Feb			_							
	1110 to 1095	9.0	12.7	10.0	9.0	17.3	9.0	12.0	16.0	16.0	14.0	17.0	7.0
	1095 to 1080					_			-				
msl)	1095 to 1080 1080 to 1065		12.7			_			16.0			17.0	
(ft msl)	1095 to 1080 1080 to 1065 1065 to 1050		12.7			_			16.0			17.0	
ge (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035		12.7			_			16.0			17.0	
ange (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020		12.7			_			16.0			17.0	
y Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005		12.7			_			16.0			17.0	
ling Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990		12.7			_			16.0			17.0	
eading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975		12.7			_			16.0			17.0	
Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960		12.7			17.3	9.0	12.0	16.0 21.0			17.0	
ent Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945		12.7			17.3	9.0		16.0 21.0			17.0	
ement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930		12.7			17.3	9.0	12.0	16.0 21.0			17.0	
urement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915		12.7			17.3	9.0	12.0	16.0 21.0			17.0	
अsurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900		12.7			17.3	9.0	12.0	16.0 21.0			17.0	
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885		12.7			17.3	9.0	12.0	16.0 21.0			17.0	
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870		12.7			17.3	9.0	12.0	16.0 21.0			17.0	
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855		12.7			17.3	9.0	12.0	16.0 21.0			17.0	
Measurement Reading Range (ft msl)	1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870		12.7			17.3	9.0	12.0	16.0 21.0			17.0	

	Joc	assee D_2	_564.0: M	onthly Av	eraged Co	nductivity	/ (uS/cm) /	1976 to 199	91 (Pre Ba	d Creek O	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	16.3	16.3	15.9	16.5	17.5	17.7	19.4	18.1	17.4	16.4	15.5	17.3
	1095 to 1080	18.9	16.3	16.6	16.9	18.3	18.7	18.8	18.7	18.3	17.8	17.1	18.3
ısı	1080 to 1065	18.6	16.6	16.5	16.2	17.7	17.8	18.9	18.0	17.5	17.8	16.9	18.0
F -	1065 to 1050	17.0	16.0	17.0	16.2	18.5	18.0	19.4	18.2	17.7	17.2	17.4	18.6
Range (ft msl)	1050 to 1035	17.7	16.0	15.6	16.2	18.1	18.1	19.0	18.4	16.8	17.3	17.1	18.5
lug	1035 to 1020	17.7	16.2	16.6	16.0	18.2	17.8	18.7	19.4	18.1	17.0	16.6	18.3
Ra	1020 to 1005	17.6	15.5	15.6	16.0	17.9	17.7	19.3	19.5	18.4	17.4	17.0	18.0
Measurement Reading	1005 to 990	16.4	15.5	16.0	16.5	18.3	17.6	19.0	20.1	19.1	18.8	17.6	19.1
adi	990 to 975	17.4	15.4	16.1	16.2	18.3	18.1	19.0	21.0	18.7	19.3	19.7	21.1
Re	975 to 960	17.3	16.7	19.3	16.7	19.2	17.8	20.0	20.1	19.4	18.9	21.8	21.4
T _	960 to 945	18.5	14.2	19.2	17.3	19.5	18.8	19.4	20.8	20.5	17.4	19.9	21.2
шe	945 to 930	18.3	14.4	19.5	17.6	19.5	19.3	19.7	20.8	20.6	18.3	20.1	21.8
<u> </u>	930 to 915	17.8	15.4	19.2	18.4	21.0	20.9	20.8	22.3	22.1	19.5	20.5	22.8
asn	915 to 900	18.0	16.1	20.0	19.6	21.6	21.2	21.8	23.2	21.9	19.4	20.9	22.1
Ζe	900 to 885	20.3	17.8	20.2	20.9	21.5	21.1	21.7	24.3	22.0	19.3	21.9	22.6
	885 to 870	22.0	18.3	22.0	23.8	21.6	22.5	21.4	25.9	23.6	18.8	22.2	24.0
	870 to 855	26.0			26.0	21.0	22.0	26.3	24.3	26.0	26.7	24.0	22.0
	< 855					Mi	nimum Rea	ading 864.7	7 ft				
	Joca	ssee D_2		onthly Ave	raged Cor	nductivity	(uS/cm) 1		5 (Post Ba	d Creek C	Operation)	r	1
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	17.1	16.7	17.7	17.5	18.4	18.1	18.4	18.8	18.1	17.6	17.7	17.5
	1095 to 1080	16.7	17.1	17.8	17.7	18.3	18.4	18.8	18.9	18.3	18.5	17.6	17.6
(ft msl)	1080 to 1065	16.9	17.0	17.7	18.0	18.4	18.4	18.7	19.1	18.4	18.5	17.7	17.5
<u>#</u>	1065 to 1050	16.8	16.9	17.5	17.9	18.4	18.5	18.8	18.8	18.2	18.5	17.6	17.5
) Ge	1050 to 1035	17.0	16.8	17.6	17.9	18.4	18.4	18.7	18.7	18.0	18.3	17.7	17.7
Range (1035 to 1020	16.8	16.9	17.7	17.9	18.3	18.2	18.5	18.8	17.9	18.3	17.5	17.5
Ř	1020 to 1005	16.6	16.9	17.7	17.9	18.1	17.9	18.1	18.4	17.6	18.4	17.4	17.3
ding	1005 to 990	16.9	16.6	17.8	17.8	17.9	17.5	17.7	17.9	17.6	18.1	17.6	17.5
ad	990 to 975	16.7	17.0	17.9	17.6	17.8	17.6	18.0	18.0	17.7	18.2	17.7	17.8
, a	975 to 960	17.1	17.0	17.7	17.9	18.1	17.7	18.0	18.0	17.9	18.5	18.2	18.3
ent	960 to 945	17.6	17.0	17.6	17.8	18.1	17.9	18.1	18.3	17.9	18.7	18.4	18.9
Measurement Rea	945 to 930	18.9	17.2	17.7	18.0	18.3	18.1	18.4	18.4	18.4	19.1	19.2	19.9
nre	930 to 915	19.5	17.6	18.0	18.5	18.5	18.6	19.0	19.1	19.0	19.5	20.0	20.8
as	915 to 900	20.5	19.9	23.4	18.8	18.6	19.0	19.2	19.6	19.7	20.2	21.2	21.3
ĕ	900 to 885	22.2	19.4	18.5	19.2	19.0	18.9	18.5	18.5	20.5	19.7	21.8	21.6
	885 to 870	22.7	24.0	21.8	18.0	17.8	19.1	19.6	18.9	24.7	20.7	23.6	26.3
	870 to 855	30.9	23.0	28.0	18.3		23.0	27.0	21.5		25.0		
	< 855					Mi	nımum Rea	ading 864.4	1 ft				
		Legend	15.0										25.0

	Joc	assee D_2	_564.1: M	onthly Av	eraged Co	nductivity	/ (uS/cm) /	1987 to 199	91 (Pre Ba	d Creek O	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	20.0	18.0	17.0	18.0	20.7	19.7	20.4	21.2	20.8	18.8	19.0	20.5
	1095 to 1080	20.6	18.3	18.7	18.8	19.8	19.7	20.3	22.3	21.2	19.7	19.6	21.1
msl)	1080 to 1065	18.2	17.4	18.8	18.4	20.3	20.8	19.7	21.2	21.0	20.9	20.6	21.4
(# n	1065 to 1050	17.6	15.8	16.5	16.6	17.6	19.5	19.8	21.9	20.6	18.8	18.7	19.2
(-)	1050 to 1035	19.3	16.4	16.8	16.8	17.2	19.3	19.7	23.4	20.6	18.7	17.9	18.7
Range	1035 to 1020	20.0	17.0	16.8	17.6	16.8	19.1	19.5	24.3	23.5	18.5	17.8	19.0
Ra	1020 to 1005	22.2	17.0	18.5	19.6	19.6	21.3	20.9	25.2	27.6	21.1	18.3	18.2
рu	1005 to 990	21.0	17.2	20.3	21.0	22.1	23.7	24.7	28.5	31.9	33.8	18.1	18.5
ggi	990 to 975	20.8	17.6	20.2	21.9	22.0	24.3	26.3	29.0	31.1	51.1	23.6	18.5
Reading	975 to 960	22.2	18.7	26.0	25.5	22.5	25.3	28.3	31.3	34.4		28.0	18.5
	960 to 945					23.0							
rement	945 to 930												
Ē	930 to 915												
Measu	915 to 900												
۸eږ	900 to 885					Mi	nimum Rea	ading 959.9	9 ft				
	00E to 070												

	Joca	ssee D_2	_564.1: Mc	onthly Ave	raged Co	nductivity	(uS/cm) 19	991 to 201	7 (Post Ba	ad Creek (Operation)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	17.1	16.4	17.4	17.5	18.2	18.2	18.4	18.8	18.4	17.4	17.8	17.2
_	1095 to 1080	16.5	16.7	17.5	17.2	17.9	18.2	18.7	18.7	18.3	18.2	17.6	17.3
msl)	1080 to 1065	16.7	16.7	17.5	17.6	18.3	18.3	18.7	18.5	18.3	18.4	17.7	17.2
(ft n	1065 to 1050	16.5	16.3	17.5	17.4	18.4	18.4	18.4	17.7	18.0	18.2	17.6	17.1
	1050 to 1035	16.6	16.3	17.4	17.7	18.4	18.4	18.8	17.9	18.0	18.3	17.5	17.2
nge	1035 to 1020	16.3	16.2	17.5	17.7	18.5	18.3	18.6	17.9	18.2	18.2	17.2	17.0
Ra	1020 to 1005	16.3	16.4	17.3	17.8	18.5	18.5	18.9	17.7	17.9	18.3	17.3	16.9
ng	1005 to 990	16.4	15.9	17.2	17.9	18.6	18.2	18.3	17.2	17.8	17.9	17.1	16.9
ädi	990 to 975	16.0	15.6	17.1	17.7	19.3	18.7	18.6	17.8	17.9	18.1	16.4	16.7
Reading	975 to 960	15.5	14.6	15.6	17.0	19.1	18.5	17.9	18.6	18.6	18.3	15.8	15.4
	960 to 945												
ле	945 to 930												
Measurement	930 to 915												
ısı	915 to 900					Λ.	lining up De	adina 060	д				
Леĉ	900 to 885					IVI	linimum Re	auing 963	π				
_	005 to 070												

Legend 15.0

885 to 870 870 to 855 < 855

900 to 885 885 to 870 870 to 855 < 855

25.0

	Joc	assee E_2	_557.0: M	onthly Av	eraged Co	nductivity	/ (uS/cm) 1	1975 to 19	91 (Pre Ba	d Creek C	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	15.6	16.3	16.6	16.8	15.1	16.1	18.9	17.9	16.7	16.8	15.8	17.0
	1095 to 1080	17.3	16.8	17.4	17.9	17.3	18.1	18.7	19.4	17.5	17.7	17.1	17.5
ls (1080 to 1065	17.0	17.0	17.2	17.6	16.8	17.5	19.2	18.3	17.6	17.5	16.9	17.3
ב ו	1065 to 1050	16.9	16.4	17.8	17.0	16.7	17.6	19.3	18.4	17.5	17.3	17.5	17.6
((1050 to 1035	16.8	16.5	17.2	17.3	17.1	17.4	18.5	17.9	16.3	17.0	17.4	17.9
ng	1035 to 1020	17.0	16.6	17.5	16.9	16.5	17.4	17.9	18.1	17.1	16.8	16.6	17.7
Range (ft msl)	1020 to 1005	16.8	16.0	17.5	16.8	16.2	17.1	18.6	17.3	16.3	16.6	16.6	17.1
рu	1005 to 990	16.6	16.2	16.9	16.3	16.8	16.6	17.3	17.0	16.4	15.8	16.1	17.9
gdi	990 to 975	16.9	16.0	16.9	17.1	16.5	17.2	17.5	18.5	15.9	15.8	16.1	17.6
Ze.	975 to 960	17.2	18.3	19.3	18.2	17.2	17.3	18.5	18.4	19.6	16.5	16.9	18.0
 	960 to 945	18.0	16.3	19.0	17.7	19.5	18.9	20.2	19.5	20.2	16.7	19.4	19.6
πe	945 to 930	17.8	16.7	18.4	17.7	18.8	18.2	19.5	20.3	17.9	16.5	18.5	19.7
<u>i</u>	930 to 915	17.8	15.8	18.8	17.2	19.1	18.7	20.1	19.8	20.4	16.7	18.3	20.6
asu	915 to 900	19.3	16.3	16.9	17.5	17.2	17.2	18.1	18.5	18.2	16.7	19.1	20.3
Measurement Reading	900 to 885	17.5	14.7	18.5	16.6	19.0	18.2	18.9	20.6	20.0	16.5	18.3	19.9
-	885 to 870	20.3	15.0	17.4	17.3	19.0	18.8	18.8	19.5	20.1	16.5	19.6	21.1
	870 to 855	25.5	16.2	18.0	17.0	19.8	18.8	18.9	19.1	20.1	18.5	19.5	20.9
	< 855	30.3	16.1	18.0	17.7	20.5	19.1	18.7	19.3	20.4	19.8	19.0	22.3
	Joca	assee E_2_	_557.0: Mc	onthly Ave	raged Co	nductivity	(uS/cm) 1	991 to 201	5 (Post Ba	ad Creek (Operation)	_	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	17.0	16.9	17.3	17.4	17.9	17.8	18.5	18.9	18.9	18.1	18.5	17.5
_	1095 to 1080	17.1	17.4	17.8	18.1	18.1	18.4	19.0	19.0	18.6	18.7	18.2	17.7
(ft msl)	1080 to 1065	17.2	17.4	17.6	18.3	18.3	18.2	19.0	19.0	18.6	18.8	18.3	17.7
±	1065 to 1050	17.1	17.3	17.7	18.2	18.0	18.1	18.4	18.8	18.3	18.7	18.2	17.7
<u>e</u>	1050 to 1035	17.1	17.2	17.6	17.9	17.7	17.7	18.0	18.4	17.8	18.6	18.3	17.8
Range (1035 to 1020	17.1	17.3	17.6	17.9	17.7	17.6	18.3	18.4	17.8	18.5	18.1	17.7
8	1020 to 1005	17.0	17.4	17.4	17.9	17.6	17.2	17.6	17.8	17.1	18.4	17.9	17.6
Measurement Reading	1005 to 990	17.0	17.1	17.4	17.7	17.5	16.9	17.2	17.4	17.0	17.8	17.6	17.5
adi	990 to 975	16.7	17.2	17.5	17.4	17.3	17.1	17.6	17.4	17.1	17.9	17.5	17.2
Re	975 to 960	16.6	17.0	17.2	17.6	17.5	17.1	17.5	17.4	17.0	17.9	17.9	17.4
Ĭ	960 to 945	17.3	16.9	17.2	17.4	17.5	17.1	17.4	17.5	17.0	17.8	17.7	17.9
l e	945 to 930	17.9	16.8	17.0	17.3	17.4	16.9	17.4	17.4	17.1	17.9	18.1	18.2
<u>E</u>	930 to 915	18.3	16.8	17.1	17.5	17.5	17.4	17.7	17.8	17.2	18.1	18.2	18.6
ası	915 to 900	18.8	16.9	17.0	17.6	17.6	17.3	17.6	17.9	17.6	18.1	18.5	19.0
Αe	900 to 885	18.8	17.0	17.0	17.4	17.7	17.4	17.6	17.9	17.7	18.0	18.5	18.9
	885 to 870	19.3	17.5	17.3	17.8	17.6	17.7	18.0	18.2	17.9	18.3	18.6	19.0
	870 to 855	19.9	18.1	17.3	18.1	18.3	17.9	18.2	18.6	18.5	18.7	19.3	19.9
	< 855	22.2	18.3	17.8	17.7	18.1	18.2	18.5	18.5	17.9	19.6	20.5	21.1

	Joc	assee F_2	2_554.8: M	onthly Ave	eraged Co	nductivity	(uS/cm) 1	1986 to 199	91 (Pre Ba	d Creek O	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	17.3	14.0	15.0	18.0	17.0	17.5	18.7	18.4	21.0	17.0		18.0
	1095 to 1080	20.5	17.5	17.3	18.8	17.7	19.8	19.7	19.9	20.8	18.6	20.4	20.3
msl)	1080 to 1065	20.5	18.0	18.3	18.3	18.0	19.5	20.0	19.8	20.6	19.2	20.4	20.1
(ft n	1065 to 1050	20.0	17.8	19.8	18.0	18.3	19.2	19.7	19.7	20.9	19.1	20.9	20.3
	1050 to 1035	20.0	18.0	19.2	17.3	18.3	19.1	19.4	19.6	20.6	18.4	20.3	19.6
nge	1035 to 1020	19.4	18.2	19.5	18.0	17.8	18.4	19.8	19.6	20.3	18.2	19.7	19.7
Ra	1020 to 1005	19.0	18.0	19.6	17.3	17.3	18.8	19.5	20.0	20.9	19.1	20.0	19.7
пg	1005 to 990	19.0	16.5	19.3	18.0	18.0	17.6	19.2	19.8	21.9	19.0	18.7	19.0
Reading	990 to 975	18.2	15.4	18.6	18.7	18.7	19.3	19.0	20.6	22.5	19.8	21.2	18.7
Re	975 to 960	17.3	15.4	18.8	18.6	20.4	20.1	21.5	23.3	27.9	28.1	29.0	19.6
Ħ	960 to 945	16.8	12.0	19.0		17.5	23.0	21.5	35.0	33.8	38.4	40.7	33.0
reme	945 to 930												
<u>ē</u>	930 to 915												
Measu	915 to 900												
٨eږ	900 to 885					Mi	nimum Rea	ading 946.	5 ft				
	005 40 070												

	Joca	issee F_2 _.	_554.8: Mc	onthly Ave	raged Co	nductivity	(uS/cm) 19	991 to 201	5 (Post Ba	ad Creek C	Operation)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	16.7	16.5	16.5	16.5	17.2	17.1	18.1	18.8	18.2	17.7	17.9	17.4
_	1095 to 1080	16.7	17.1	17.1	16.7	17.3	17.2	18.7	18.9	18.2	18.4	17.8	17.6
(ft msl)	1080 to 1065	16.8	17.1	16.9	16.8	17.6	17.1	18.5	18.7	18.2	18.5	17.9	17.6
ב	1065 to 1050	16.7	17.0	16.9	16.9	17.3	17.1	18.1	18.7	18.2	18.5	17.8	17.6
e (1	1050 to 1035	16.6	16.9	16.9	16.5	16.9	17.1	17.7	18.3	17.9	18.4	17.9	17.7
Range	1035 to 1020	16.7	17.0	16.8	16.8	16.9	17.0	18.0	18.5	18.0	18.3	17.7	17.5
Ra	1020 to 1005	16.5	16.9	16.6	17.0	17.0	16.8	17.8	18.4	17.7	18.5	17.5	17.2
	1005 to 990	16.5	16.5	16.4	17.0	17.3	16.7	17.7	18.2	18.1	19.1	17.9	17.3
Reading	990 to 975	16.4	16.5	16.8	17.2	17.5	17.5	18.8	19.1	19.4	20.8	19.9	17.7
≯ e%	975 to 960	16.3	16.3	16.5	17.8	18.7	19.8	20.7	22.1	23.5	26.6	30.4	22.5
ij	960 to 945	15.7	16.8	16.5	17.7	20.4	20.0	23.3	24.5	29.2	32.9	37.0	26.6
Measurement	945 to 930												
<u> </u>	930 to 915												
nse	915 to 900												
Ле́г	900 to 885					Mi	nimum Rea	ading 945.3	3 ft				
_	005 to 070												

Legend 15.0

885 to 870 870 to 855 < 855

885 to 870 870 to 855 < 855

	Joc	assee F_2	_556.0: M	onthly Ave	eraged Co	nductivity	(uS/cm) 1	975 to 199	91 (Pre Ba	d Creek O	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	16.0	15.1	14.9	15.8	14.3	15.7	16.2	15.7	16.9	16.0	15.2	17.3
_	1095 to 1080	17.7	16.3	16.8	18.0	16.5	17.5	16.8	16.8	17.3	16.7	16.9	18.2
msl)	1080 to 1065	18.0	16.7	16.7	17.2	16.1	16.6	17.3	16.2	17.5	17.0	16.6	18.0
(ft, n	1065 to 1050	18.0	16.3	17.1	16.9	16.3	17.1	16.5	16.2	16.9	17.4	17.4	18.3
ф) ф	1050 to 1035	17.5	15.8	16.3	16.8	16.4	17.1	16.2	16.0	15.9	16.4	16.8	18.2
Range	1035 to 1020	17.7	16.9	16.9	17.0	15.2	16.6	16.1	16.1	17.4	16.5	16.3	18.3
Ra	1020 to 1005	17.0	16.2	17.0	16.3	15.6	16.6	16.8	15.7	18.8	16.9	16.5	17.7
	1005 to 990	17.4	15.9	16.6	16.3	16.4	16.5	16.1	15.7	18.4	16.6	16.4	18.2
Reading	990 to 975	16.6	15.4	16.5	17.5	16.3	17.2	16.3	18.5	17.9	16.2	16.8	17.9
Se ₃	975 to 960	16.6	17.7	18.8	20.6	17.0	17.5	17.6	17.9	20.5	18.4	18.6	19.0
	960 to 945	17.4	17.0	18.4	19.3	19.3	19.7	19.8	21.0	21.8	20.2	22.0	22.4
ner	945 to 930	17.5	16.8	18.0	19.3	20.0	20.0	20.2	21.0	22.5	20.9	26.8	26.6
re	930 to 915	16.7	16.5		21.0	21.3	19.0	20.8	20.5	23.8	25.6	29.0	27.0
Measurement	915 to 900					23.0							
Jea	900 to 885												
=	885 to 870					N Air	nimum Por	ading 914.1	1 f f				
	870 to 855					IVIII	IIIIIIIIII Rea	auiiiy 914.	1 11				

	Joca	assee F_2	_556.0: Mo	nthly Ave	raged Cor	nductivity	(uS/cm) 19	991 to 201	5 (Post Ba	d Creek C	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	16.7	16.6	16.9	16.9	17.4	17.5	18.3	18.9	18.2	18.0	18.2	17.4
•	1095 to 1080	16.9	17.2	17.4	17.6	17.9	17.9	18.9	18.9	18.3	18.6	17.9	17.5
msl)	1080 to 1065	17.0	17.1	17.4	17.8	18.1	18.0	18.7	18.8	18.3	18.6	17.9	17.6
(ft, n	1065 to 1050	17.0	17.1	17.4	17.6	17.6	17.4	18.0	18.4	18.2	18.6	17.8	17.6
) (f	1050 to 1035	16.9	17.0	17.3	17.1	17.1	17.1	17.6	18.1	17.7	18.5	17.9	17.8
ngu	1035 to 1020	16.9	17.1	17.3	17.3	17.1	17.1	18.0	18.2	17.7	18.3	17.7	17.6
Range	1020 to 1005	16.7	17.1	16.9	17.3	17.2	16.9	17.6	17.8	17.2	18.5	17.5	17.4
	1005 to 990	16.7	16.6	16.9	17.3	17.3	16.7	17.2	17.4	17.1	18.1	17.6	17.3
dir	990 to 975	16.4	16.6	17.0	17.1	17.2	16.9	17.6	17.6	17.4	18.4	18.1	17.2
λ ea	975 to 960	16.3	16.5	16.6	17.3	17.6	17.3	17.9	18.0	17.7	19.0	19.1	18.2
It F	960 to 945	16.4	16.3	16.6	17.5	17.9	17.7	18.3	18.8	18.6	19.6	20.6	20.0
ner	945 to 930	17.0	16.5	17.0	17.9	18.4	18.9	19.3	20.3	20.2	22.2	24.4	24.2
ren	930 to 915	18.2	16.8	16.1	17.5	19.2	18.4	21.6	20.5	21.6	21.8	33.3	29.4
Measurement Reading	915 to 900												
lea	900 to 885												
2	885 to 870					ΛΛi	nimum Res	dina 018	1 ft				

Minimum Reading 918.4 ft

Legend 15.0

< 855

915 to 900 900 to 885 885 to 870

870 to 855 < 855

25.0

Lake Jocassee **Surface Water Quality** Data by Station



		Jocassee	Monthly A	veraged S	urface Te	mperature	(deg C) 1	987 to 199	1 (Pre Ba	d Creek O	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	558.7	10.3	9.7	11.3	14.5	20.1	23.9	25.6	26.2	24.8	21.4	17.7	13.3
	558.0	10.4	8.8	10.2	13.7	19.2	23.5	26.1	25.9	24.9	21.5	17.5	13.4
	559.0	10.5	9.7	11.2	15.2	19.7	24.9	25.8	26.8	25.0	21.5	17.9	13.6
	560.0	10.4	9.0	10.6	14.4	19.4	24.3	26.6	26.4	25.1	21.6	17.7	13.5
o	562.0	10.4	10.0	11.3	14.9	20.1	25.7	26.8	27.3	25.5	21.9	17.9	13.4
Station	565.4	10.6	10.0	11.1	16.3	21.1	26.2	26.8	27.3	25.3	21.7	17.7	13.8
St	551.0	5.6	5.9	9.1	11.6	14.8	18.9	21.1	21.1	18.4	13.7	9.8	6.5
	564.0	10.4	9.1	10.7	14.9	19.1	24.8	26.8	26.9	25.4	21.7	17.6	13.4
	564.1	10.7	10.4	11.8	15.1	19.8	24.3	26.4	27.4	25.6	21.7	17.9	13.4
	557.0	10.3	8.9	10.8	14.4	19.4	24.0	26.3	26.2	24.9	21.5	17.6	13.4
	554.8	10.3	9.8	12.4	16.4	22.3	25.5	27.8	27.5	25.1	21.6	17.2	13.5
	556.0	10.4	8.7	11.3	15.1	20.0	24.9	26.7	26.4	24.9	21.5	17.4	13.1
		Legend	8										25
	T	Jocassee I										1	1
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	558.7	10.7	10.0	11.4	15.4	20.0	24.5	26.2	26.6	25.1	21.6	17.5	13.9
	558.0	10.7	9.9	11.6	15.0	20.1	24.4	26.0	26.6	25.4	21.7	17.6	13.9
	559.0	10.8	10.0	11.7	15.6	20.5	25.0	26.7	27.0	25.2	21.6	17.6	13.9
	560.0	10.9	10.1	11.8	15.6	20.6	25.2	26.6	26.9	25.3	21.7	17.7	14.0
o	562.0	10.8	10.2	12.4	16.1	21.1	25.8	27.2	27.4	25.5	21.8	17.7	14.0
Station	565.4	10.6	10.7	11.4	16.5	21.2	25.1	27.0	26.4	25.3	20.5	17.1	13.5
Ω	551.0	3.3	6.2	8.9	15.0	20.6	20.2	20.8	22.5	20.1	12.3	16.6	4.0
	564.0	10.9	10.4	12.0	15.8	20.8	25.1	26.7	26.9	25.4	21.8	17.9	14.1
	564.1	10.9	10.3	11.4	15.1	20.1	23.7	25.6	26.5	25.2	21.7	18.0	14.1
	557.0	10.8	10.1	11.9	16.2	21.0	25.3	26.6	27.1	25.3	21.6	17.5	13.9
	554.8	10.6	10.0	12.2	16.7	21.5	25.9	27.4	27.3	25.3	21.6	17.3	13.7
	556.0	10.7	10.0	12.1	16.6	21.3	25.7	27.1	27.2	25.3	21.5	17.3	13.8
		Legend	8										25

		Joca	ssee Mont	hly Avera	ged Surfac	ce Do (mg	/L) 1987 to	1991 (Pro	e Bad Cre	ek Operati	on)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	558.7	9.340	8.960	10.100	10.140	9.480	8.640	8.300	8.140	7.720	8.260	8.700	9.000
	558.0	9.350	9.144	9.838	10.167	9.508	8.655	8.343	7.994	8.100	8.120	8.738	8.636
	559.0	9.433	9.300	10.000	10.150	9.360	8.520	8.220	8.000	7.800	8.100	8.520	9.000
	560.0	9.480	9.459	10.077	10.456	9.683	8.625	8.464	8.300	8.236	8.158	8.507	8.982
٦	562.0	9.629	9.990	10.150	10.436	9.617	8.360	8.429	8.311	7.933	8.145	8.500	9.100
Station	565.4	9.680	9.375	10.150	10.325	9.500	8.175	8.175	8.125	7.840	7.875	8.400	9.150
St	551.0	11.878	11.911	10.862	10.283	9.283	8.758	8.393	8.618	8.750	9.526	10.233	11.355
	564.0	9.457	9.787	10.364	10.407	9.778	8.573	8.454	7.825	8.300	8.171	8.609	8.933
	564.1	9.625	9.550	10.025	10.250	9.575	8.550	8.343	6.500	7.840	7.940	8.580	9.100
	557.0	9.750	9.750	10.369	10.339	9.825	8.717	8.507	8.376	8.315	8.083	8.607	9.009
	554.8	10.260	10.200	10.700	10.600	9.550	8.600	8.425	8.425	7.900	7.840	8.575	9.125
	556.0	10.044	9.769	10.718	10.118	9.955	8.700	8.692	8.562	8.392	8.108	8.554	9.040
		Legend	6.0										10.0

		Jocas	see Montl	nly Averag	ed Surfac	e Do (mg/	L) 1991 to	2013 (Pos	t Bad Cre	ek Operat	ion)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	558.7	9.255	9.300	9.902	9.799	8.932	8.335	8.070	7.794	7.590	7.859	8.392	8.813
	558.0	9.379	9.350	9.835	9.793	8.907	8.287	7.991	7.734	7.558	7.865	8.394	8.851
	559.0	9.234	9.292	9.968	9.855	8.896	8.229	8.044	7.791	7.700	7.769	8.348	8.731
	560.0	9.033	9.317	10.019	9.896	8.890	8.204	7.984	7.775	7.506	7.629	8.254	8.671
<u> </u>	562.0	9.363	9.721	10.060	9.904	9.034	8.324	8.258	7.951	7.719	7.854	8.360	8.784
Station	565.4	8.833	9.500	9.500	9.933	8.867	8.167	8.933	7.833	7.833	7.933	8.633	8.900
St	551.0	13.100	11.505			8.617			7.660			8.110	
	564.0	8.959	9.359	9.883	9.754	8.858	8.196	8.075	7.791	7.459	7.592	8.219	8.669
	564.1	9.105	9.473	9.746	9.621	8.865	8.297	7.995	7.612	7.198	7.524	8.139	8.659
	557.0	9.465	9.710	10.159	9.794	8.930	8.271	8.110	7.900	7.722	7.840	8.473	8.873
	554.8	9.695	10.228	10.375	9.873	8.966	8.400	8.113	8.081	7.796	7.787	8.455	8.943
	556.0	9.663	10.055	10.279	9.836	8.938	8.340	8.185	8.005	7.713	7.767	8.457	8.933
		Legend	6.0										10.0

		Jocasse	Monthly	Averaged	Surface D	O Saturati	ion (%) 19	87 to 1991	(Pre Bad	Creek Op	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	558.7												
	558.0												
	559.0												
	560.0												
<u>_</u>	562.0												
Station	565.4					5004	5	_					
Sta	551.0					DO Satur	ation Readi	ngs Began i	in 1998				
	564.0												
	564.1												
	557.0												
	554.8												
	556.0												
	•	Legend	0.0	10.00	20.00	30.00	40.00	50.00	60.00	70.00	80.00	90.00	100.00

		Jocassee	Monthly A	Averaged (Surface Do	o Saturatio	on (%) 199	1 to 2013	(Post Bad	Creek Op	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	558.7	85.1	85.1	93.3	98.9	98.4	102.1	99.4	99.0	94.5	92.0	90.3	87.5
	558.0	85.5	85.3	92.9	97.7	98.0	101.1	98.8	98.4	94.0	91.8	90.4	88.2
	559.0	84.3	85.1	95.0	99.7	99.4	101.6	99.7	100.0	95.6	90.9	90.2	87.1
	560.0	83.6	85.5	94.9	99.9	99.7	101.7	98.7	99.8	93.9	89.3	89.1	86.7
드	562.0	86.3	88.8	97.3	102.2	102.2	105.4	103.1	103.7	96.7	92.2	89.7	87.7
Station	565.4												
St	551.0	1	94.7			100.5			99.2			87.8	
	564.0	84.2	85.8	94.5	99.6	99.9	101.8	99.5	100.1	93.8	88.8	88.4	86.5
	564.1	85.5	86.6	92.1	96.9	98.1	99.8	96.0	96.7	90.3	87.7	87.5	86.4
	557.0	88.1	88.9	96.5	100.8	100.7	103.0	101.6	101.7	96.3	92.1	90.6	88.8
	554.8	89.5	93.1	99.6	102.6	102.2	105.8	104.1	104.9	97.0	86.1	90.3	89.2
	556.0	89.7	91.7	98.5	102.3	101.5	104.9	103.9	103.8	96.1	91.4	90.4	88.9
	•	Legend	0.0	10.00	20.00	30.00	40.00	50.00	60.00	70.00	80.00	90.00	100.00

			Jocass	ee Monthly	y Surface	pH (SI) 19	87 to 1991	(Pre Bad	Creek Op	eration)			
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	558.7	6.550	6.525	6.725	6.600	6.650	6.925	6.875	7.025	6.725	6.850	6.875	6.333
	558.0	6.378	6.247	6.427	6.600	6.745	6.930	6.977	6.931	6.785	6.474	6.692	6.200
	559.0	6.320	6.325	6.575	6.733	6.675	6.850	6.975	6.950	6.800	6.625	6.825	6.250
	560.0	6.344	6.300	6.400	6.624	6.809	7.018	7.108	7.206	6.908	6.450	6.646	6.120
uc	562.0	6.450	6.456	6.600	6.680	6.900	7.050	7.267	7.263	6.860	6.640	6.760	6.300
Station	565.4	6.700	6.367	6.433	6.567	6.900	7.400	7.067	6.900	6.750	6.833	6.767	6.433
St	551.0	6.838	6.329	6.336	6.400	6.464	6.582	6.777	6.550	6.646	6.628	6.538	6.250
	564.0	6.467	6.214	6.367	6.650	6.825	7.100	7.292	7.227	7.100	6.581	6.670	6.200
	564.1	6.600	6.500	6.667	6.533	6.567	6.940	7.100	7.050	6.850	6.725	6.775	6.375
	557.0	6.522	6.359	6.555	6.618	6.773	7.018	7.138	7.131	6.908	6.471	6.723	6.170
	554.8	6.800	6.533	6.850	6.767	6.967	7.200	6.900	7.133	6.875	6.850	6.967	6.367
	556.0	6.663	6.425	6.556	6.660	6.870	7.073	7.109	7.158	6.883	6.418	6.683	6.211
	< Aci	idic				Neutral						Basic >	
_													
1	2	3	4	5	6	7	8	9	10	11	12	13	14
1	2		assee Mo			7 face PH (S						13	14
1		Joo Jan	assee Mo Feb	nthly Ave Mar	raged Sur Apr	7 face PH (S May	I) 1991 to Jun	2020 (Pos Jul	t Bad Cre	ek Operati Sep	ion) Oct	13 Nov	Dec
1	558.7	Joo Jan 6.402	Feb 6.240	nthly Ave Mar 6.528	raged Sur Apr 6.639	May 6.950	I) 1991 to Jun 6.800	2020 (Pos Jul 6.774	t Bad Cree Aug 6.885	ek Operati Sep 6.730	on) Oct 6.675	Nov 6.725	Dec 6.498
1	558.7 558.0	Jan 6.402 6.412	Feb 6.240 6.121	nthly Ave Mar 6.528 6.298	raged Sur Apr 6.639 6.546	May 6.950 6.776	I) 1991 to Jun	2020 (Pos Jul 6.774 6.584	t Bad Cre Aug 6.885 6.726	ek Operati Sep 6.730 6.695	Oct 6.675 6.567	Nov 6.725 6.596	Dec 6.498 6.535
1	558.7 558.0 559.0	Jan 6.402 6.412 6.339	Feb 6.240 6.121 6.263	Mar 6.528 6.298 6.528	raged Sur Apr 6.639 6.546 6.737	May 6.950 6.776 6.994	Jun 6.800 6.606 6.816	2020 (Pos Jul 6.774 6.584 6.818	Aug 6.885 6.726 6.987	ek Operati Sep 6.730 6.695 6.793	on) Oct 6.675 6.567 6.614	Nov 6.725 6.596 6.673	Dec 6.498 6.535 6.487
1	558.7 558.0	Jan 6.402 6.412	Feb 6.240 6.121	nthly Ave Mar 6.528 6.298	raged Sur Apr 6.639 6.546	May 6.950 6.776	Jun 6.800 6.606	2020 (Pos Jul 6.774 6.584	t Bad Cre Aug 6.885 6.726	ek Operati Sep 6.730 6.695	Oct 6.675 6.567	Nov 6.725 6.596	Dec 6.498 6.535
	558.7 558.0 559.0	Jan 6.402 6.412 6.339	Feb 6.240 6.121 6.263	Mar 6.528 6.298 6.528	raged Sur Apr 6.639 6.546 6.737	May 6.950 6.776 6.994	Jun 6.800 6.606 6.816	2020 (Pos Jul 6.774 6.584 6.818	Aug 6.885 6.726 6.987	ek Operati Sep 6.730 6.695 6.793	Oct 6.675 6.567 6.614 6.630 6.620	Nov 6.725 6.596 6.673	Dec 6.498 6.535 6.487
	558.7 558.0 559.0 560.0	Jan 6.402 6.412 6.339 6.405	Feb 6.240 6.121 6.263 6.317	Mar 6.528 6.298 6.528 6.619	Apr 6.639 6.546 6.737 6.762	May 6.950 6.776 6.994 7.004	Jun 6.800 6.606 6.816 6.887	2020 (Pos Jul 6.774 6.584 6.818 6.852	Aug 6.885 6.726 6.987 6.944	sep 6.730 6.695 6.793 6.731	Oct 6.675 6.567 6.614 6.630	Nov 6.725 6.596 6.673 6.714	Dec 6.498 6.535 6.487 6.478
Station	558.7 558.0 559.0 560.0 562.0	Jan 6.402 6.412 6.339 6.405 6.449	Feb 6.240 6.121 6.263 6.317 6.442	Mar 6.528 6.298 6.528 6.619 6.664	Apr 6.639 6.546 6.737 6.762 6.796	May 6.950 6.776 6.994 7.004 7.124	Jun 6.800 6.606 6.816 6.887 6.969	2020 (Pos Jul 6.774 6.584 6.818 6.852 6.901	Aug 6.885 6.726 6.987 6.944 6.998	sep 6.730 6.695 6.793 6.731 6.824 6.400 6.600	Oct 6.675 6.567 6.614 6.630 6.620	Nov 6.725 6.596 6.673 6.714 6.779	Dec 6.498 6.535 6.487 6.478 6.465
	558.7 558.0 559.0 560.0 562.0 565.4	Jan 6.402 6.412 6.339 6.405 6.449 6.100	Feb 6.240 6.121 6.263 6.317 6.442 5.900	Mar 6.528 6.298 6.528 6.619 6.664 6.175	Apr 6.639 6.546 6.737 6.762 6.796 6.400	May 6.950 6.776 6.994 7.004 7.124 6.475	Jun 6.800 6.606 6.816 6.887 6.969 6.550	2020 (Pos Jul 6.774 6.584 6.818 6.852 6.901 6.575	Aug 6.885 6.726 6.987 6.944 6.998 6.550	Sep 6.730 6.695 6.793 6.731 6.824 6.400	Oct 6.675 6.567 6.614 6.630 6.620 6.100	Nov 6.725 6.596 6.673 6.714 6.779 6.250	Dec 6.498 6.535 6.487 6.478 6.465 6.050
	558.7 558.0 559.0 560.0 562.0 565.4 551.0	Jan 6.402 6.412 6.339 6.405 6.449 6.100 5.750	Feb 6.240 6.121 6.263 6.317 6.442 5.900 6.582	Mar 6.528 6.298 6.528 6.619 6.664 6.175 6.400	Apr 6.639 6.546 6.737 6.762 6.796 6.400 6.900	May 6.950 6.776 6.994 7.004 7.124 6.475 6.726	Jun 6.800 6.606 6.816 6.887 6.969 6.550 5.700	2020 (Pos Jul 6.774 6.584 6.818 6.852 6.901 6.575 6.700	Aug 6.885 6.726 6.987 6.944 6.998 6.550 6.700	sep 6.730 6.695 6.793 6.731 6.824 6.400 6.600	Oct 6.675 6.567 6.614 6.630 6.620 6.100 6.700	Nov 6.725 6.596 6.673 6.714 6.779 6.250 6.786	Dec 6.498 6.535 6.487 6.478 6.465 6.050 6.200
	558.7 558.0 559.0 560.0 562.0 565.4 551.0 564.0	Jan 6.402 6.412 6.339 6.405 6.449 6.100 5.750 6.523	Feb 6.240 6.121 6.263 6.317 6.442 5.900 6.582 6.446	Mar 6.528 6.298 6.528 6.619 6.664 6.175 6.400 6.647	Apr 6.639 6.546 6.737 6.762 6.796 6.400 6.900 6.838	May 6.950 6.776 6.994 7.004 7.124 6.475 6.726 7.162	Jun 6.800 6.606 6.816 6.887 6.969 6.550 5.700 6.998	Jul 6.774 6.584 6.818 6.852 6.901 6.575 6.700 6.914	Aug 6.885 6.726 6.987 6.944 6.998 6.550 6.700 7.042	Sep 6.730 6.695 6.793 6.731 6.824 6.400 6.600 6.853	Oct 6.675 6.567 6.614 6.630 6.620 6.100 6.700 6.704	Nov 6.725 6.596 6.673 6.714 6.779 6.250 6.786 6.741	Dec 6.498 6.535 6.487 6.478 6.465 6.050 6.200 6.616
	558.7 558.0 559.0 560.0 562.0 565.4 551.0 564.0	Jan 6.402 6.412 6.339 6.405 6.409 6.100 5.750 6.523 6.549	Feb 6.240 6.121 6.263 6.317 6.442 5.900 6.582 6.446 6.413	Mar 6.528 6.298 6.528 6.619 6.664 6.175 6.400 6.647 6.627	Apr 6.639 6.546 6.737 6.762 6.796 6.400 6.900 6.838 6.718	May 6.950 6.776 6.994 7.004 7.124 6.475 6.726 7.162 7.053	Jun 6.800 6.606 6.816 6.887 6.969 6.550 5.700 6.998 6.852	2020 (Pos Jul 6.774 6.584 6.818 6.852 6.901 6.575 6.700 6.914 6.787	Aug 6.885 6.726 6.987 6.944 6.998 6.550 6.700 7.042 6.888	Sep 6.730 6.695 6.793 6.731 6.824 6.400 6.600 6.853 6.686	on) Oct 6.675 6.567 6.614 6.630 6.620 6.100 6.700 6.704 6.609	Nov 6.725 6.596 6.673 6.714 6.779 6.250 6.786 6.741 6.758	Dec 6.498 6.535 6.487 6.478 6.465 6.050 6.200 6.616 6.599

	J	ocassee N	Ionthly Av	eraged Su	urface Pho	sphorus ((mg/L) 198	37 to 1991	(Pre Bad (Creek Ope	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	558.7	0.012	0.010	0.013	0.024	0.012	0.010	0.053	0.011	0.012	0.010	0.027	0.015
	558.0	0.012	0.009	0.011	0.015	0.011	0.011	0.011	0.055	0.011	0.012	0.022	0.008
	559.0	0.009	0.011	0.012	0.015	0.021	0.013	0.015	0.009	0.009	0.009	0.019	0.011
	560.0	0.014	0.011	0.011	0.012	0.014	0.009	0.011	0.017	0.009	0.010	0.012	0.007
L C	562.0	0.012	0.010	0.013	0.012	0.012	0.009	0.010	0.011	0.010	0.010	0.012	0.010
Station	565.4	0.017	0.016	0.012	0.019	0.009	0.010	0.010	0.034	0.011	0.011	0.010	0.010
St	551.0	0.018	0.012	0.018	0.015	0.012	0.018	0.015	0.020	0.013	0.012	0.014	0.012
	564.0	0.010	0.009	0.010	0.013	0.009	0.006	0.009	0.011	0.008	0.008	0.008	0.013
	564.1	0.014	0.015	0.063	0.017	0.012	0.011	0.011	0.011	0.011	0.009	0.010	0.009
	557.0	0.025	0.010	0.013	0.015	0.013	0.010	0.016	0.014	0.009	0.008	0.013	0.007
	554.8	0.010	0.013	0.014	0.016	0.010	0.010	0.009	0.010	0.009	0.010	0.024	0.009
	556.0	0.012	0.009	0.013	0.018	0.012	0.008	0.012	0.009	0.010	0.010	0.013	0.007
		Legend	0.000										0.020

	Jo	ocassee M	onthly Av	eraged Su	rface Pho	sphorus (mg/L) 199	1 to 2013 (Post Bad	Creek Op	eration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	558.7	0.004	0.006	0.006	0.006	0.006	0.004	0.005	0.005	0.004	0.005	0.006	0.008
	558.0	0.005	0.007	0.008	0.007	0.007	0.007	0.005	0.006	0.004	0.006	0.008	0.006
	559.0	0.006	0.007	0.007	0.008	0.006	0.008	0.003	0.005	0.004	0.005	0.005	0.008
	560.0	0.007	0.008	0.008	0.009	0.006	0.006	0.004	0.006	0.004	0.004	0.004	0.009
۾	562.0	0.007	0.007	0.009	0.009	0.007	0.007	0.005	0.005	0.004	0.005	0.004	0.010
Station	565.4	0.015	0.012	0.011	0.013	0.010	0.012	0.005	0.004	0.005	0.003	0.004	0.003
St	551.0	0.034	0.010			0.009			0.005			0.006	
	564.0	0.012	0.010	0.010	0.009	0.008	0.008	0.005	0.004	0.005	0.010	0.004	0.004
	564.1	0.010	0.009	0.009	0.009	0.007	0.011	0.004	0.004	0.017	0.004	0.005	0.004
	557.0	0.007	0.006	0.013	0.007	0.007	0.007	0.005	0.006	0.004	0.005	0.005	0.010
	554.8	0.009	0.007	0.010	0.010	0.008	0.008	0.005	0.004	0.004	0.007	0.006	0.015
	556.0	0.007	0.006	0.008	0.008	0.008	0.008	0.004	0.005	0.004	0.008	0.005	0.012
		Legend	0.000										0.020

		Joca	ssee Mon	thly Surfa	ce Total N	itrogen (m	ng/L) 1987	to 1991 (F	re Bad Cr	eek Opera	ation)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	558.7	0.229	0.205	0.222	0.253	0.198	0.186	0.204	0.365	0.215	0.208	0.187	0.211
	558.0	0.196	0.229	0.203	0.239	0.213	0.183	0.245	0.330	0.200	0.290	0.216	0.185
	559.0	0.209	0.225	0.503	0.228	0.209	0.174	0.168	0.313	0.229	0.489	0.222	0.190
	560.0	0.222	0.232	0.212	0.216	0.224	0.178	0.189	0.269	0.211	0.200	0.210	0.199
u C	562.0	0.238	0.265	0.314	0.222	0.204	0.185	0.221	0.270	0.182	0.400	0.253	0.212
Station	565.4	0.216	0.219	0.218	0.227	0.186	0.166	0.170	0.223	0.172	0.336	0.182	0.188
St	551.0		0.160										
	564.0	0.233	0.242	0.374	0.219	0.206	0.189	0.212	0.258	0.179	0.261	0.215	0.195
	564.1	0.238	0.250	0.290	0.242	0.216	0.202	0.200	0.256	0.200	0.200	0.208	0.203
	557.0	0.300	0.215	0.195	0.204	0.200	0.182	0.179	0.234	0.202	0.205	0.217	0.177
	554.8	0.191	0.186	0.203	0.185	0.179	0.166	0.169	0.248	0.215	0.266	0.182	0.173
	556.0	0.183	0.245	0.185	0.189	0.188	0.170	0.192	0.266	0.216	0.226	0.196	0.171
		Legend	0.00										0.35

	,	Jocassee	Monthly A	veraged S	urface To	tal Nitroge	en (mg/L) 1	1991 to 20	10 (Post B	ad Creek	Operation	1)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	558.7												
	558.0		0.248			0.240			0.233			0.200	
	559.0		0.293			0.172			0.319			0.200	
	560.0		0.229			0.169			0.220			0.210	
_	562.0		0.230			0.290			0.218			0.200	
Station	565.4												
St	551.0												
	564.0		0.223			0.156			0.200			0.200	
	564.1		0.224			0.188			0.200			0.239	
	557.0		0.228			0.170			0.200			0.200	
	554.8												
	556.0		0.224			0.198			0.200			0.200	
		Legend	0.00										0.35

		Joca	assee Mor	thly Surfa	ce Chloro	phyll a (u	g/L) 1987 t	o 1991 (P	re Bad Cre	ek Operat	tion)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	558.7	1.71	2.11	3.03	3.00	2.29	1.38	1.67	2.89	2.48	2.70	3.38	4.09
	558.0	1.52	2.63	2.29	2.43	2.17	1.31	1.61	1.92	2.23	3.53	3.60	4.21
	559.0	1.45	2.53	2.61	1.65	1.47	1.40	1.70	1.82	1.84	3.30	3.25	3.22
	560.0	1.63	1.51	2.43	2.60	2.16	1.43	1.70	1.60	1.64	3.05	3.42	3.01
드	562.0	1.85	2.98	4.55	3.71	1.36	1.37	1.97	1.86	1.42	2.80	4.43	4.60
Station	565.4	1.87	2.84	3.68	3.53	2.12	1.25	1.47	1.34	1.43	2.99	3.20	3.62
St	551.0												
	564.0	1.79	2.94	2.82	3.69	2.40	1.60	1.33	1.38	1.73	2.89	3.34	2.81
	564.1	1.62	2.47	2.68	2.36	2.27	1.71	1.22	2.07	1.76	2.71	3.48	3.44
	557.0	1.58	1.99	2.61	2.91	1.91	1.44	1.24	1.26	1.65	2.46	3.64	3.68
	554.8	2.19	3.68	3.49	2.36	2.92	1.46	1.37	1.33	1.72	3.29	4.71	5.13
	556.0	1.98	2.46	3.15	3.25	2.14	1.50	1.11	1.06	1.59	3.54	3.14	3.90
		Legend	0.00										10.00

		Joca	ssee Mon	thly Surfa	ce Chloro _l	phyll a (ug	/L) 1991 to	o 2010 (Po	st Bad Cr	eek Opera	tion)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	558.7	1.74	1.40	1.82	2.54	2.15	1.11	0.97	1.33	2.02	2.60	2.45	2.41
	558.0	1.61	1.38	1.83	2.51	2.19	1.39	1.21	1.51	2.18	2.46	2.48	2.38
	559.0	1.85	1.48	1.85	2.36	1.91	1.14	0.93	1.19	1.82	2.53	2.43	2.18
	560.0	1.58	1.24	1.96	3.44	2.72	1.25	1.48	1.39	2.22	2.56	2.43	2.15
<u> </u>	562.0	2.72	2.37	2.59	3.26	4.06	1.98	2.11	1.82	2.42	3.02	3.64	3.02
Station	565.4	2.29	2.15	1.55	3.83	3.37	1.29	1.14	1.48	2.29	2.71	2.98	3.10
St	551.0		0.30			1.16			1.86			1.43	
	564.0	1.69	1.69	1.68	2.64	2.65	1.13	1.33	1.43	2.16	2.55	2.43	2.22
	564.1	1.87	1.79	1.40	2.36	3.03	1.39	1.48	1.67	1.94	2.30	2.25	1.65
	557.0	2.08	1.73	2.12	2.76	2.13	1.14	0.80	1.15	1.70	2.46	2.59	2.51
	554.8	3.28	4.06	3.08	3.43	2.59	1.70	1.38	1.63	2.05	3.46	4.18	3.82
	556.0	2.78	2.58	3.01	3.81	2.65	1.24	1.08	1.18	2.15	3.15	3.08	3.07
		Legend	0.00										10.00

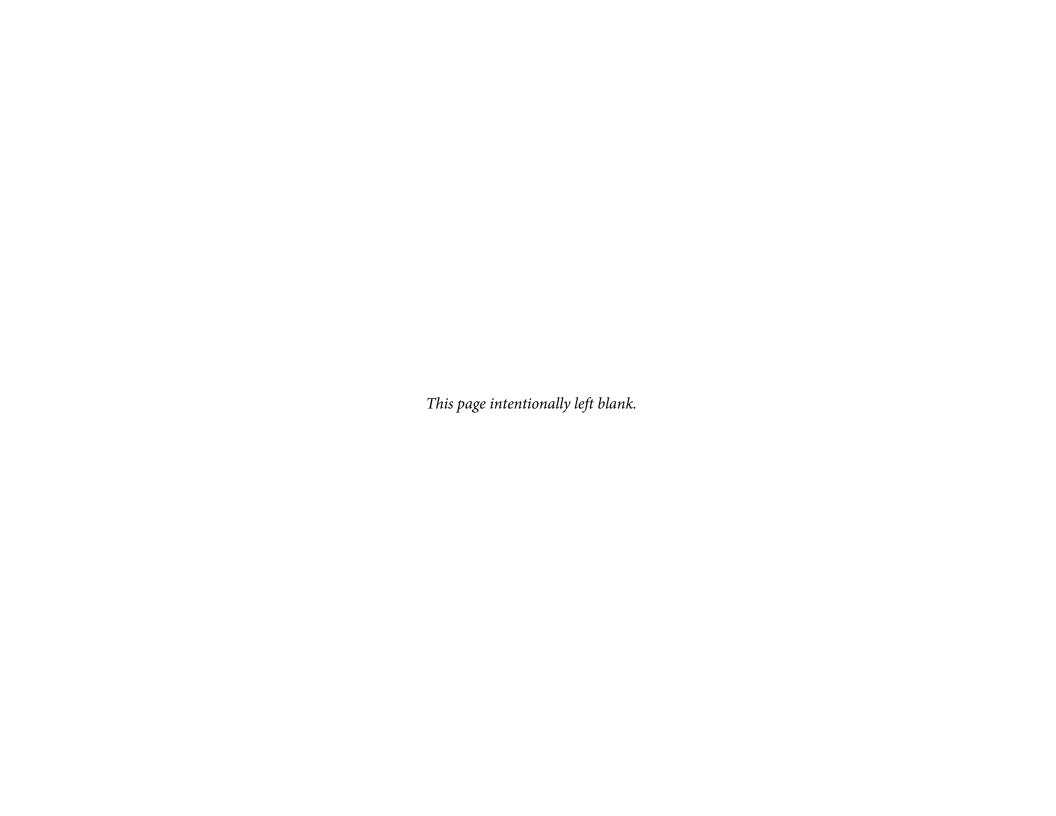
		Jocassee I	Monthly A	veraged S	urface Co	nductivity	(uS/cm) 1	987 to 199	91 (Pre Ba	d Creek O	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	558.7	18.0	19.0	20.0	20.3	20.0	20.3	20.5	20.5	21.0	20.0	21.3	21.7
	558.0	16.1	17.1	16.5	17.6	16.5	16.5	18.3	18.4	17.5	18.5	17.2	17.9
	559.0	17.7	19.0	19.5	21.0	21.0	20.8	20.5	20.0	21.0	20.3	20.0	21.3
	560.0	15.4	16.8	16.4	16.9	17.2	16.7	17.9	18.0	16.8	17.4	16.3	16.9
L C	562.0	17.3	18.3	19.3	18.1	19.8	20.3	21.2	21.6	21.0	19.7	20.0	21.5
Station	565.4	17.7	18.5	19.0	18.5	20.3	19.3	20.3	20.3	20.8	19.7	20.3	21.0
St	551.0	8.3	9.3	7.8	9.5	9.5	10.6	10.5	13.3	9.8	10.4	9.8	9.8
	564.0	16.8	16.8	15.6	17.3	18.4	18.1	18.8	18.5	17.8	17.1	16.5	18.5
	564.1	21.0	18.5	19.5	19.7	21.3	21.6	20.8	21.8	21.3	20.0	20.0	21.3
	557.0	15.3	16.6	16.1	17.1	16.7	17.0	18.2	18.1	17.3	17.6	16.5	17.2
	554.8	17.3	16.0	18.0	19.0	18.5	19.0	19.7	19.7	21.3	18.8	20.7	20.3
	556.0	15.0	15.2	15.4	16.6	15.9	16.7	16.6	16.2	16.6	16.6	15.8	17.7
		Legend	15.0										25.0

		Jocassee M	Ionthly Av	eraged Su	ırface Cor	nductivity	(uS/cm) 19	991 to 202	0 (Post Ba	d Creek C	peration)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	558.7	17.2	17.4	17.3	18.0	18.3	18.2	18.9	19.0	18.3	18.8	18.2	17.6
	558.0	17.4	17.8	18.0	18.1	18.4	18.5	19.1	19.4	19.3	19.2	18.6	17.5
	559.0	16.7	17.3	17.1	17.8	18.3	18.1	18.7	18.8	18.5	18.6	18.0	17.6
	560.0	16.7	16.9	17.3	17.8	18.2	18.2	18.6	18.7	18.3	18.4	17.8	17.3
L C	562.0	16.8	17.1	17.4	17.8	18.3	18.2	18.5	18.7	18.3	18.4	17.9	17.6
Station	565.4	16.8	15.3	17.8	16.3	18.0	16.8	17.3	17.8	17.3	16.8	16.5	15.8
St	551.0	9.0	12.2	10.0	9.0	17.3	9.0	12.0	16.5	16.0	14.0	17.6	7.0
	564.0	16.9	17.0	17.8	18.0	18.5	18.4	18.7	19.0	18.4	18.4	17.6	17.7
	564.1	16.7	16.7	17.5	17.9	18.5	18.4	18.8	19.0	18.5	18.4	17.7	17.4
	557.0	17.1	17.4	17.6	17.9	18.0	18.1	18.8	19.1	18.9	18.7	18.2	17.8
	554.8	16.8	17.0	16.9	17.1	17.3	17.5	18.5	19.0	18.3	18.4	17.9	17.7
	556.0	16.9	17.1	17.3	17.5	17.5	17.7	18.6	19.0	18.4	18.6	18.0	17.7
		Legend	15.0										25.0

	,	Jocassee	Monthly A	Averaged	Surface T	urbidity (NTU) 197	5 to 1986	(Pre Bad	Creek Co	nstructior	1)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
uc	560.0	5.5	2.3	4.6	1.9	3.2	2.5	2.1	2.6	9.3	1.7	1.9	2.8
atio	564.0	2.0	1.9	11.0	2.5	2.5	2.0	2.2	3.6	6.4	2.2	1.8	2.0
St	564.1					Mea	surements	began in 1	988				

		Jocasse	e Monthly	y Average	ed Surface	Turbidit	y (NTU) 19	986 to 199	1 (Bad Cr	eek Cons	truction)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
uc	560.0	1.3	1.8	1.3	1.8	1.5	1.3	2.3	2.3	1.3	1.0	1.3	1.0
Statio	564.0	1.6	1.8	1.8	2.0	1.5	1.7	1.6	3.8	2.2	1.3	1.3	1.0
St	564.1	2.0	3.3	2.3	2.0	2.7	2.8	2.3	6.5	4.8	1.3	1.7	1.0

	J	ocassee N	lonthly A	veraged	Surface T	urbidity (l	NTU) 1991	l to 2015 (Post Bad	Creek Co	nstructio	n)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
uc	560.0	8.0	3.1	1.4	1.0	0.6	8.0	0.5	0.8	0.9	0.7	1.2	0.7
Station	564.0	0.8	3.1	1.5	1.0	0.6	0.8	0.5	0.8	0.9	0.7	1.3	0.6
St	564.1	0.9	1.2	1.2	1.6	0.6	0.7	0.6	1.0	1.2	0.7	0.7	1.2
		Legend	0.0										10.0



Whitewater River Cove Water Quality Data



Whitewater River Cove Temperature Data



	Jocasse	e C_2_56	0.0: Month	ly Average	e Water Te	emperatur	es (deg C)	1975 to 1	985 (Pre B	ad Creek	Construc	tion)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	10.1	8.7	9.7	13.4	18.5	23.7	26.7	26.3	25.2	21.5	18.1	13.2
	1095 to 1080	10.1	8.5	9.1	12.4	17.4	21.4	24.2	24.7	25.3	21.5	17.6	13.4
nsl	1080 to 1065	10.1	8.1	8.5	11.2	14.4	17.9	21.2	22.9	24.5	21.4	17.6	13.5
=	1065 to 1050	10.0	8.2	8.2	10.5	12.5	15.3	19.5	21.4	23.3	21.1	17.5	13.3
<u>•</u>	1050 to 1035	10.1	8.0	7.8	9.5	10.4	11.9	16.8	19.0	21.5	20.4	17.4	13.4
g L	1035 to 1020	10.0	7.9	7.7	9.0	9.8	10.0	12.9	14.5	15.9	17.2	16.0	13.0
۳	1020 to 1005	10.0	7.9	7.3	8.6	8.7	8.3	10.9	10.5	10.7	12.5	12.3	11.4
ng	1005 to 990	9.9	7.8	7.2	8.4	8.6	8.1	8.5	8.7	9.0	10.0	9.4	8.8
adi	990 to 975	9.7	7.8	7.2	8.1	8.3	8.2	8.4	8.4	8.2	8.5	8.4	8.5
Measurement Reading Range (ft msl)	975 to 960	9.3	7.7		8.2	9.4	7.0	7.9	7.8	8.4	8.6	8.2	8.1
j t	960 to 945		8.2	8.0	8.6			8.7	7.1		8.8		ı
Ĕ	945 to 930		7.9		8.2	8.1	7.3	8.6	8.3	7.3	7.8	7.0	
nre	930 to 915				8.6			8.4			8.6		
ası	915 to 900	8.3	7.5	7.0	7.9	8.1	7.8	8.0	7.9	7.9	8.2	7.6	7.9
ĕ	900 to 885					ı				8.3	8.4	8.2	
	885 to 870				7.7						8.4		
	870 to 855							!! 05.1	1 £1		8.3		
	< 855		TCO 0 17	Alak - A	- 14/ · /		nimum Rea			1010			
	Jocas		560.0: Mon				· · · · ·					T -	Dan
	1110 to 1095	Jan 10.6	Feb 10.1	Mar 11.2	Apr 16.3	May 21.3	Jun 26.0	Jul 25.8	Aug 26.2	Sep 24.9	Oct 21.6	Nov 18.6	Dec 13.5
	1095 to 1080	10.5	9.6	11.3	14.2	17.9	22.4	24.9	26.1	24.8	21.7	17.9	13.3
(F)	1080 to 1065	10.5	9.5	10.6	13.1	16.4	20.7	23.3	25.3	24.8	21.7	17.3	13.4
Range (ft msl)	1065 to 1050	10.3	9.5	10.0	12.2	15.5	19.5	22.4	24.6	24.8	21.7	17.7	13.4
H	1050 to 1035	10.4	9.5	9.9	11.5	14.7	18.7	21.6	24.1	24.6	21.5	17.8	13.6
Jge	1035 to 1020	10.4	9.3	9.8	11.1	13.8	17.5	20.6	22.9	23.8	21.4	17.7	13.4
Zar	1020 to 1005	10.4	9.4	9.7	10.7	12.6	15.4	17.6	19.3	20.5	20.5	17.6	13.4
D D	1005 to 990	10.4	9.3	9.5	10.2	11.5	12.8	13.6	13.8	14.0	14.5	16.2	13.4
Measurement Reading	990 to 975	10.3	9.3	9.5	9.8	10.6	10.9	11.3	10.9	11.1	10.9	12.2	12.3
Rea	975 to 960	10.1	9.3	9.3	9.5	10.0	10.1	10.3	10.2	10.3	10.0	10.1	10.6
 	960 to 945	9.8	9.3	9.3	9.3	9.7	9.7	9.9	9.8	9.8	9.7	9.8	9.7
Je L	945 to 930	9.4	9.2	9.3	9.2	9.5	9.6	9.9	9.6	9.6	9.4	9.6	9.5
Te T	930 to 915	9.3	9.0	9.2	9.1	9.4	9.4	9.5	9.5	9.5	9.4	9.5	9.4
nsı	915 to 900	9.1	8.9	9.0	9.0	9.2	9.3	9.5	9.4	9.3	9.3	9.4	9.2
lea	900 to 885	9.0	8.8	8.9	8.9	9.1	9.1	9.4	9.3	9.3	9.2	9.2	9.2
=	885 to 870	9.0	8.8	8.9	8.8	9.2	9.1	9.4	9.2	9.2	9.1	9.3	9.1
	870 to 855	8.9	8.6	8.7	8.7	9.0	9.1	9.2	9.2	9.3	9.1	9.2	9.1
	< 855	8.9	8.5	8.6	8.7	8.7	9.0	9.1	9.1	8.9	9.0	9.2	9.0
	Jocasse	e C_2_560	0.0: Month	y Average	Water Te	mperature	s (deg C)	1991 to 20	015 (Post I	Bad Creek	Construc	tion)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	10.9	9.9	11.5	15.2	20.3	24.6	26.3	26.4	25.1	21.4	17.9	14.2
=	1095 to 1080	10.8	9.9	11.3	14.5	18.2	22.3	24.9	26.4	25.2	21.6	17.6	13.9
ms	1080 to 1065	10.8	9.7	10.7	13.4	16.7	20.6	23.7	25.7	25.0	21.6	17.6	14.1
(ft msl)	1065 to 1050	10.8	9.7	10.4	12.4	15.5	19.1	22.4	24.5	24.8	21.6	17.7	14.0
Range (1050 to 1035	10.8	9.6	10.1	11.4	13.8	17.5	20.8	23.3	23.7	21.5	17.5	13.9
an	1035 to 1020	10.7	9.6	9.9	11.0	12.9	15.7	18.7	21.2	22.3	20.8	17.4	14.0
	1020 to 1005 1005 to 990	10.8 10.7	9.6 9.5	9.7	10.4 10.0	11.6	13.3 11.1	15.1 11.9	16.6 12.2	18.0 12.5	18.9 13.1	16.9 14.1	13.9 13.0
Measurement Reading	990 to 975	10.7	9.5 9.5	9.5 9.5	9.7	10.5 9.9	10.1	10.2	10.3	12.5	10.4	14.1	11.3
eac	975 to 960	10.3	9.5	9.3	9.7	9.6	9.6	9.7	9.7	9.8	9.8	9.9	10.1
# *	960 to 945	9.6	9.4	9.3	9.3	9.3	9.4	9.5	9.7	9.5	9.6	9.6	9.5
ien	945 to 930	9.3	9.3	9.2	9.3	9.3	9.4	9.3	9.3	9.3	9.3	9.4	9.3
je m	930 to 915	9.2	9.1	9.2	9.1	9.1	9.2	9.3	9.3	9.3	9.3	9.4	9.3
sur	915 to 900	9.1	9.1	9.0	9.0	9.0	9.1	9.1	9.2	9.2	9.2	9.3	9.2
ea	900 to 885	9.1	8.9	8.9	9.0	8.9	9.0	9.1	9.1	9.1	9.1	9.2	9.1
Σ	885 to 870	8.9	8.9	8.9	8.8	8.8	9.0	9.0	9.1	9.1	9.1	9.1	9.1
	870 to 855	9.1	8.9	8.7	8.9	9.0	9.0	9.0	9.1	9.1	9.1	9.2	9.1
	< 850	8.6	8.4	8.6	8.6	8.6	8.8	8.7	8.7	8.9	8.7	9.2	9.1
		Legend	8	<u> </u>		-0.0	-0.0	<u> </u>		-0.0	J.1	V.E	25
		50114											

	Jocasse	e D_2_5	64.0: Month	ly Averag	e Water Te	emperatur	es (deg C)	1976 to 1	985 (Pre B	ad Creek	Construc	tion)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	10.1	8.8	10.0	13.6	18.5	24.8	27.3	26.5	25.2	21.6	17.5	13.0
	1095 to 1080	10.0	8.4	9.2	12.3	17.5	23.2	24.7	24.5	25.2	21.6	17.2	12.9
İst	1080 to 1065	9.9	7.9	8.6	11.0	14.9	18.4	21.6	22.8	24.4	21.4	17.3	13.0
Range (ft msl)	1065 to 1050	9.9	8.0	8.1	10.2	12.2	15.7	20.1	21.4	23.2	21.2	17.2	12.8
) e	1050 to 1035	9.9	7.8	7.8	9.4	9.7	10.4	16.5	19.2	21.5	20.7	17.2	13.2
ngu	1035 to 1020	9.9	7.8	7.7	9.1	8.7	8.2	12.4	14.9	16.0	17.9	15.6	12.5
Rai	1020 to 1005	9.9	7.7	7.4	8.7	7.9	7.5	11.2	11.0	10.6	12.9	12.5	10.8
lg	1005 to 990	9.7	7.6	7.4	8.4	7.8	7.4	8.4	8.9	9.2	10.1	9.4	8.0
dir	990 to 975	9.6	7.6	7.5	8.2	7.7	7.5	9.1	8.4	8.2	8.5	7.8	7.4
lea	975 to 960	9.5	7.1		8.5	8.5	7.4	8.3	7.8	8.4	9.2	7.8	7.4
T.	960 to 945	0.0	8.2	8.2	8.8			9.5			9.0		
Jen	945 to 930		8.2		8.8			0.0			8.4		
Measurement Reading	930 to 915		0.2		0.0						0.1		
sur	915 to 900												
eas	900 to 885												
Ž	885 to 870					Mi	nimum Rea	ading 937.	5 ft				
	870 to 855 < 855												
		200 D 2	ECA 0: NA	thlu Assass	ngo Matar	Tompost	1800 /da=	C) 400F +-	1004 /0-	1 Cuasta 0	onetrica!-	m)	
	Jocass		_564.0: Mon	1	· · · · · · · · · · · · · · · · · · ·		· · · · ·	· -	1			T .	5
	1110 to 1095	Jan 10.6	Feb 10.2	Mar 11.4	Apr 16.8	May 20.9	Jun 24.8	Jul 25.8	Aug 26.5	Sep 25.4	Oct 21.7	Nov	Dec 13.6
						17.9			26.5 26.0		21.7	18.0 17.8	13.6
(F	1095 to 1080	10.5	9.7	11.2	14.5		21.8	24.3		25.1			
Range (ft msl)	1080 to 1065	10.4	9.5	10.7	13.0	16.3	20.1	23.1	25.0	25.1	21.5	17.6	13.5
H)	1065 to 1050	10.4	9.5	10.3	12.1	15.5	19.0	22.0	24.4	24.8	21.7	17.7	13.4
ge	1050 to 1035	10.4	9.5	10.0	11.5	14.7	17.9	21.3	23.9	24.6	21.5	17.7	13.6
anç	1035 to 1020	10.4	9.3	9.8	11.2	13.8	16.7	19.8	22.6	23.8	21.4	17.7	13.4
8	1020 to 1005	10.3	9.4	9.7	10.7	12.8	14.6	16.6	18.8	20.8	20.4	17.5	13.4
ing	1005 to 990	10.3	9.3	9.5	10.2	11.6	12.2	13.1	13.5	14.3	14.6	16.2	13.3
adi	990 to 975	10.3	9.3	9.5	9.8	10.7	10.8	11.2	11.1	11.3	10.9	12.2	12.4
Measurement Read	975 to 960	10.0	9.4	9.3	9.5	10.0	10.2	10.4	10.4	10.5	10.1	10.1	10.7
'n	960 to 945	9.7	9.2	9.3	9.4	9.6	9.9	10.1	10.0	10.0	9.8	9.8	9.8
me	945 to 930	9.4	9.2	9.2	9.2	9.4	9.8	10.0	9.7	9.9	9.5	9.6	9.6
ıre	930 to 915	9.3	9.0	9.1	9.2	9.3	9.6	9.7	9.7	9.8	9.5	9.5	9.4
ası	915 to 900	9.1	8.9	9.0	9.1	9.2	9.5	9.7	9.6	9.6	9.4	9.4	9.2
Μe	900 to 885	9.1	8.8	8.9	9.0	9.1	9.4	9.6	9.6	9.5	9.3	9.2	9.3
_	885 to 870	9.1	8.8	8.9	8.8	9.1	9.1	9.5	9.6	9.6	9.2	9.3	9.1
	870 to 855	9.4		8.6	8.5	9.0	9.2	9.7	9.2	9.9	9.4	9.8	8.9
	< 855					Mi	nimum Rea	ading 864.	7 ft				
	Jocasse	D_2_56	4.0: Monthl	y Average	Water Te	mperature	s (deg C)	1991 to 20	015 (Post E	Bad Creek	Construc	tion)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	11.1	10.4	11.7	15.6	20.4	24.6	26.3	26.2	25.1	21.4	18.2	14.3
_	1095 to 1080	10.8	10.1	11.4	14.4	18.2	22.6	25.1	26.5	25.2	21.7	17.8	14.0
ISL	1080 to 1065	10.9	10.0	10.8	13.5	16.9	20.9	24.0	26.0	25.0	21.7	17.8	14.1
lt n	1065 to 1050	10.8	10.0	10.6	12.7	16.0	19.7	22.9	24.9	24.9	21.6	17.8	14.1
Range (ft msl)	1050 to 1035	10.8	9.9	10.3	12.0	14.3	17.9	21.3	23.7	23.8	21.5	17.7	14.0
ng	1035 to 1020	10.7	9.9	10.1	11.4	13.2	15.9	18.9	21.7	22.5	20.8	17.5	14.0
Ra	1020 to 1005	10.8	9.8	9.9	10.6	12.0	13.6	15.5	17.1	18.6	19.3	17.0	13.8
бг	1005 to 990	10.8	9.7	9.7	10.2	10.6	11.5	12.4	12.7	13.3	13.6	14.6	13.1
Measurement Reading	990 to 975	10.5	9.7	9.7	10.0	10.1	10.5	10.5	10.6	10.6	10.8	11.1	11.7
}ea	975 to 960	10.2	9.6	9.5	9.7	9.7	9.9	9.9	10.0	10.0	10.0	10.0	10.3
ıt F	960 to 945	9.9	9.5	9.4	9.6	9.5	9.7	9.7	9.7	9.7	9.8	9.8	9.7
ner	945 to 930	9.6	9.4	9.3	9.5	9.3	9.5	9.5	9.6	9.5	9.6	9.6	9.6
·еп	930 to 915	9.4	9.3	9.3	9.4	9.2	9.4	9.4	9.5	9.5	9.5	9.5	9.4
ıns	915 to 900	9.4	9.2	9.2	9.3	9.0	9.3	9.3	9.4	9.4	9.5	9.4	9.4
ea	900 to 885	9.3	9.1	9.0	9.1	9.2	9.2	9.1	9.3	9.3	9.3	9.4	9.2
	200 10 000	9.5	8.9	9.0	9.0	9.2	9.4	9.1	9.4	9.5	9.2	9.5	9.2
Σ	885 to 870			J. I	5.0	J.Z				5.5			3.0
¥	885 to 870				8.0		10.0	0.1	0.3		a n	10.3	
Ā	870 to 855	9.2	8.2	9.5	8.9	Λ <i>Λ</i> i	10.0 nimum Rea	9.1 ading 864	9.3 ⊿ #		9.0	10.3	
Ä					8.9	Mi	10.0 nimum Rea				9.0	10.3	25

	Jocasse	e D_2_56	4.1: Month	ly Average	e Water Te	emperatur	es (deg C)	1987 to 1	985 (Pre B	ad Creek	Construct	ion)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095												
_	1095 to 1080												
(Isr	1080 to 1065												
ي ا	1065 to 1050												
e (1	1050 to 1035												
ng	1035 to 1020												
Ra	1020 to 1005												
bu	1005 to 990												
ğ	990 to 975			T		Daadiaaa	Danie Din	in a Dad O			0.71		
%	975 to 960			rei	riperature	Readings	Began Dur	ing Bad Cr	eek Consu	ruction (19	67)		
<u> </u>	960 to 945												
Measurement Reading Range (ft msl)	945 to 930												
<u>re</u>	930 to 915												
nse	915 to 900												
/lea	900 to 885												
_	885 to 870												
	870 to 855												
	< 855												
	Jocas	see D_2_	564.1: Mon	thly Avera	ge Water	Temperat	ures (deg	C) 1985 to	1991 (Bad	d Creek Co	onstructio	n)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	10.9	11.6	12.6	16.0	20.8	24.2	26.1	26.8	25.8	21.6	18.2	13.5
_	1095 to 1080	10.6	10.2	11.2	14.2	18.3	21.8	24.6	26.0	25.4	21.8	17.9	13.4
Range (ft msl)	1080 to 1065	9.8	9.2	10.8	13.3	16.9	20.3	23.1	25.2	25.1	21.3	17.6	13.1
ب ٰ	1065 to 1050	8.8	8.2	9.4	11.9	15.3	18.0	21.5	24.0	23.9	20.3	16.1	11.4
e (f	1050 to 1035	8.4	8.2	8.4	10.1	12.6	14.5	18.2	21.5	23.1	19.9	15.6	11.3
ng	1035 to 1020	8.4	8.0	8.1	9.0	10.4	11.1	13.5	16.8	20.6	19.5	15.5	10.8
Ra	1020 to 1005	8.3	7.9	7.6	8.1	8.8	10.0	12.6	15.2	17.5	19.2	15.3	11.0
рu	1005 to 990	8.3	8.0	7.5	7.8	8.3	8.9	9.9	12.2	14.8	16.9	15.3	11.1
Measurement Reading	990 to 975	8.3	8.2	7.5	7.9	8.6	8.9	9.5	11.3	13.7	14.7	14.7	11.0
Ze.	975 to 960	8.2	7.8	6.7	7.2	8.6	8.9	9.6	11.0	13.2	13.0	13.1	9.9
	960 to 945					8.6							
пе	945 to 930						_						
ē	930 to 915												
asu.	915 to 900												
Ле́з	900 to 885					Mi	nimum Rea	ading 959.9	9 ft				
	885 to 870												
	870 to 855												
	< 855												
	Jocasse	e D_2_56	4.1: Monthl	y Average	Water Te	mperature	es (deg C)	1991 to 20	17 (Post E	Bad Creek	Construc	tion)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	11.1	10.3	11.3	14.8	20.1	23.5	25.4	26.1	24.9	21.3	18.2	14.3
_	1095 to 1080	10.7	10.1	11.0	14.0	18.4	22.4	24.7	26.2	25.2	21.5	17.8	13.9
ns	1080 to 1065	10.7	10.0	10.9	13.7	17.2	21.3	24.3	25.7	25.1	21.7	17.8	13.9
<u> </u>	1065 to 1050	10.5	9.8	10.7	13.3	16.4	20.8	23.8	24.9	25.0	21.5	17.7	13.8
) <u>ə</u>	1050 to 1035	10.6	9.7	10.8	13.2	15.9	20.3	23.5	25.0	24.9	21.6	17.6	13.7
(3)	1035 to 1020		0.0	10.8	13.1	16.0	19.9	23.3	24.8	24.8	21.5	17.4	13.7
anç		10.4	9.6										
Ranç	1020 to 1005	10.3	9.7	10.8	13.0	15.9	19.8	23.1	24.7	24.8	21.5	17.6	13.6
ing Ranç	1020 to 1005 1005 to 990	10.3 10.4	9.7 9.5	10.8 10.4	13.0 12.7	15.9 15.2	19.8 19.0	23.1 22.4	24.7 24.3	24.5	21.3	17.3	13.6
ading Ranç	1020 to 1005 1005 to 990 990 to 975	10.3 10.4 10.0	9.7 9.5 9.5	10.8 10.4 10.5	13.0 12.7 12.3	15.9 15.2 15.4	19.8 19.0 19.0	23.1 22.4 22.2	24.7 24.3 24.0	24.5 24.3	21.3 20.9	17.3 17.0	13.6 13.4
Reading Ranç	1020 to 1005 1005 to 990 990 to 975 975 to 960	10.3 10.4	9.7 9.5	10.8 10.4	13.0 12.7	15.9 15.2	19.8 19.0	23.1 22.4	24.7 24.3	24.5	21.3	17.3	13.6
າnt Reading Ranç	1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	10.3 10.4 10.0	9.7 9.5 9.5	10.8 10.4 10.5	13.0 12.7 12.3	15.9 15.2 15.4	19.8 19.0 19.0	23.1 22.4 22.2	24.7 24.3 24.0	24.5 24.3	21.3 20.9	17.3 17.0	13.6 13.4
ment Reading Ranç	1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	10.3 10.4 10.0	9.7 9.5 9.5	10.8 10.4 10.5	13.0 12.7 12.3	15.9 15.2 15.4	19.8 19.0 19.0	23.1 22.4 22.2	24.7 24.3 24.0	24.5 24.3	21.3 20.9	17.3 17.0	13.6 13.4
urement Reading Ranç	1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	10.3 10.4 10.0	9.7 9.5 9.5	10.8 10.4 10.5	13.0 12.7 12.3	15.9 15.2 15.4	19.8 19.0 19.0	23.1 22.4 22.2	24.7 24.3 24.0	24.5 24.3	21.3 20.9	17.3 17.0	13.6 13.4
์asurement Reading Ranç	1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	10.3 10.4 10.0	9.7 9.5 9.5	10.8 10.4 10.5	13.0 12.7 12.3	15.9 15.2 15.4 14.5	19.8 19.0 19.0 17.8	23.1 22.4 22.2 21.5	24.7 24.3 24.0 22.4	24.5 24.3	21.3 20.9	17.3 17.0	13.6 13.4
Measurement Reading Range (ft msl)	1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	10.3 10.4 10.0	9.7 9.5 9.5	10.8 10.4 10.5	13.0 12.7 12.3	15.9 15.2 15.4 14.5	19.8 19.0 19.0	23.1 22.4 22.2 21.5	24.7 24.3 24.0 22.4	24.5 24.3	21.3 20.9	17.3 17.0	13.6 13.4
Measurement Reading Ranç	1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	10.3 10.4 10.0	9.7 9.5 9.5	10.8 10.4 10.5	13.0 12.7 12.3	15.9 15.2 15.4 14.5	19.8 19.0 19.0 17.8	23.1 22.4 22.2 21.5	24.7 24.3 24.0 22.4	24.5 24.3	21.3 20.9	17.3 17.0	13.6 13.4
Measurement Reading Ranç	1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855	10.3 10.4 10.0	9.7 9.5 9.5	10.8 10.4 10.5	13.0 12.7 12.3	15.9 15.2 15.4 14.5	19.8 19.0 19.0 17.8	23.1 22.4 22.2 21.5	24.7 24.3 24.0 22.4	24.5 24.3	21.3 20.9	17.3 17.0	13.6 13.4
Measurement Reading Ranç	1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	10.3 10.4 10.0 10.2	9.7 9.5 9.5 9.4	10.8 10.4 10.5	13.0 12.7 12.3	15.9 15.2 15.4 14.5	19.8 19.0 19.0 17.8	23.1 22.4 22.2 21.5	24.7 24.3 24.0 22.4	24.5 24.3	21.3 20.9	17.3 17.0	13.6 13.4 13.2
Measurement Reading Ranç	1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855	10.3 10.4 10.0	9.7 9.5 9.5	10.8 10.4 10.5	13.0 12.7 12.3	15.9 15.2 15.4 14.5	19.8 19.0 19.0 17.8	23.1 22.4 22.2 21.5	24.7 24.3 24.0 22.4	24.5 24.3	21.3 20.9	17.3 17.0	13.6 13.4



Whitewater River Cove Dissolved Oxygen



	Jocassee C_2_560.0: Monthly Averaged Dissolved Oxygen (mg/l) 1975 to 1985 (Pre Bad Creek Construction)													
1005 to 10060						<u> </u>					_			
		1110 to 1095			10.5	10.7	9.9		8.8	8.5			8.7	
1/10 1/10		1095 to 1080	9.1	9.7	10.2	10.9	10.5	9.6	10.0	9.0	8.7	8.3	8.6	9.0
1/10 1/10	ıısı				10.2			10.3	10.4					
1/10 1/10	±	1065 to 1050	9.1	9.3	10.1	10.5	9.9	10.0	10.1	8.8	7.8	8.0	8.7	9.1
1/10 1/10	е (.	1050 to 1035	9.0	9.0	9.6	10.0	9.6	9.7	9.6	8.6	7.4	7.6	8.9	9.0
1/10 1/10	lug	1035 to 1020	9.0	9.0	9.6	9.4	8.9	9.0	9.0	8.3	7.6	6.8	8.7	9.1
1/10 1/10	Ra	1020 to 1005	8.8	8.8	9.1	9.1	8.2	8.1	8.3	7.7	7.3	6.5	6.4	8.1
September Sept	bu	1005 to 990	8.5	8.8	8.9	8.7	7.6	7.1	7.6	7.0	6.4	5.7	5.5	5.8
September Sept	ğ	990 to 975	5.5	8.9	8.3	8.7	7.0	6.3	6.8	6.1	5.9	5.9	4.6	5.1
September Sept	Ze.	975 to 960	2.2	7.6		7.9	5.5	7.9	6.9	6.6	4.7	4.8	4.7	4.6
September Sept	=	960 to 945		8.2	5.6	7.5			6.4	5.8		4.7		
September Sept	l e	945 to 930		6.6		7.5	4.0	6.0	4.4	5.2	5.6	5.1	7.1	
September Sept	l e	930 to 915				6.1			3.0			4.6		
September Sept	ns	915 to 900	0.7	6.2	7.4	6.8	5.2	6.2		4.0	4.3	3.7	4.6	3.4
September Sept	<u>lea</u>													
Section Sect	2	-	1											
Separate Separate														
			1				Mi	nimum Rea	adina 856	1 ft			l	
			ssee C 2	. 560.0: Mo	nthly Ave	raged Diss					Creek Co	nstruction)	
1110 to 1095					1	1 -	1	T		1				Dec
Tobs Tobs		1110 to 1095	9.7		9.8			8.2				8.2	8.4	9.1
Tobs Tobs		-												
1050 10 10 10 10 10 10 1	(Is													
1050 10 10 10 10 10 10 1	±													
1035 to 1020 94	₩.													
1005 to 990 9,4) ge													
1005 to 990 9,4	Sar S	-												
### Page 1990 to 975 ### Page	9													
### Page	di i													
S85 to 870	eac													
S85 to 870	X	-												
S85 to 870	en													
S85 to 870	eπ													
S85 to 870	l "i	-												
S85 to 870	eas													
Ref	Ž													
Second S														
Separation Sep														1.4
1110 to 1095		JUGASSI	1	1	T	1	1			ı				Dec
1095 to 1080 9.0 9.2 9.9 9.9 9.1 8.5 8.1 7.7 7.5 7.6 8.2 8.6		1110 to 1005					-				_			
1080 to 1065 8.9 9.1 9.9 9.8 9.1 8.7 8.2 7.6 7.3 7.6 8.2 8.6														
1050 to 7035 8.9 9.0 9.6 9.5 9.1 8.7 8.1 7.2 6.8 7.5 8.1 8.5 1035 to 1020 8.8 8.9 9.4 9.4 9.0 8.5 7.9 6.9 6.3 7.2 8.0 8.5 1020 to 1005 8.8 8.7 9.3 9.3 8.9 8.5 7.9 7.0 6.1 6.1 7.6 8.4 1005 to 990 8.8 8.7 9.1 9.0 8.7 8.3 7.9 7.2 6.5 5.8 6.1 7.5 990 to 975 8.0 8.6 8.8 8.6 8.2 7.7 7.2 6.7 6.3 5.8 5.4 5.5 975 to 960 6.7 8.1 8.4 8.1 7.6 6.9 6.4 5.9 5.5 5.0 4.6 4.2 960 to 945 4.8 7.2 7.7 7.4 7.0 6.1 5.7 5.3 5.0 4.4 4.1 3.6 945 to 930 3.6 6.2 7.1 6.6 6.4 5.5 5.3 4.8 4.7 4.0 3.8 3.0 930 to 915 2.8 5.6 6.2 5.7 5.9 5.1 4.7 4.2 4.1 3.7 3.5 2.6 915 to 900 2.2 5.1 5.4 5.4 5.6 4.7 4.5 4.0 3.9 3.3 3.0 2.4 900 to 885 2.0 4.5 5.1 5.0 5.5 4.3 4.2 3.8 3.5 2.8 2.8 2.7 885 to 870 2.4 4.6 4.6 4.6 4.6 4.8 4.4 4.2 3.3 3.4 2.8 2.8 1.9 870 to 855 1.8 4.9 5.1 4.6 4.1 3.9 3.6 3.2 3.0 2.1 2.0 1.9 < 855 2.2 4.8 5.3 4.2 4.3 4.1 4.0 3.7 2.8 2.5 2.5 1.7	_	-												
1050 to 7035 8.9 9.0 9.6 9.5 9.1 8.7 8.1 7.2 6.8 7.5 8.1 8.5 1035 to 1020 8.8 8.9 9.4 9.4 9.0 8.5 7.9 6.9 6.3 7.2 8.0 8.5 1020 to 1005 8.8 8.7 9.3 9.3 8.9 8.5 7.9 7.0 6.1 6.1 7.6 8.4 1005 to 990 8.8 8.7 9.1 9.0 8.7 8.3 7.9 7.2 6.5 5.8 6.1 7.5 990 to 975 8.0 8.6 8.8 8.6 8.2 7.7 7.2 6.7 6.3 5.8 5.4 5.5 975 to 960 6.7 8.1 8.4 8.1 7.6 6.9 6.4 5.9 5.5 5.0 4.6 4.2 960 to 945 4.8 7.2 7.7 7.4 7.0 6.1 5.7 5.3 5.0 4.4 4.1 3.6 945 to 930 3.6 6.2 7.1 6.6 6.4 5.5 5.3 4.8 4.7 4.0 3.8 3.0 930 to 915 2.8 5.6 6.2 5.7 5.9 5.1 4.7 4.2 4.1 3.7 3.5 2.6 915 to 900 2.2 5.1 5.4 5.4 5.6 4.7 4.5 4.0 3.9 3.3 3.0 2.4 900 to 885 2.0 4.5 5.1 5.0 5.5 4.3 4.2 3.8 3.5 2.8 2.8 2.7 885 to 870 2.4 4.6 4.6 4.6 4.6 4.8 4.4 4.2 3.3 3.4 2.8 2.8 1.9 870 to 855 1.8 4.9 5.1 4.6 4.1 3.9 3.6 3.2 3.0 2.1 2.0 1.9 < 855 2.2 4.8 5.3 4.2 4.3 4.1 4.0 3.7 2.8 2.5 2.5 1.7	Ë													
Bernard 1035 to 1020 8.8 8.9 9.4 9.4 9.0 8.5 7.9 6.9 6.3 7.2 8.0 8.5 1020 to 1005 8.8 8.7 9.3 9.3 8.9 8.5 7.9 7.0 6.1 6.1 7.6 8.4 1005 to 990 8.8 8.7 9.1 9.0 8.7 8.3 7.9 7.2 6.5 5.8 6.1 7.5 990 to 975 8.0 8.6 8.8 8.6 8.2 7.7 7.2 6.7 6.3 5.8 5.4 5.5 975 to 960 6.7 8.1 8.4 8.1 7.6 6.9 6.4 5.9 5.5 5.0 4.6 4.2 960 to 945 4.8 7.2 7.7 7.4 7.0 6.1 5.7 5.3 5.0 4.4 4.1 3.6 945 to 930 3.6 6.2 7.1 6.6 6.4 5.5 5.3 4.8 4.7	l E													
## 1005 to 990 8.8	ge													
## 1005 to 990 8.8	lan	-												
885 to 870 2.4 4.6 4.6 4.8 4.4 4.2 3.3 3.4 2.8 2.8 1.9 870 to 855 1.8 4.9 5.1 4.6 4.1 3.9 3.6 3.2 3.0 2.1 2.0 1.9 < 855	E E	-												
885 to 870 2.4 4.6 4.6 4.8 4.4 4.2 3.3 3.4 2.8 2.8 1.9 870 to 855 1.8 4.9 5.1 4.6 4.1 3.9 3.6 3.2 3.0 2.1 2.0 1.9 < 855	l Ë													
885 to 870 2.4 4.6 4.6 4.8 4.4 4.2 3.3 3.4 2.8 2.8 1.9 870 to 855 1.8 4.9 5.1 4.6 4.1 3.9 3.6 3.2 3.0 2.1 2.0 1.9 < 855	eac													
885 to 870 2.4 4.6 4.6 4.8 4.4 4.2 3.3 3.4 2.8 2.8 1.9 870 to 855 1.8 4.9 5.1 4.6 4.1 3.9 3.6 3.2 3.0 2.1 2.0 1.9 < 855	ĕ	-												
885 to 870 2.4 4.6 4.6 4.8 4.4 4.2 3.3 3.4 2.8 2.8 1.9 870 to 855 1.8 4.9 5.1 4.6 4.1 3.9 3.6 3.2 3.0 2.1 2.0 1.9 < 855	ent													
885 to 870 2.4 4.6 4.6 4.8 4.4 4.2 3.3 3.4 2.8 2.8 1.9 870 to 855 1.8 4.9 5.1 4.6 4.1 3.9 3.6 3.2 3.0 2.1 2.0 1.9 < 855	Ĕ													
885 to 870 2.4 4.6 4.6 4.8 4.4 4.2 3.3 3.4 2.8 2.8 1.9 870 to 855 1.8 4.9 5.1 4.6 4.1 3.9 3.6 3.2 3.0 2.1 2.0 1.9 < 855	n z	-												
885 to 870 2.4 4.6 4.6 4.8 4.4 4.2 3.3 3.4 2.8 2.8 1.9 870 to 855 1.8 4.9 5.1 4.6 4.1 3.9 3.6 3.2 3.0 2.1 2.0 1.9 < 855	as													
870 to 855 1.8 4.9 5.1 4.6 4.1 3.9 3.6 3.2 3.0 2.1 2.0 1.9 < 855	ĕ													
< 855 2.2 4.8 5.3 4.2 4.3 4.1 4.0 3.7 2.8 2.5 2.5 1.7														
Legend 6.0 10.0		< 855			5.3	4.2	4.3	4.1	4.0	3.7	2.8	2.5	2.5	
			Legend	6.0										10.0

	Jocass	ee D_2_5	64.0: Mont	hly Avera	ged Disso	lved Oxyg	en (mg/l)	1976 to 19	85 (Pre Ba	d Creek C	onstructi	on)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	9.8	10.2	10.6	10.8	10.3	9.1	8.6	8.8	8.8	8.4	8.7	9.0
	1095 to 1080	9.8	10.0	10.3	10.9	10.8	9.5	8.8	9.0	8.8	8.4	8.6	8.9
Range (ft msl)	1080 to 1065	9.8	9.8	10.2	10.9	10.8	10.4	9.4	8.7	9.0	8.3	8.7	9.0
בַּ	1065 to 1050	9.8	9.7	10.2	10.9	10.4	9.8	9.1	8.2	8.3	8.3	8.8	9.1
(-)	1050 to 1035	9.8	9.6	10.1	10.6	9.2	9.0	8.5	7.7	7.0	8.2	9.1	9.1
ng	1035 to 1020	9.8	9.6	9.9	10.3	8.3	7.8	6.7	6.4	5.5	7.3	8.2	9.3
Ra	1020 to 1005	9.8	9.5	9.7	9.8	7.2	6.0	5.5	4.0	2.4	3.3	6.1	8.7
	1005 to 990	9.9	9.6	9.7	9.2	6.2	4.9	4.6	1.5	0.6	1.3	1.8	5.0
Ē	990 to 975	10.0	9.9	9.6	8.7	5.8	4.5	5.1	1.0	0.6	0.8	0.1	1.4
Sea	975 to 960	10.0	10.2		8.6	5.3	4.5	3.9	1.2	0.5	1.0	0.1	1.2
Measurement Reading	960 to 945		9.5	9.5	9.2			6.1			1.0		
ner	945 to 930		9.4		9.0						1.6		
ren	930 to 915											•	
Ins	915 to 900												
ea	900 to 885												
Σ	885 to 870					Mii	nimum Rea	ading 937.	5 ft				
	870 to 855												
	< 855												
		ssee D 2	564.0: Mo	nthlv ∆ve	raged Diss	olved Ov	/gen (ma/) 1985 to	1991 (Bad	Creek Co	nstruction	1)	
	3000	Jan	_504.0. MO	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	9.7	9.7	9.9	10.1	9.4	8.5	8.7	6.7	8.0	8.2	8.4	9.1
	1095 to 1080	9.6	9.2	10.0	10.2	9.7	9.2	9.1	7.3	7.8	7.9	8.5	9.0
(ft msl)	1080 to 1065	9.4	9.1	9.8	10.1	9.8	9.5	9.1	6.7	7.7	7.9	8.5	9.0
E .	1065 to 1050	9.4	9.1	9.8	9.8	9.8	9.3	8.9	6.6	7.4	7.9	8.3	9.0
£)	1050 to 1035	9.4	9.0	9.5	9.7	9.6	9.0	8.7	6.6	7.3	7.7	8.4	9.0
Jge	1035 to 1020	9.4	8.7	9.3	9.6	9.3	8.8	8.2	5.9	6.7	7.6	8.3	9.0
Range (1020 to 1005	9.4	8.9	9.2	9.5	9.1	8.5	7.6	5.3	5.4	6.8	8.2	9.0
ng F	1005 to 990	9.4	8.9	9.0	9.3	9.0	8.2	7.5	4.7	5.6	4.3	7.4	8.9
	990 to 975	9.4	9.1	8.9	9.1	8.8	8.0	7.4	4.8	5.8	4.5	5.0	7.8
Measurement Read	975 to 960	9.5	8.9	8.6	8.7	8.3	7.5	6.9	4.5	5.5	4.5	4.3	5.4
t R	960 to 945	8.8	9.2	8.6	8.2	7.8	7.0	6.3	4.1	4.9	4.2	3.5	3.4
Jen	945 to 930	6.7	9.3	8.5	7.9	7.2	6.2	5.7	3.7	4.2	3.2	2.4	2.2
eπ	930 to 915	5.5	8.0	8.3	7.0	6.4	4.9	4.6	2.9	2.9	2.1	1.8	1.5
sur	915 to 900	4.7	5.7	7.4	6.6	5.6	3.8	3.3	2.1	2.1	1.6	1.5	1.1
ea	900 to 885	4.7	4.9	7.4	5.9	5.2	3.2	2.5	1.2	1.5	0.9	1.1	0.6
Σ	885 to 870	3.3	4.3	6.1	4.0	3.8	3.1	2.3	0.8	0.7	0.9	0.6	0.0
	870 to 855	0.0	7.0	7.9	7.2	4.6	1.5	1.7	2.2	0.7	0.4	0.0	0.7
	< 855	0.0		1.3	1.2		nimum Rea			0.0	0.0	0.0	0.1
		e D 2 56	4.0: Month	ilv Averac	ed Dissol				15 (Post Ba	nd Creek	Construct	ion)	
	0008336	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	9.1	9.3	9.9	9.8	9.0	8.2	8.2	7.9	7.7	7.6	8.1	8.8
	1095 to 1080	8.9	9.2	9.8	9.8	9.1	8.5	8.1	7.7	7.4	7.6	8.2	8.6
(Is	1080 to 1065	8.9	9.1	9.7	9.6	9.1	8.7	8.2	7.6	7.3	7.6	8.2	8.6
E .	1065 to 1050	8.9	9.0	9.6	9.5	9.1	8.7	8.2	7.6	7.1	7.5	8.1	8.6
Range (ft msl)	1050 to 1035	8.8	9.0	9.5	9.4	9.0	8.6	8.1	7.3	6.9	7.5	8.1	8.6
Jge	1035 to 1020	8.8	8.9	9.3	9.3	9.0	8.5	7.8	7.0	6.4	7.3	8.0	8.6
₹ar	1020 to 1005	8.8	8.8	9.1	9.1	8.9	8.4	7.8	6.9	5.9	6.4	7.6	8.4
	1005 to 990	8.8	8.8	8.9	8.8	8.6	8.1	7.6	6.7	5.8	5.3	6.1	7.6
din	990 to 975	8.3	8.7	8.7	8.4	8.1	7.6	6.8	6.1	5.4	5.0	4.6	5.5
ea	975 to 960	6.8	8.2	8.3	7.9	7.5	6.7	6.0	5.4	4.7	4.1	3.8	3.7
+ R	960 to 945	5.7	7.6	7.8	7.3	6.8	5.8	5.3	4.9	4.1	3.3	3.0	2.9
len	945 to 930	3.6	6.8	7.2	6.5	6.3	5.1	4.8	4.9	3.6	2.7	2.3	2.1
ēm	930 to 915	2.7	6.0	6.4	5.3	5.6	4.5	4.0	3.5	2.8	2.3	1.9	1.8
ůur	915 to 900	2.1	5.7	5.3	5.0	5.4	4.0	3.9	3.1	2.7	1.9	1.6	1.7
Measurement Reading	900 to 885	1.7	5.3	4.8	4.1	3.7	2.8	3.4	2.6	2.1	1.5	1.0	1.7
Σ	885 to 870	2.3	3.9	3.3	4.1	2.9	2.7	3.4	2.0	2.1	2.2	1.2	1.9
	870 to 855	0.1	4.3	3.3	5.2	2.3	0.0	0.4	2.8	2.0	2.2	0.0	1.4
	< 855	0.1	4.0	J. I	J.Z	Λ <i>Λί</i>	nimum Rea				2.0	0.0	
	\ 000	Legend	6.0			IVIII	mnum Rea	Juliy 004.	T IL				10.0
			O.U										10.0

	,	Jocassee l	D_2_564.1	: Monthly	Averaged	Dissolve	d Oxygen (mg/l) (Pre	Bad Cree	k Constru	ıction)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095												
_	1095 to 1080]											
[St	1080 to 1065]											
ב,	1065 to 1050												
e (1	1050 to 1035]											
ng	1035 to 1020]											
Range (ft msl)	1020 to 1005												
bu	1005 to 990												
ğ	990 to 975				DO D	linas Dana	un Deurina a D	a d Oua a le	O = 1= = 4111	··· (4007)			
3 68	975 to 960				DO Read	iings Bega	n During B	аа Сгеек	Constructio	on (1987)			
<u>+</u>	960 to 945												
nel	945 to 930												
re	930 to 915	1											
Measurement Reading	915 to 900	1											
Ve3	900 to 885	1											
_	885 to 870	1											
	870 to 855	1											
	< 855	1											
	Joca	ssee D_2	564.1: Mo	nthly Ave	raged Diss	olved Ox	ygen (mg/l)	1987 to	1991 (Bad	Creek Co	nstruction)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
ľ	1110 to 1095	10.0	10.6	9.8	10.2	9.3	8.7	8.6	5.4	7.9	8.2	8.3	9.2
_	1095 to 1080	9.8	9.5	10.0	10.2	9.5	8.9	8.7	6.3	7.7	8.0	8.5	9.2
ding Range (ft msl)	1080 to 1065	10.0	9.7	10.0	10.1	9.5	9.0	8.6	5.9	7.6	8.1	8.6	9.2
يا	1065 to 1050	10.6	10.6	10.2	10.3	9.4	8.5	8.2	5.5	7.5	8.0	8.7	9.7
f) e	1050 to 1035	10.7	10.4	10.1	10.3	9.2	7.7	6.8	4.7	7.0	7.8	8.6	9.8
ď	1035 to 1020	10.7	10.2	10.0	9.8	8.7	6.2	5.3	2.7	4.6	7.7	8.5	9.9
Ra	1020 to 1005	10.6	10.4	9.8	9.1	7.7	5.1	3.8	2.2	1.0	6.2	8.4	9.8
ور	1005 to 990	10.6	10.2	9.3	8.0	5.8	2.9	1.5	0.9	0.1	1.7	8.1	9.7
亨	990 to 975	10.6	10.0	9.0	7.3	4.1	2.1	0.3	0.3	0.0	0.0	5.4	9.7
Measurement Rea	975 to 960	10.5	9.9	9.5	8.7	2.8	1.5	0.0	0.4	0.0	0.0	1.9	10.1
± 1	960 to 945					2.7							
це	945 to 930	1											
ē	930 to 915	1											
nsı	915 to 900	1											
Jea	900 to 885	1				M	linimum Re	ading 963	ft				
_	885 to 870	1						_					
	870 to 855	1											
	< 855	1											
	Jocass	ee D_2_56	4.1: Month	ıly Averaç	ged Dissol	ved Oxyge	en (mg/l) 19	991 to 20°	17 (Post Ba	ad Creek (Construction	on)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	9.2	9.5	9.7	9.7	8.9	8.3	8.2	7.8	7.3	7.5	8.1	8.8
	1095 to 1080	9.0	9.4	9.7	9.7	9.0	8.4	8.1	7.6	7.2	7.5	8.1	8.6
JSI,	1080 to 1065	9.1	9.3	9.6	9.6	9.0	8.5	8.2	7.6	7.2	7.5	8.1	8.6
f n	1065 to 1050	9.1	9.4	9.6	9.6	9.0	8.5	8.3	7.6	7.1	7.5	8.1	8.7
e (1	1050 to 1035	9.1	9.4	9.6	9.5	9.0	8.6	8.2	7.5	7.1	7.4	8.1	8.6
Range (ft msl)	1035 to 1020	9.2	9.4	9.6	9.5	9.0	8.6	8.1	7.6	7.1	7.4	8.1	8.7
Ra	1020 to 1005	9.1	9.3	9.6	9.4	8.9	8.6	8.1	7.6	7.1	7.4	8.0	8.7
bu	1005 to 990	9.2	9.4	9.6	9.4	8.9	8.6	8.4	7.6	7.1	7.4	8.1	8.7
g	990 to 975	9.1	9.5	9.6	9.4	8.7	8.6	8.1	7.6	6.9	7.4	8.2	8.7
Re	975 to 960	9.3	9.4	9.8	9.5	8.8	8.3	8.4	7.1	6.8	7.5	8.2	8.9
Measurement Reading	960 to 945]											
πe	945 to 930]											
<u> </u>	930 to 915												
nse	915 to 900					A #:	nimum Daa	dina 050	o ff				
Λeε	900 to 885					IVII	nimum Rea	uirig 959.	ฮ 1เ				
~	885 to 870												
	870 to 855]											
	< 855	<u></u>											
		Legend	6.0										10.0



Whitewater River Cove **Dissolved Oxygen Saturation**



	Jocasse	e C_2_560.	0: Montly	Averaged	Dissolved	d Oxygen	Percent S	aturation	(%) (Pre	Bad Creek	Construc	ction)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095			•				•	•	•	•	•	•
	1095 to 1080												
Measurement Reading Range (ft msl)	1080 to 1065												
ב.	1065 to 1050												
e (1	1050 to 1035												
ng	1035 to 1020												
Ra	1020 to 1005												
D _U	1005 to 990												
ğ	990 to 975					DO Catur	otion Door	dinas Dono	n in 1000				
Ze.	975 to 960					DO Salui	alion Read	dings Bega	11111 1990				
뒽	960 to 945												
шe	945 to 930												
<u> </u>	930 to 915												
ası	915 to 900												
Α̈́	900 to 885												
_	885 to 870												
	870 to 855												
	< 855												
	Jocass	see C_2_56		1				I	I		T	1	
	40051 1115	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1095 to 1110												
=	1080 to 1095												
ng Range (ft msl)	1065 to 1080												
Œ.	1050 to 1065												
ge	1035 to 1050												
ang	1020 to 1035												
<u>د</u>	1005 to 1020												
	990 to 1005												
	975 to 990					DO Satur	ation Read	dings Bega	n in 1998				
	975 to 990 960 to 975					DO Satur	ation Read	dings Bega	n in 1998				
	975 to 990 960 to 975 945 to 960					DO Satur	ation Read	dings Bega	n in 1998				
	975 to 990 960 to 975 945 to 960 930 to 945					DO Satur	ration Read	dings Bega	n in 1998				
	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930					DO Satur	ration Read	dings Bega	n in 1998				
	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915					DO Satur	ration Read	dings Bega	n in 1998				
Measurement Readin	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900					DO Satur	ration Read	dings Bega	n in 1998				
	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900 870 to 885					DO Satur	ration Read	dings Bega	n in 1998				
	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900 870 to 885 855 to 870					DO Satur	ration Read	dings Bega	n in 1998				
Measurement Readi	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900 870 to 885 855 to 870 < 855	560 O: Moss	fly Avora	nad Disso	Ived Ovyg						Crock C	onstructio	.n)
Measurement Readi	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900 870 to 885 855 to 870			Ī .		en Percer	nt Saturati	on (%) 199	98 to 2015	5 (Post Bac	T	1	1
Measurement Readi	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900 870 to 885 855 to 870 < 855 Jocassee C_2_5	Jan	Feb	Mar	Apr	en Percer May		on (%) 199	98 to 2015 Aug	5 (Post Bac Sep	Oct	Nov	Dec
Measurement Readi	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900 870 to 885 855 to 870 < 855			Ī .		en Percer	nt Saturati Jun	on (%) 199 Jul 98.5	98 to 2015	5 (Post Bac	T	1	1
Measurement Readi	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900 870 to 885 855 to 870 < 855 Jocassee C_2_5	Jan 85.8	Feb 84.8	Mar 94.3	Apr 98.7	en Percer May 99.4	et Saturati Jun 101.7	on (%) 199	98 to 2015 Aug 100.6	5 (Post Bac Sep 95.8	Oct 87.4	Nov 89.2	Dec 88.0
Measurement Readi	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900 870 to 885 855 to 870 < 855 Jocassee C_2_5 1110 to 1095 1095 to 1080	Jan 85.8 83.3	Feb 84.8 84.3	Mar 94.3 92.9	Apr 98.7 97.4	en Percer May 99.4 96.2	t Saturati Jun 101.7 100.1	on (%) 199 Jul 98.5 96.2	98 to 2015 Aug 100.6 98.7	5 (Post Bac Sep 95.8 92.9	Oct 87.4 88.8	Nov 89.2 88.4	88.0 85.7
Measurement Readi	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900 870 to 885 855 to 870 < 855 Jocassee C_2_5 1110 to 1095 1095 to 1080 1080 to 1065	Jan 85.8 83.3 82.8	Feb 84.8 84.3 82.1	Mar 94.3 92.9 90.9	98.7 97.4 94.8	en Percer May 99.4 96.2 94.5	ot Saturati Jun 101.7 100.1 99.0	on (%) 199 Jul 98.5 96.2 95.6	98 to 2015 Aug 100.6 98.7 95.8	5 (Post Bac Sep 95.8 92.9 90.9	Oct 87.4 88.8 88.3	89.2 88.4 87.8	88.0 85.7 85.7
Measurement Readi	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900 870 to 885 855 to 870 < 855 Jocassee C_2_5 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050	Jan 85.8 83.3 82.8 83.1	Feb 84.8 84.3 82.1 81.6	Mar 94.3 92.9 90.9 88.6	98.7 97.4 94.8 92.2	en Percer May 99.4 96.2 94.5 92.2	101.7 100.1 99.0 96.8	on (%) 199 Jul 98.5 96.2 95.6 93.4	98 to 2015 Aug 100.6 98.7 95.8 93.3	5 (Post Bac Sep 95.8 92.9 90.9 89.0	Oct 87.4 88.8 88.3 88.3	89.2 88.4 87.8 87.5	88.0 85.7 85.7 85.2
Measurement Readi	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900 870 to 885 855 to 870 < 855 Jocassee C_2_5 1110 to 1095 1095 to 1080 1080 to 1050 1050 to 1035	Jan 85.8 83.3 82.8 83.1 82.0	Feb 84.8 84.3 82.1 81.6 80.9	Mar 94.3 92.9 90.9 88.6 86.7	98.7 97.4 94.8 92.2 88.9	en Percer May 99.4 96.2 94.5 92.2 88.8	Jun 101.7 100.1 99.0 96.8 94.2	on (%) 199 Jul 98.5 96.2 95.6 93.4 90.1	98 to 2015 Aug 100.6 98.7 95.8 93.3 88.5	Sep 95.8 92.9 90.9 89.0 86.3	Oct 87.4 88.8 88.3 88.3 87.6	89.2 88.4 87.8 87.5 87.3	88.0 85.7 85.7 85.2 84.9
Measurement Readi	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900 870 to 885 855 to 870 < 855 Jocassee C_2_5 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020	Jan 85.8 83.3 82.8 83.1 82.0 82.1	Feb 84.8 84.3 82.1 81.6 80.9 80.1	Mar 94.3 92.9 90.9 88.6 86.7 84.0	Apr 98.7 97.4 94.8 92.2 88.9 87.5	en Percer May 99.4 96.2 94.5 92.2 88.8 87.5	101.7 100.1 99.0 96.8 94.2 90.1	on (%) 199 Jul 98.5 96.2 95.6 93.4 90.1 84.2	Aug 100.6 98.7 95.8 93.3 88.5 81.0	5 (Post Bac Sep 95.8 92.9 90.9 89.0 86.3 78.3	Oct 87.4 88.8 88.3 88.3 87.6 84.6	89.2 88.4 87.8 87.5 87.3 86.9	88.0 85.7 85.7 85.2 84.9
Measurement Readi	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900 870 to 885 855 to 870 < 855 Jocassee C_2_5 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005	Jan 85.8 83.3 82.8 83.1 82.0 82.1 81.9	Feb 84.8 84.3 82.1 81.6 80.9 80.1 77.9	Mar 94.3 92.9 90.9 88.6 86.7 84.0 82.3	98.7 97.4 94.8 92.2 88.9 87.5 84.6	en Percer May 99.4 96.2 94.5 92.2 88.8 87.5 84.1	Jun 101.7 100.1 99.0 96.8 94.2 90.1 84.8	on (%) 199 Jul 98.5 96.2 95.6 93.4 90.1 84.2 78.3	98 to 2015 Aug 100.6 98.7 95.8 93.3 88.5 81.0 74.8	5 (Post Bac Sep 95.8 92.9 90.9 89.0 86.3 78.3 66.1	Oct 87.4 88.8 88.3 88.3 87.6 84.6 72.1	89.2 88.4 87.8 87.5 87.3 86.9 83.1	88.0 85.7 85.7 85.2 84.9 84.9 83.7
Measurement Readi	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900 870 to 885 855 to 870 < 855 Jocassee C_2_5 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	Jan 85.8 83.3 82.8 83.1 82.0 82.1 81.9 81.7	Feb 84.8 84.3 82.1 81.6 80.9 80.1 77.9 76.6	Mar 94.3 92.9 90.9 88.6 86.7 84.0 82.3 80.3	98.7 97.4 94.8 92.2 88.9 87.5 84.6 81.0	en Percer May 99.4 96.2 94.5 92.2 88.8 87.5 84.1 80.0	101.7 100.1 99.0 96.8 94.2 90.1 84.8 78.3	on (%) 198 Jul 98.5 96.2 95.6 93.4 90.1 84.2 78.3 72.0	98 to 2015 Aug 100.6 98.7 95.8 93.3 88.5 81.0 74.8 69.5	5 (Post Bac Sep 95.8 92.9 90.9 89.0 86.3 78.3 66.1 61.8	Oct 87.4 88.8 88.3 88.3 87.6 84.6 72.1 56.1	89.2 88.4 87.8 87.5 87.3 86.9 83.1 62.8	88.0 85.7 85.7 85.2 84.9 84.9 83.7 76.3
Measurement Readi	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900 870 to 885 855 to 870 < 855 Jocassee C_2_5 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	Jan 85.8 83.3 82.8 83.1 82.0 82.1 81.9 81.7 73.2	Feb 84.8 84.3 82.1 81.6 80.9 80.1 77.9 76.6 76.4	94.3 92.9 90.9 88.6 86.7 84.0 82.3 80.3 78.0	98.7 97.4 94.8 92.2 88.9 87.5 84.6 81.0 76.1	en Percer May 99.4 96.2 94.5 92.2 88.8 87.5 84.1 80.0 74.3	101.7 100.1 99.0 96.8 94.2 90.1 84.8 78.3 70.9	on (%) 199 Jul 98.5 96.2 95.6 93.4 90.1 84.2 78.3 72.0 63.9	98 to 2015 Aug 100.6 98.7 95.8 93.3 88.5 81.0 74.8 69.5 61.9	5 (Post Bac Sep 95.8 92.9 90.9 89.0 86.3 78.3 66.1 61.8 57.2	Oct 87.4 88.8 88.3 87.6 84.6 72.1 56.1 53.4	89.2 88.4 87.8 87.5 87.3 86.9 83.1 62.8 49.8	88.0 85.7 85.7 85.2 84.9 84.9 83.7 76.3 54.5
Measurement Readi	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900 870 to 885 855 to 870 < 855 Jocassee C_2_5 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960	Jan 85.8 83.3 82.8 83.1 82.0 82.1 81.9 81.7 73.2 58.6	Feb 84.8 84.3 82.1 81.6 80.9 80.1 77.9 76.6 76.4 69.8	Mar 94.3 92.9 90.9 88.6 86.7 84.0 82.3 80.3 78.0 74.5	98.7 97.4 94.8 92.2 88.9 87.5 84.6 81.0 76.1 71.8	en Percer May 99.4 96.2 94.5 92.2 88.8 87.5 84.1 80.0 74.3 69.1	1 Saturati Jun 101.7 100.1 99.0 96.8 94.2 90.1 84.8 78.3 70.9 62.3	on (%) 199 Jul 98.5 96.2 95.6 93.4 90.1 84.2 78.3 72.0 63.9 55.6	98 to 2015 Aug 100.6 98.7 95.8 93.3 88.5 81.0 74.8 69.5 61.9 54.2	5 (Post Bac Sep 95.8 92.9 90.9 89.0 86.3 78.3 66.1 61.8 57.2 50.0	Oct 87.4 88.8 88.3 87.6 84.6 72.1 56.1 53.4 45.8	89.2 88.4 87.8 87.5 87.3 86.9 83.1 62.8 49.8	88.0 85.7 85.7 85.2 84.9 84.9 83.7 76.3 54.5 40.0
Measurement Readi	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900 870 to 885 855 to 870 < 855 Jocassee C_2_5 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	Jan 85.8 83.3 82.8 83.1 82.0 82.1 81.9 81.7 73.2 58.6 40.4	Feb 84.8 84.3 82.1 81.6 80.9 80.1 77.9 76.6 76.4 69.8 61.3	Mar 94.3 92.9 90.9 88.6 86.7 84.0 82.3 80.3 78.0 74.5 68.5	98.7 97.4 94.8 92.2 88.9 87.5 84.6 81.0 76.1 71.8 66.5	en Percer May 99.4 96.2 94.5 92.2 88.8 87.5 84.1 80.0 74.3 69.1 63.4	101.7 100.1 99.0 96.8 94.2 90.1 84.8 78.3 70.9 62.3 55.5	on (%) 199 Jul 98.5 96.2 95.6 93.4 90.1 84.2 78.3 72.0 63.9 55.6 49.0	98 to 2015 Aug 100.6 98.7 95.8 93.3 88.5 81.0 74.8 69.5 61.9 54.2 48.9	5 (Post Bac Sep 95.8 92.9 90.9 89.0 86.3 78.3 66.1 61.8 57.2 50.0 45.7	Oct 87.4 88.8 88.3 87.6 84.6 72.1 56.1 53.4 45.8 40.5	89.2 88.4 87.8 87.5 87.3 86.9 83.1 62.8 49.8 43.1 39.2	88.0 85.7 85.7 85.2 84.9 84.9 83.7 76.3 54.5 40.0 32.6
Measurement Readi	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900 870 to 885 855 to 870 < 855 Jocassee C_2_6 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930	Jan 85.8 83.3 82.8 83.1 82.0 82.1 81.9 81.7 73.2 58.6 40.4 30.1	Feb 84.8 84.3 82.1 81.6 80.9 80.1 77.9 76.6 76.4 69.8 61.3 54.3	Mar 94.3 92.9 90.9 88.6 86.7 84.0 82.3 80.3 78.0 74.5 68.5 64.4	98.7 97.4 94.8 92.2 88.9 87.5 84.6 81.0 76.1 71.8 66.5 61.4	en Percer May 99.4 96.2 94.5 92.2 88.8 87.5 84.1 80.0 74.3 69.1 63.4 60.4	101.7 100.1 99.0 96.8 94.2 90.1 84.8 78.3 70.9 62.3 55.5 50.8	on (%) 199 Jul 98.5 96.2 95.6 93.4 90.1 84.2 78.3 72.0 63.9 55.6 49.0 46.9	98 to 2015 Aug 100.6 98.7 95.8 93.3 88.5 81.0 74.8 69.5 61.9 54.2 48.9 45.6	5 (Post Bac Sep 95.8 92.9 90.9 89.0 86.3 78.3 66.1 61.8 57.2 50.0 45.7 44.0	Oct 87.4 88.8 88.3 87.6 84.6 72.1 56.1 53.4 45.8 40.5 37.5	89.2 88.4 87.8 87.5 87.3 86.9 83.1 62.8 49.8 43.1 39.2 37.5	88.0 85.7 85.7 85.2 84.9 84.9 83.7 76.3 54.5 40.0 32.6 29.4
Measurement Readi	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900 870 to 885 855 to 870 < 855 Jocassee C_2_5 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	Jan 85.8 83.3 82.8 83.1 82.0 82.1 81.9 81.7 73.2 58.6 40.4 30.1 23.3	Feb 84.8 84.3 82.1 81.6 80.9 80.1 77.9 76.6 76.4 69.8 61.3 54.3 50.8	Mar 94.3 92.9 90.9 88.6 86.7 84.0 82.3 80.3 78.0 74.5 68.5 64.4 58.1	98.7 97.4 94.8 92.2 88.9 87.5 84.6 81.0 76.1 71.8 66.5 61.4 52.3	en Percer May 99.4 96.2 94.5 92.2 88.8 87.5 84.1 80.0 74.3 69.1 63.4 60.4 56.3	101.7 100.1 99.0 96.8 94.2 90.1 84.8 78.3 70.9 62.3 55.5 50.8 47.2	on (%) 198 Jul 98.5 96.2 95.6 93.4 90.1 84.2 78.3 72.0 63.9 55.6 49.0 46.9 39.7	98 to 2015 Aug 100.6 98.7 95.8 93.3 88.5 81.0 74.8 69.5 61.9 54.2 48.9 45.6 39.5	5 (Post Bac Sep 95.8 92.9 90.9 89.0 86.3 78.3 66.1 61.8 57.2 50.0 45.7 44.0 39.3	Oct 87.4 88.8 88.3 87.6 84.6 72.1 56.1 53.4 45.8 40.5 37.5 34.2	89.2 88.4 87.8 87.5 87.3 86.9 83.1 62.8 49.8 43.1 39.2 37.5 33.9	88.0 85.7 85.7 85.2 84.9 84.9 83.7 76.3 54.5 40.0 32.6 29.4 24.9
Measurement Readi	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900 870 to 885 855 to 870 < 855 Jocassee C_2_5 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	35.8 83.3 82.8 83.1 82.0 82.1 81.9 81.7 73.2 58.6 40.4 30.1 23.3 18.8	Feb 84.8 84.3 82.1 81.6 80.9 80.1 77.9 76.6 76.4 69.8 61.3 54.3 50.8 47.5	Mar 94.3 92.9 90.9 88.6 86.7 84.0 82.3 80.3 78.0 74.5 68.5 64.4 58.1	98.7 97.4 94.8 92.2 88.9 87.5 84.6 81.0 76.1 71.8 66.5 61.4 52.3 51.1	en Percer May 99.4 96.2 94.5 92.2 88.8 87.5 84.1 80.0 74.3 69.1 63.4 60.4 56.3 54.3	101.7 100.1 99.0 96.8 94.2 90.1 84.8 78.3 70.9 62.3 55.5 50.8 47.2 44.1	on (%) 199 Jul 98.5 96.2 95.6 93.4 90.1 84.2 78.3 72.0 63.9 55.6 49.0 46.9 39.7 39.1	98 to 2015 Aug 100.6 98.7 95.8 93.3 88.5 81.0 74.8 69.5 61.9 54.2 48.9 45.6 39.5 38.6	95.8 92.9 90.9 89.0 86.3 78.3 66.1 61.8 57.2 50.0 45.7 44.0 39.3 37.2	Oct 87.4 88.8 88.3 87.6 84.6 72.1 56.1 53.4 45.8 40.5 37.5 34.2 30.6	89.2 88.4 87.8 87.5 87.3 86.9 83.1 62.8 49.8 43.1 39.2 37.5 33.9 29.7	88.0 85.7 85.7 85.2 84.9 84.9 83.7 76.3 54.5 40.0 32.6 29.4 24.9 22.4
Measurement Readi	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900 870 to 885 855 to 870 < 855 Jocassee C_2_5 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	Jan 85.8 83.3 82.8 83.1 82.0 82.1 81.9 81.7 73.2 58.6 40.4 30.1 23.3 18.8 18.2	Feb 84.8 84.3 82.1 81.6 80.9 80.1 77.9 76.6 76.4 69.8 61.3 54.3 50.8 47.5 41.5	Mar 94.3 92.9 90.9 88.6 86.7 84.0 82.3 80.3 78.0 74.5 68.5 64.4 58.1 51.0 49.8	98.7 97.4 94.8 92.2 88.9 87.5 84.6 81.0 76.1 71.8 66.5 61.4 52.3 51.1 49.2	en Percer May 99.4 96.2 94.5 92.2 88.8 87.5 84.1 80.0 74.3 69.1 63.4 60.4 56.3 54.3 53.9	1 Saturati Jun 101.7 100.1 99.0 96.8 94.2 90.1 84.8 78.3 70.9 62.3 55.5 50.8 47.2 44.1 42.3	on (%) 199 Jul 98.5 96.2 95.6 93.4 90.1 84.2 78.3 72.0 63.9 55.6 49.0 46.9 39.7 39.1 37.9	98 to 2015 Aug 100.6 98.7 95.8 93.3 88.5 81.0 74.8 69.5 61.9 54.2 48.9 45.6 39.5 38.6 38.4	5 (Post Bac Sep 95.8 92.9 90.9 89.0 86.3 78.3 66.1 61.8 57.2 50.0 45.7 44.0 39.3 37.2 33.2	Oct 87.4 88.8 88.3 88.3 87.6 84.6 72.1 56.1 53.4 45.8 40.5 37.5 34.2 30.6 27.4	89.2 88.4 87.8 87.5 87.3 86.9 83.1 62.8 49.8 43.1 39.2 37.5 33.9 29.7 29.4	88.0 85.7 85.7 85.2 84.9 84.9 83.7 76.3 54.5 40.0 32.6 29.4 24.9 22.4 25.0
Measurement Readi	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900 870 to 885 855 to 870 < 855 Jocassee C_2_5 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	Jan 85.8 83.3 82.8 83.1 82.0 82.1 81.9 81.7 73.2 58.6 40.4 30.1 23.3 18.8 18.2 22.7	Feb 84.8 84.3 82.1 81.6 80.9 80.1 77.9 76.6 76.4 69.8 61.3 54.3 50.8 47.5 41.5 39.7	Mar 94.3 92.9 90.9 88.6 86.7 84.0 82.3 80.3 78.0 74.5 68.5 64.4 58.1 51.0 49.8 42.8	98.7 97.4 94.8 92.2 88.9 87.5 84.6 81.0 76.1 71.8 66.5 61.4 52.3 51.1 49.2 40.5	en Percer May 99.4 96.2 94.5 92.2 88.8 87.5 84.1 80.0 74.3 69.1 63.4 60.4 56.3 54.3 53.9 50.9	101.7 100.1 99.0 96.8 94.2 90.1 84.8 78.3 70.9 62.3 55.5 50.8 47.2 44.1 42.3 42.7	on (%) 199 Jul 98.5 96.2 95.6 93.4 90.1 84.2 78.3 72.0 63.9 55.6 49.0 46.9 39.7 39.1 37.9 39.2	98 to 2018 Aug 100.6 98.7 95.8 93.3 88.5 81.0 74.8 69.5 61.9 54.2 48.9 45.6 39.5 38.6 38.4 34.7	95.8 92.9 90.9 89.0 86.3 78.3 66.1 61.8 57.2 50.0 45.7 44.0 39.3 37.2 33.2 33.2	Oct 87.4 88.8 88.3 88.3 87.6 84.6 72.1 56.1 53.4 45.8 40.5 37.5 34.2 30.6 27.4 26.4	89.2 88.4 87.8 87.5 87.3 86.9 83.1 62.8 49.8 43.1 39.2 37.5 33.9 29.7 29.4 28.3	88.0 85.7 85.7 85.2 84.9 84.9 83.7 76.3 54.5 40.0 32.6 29.4 24.9 22.4 25.0 19.9
Measurement Readi	975 to 990 960 to 975 945 to 960 930 to 945 915 to 930 900 to 915 885 to 900 870 to 885 855 to 870 < 855 Jocassee C_2_6 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870 870 to 855	Jan 85.8 83.3 82.8 83.1 82.0 82.1 81.9 81.7 73.2 58.6 40.4 30.1 23.3 18.8 18.2 22.7 17.9	Feb 84.8 84.3 82.1 81.6 80.9 80.1 77.9 76.6 76.4 69.8 61.3 54.3 50.8 47.5 41.5 39.7 43.3	Mar 94.3 92.9 90.9 88.6 86.7 84.0 82.3 80.3 78.0 74.5 68.5 64.4 58.1 51.0 49.8 42.8 46.4	98.7 97.4 94.8 92.2 88.9 87.5 84.6 81.0 76.1 71.8 66.5 61.4 52.3 51.1 49.2 40.5 41.7	en Percer May 99.4 96.2 94.5 92.2 88.8 87.5 84.1 80.0 74.3 69.1 63.4 60.4 56.3 54.3 53.9 50.9 42.9	101.7 100.1 99.0 96.8 94.2 90.1 84.8 78.3 70.9 62.3 55.5 50.8 47.2 44.1 42.3 42.7 38.3	on (%) 199 Jul 98.5 96.2 95.6 93.4 90.1 84.2 78.3 72.0 63.9 55.6 49.0 46.9 39.7 39.1 37.9 39.2 33.1	98 to 2015 Aug 100.6 98.7 95.8 93.3 88.5 81.0 74.8 69.5 61.9 54.2 48.9 45.6 39.5 38.6 38.4 34.7 33.3	5 (Post Bac Sep 95.8 92.9 90.9 89.0 86.3 78.3 66.1 61.8 57.2 50.0 45.7 44.0 39.3 37.2 33.2 33.2 27.7	Oct 87.4 88.8 88.3 88.3 87.6 84.6 72.1 56.1 53.4 45.8 40.5 37.5 34.2 30.6 27.4 26.4 19.7	89.2 88.4 87.8 87.5 87.3 86.9 83.1 62.8 49.8 43.1 39.2 37.5 33.9 29.7 29.4 28.3 20.3	88.0 85.7 85.7 85.2 84.9 84.9 83.7 76.3 54.5 40.0 32.6 29.4 24.9 22.4 25.0 19.9 18.1

	Jocasse	e D_2_56	4.0: Montly	Averaged	d Dissolve	d Oxygen	Percent S	aturation	(%) (Pre	Bad Creek	Construc	tion)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095												
	1095 to 1080												
Isu	1080 to 1065												
T	1065 to 1050												
е (1050 to 1035												
l Bu	1035 to 1020												
Ra	1020 to 1005												
ng	1005 to 990												
adi	990 to 975					DO Satu	ration Read	linas Reas	n in 1000				
Re	975 to 960					DO Gala	ration read	iiigs bega	1111111999				
Measurement Reading Range (ft msl)	960 to 945												
me	945 to 930												
<u> </u>	930 to 915												
ası	915 to 900												
¥e	900 to 885												
	885 to 870												
	870 to 855												
	< 855	- F 6	-040	L - A				0-4 **	(0/) (=	- 10)		
	Jocass		564.0: Mont		I	1	1		1	1	1	T	Doc
	1095 to 1110	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1080 to 1095												
(Es	1065 to 1080												
ng Range (ft msl)	1050 to 1065												
E E	1035 to 1050												
ıge	1020 to 1035												
Rar	1005 to 1020												
l gr	990 to 1005												
	975 to 990					5004	5	5					
Measurement Readi	960 to 975					DO Satu	ration Read	lings Bega	ın ın 1999				
"=	945 to 960												
ner	930 to 945												
<u>re</u>	915 to 930												
nse	900 to 915												
Μe	885 to 900												
	870 to 885												
	855 to 870												
	< 855												
	Jocassee D_2_				T	1	1 1		T	1	1		1
	1110 1- 1005	Jan 97.0	Feb	Mar	Apr	May	Jun 101.9	Jul	Aug	Sep	Oct	Nov	Dec 99.7
	1110 to 1095 1095 to 1080	87.0 83.8	86.4 84.2	94.6 92.3	99.0 96.8	99.8 96.1	101.8 100.4	98.9 96.5	101.0 98.2	95.8 92.4	87.5 88.4	88.7 87.8	88.7 85.9
-	1080 to 1065	83.3	82.3	92.3 89.8	96.8	96.1	99.2	96.5 95.1	98.2 95.9	92.4	88.1	87.8 87.5	85.9
Range (ft msl)	1065 to 1050	83.3	62.3 82.2	88.3	94.4	94.5 92.7	99.2 97.2	93.7	93.7	90.7 88.9	87.8	87.0	85.5
Œ,	1050 to 1035	82.5	81.2	86.7	89.5	89.3	94.3	90.3	93.7 89.2	87.1	86.9	87.0	85.1
ıge	1030 to 1033	82.4	80.5	83.9	87.2	87.4	89.7	83.2	81.7	78.8	84.8	86.5	85.3
₹an	1020 to 1005	82.2	79.3	81.9	83.4	83.6	83.6	77.1	73.3	65.3	72.9	82.7	83.6
J G	1005 to 990	82.4	78.6	79.5	79.5	78.9	76.6	69.0	64.4	56.9	50.9	63.0	78.1
Measurement Reading	990 to 975	74.7	77.6	77.1	74.6	72.9	69.8	59.3	55.8	50.2	45.6	42.8	55.2
(ea	975 to 960	55.3	71.9	73.6	69.7	67.7	60.0	50.7	48.9	42.1	36.0	34.0	34.6
 	960 to 945	44.7	65.2	67.8	63.8	60.8	51.1	44.3	43.8	36.1	28.4	26.7	26.0
ner	945 to 930	31.2	57.2	61.7	56.7	56.8	45.2	40.0	38.0	32.0	22.7	20.4	18.2
ren	930 to 915	25.6	49.9	55.2	45.7	51.8	39.6	32.1	31.2	25.5	18.8	17.0	15.2
ısı	915 to 900	21.4	47.8	46.9	44.2	50.0	35.6	31.9	27.4	25.1	15.5	13.8	14.4
<u>ea</u>	900 to 885	19.7	35.7	38.9	32.8	20.4	20.0	7.3	22.1	11.2	4.1	1.0	11.1
	885 to 870	20.9	31.2	7.9	44.5	21.1	52.4	6.6	25.3	3.8	2.0	0.6	5.8
≥													0.0
_ ≥	870 to 855	1.2	0.0					3.1					0.0
2	870 to 855 < 855	1.2	0.0			M	inimum Rea		8 ft				0.0
≥		1.2 Legend	0.0			M	inimum Rea		8 ft				100.00

	Jocasse	e D_2_564	4.1: Montly	Averaged	d Dissolve	d Oxygen	Percent S	aturation	(%) (Pre	Bad Creel	k Construc	ction)	
		<u> </u>	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095												
	1095 to 1080												
Measurement Reading Range (ft msl)	1080 to 1065												
ᆂ	1065 to 1050												
<u>e</u>	1050 to 1035												
l gu	1035 to 1020												
88	1020 to 1005												
ng	1005 to 990												
adi	990 to 975					DO Satur	ration Read	dinas Reas	an in 1999				
Re	975 to 960					DO Gatai	alloll read	inigo bege	11111111000				
, i	960 to 945												
L E	945 to 930												
nre	930 to 915												
ası	915 to 900												
ĕ	900 to 885												
	885 to 870												
	870 to 855												
	< 855	D 0 7	CA 4. 14 · ·	d., A	ad Dieseri	vod 0	m Da 1	. Oct 11	· (0/) /=	al C! 1	3ama6 (1	- m\	
	Jocass		64.1: Mont Feb	ly Averag Mar		ved Oxyge May	Jun	Saturatio	1	1	Oct	On) Nov	Dec
	1095 to 1110	Jan	reb	IVIar	Apr	iviay	Jun	Jui	Aug	Sep	Oct	NOV	Dec
	1080 to 1095												
sI)	1065 to 1080												
E	1050 to 1065												
(f	1035 to 1050												
nge	1020 to 1035												
Rai	1005 to 1020												
ing Range (ft msl)	990 to 1005												
Ē	975 to 990					50.0.4		<i>"</i> 5					
Sea	960 to 975					DO Satul	ration Read	dings Bega	an in 1999				
 	945 to 960												
Je I	930 to 945												
ē	915 to 930												
ası	900 to 915												
Measurement Read	885 to 900												
_	870 to 885												
	855 to 870												
	< 855												
<u> </u>	Jocassee D_2_		1			1	T	I	1	1	1		1
	1110 to 1095	Jan 88.1	Feb 88.0	Mar	Apr 96.7	May 98.2	Jun 99.7	Jul 96.3	98.0	Sep 90.4	Oct 85.5	Nov 88.6	Dec 88.9
	1095 to 1080	84.9	85.0	92.0 90.2	96.7 95.1	98.2 95.3	98.9	96.3	96.3	90.4 89.7	87.2	86.9	85.8
Î	1080 to 1065	84.9	84.1	89.3	93.1	93.9	98.2	94.5 95.2	96.3	89.7	87.2	86.5	86.0
Ë	1065 to 1050	85.2	83.8	89.1	92.8	92.7	98.0	94.5	93.4	88.5	87.0	86.0	85.8
Ħ,	1050 to 1035	84.6	83.7	88.9	91.4	91.1	97.8	92.4	93.4	88.4	86.4	85.4	85.2
ge	1035 to 1035	84.8	83.7	88.2	90.9	91.4	97.6	90.9	93.1	88.3	86.2	85.7	85.5
₹ar	1020 to 1005	84.2	83.0	88.5	89.5	90.7	96.8	90.9	92.9	87.7	86.2	85.4	85.7
<u>p</u>	1005 to 990	84.5	83.1	88.1	88.9	89.4	96.2	90.2	92.2	87.6	85.8	85.0	84.8
ğ	990 to 975	83.6	84.2	88.2	87.4	87.4	97.0	86.8	93.9	87.4	86.0	85.9	84.2
}ea	975 to 960	86.0	77.6	89.1	86.3	92.4	93.7	92.3	86.3	92.3	86.4	86.8	85.8
Measurement Reading Range (ft msl)	960 to 945												
πel	945 to 930												
<u>re</u>	930 to 915												
asn	915 to 900					Λ <i>Λ</i> ;	nimum Rea	adina 061	Q ff				
Ž K	900 to 885					IVII	iiiiiiuiii Ke	auniy 904.	J IL				
	885 to 870												
	870 to 855												
	< 855												
		Legend	0.0										100.00



Whitewater River Cove pH Concentration



		J	ocassee C_2	2_560.0: N	lonthly pl	H (SI) 1975	to 1985 (F	re Bad C	reek Cons	truction)			
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	5.8	6.1	6.3	6.5	6.7	7.1	7.2	7.2	7.0	6.3	6.6	6.1
	1095 to 1080	5.8	6.0	6.4	6.5	6.5	7.0	7.4	6.8	7.0	6.3	6.5	6.0
msl)	1080 to 1065	5.8	5.9	6.3	6.4	6.3	6.9	7.1	6.5	6.6	6.2	6.5	6.0
±	1065 to 1050	5.8	5.8	6.2	6.3	6.2	6.5	6.6	6.3	6.2	6.1	6.3	6.0
) <u>ə</u>	1050 to 1035	5.8	5.7	6.2	6.2	6.1	6.2	6.3	6.1	6.1	6.0	6.4	6.0
Range (ft	1035 to 1020	5.8	5.7	6.2	6.1	6.0	6.1	6.1	6.0	6.1	5.8	6.1	5.9
	1020 to 1005	5.8	5.7	6.1	6.0	5.9	6.1	6.1	5.9	6.2	5.8	5.8	5.7
ing	1005 to 990	5.6	5.6	6.0	6.0	5.9	6.0	6.0	5.9	6.2	5.7	5.7	5.5
ad	990 to 975	5.5	5.6	6.0	6.0	5.9	6.0	5.9	5.8	6.2	5.7	5.7	5.4
å	975 to 960	5.3	5.6		6.0	5.9	6.0	5.8	5.9	6.1	5.6	6.0	5.4
Measurement Reading	960 to 945		5.9	5.9	5.7		0.0	5.6	6.0	0.0	5.6	0.4	
l Ĕ	945 to 930		5.6		5.7	5.1	6.0	5.2	5.8	6.2	5.6	6.4	
<u>ה</u>	930 to 915	0.0	F 7	C 0	5.6	0.0	0.0	5.2	0.0	0.5	5.4	0.0	
as	915 to 900	6.0	5.7	6.3	6.0	6.0	6.3	6.1	6.0	6.5	5.9	6.2	5.5
Ĕ	900 to 885				6.0					6.0	5.3	6.4	l .
	885 to 870				6.2						5.3		
	870 to 855 < 855					<i>∖ ∧:</i>	nimum Rea	odina 956	1 ft		5.3		
	\ 000		Jocassee C	` 2 EEO 0	· Monthly					iction)			
		Jan	Feb	∠_560.0 Mar	Apr	рн (SI) 198 Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	6.4	6.5	6.2	6.8	7.1	7.0	7.4	7.4	6.8	6.6	6.6	6.2
	1095 to 1080	6.5	6.5	6.6	6.8	6.8	7.1	7.2	7.3	6.9	6.7	6.7	6.3
s)	1080 to 1065	6.5	6.5	6.5	6.8	6.8	7.1	7.1	7.0	6.8	6.7	6.7	6.3
(ft msl)	1065 to 1050	6.4	6.5	6.6	6.7	6.8	7.0	6.9	6.7	6.7	6.7	6.6	6.3
 €	1050 to 1035	6.4	6.4	6.4	6.6	6.6	6.9	6.8	6.6	6.5	6.6	6.6	6.3
nge	1035 to 1020	6.3	6.4	6.4	6.6	6.6	6.8	6.6	6.4	6.3	6.6	6.6	6.3
Range	1020 to 1005	6.4	6.4	6.4	6.5	6.5	6.8	6.5	6.2	6.1	6.4	6.5	6.3
ng	1005 to 990	6.4	6.3	6.4	6.5	6.5	6.8	6.5	6.3	6.2	6.1	6.3	6.3
	990 to 975	6.3	6.3	6.3	6.4	6.4	6.7	6.6	6.2	6.3	6.2	6.0	6.1
Measurement Read	975 to 960	6.3	6.2	6.2	6.4	6.4	6.6	6.5	6.2	6.1	6.1	6.0	5.8
l E	960 to 945	6.0	6.1	6.3	6.3	6.3	6.5	6.4	6.1	6.2	6.1	5.9	5.7
πe	945 to 930	5.9	6.0	6.2	6.2	6.2	6.4	6.3	6.1	6.2	6.0	5.8	5.6
<u> </u>	930 to 915	5.7	6.0	6.1	6.2	6.2	6.4	6.3	6.1	6.1	6.0	5.8	5.5
ası	915 to 900	5.7	5.9	6.1	6.1	6.1	6.3	6.3	6.0	6.1	6.0	5.8	5.6
A e	900 to 885	5.6	5.8	6.0	6.1	6.1	6.2	6.3	6.0	6.1	6.0	5.8	5.5
_	885 to 870	5.6	5.8	5.9	6.0	6.0	6.2	6.2	5.9	6.1	6.0	5.7	5.5
	870 to 855	5.8	6.0	5.9	6.0	6.0	6.2	6.2	5.9	5.9	6.0	5.7	5.5
	< 855	5.7	5.9	6.0	6.0	6.2	6.2	6.2	6.0	6.2	6.2	5.7	5.6
	1		Jocassee C		1	I	I	T	T				
	11101-1005	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095 1095 to 1080	6.3 6.4	6.2 6.3	6.6	6.7 6.8	7.0	6.8 6.8	6.8 6.7	6.8 6.9	6.6 6.7	6.3 6.6	6.6 6.7	6.4 6.5
<u> </u>	1095 to 1080 1080 to 1065	6.4 6.4	6.3	6.6 6.5	6.7	6.9 6.8	6.7	6.6	6.8	6.7	6.7	6.7	6.5
(ft msl)	1060 to 1065	6.4 6.4	6.3	6.5	6.6	6.7	6.6	6.5	6.6	6.6	6.6	6.7	6.5
≝	1050 to 1035	6.4	6.2	6.4	6.5	6.6	6.5	6.4	6.5	6.4	6.6	6.7	6.5
Jge	1035 to 1035	6.3	6.3	6.4	6.4	6.5	6.4	6.3	6.3	6.3	6.5	6.7	6.5
Range (1020 to 1005	6.3	6.2	6.4	6.4	6.4	6.3	6.2	6.2	6.1	6.3	6.6	6.5
g g	1005 to 990	6.4	6.2	6.3	6.3	6.3	6.2	6.1	6.2	6.0	6.0	6.2	6.3
din din	990 to 975	6.2	6.2	6.3	6.2	6.2	6.1	6.0	6.1	6.0	5.9	6.0	5.9
Şe a	975 to 960	6.1	6.2	6.2	6.1	6.1	6.0	5.9	6.0	5.9	5.9	6.0	5.8
 	960 to 945	5.9	6.1	6.2	6.0	6.1	5.9	5.8	5.9	5.8	5.8	5.9	5.7
Measurement Reading	945 to 930	5.8	6.0	6.1	5.9	6.0	5.8	5.8	5.9	5.8	5.8	5.9	5.7
ren	930 to 915	5.7	5.9	6.1	5.9	6.0	5.8	5.8	5.9	5.8	5.8	5.9	5.7
ารูเ	915 to 900	5.7	5.9	6.0	5.9	6.0	5.8	5.7	5.8	5.8	5.8	5.9	5.7
lea	900 to 885	5.7	5.8	5.9	5.8	6.0	5.8	5.7	5.8	5.8	5.7	5.9	5.7
2	885 to 870	5.7	5.9	6.0	5.8	5.9	5.8	5.7	5.8	5.8	5.7	5.9	5.7
	870 to 855	5.7	5.9	6.0	5.9	5.8	5.8	5.7	5.8	5.8	5.8	5.9	5.7
	< 855	5.5	5.7	5.8	5.6	5.6	5.6	5.7	5.8	5.7	5.6	6.0	5.9
	< Acidic					Neutral						Basic >	
1	2	3	4	5	6	7	8	9	10	11	12	13	14

11/10 to 1095			J	ocassee D_2	2_564.0: N	onthly pl	H (SI) 1976	to 1985 (F	re Bad C	reek Cons	truction)			
Topic Topi			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total Description Tota		1110 to 1095	5.9	6.1	6.2	6.5	6.9	7.2	7.5	7.3	7.1	6.5	6.7	6.1
		1095 to 1080	5.9	6.0	6.3	6.4	6.6	7.1	6.8	6.7	7.1	6.5	6.6	6.0
1005 to 990 5,9 5,8 6,0 6,0 5,8 5,7 5,7 5,7 5,7 5,9 5,6 5,8 5,5 5,	(ISI)	1080 to 1065	5.9	5.9		6.3	6.2	6.6	6.6	6.4	6.6	6.3	6.6	6.1
1005 to 990 5,9 5,8 6,0 6,0 5,8 5,7 5,7 5,7 5,7 5,9 5,6 5,8 5,5 5,	r n	1065 to 1050												
1005 to 990 5,9 5,8 6,0 6,0 5,8 5,7 5,7 5,7 5,7 5,9 5,6 5,8 5,5 5,	f) (fi													
1005 to 990 5,9 5,8 6,0 6,0 5,8 5,7 5,7 5,7 5,7 5,9 5,6 5,8 5,5 5,	ıge													
1005 to 990 5,9 5,8 6,0 6,0 5,8 5,7 5,7 5,7 5,7 5,9 5,6 5,8 5,5 5,	kar													
Separate Separate														
Separate Separate	in	<u> </u>												
Separate Separate	эас	<u> </u>			0.1									
Separate Separate	Ř		5.9		0.0		5.4	5.7		5.0	0.0		0.3	5.5
Separate Separate	ent	<u> </u>			0.0				5.5					
Separate Separate	ш́			5.9		5.7						5.5		
Section Sect	ure													
Sest to 370 Sest to 370 Sest to 4855 Sest to 485	as	<u> </u>												
	Me	<u> </u>					Mii	nimum Rea	adina 937	5 ft				
Sept Sept		<u> </u>					14111	mnam rec	aumg oon.	<i>5</i> / t				
		< 855												
				Jocassee D	_2_564.0	Monthly	pH (SI) 198	35 to 1991	(Bad Cre	ek Constru	uction)			
			Jan			Apr	May	Jun	Jul		Sep		Nov	Dec
		1110 to 1095	6.4	6.4	6.2	6.9	7.0	7.0	7.4	7.2	6.9	6.7	6.3	6.2
1035 to 1020 6.4 6.3 6.3 6.6 6.7 6.8 6.6 6.4 6.4 6.6 6.6 6.3	_	1095 to 1080	6.5	6.5	6.6	6.8	6.9	7.2	7.5	7.4	6.9	6.8	6.7	6.3
1035 to 1030 6.4 6.3 6.3 6.6 6.7 6.8 6.6 6.4 6.4 6.6 6.6 6.3	(Ist	1080 to 1065	6.6	6.5	6.5	6.8	6.9	7.2	7.2	7.1	6.8	6.7	6.7	6.3
1035 to 1030 6.4 6.3 6.3 6.6 6.7 6.8 6.6 6.4 6.4 6.6 6.6 6.3	ťπ	<u> </u>										6.7		6.3
1035 to 1020 6.4 6.3 6.3 6.6 6.7 6.8 6.6 6.4 6.4 6.6 6.6 6.3) (f					6.6		6.9				6.6		6.3
1005 to 990 6.5 6.2 6.3 6.5 6.6 6.7 6.5 6.3 6.2 6.2 6.4 6.5 6.6 6.5 6.2 6.3 6.2 6.0 6.1 6.1 5.9	nge													
1005 to 990 6.5 6.2 6.3 6.5 6.6 6.7 6.5 6.3 6.2 6.2 6.4 6.5 6.6 6.5 6.2 6.3 6.2 6.0 6.1 6.1 5.9	Rai													
S85 to 870 6.0 5.8 6.0 6.2 6.0 6.3 6.1 5.9 5.9 6.1 5.7 5.6	l G													
S85 to 870 6.0 5.8 6.0 6.2 6.0 6.3 6.1 5.9 5.9 6.1 5.7 5.6	din													
S85 to 870 6.0 5.8 6.0 6.2 6.0 6.3 6.1 5.9 5.9 6.1 5.7 5.6	ea													
S85 to 870 6.0 5.8 6.0 6.2 6.0 6.3 6.1 5.9 5.9 6.1 5.7 5.6	t R													
S85 to 870 6.0 5.8 6.0 6.2 6.0 6.3 6.1 5.9 5.9 6.1 5.7 5.6	en													
S85 to 870 6.0 5.8 6.0 6.2 6.0 6.3 6.1 5.9 5.9 6.1 5.7 5.6	шə													
S85 to 870 6.0 5.8 6.0 6.2 6.0 6.3 6.1 5.9 5.9 6.1 5.7 5.6	ur													
S85 to 870 6.0 5.8 6.0 6.2 6.0 6.3 6.1 5.9 5.9 6.1 5.7 5.6	eas													
S70 to 855 5.4 5.9 6.4 6.1 6.0 6.1 6.2 5.6 5.9 5.5 5.6 5.0	×													
Secondary Seco				5.8										
Second Second			5.4		5.9	6.4					5.6	5.9	5.5	5.6
Sep		< 855		_										
1110 to 1095		,					1			1	1	ı	ı	
1095 to 1080 6.5 6.5 6.6 6.8 7.0 6.9 6.8 7.0 6.8 6.7 6.8 6.6		44.5					-							
1080 to 1065														
### 1005 to 990	<u>-</u>													
### 1005 to 990	ns													
### 1005 to 990	ftr													6.6
### 1005 to 990) ə													6.6
### 1005 to 990	ıng	1035 to 1020	6.4	6.4	6.5	6.5	6.6	6.5	6.4	6.5	6.4	6.6	6.7	6.6
### 1005 to 990	Ra	1020 to 1005	6.4	6.4	6.4	6.4	6.5	6.4	6.3	6.3	6.2	6.4	6.6	6.6
885 to 870	ng	1005 to 990	6.5	6.3	6.4	6.3	6.4	6.2	6.1	6.2	6.1	6.0	6.3	6.4
885 to 870	ğ	990 to 975	6.4	6.4	6.4	6.3		6.1	6.0	6.0	6.0	5.9	6.0	6.1
885 to 870 5.7 5.8 5.8 5.8 5.8 5.8 5.8 5.8 5.8 5.7 5.9 5.7 870 to 855 5.6 5.7 5.7 5.6 5.8 6.3 6.0 5.7 6.1 Section 1.5 Section	} €€													5.9
885 to 870 5.7 5.8 5.8 5.8 5.8 5.8 5.8 5.8 5.7 5.9 5.7 870 to 855 5.6 5.7 5.6 5.8 6.3 6.0 5.7 6.1 Minimum Reading 864.4 ft Section 1 Acidic Neutral Basic >	ıt F	<u> </u>												5.8
885 to 870 5.7 5.8 5.8 5.8 5.8 5.8 5.8 5.8 5.8 5.7 5.9 5.7 870 to 855 5.6 5.7 5.7 5.6 5.8 6.3 6.0 5.7 6.1 Section 1.5 Section	ner													5.8
885 to 870 5.7 5.8 5.8 5.8 5.8 5.8 5.8 5.8 5.7 5.9 5.7 870 to 855 5.6 5.7 5.6 5.8 6.3 6.0 5.7 6.1 Minimum Reading 864.4 ft Section 1 Acidic Neutral Basic >	en													
885 to 870 5.7 5.8 5.8 5.8 5.8 5.8 5.8 5.8 5.8 5.7 5.9 5.7 870 to 855 5.6 5.7 5.7 5.6 5.8 6.3 6.0 5.7 6.1 Section 1.5 Section	ıns	<u> </u>												
885 to 870 5.7 5.8 5.8 5.8 5.8 5.8 5.8 5.8 5.8 5.7 5.9 5.7 870 to 855 5.6 5.7 5.7 5.6 5.8 6.3 6.0 5.7 6.1 Section 1.5 Section	ea	<u> </u>												
870 to 855 5.6 5.7 5.7 5.6 5.8 6.3 6.0 5.7 6.1	Σ													
< 855 Minimum Reading 864.4 ft < Acidic Neutral Basic >							5.0				3.0			3.1
< Acidic Neutral Basic >			3.0	-5.7	3.7	3.0	A #:-					5.7	0.1	
								ıırıum Kea	auing 864.	4 11				
1 2 3 4 5 6 7 8 9 10 11 12 13 14		< Acidic					Neutral							
	1	2	3	4	5	6	7	8	9	10	11	12	13	14

			Jocass	see D_2_5	64.1: Mon	thly pH (S	SI) (Pre Bac	Creek C	onstructio	n)			
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095												
_	1095 to 1080												
Measurement Reading Range (ft msl)	1080 to 1065												
# #	1065 to 1050												
) <u>ə</u>	1050 to 1035												
Juc Buc	1035 to 1020												
æ	1020 to 1005												
ing	1005 to 990												
ad	990 to 975				pH Read	dinas Beaa	an Durina B	ad Creek	Constructio	n (1987)			
Re	975 to 960				printed	go 2 0go	2 ug 2	aa oroon		(1001)			
înt	960 to 945												
E E	945 to 930												
ure	930 to 915												
ası	915 to 900												
Me	900 to 885												
	885 to 870												
	870 to 855												
	< 855				B.B. 4***	11 /80 / -	O= 1 1000	(B. 1.5	1.6	41 .			
	 	1	Jocassee D		1		1	T	1		.	A1 -	
	1110 to 1095	Jan 6.3	6.2	Mar 6.3	Apr 6.3	May 6.3	Jun 6.8	Jul 7.4	Aug 7.2	Sep 6.9	Oct 6.5	Nov 6.5	Dec 6.3
	1095 to 1080	6.5	6.5	6.6	6.6	6.6	6.8	7.4	7.3	6.8	6.7	6.7	6.4
(Es	1080 to 1065	6.6	6.5	6.7	6.6	6.7	6.8	6.9	6.9	6.7	6.8	6.8	6.4
ng Range (ft msl)	1065 to 1050	6.5	6.4	6.6	6.5	6.5	6.6	6.6	6.6	6.6	6.6	6.6	6.4
#)	1050 to 1035	6.7	6.4	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.6	6.4	6.3
əbı	1035 to 1020	6.7	6.3	6.4	6.4	6.3	6.3	6.3	6.3	6.2	6.4	6.4	6.3
Rar	1020 to 1005	7.1	6.3	6.4	6.4	6.4	6.4	6.2	6.1	6.0	6.3	6.3	6.3
9 F	1005 to 990	6.9	6.3	6.4	6.2	6.2	6.3	6.2	6.1	6.1	6.3	6.3	6.1
	990 to 975	6.9	6.3	6.4	6.2	5.9	6.1	6.2	6.0	6.0	6.5	6.2	6.1
Measurement Readi	975 to 960	7.3	6.4	7.0	6.6	5.7	6.1	6.2	6.1	6.1	7.0	6.2	6.2
# %	960 to 945	7.0	0.4	7.0	0.0	5.8	0.1	0.2	0.1	0.1	7.0	0.2	0.2
Jen	945 to 930					0.0							
œ.	930 to 915												
ıns	915 to 900												
lea	900 to 885					М	inimum Rea	adina 959	9 ft				
Σ	885 to 870							aamig 000.	o n				
	870 to 855												
	< 855												
		Jo	cassee D_2	_564.1: N	lonthly pH	(SI) 1991	to 2017 (P	ost Bad C	reek Cons	truction)			
		Jan	Feb	 Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	6.5	6.3	6.6	6.6	7.0	6.8	6.8	6.9	6.6	6.4	6.7	6.5
_	1095 to 1080	6.5	6.4	6.6	6.6	6.9	6.8	6.7	6.9	6.7	6.6	6.7	6.6
JSL	1080 to 1065	6.5	6.4	6.6	6.6	6.8	6.7	6.7	6.8	6.7	6.7	6.7	6.6
ft n	1065 to 1050	6.5	6.3	6.5	6.6	6.8	6.6	6.6	6.6	6.6	6.6	6.7	6.5
e (.	1050 to 1035	6.5	6.4	6.5	6.5	6.7	6.6	6.6	6.6	6.6	6.6	6.7	6.6
ıng	1035 to 1020	6.4	6.3	6.6	6.5	6.7	6.6	6.6	6.6	6.6	6.6	6.7	6.6
Ra	1020 to 1005	6.5	6.4	6.6	6.5	6.8	6.6	6.6	6.6	6.6	6.6	6.7	6.6
ng	1005 to 990	6.4	6.3	6.5	6.4	6.7	6.5	6.5	6.6	6.6	6.5	6.7	6.6
adi	990 to 975	6.4	6.3	6.6	6.4	6.7	6.6	6.5	6.5	6.5	6.5	6.7	6.5
Measurement Reading Range (ft msl)	975 to 960	6.2	6.0	6.4	6.3	6.4	6.4	6.3	6.1	6.2	6.3	6.5	6.3
ı,	960 to 945												
me	945 to 930												
ıre	930 to 915												
asn	915 to 900					Λ	1inimum Re	adina 063	R ff				
Me,	900 to 885					IV	mmuuni Re	aung 903	, 11				
_	885 to 870												
	870 to 855												
	< 855												
	< Acidic					Neutral					E	Basic >	
1	2	3	4	5	6	7	8	9	10	11	12	13	14



Whitewater River Cove Conductivity



		Jocas	ssee C_2_	560.0: Mo	nthly Aver	aged Con	ductivity (uS/cm) 19	75 to 1985	(Pre Bad	Creek Co	nstruction)	
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total Tota		1110 to 1095	13.6	16.3	16.3	16.2	14.7	14.4	17.5	15.7	13.9	16.2	14.0	14.1
Page 990 to 10005 13,0 16.4 15.1 16.0 14.5 14.4 15.5 14.3 13.1 15.5 13.8 15.9		1080 to 1095	13.4	16.3	16.4	16.5	13.9	14.3	16.3	16.1	14.7	16.3	14.9	14.7
Page 990 to 10005 13,0 16.4 15.1 16.0 14.5 14.4 15.5 14.3 13.1 15.5 13.8 15.9	(ISI	1065 to 1080	13.5	17.1	15.9	17.0	14.6	15.0	17.1	15.9	14.1	16.6	14.4	14.6
Page 990 to 70005 13.0 16.4 15.1 16.0 14.5 14.4 15.5 14.3 13.1 15.5 13.8 15.9	tπ	1050 to 1065	13.6	16.0	16.0	16.0	14.1	14.8	17.4	16.5	14.3	16.4	14.8	14.5
Page 990 to 70005 13.0 16.4 15.1 16.0 14.5 14.4 15.5 14.3 13.1 15.5 13.8 15.9	(f			16.6										15.9
Page 990 for 10005 13.0 16.4 15.1 16.0 14.5 14.4 15.5 14.3 13.1 15.5 13.8 15.9	Jg.													14.3
Page 990 for 10005 13.0 16.4 15.1 16.0 14.5 14.4 15.5 14.3 13.1 15.5 13.8 15.9	₹aı													14.1
Section Sect	g													15.4
Section Sect	din													15.1
Section Sect	ea				10.0									15.8
Section Sect	t R		10.0	10.7	18.0		10.0	17.7			17.2		10.0	10.0
Section Sect	len			21 0	10.0		18.0	15.0			14.0		12 0	
Section Sect	em			21.0			10.0	13.0		21.0	14.0	17.0	12.0	
Second Program Seco	îur		22.5	17 Q	15.0		17.5	15.0		10 1	14.5	17.0	15.2	20.2
Second Program Seco	eas		22.5	17.0	15.0	10.2	17.5	15.0	10.4	10.1	14.5	17.0		20.3
Sestion Sest	Š					1E 0							10.0	
Separation Sep						13.0								
							Mii	nimum Rea	ading 873.3	3 ft				
			28600 (1	2 560 O+ N	lonthly Av	prand Ca	nductivity	/ (uS/cm)	1985 to 19	91 (Bad C	rook Cono	truction\		
										`			Nov	Dec
Top Top		1110 to 1005									<u> </u>			20.0
Total Tota														21.0
The last of the	(20.9
The last of the	Ĕ													
The last of the	(ft													
The last of the	ge													
The last of the	an													
Ref Ref														
Ref Ref	i i													
Ref Ref	эас													
Ref Ref	Ř													
Ref Ref	ent													
Ref Ref	шe													
Ref Ref	, n													
Ref Ref	as													
R70 to 855	Ĕ													
Second S														20.9
														21.1
1110 to 1095		Jocas			T				1	1	T			D
1095 to 1080 16.5 16.9 17.4 17.7 18.1 18.2 18.5 18.7 18.2 18.3 17.7 17.5 17.6 18.5 18.6 17.9 18.3 17.7 17.5		1110 1- 1005				<u> </u>	•				·			Dec
1080 to 1065														17.2
10.5 10.6 16.8 17.4 17.7 18.0 18.0 18.3 18.6 17.9 18.3 17.6 17.4 17.5 17.8 18.1 17.4 17.7 17.8 18.1 17.4 17.7 17.8 18.1 17.4 17.7 17.8 18.1 17.4 17.7 17.8 18.1 17.4 17.7 17.8 18.1 17.4 17.7 17.8 18.1 17.4 17.7 17.4 17.7 17.8 17.5 17.8 18.1 17.4 17.7 17.4 17.7 17.4 17.7 17.8 18.1 17.4 17.7 17.8 18.1 17.4 17.7 17.8 17.5 17.4 17.1 17.7 17.3 17.4 17.5 17.5 17.5 17.3 17.4 17.5 17.1 17.9 17.4 17.5 17.5 17.5 17.5 17.5 17.1 17.9 17.6 18.5 17.6 17.5	<u> </u>													17.2
10.5 10.6 16.8 17.4 17.7 18.0 18.0 18.3 18.6 17.9 18.3 17.6 17.4 17.5 17.8 18.1 17.4 17.7 17.8 18.1 17.4 17.7 17.8 18.1 17.4 17.7 17.8 18.1 17.4 17.7 17.8 18.1 17.4 17.7 17.8 18.1 17.4 17.7 17.8 18.1 17.4 17.7 17.4 17.7 17.8 17.5 17.8 18.1 17.4 17.7 17.4 17.7 17.4 17.7 17.8 18.1 17.4 17.7 17.8 18.1 17.4 17.7 17.8 17.5 17.4 17.1 17.7 17.3 17.4 17.5 17.5 17.5 17.3 17.4 17.5 17.1 17.9 17.4 17.5 17.5 17.5 17.5 17.5 17.1 17.9 17.6 18.5 17.6 17.5	шs													17.4
10.5 10.6 16.8 17.4 17.7 18.0 18.0 18.3 18.6 17.9 18.3 17.6 17.4 17.5 17.8 18.1 17.4 17.7 17.8 18.1 17.4 17.7 17.8 18.1 17.4 17.7 17.8 18.1 17.4 17.7 17.8 18.1 17.4 17.7 17.8 18.1 17.4 17.7 17.8 18.1 17.4 17.7 17.4 17.7 17.8 17.5 17.8 18.1 17.4 17.7 17.4 17.7 17.4 17.7 17.8 18.1 17.4 17.7 17.8 18.1 17.4 17.7 17.8 17.5 17.4 17.1 17.7 17.3 17.4 17.5 17.5 17.5 17.3 17.4 17.5 17.1 17.9 17.4 17.5 17.5 17.5 17.5 17.5 17.1 17.9 17.6 18.5 17.6 17.5	(ft													17.5
### 1005 to 990	ge													17.5
### 1005 to 990	an													17.5
885 to 870 19.1 18.9 18.7 18.2 18.2 18.3 18.1 18.5 18.5 18.6 18.6 19 870 to 855 20.0 19.3 18.8 18.7 18.8 18.9 18.8 20.3 19.6 20.2 21 < 850 19.6 20.5 19.5 23.3 17.7 17.9 17.5 18.7 18.6 20.1 18.4 26	<u>ج</u>													17.4
885 to 870 19.1 18.9 18.7 18.2 18.2 18.3 18.1 18.5 18.5 18.6 18.6 19 870 to 855 20.0 19.3 18.8 18.7 18.8 18.9 18.8 20.3 19.6 20.2 21 < 850 19.6 20.5 19.5 23.3 17.7 17.9 17.5 18.7 18.6 20.1 18.4 26	inç													17.4
885 to 870 19.1 18.9 18.7 18.2 18.2 18.3 18.1 18.5 18.5 18.6 18.6 19 870 to 855 20.0 19.3 18.8 18.7 18.8 18.9 18.8 20.3 19.6 20.2 21 < 850 19.6 20.5 19.5 23.3 17.7 17.9 17.5 18.7 18.6 20.1 18.4 26	390													17.5
885 to 870 19.1 18.9 18.7 18.2 18.2 18.3 18.1 18.5 18.5 18.6 18.6 19 870 to 855 20.0 19.3 18.8 18.7 18.8 18.9 18.8 20.3 19.6 20.2 21 < 850 19.6 20.5 19.5 23.3 17.7 17.9 17.5 18.7 18.6 20.1 18.4 26	ď													17.8
885 to 870 19.1 18.9 18.7 18.2 18.2 18.3 18.1 18.5 18.5 18.6 18.6 19 870 to 855 20.0 19.3 18.8 18.7 18.8 18.9 18.8 20.3 19.6 20.2 21 < 850 19.6 20.5 19.5 23.3 17.7 17.9 17.5 18.7 18.6 20.1 18.4 26	ent													18.1
885 to 870 19.1 18.9 18.7 18.2 18.2 18.3 18.1 18.5 18.5 18.6 18.6 19 870 to 855 20.0 19.3 18.8 18.7 18.8 18.9 18.8 20.3 19.6 20.2 21 < 850 19.6 20.5 19.5 23.3 17.7 17.9 17.5 18.7 18.6 20.1 18.4 26	Ĕ													18.3
885 to 870 19.1 18.9 18.7 18.2 18.2 18.3 18.1 18.5 18.5 18.6 18.6 19 870 to 855 20.0 19.3 18.8 18.7 18.8 18.9 18.8 20.3 19.6 20.2 21 < 850 19.6 20.5 19.5 23.3 17.7 17.9 17.5 18.7 18.6 20.1 18.4 26	ure													18.4
885 to 870 19.1 18.9 18.7 18.2 18.2 18.3 18.1 18.5 18.5 18.6 18.6 19 870 to 855 20.0 19.3 18.8 18.7 18.8 18.9 18.8 20.3 19.6 20.2 21 < 850 19.6 20.5 19.5 23.3 17.7 17.9 17.5 18.7 18.6 20.1 18.4 26	as													19.1
870 to 855 20.0 19.3 18.8 18.7 18.8 18.8 18.9 18.8 20.3 19.6 20.2 21 < 850 19.6 20.5 19.5 23.3 17.7 17.9 17.5 18.7 18.6 20.1 18.4 26	Me													18.9
< 850														19.4
														21.1
Legend 15.0 25		< 850			19.5	23.3	17.7	17.9	17.5	18.7	18.6	20.1	18.4	26.8
			Legend	15.0										25.0

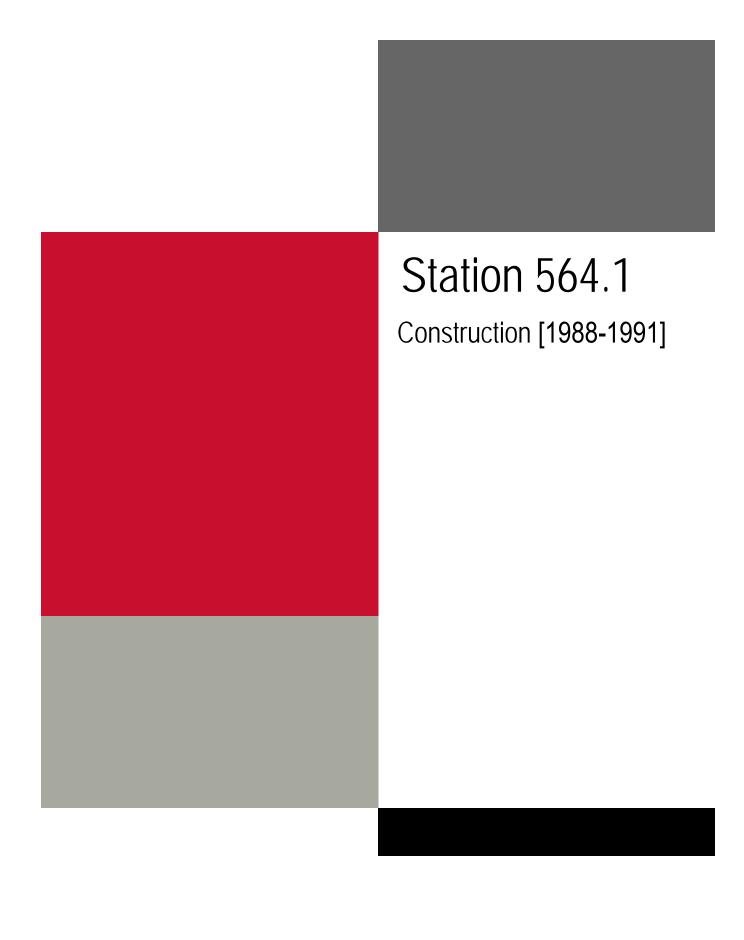
	Jocas	ssee D_2_	564.0: Mo	nthly Aver	aged Con	ductivity (uS/cm) 19	976 to 1985	(Pre Bad	Creek Co	nstruction)	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	14.0	16.4	15.3	16.3	15.2	15.4	19.2	15.4	13.3	15.8	13.6	14.7
	1095 to 1080	14.0	16.8	15.0	15.3	14.4	14.5	16.8	14.2	14.3	16.5	14.8	15.0
sI)	1080 to 1065	13.5	17.2	15.2	15.5	14.4	14.2	18.0	14.4	12.7	16.3	14.3	15.0
Measurement Reading Range (ft msl)	1065 to 1050	13.0	16.8	14.7	15.0	14.4	14.3	18.9	15.3	12.7	16.0	14.5	14.7
(ft	1050 to 1035	13.0	16.2	14.0	14.9	14.8	14.0	17.9	15.7	12.0	16.4	14.6	16.0
ge	1035 to 1035	13.0	17.0	14.6	14.5	15.3	14.0	17.4	16.5	13.8	15.9	14.4	14.5
an			16.7	13.7	15.4				16.7		16.1	14.4	
E	1020 to 1005	13.0				15.4	15.1	18.8		13.6			14.0
linç	1005 to 990	13.0	16.4	13.6	15.1	15.3	14.8	17.8	17.0	15.4	18.6	16.0	17.6
ad	990 to 975	13.0	16.7	14.3	15.7	16.0	15.0	19.0	19.2	14.4	20.9	20.3	22.2
Re	975 to 960	13.0	19.3		15.4	16.0	14.8	21.7	17.5	16.8	24.3	25.8	23.3
nt	960 to 945			16.0				20.0			18.0		
πe	945 to 930												
rei	930 to 915												
nsı	915 to 900												
lea	900 to 885					Mi	nimum Re	ading 937.5	5 ft				
2	885 to 870							J					
	870 to 855												
	< 855												
		asson D '	2 564 D. M	lonthly Av	orand Ca	nductivit	/ (IIS/cm)	1985 to 19	01 (Bad C	rook Cons	struction\		
]	Jan	2_564.0: IV Feb	Mar		May	Jun	Jul			Oct	Nov	Dec
	1110 to 1095	18.0	16.1	18.0	Apr 17.0	21.0	18.7	19.6	Aug 21.3	Sep 20.6	17.8	19.0	20.0
	1095 to 1080	20.5	15.9	19.5	18.3	20.8	19.7	19.0	22.5	21.2	19.3	19.5	21.0
.													
ng Range (ft msl)	1080 to 1065	20.6	15.9	19.5	17.2	21.0	19.6	19.5	20.9	20.8	19.6	20.4	21.0
(ft	1065 to 1050	20.0	15.5	20.2	17.5	21.0	19.5	19.8	21.1	20.9	18.4	19.9	21.0
Зе	1050 to 1035	20.0	15.9	20.0	17.8	20.5	19.4	19.7	21.0	21.1	18.5	19.6	20.8
ĵut	1035 to 1020	19.6	15.6	19.8	17.5	20.4	19.4	19.4	21.4	20.6	18.3	19.3	20.9
æ	1020 to 1005	19.4	14.3	20.0	16.7	20.0	19.1	19.8	22.2	21.9	19.1	19.8	20.8
ng	1005 to 990	19.0	14.5	19.8	17.8	20.1	18.6	20.0	23.4	21.7	18.9	19.1	20.0
adi	990 to 975	19.2	14.4	18.6	16.8	19.7	18.9	19.1	22.5	21.5	17.2	19.2	20.6
₹ €%	975 to 960	18.2	15.4	19.3	17.5	19.6	19.1	19.4	20.8	20.2	17.7	20.0	20.6
ר זר וּ	960 to 945	18.5	14.2	19.8	17.3	19.5	18.8	19.3	20.8	20.5	17.4	19.9	21.2
ner	945 to 930	18.3	14.4	19.5	17.6	19.5	19.3	19.7	20.8	20.6	18.0	20.1	21.8
ren	930 to 915	17.8	15.4	19.2	18.4	21.0	20.9	20.8	22.3	22.1	19.5	20.5	22.8
ıns	915 to 900	18.0	16.1	20.0	19.6	21.6	21.2	21.8	23.2	21.9	19.4	20.9	22.1
Measurement Readi	900 to 885	20.3	17.8	20.2	20.9	21.5	21.1	21.7	24.3	22.0	19.3	21.9	22.6
Σ	885 to 870	22.0	18.3	22.0	23.8	21.6	22.5	21.4	25.9	23.6	18.8	22.2	24.0
			10.5	22.0	26.0	21.0	22.5	26.3	25.9			24.0	
	870 to 855	26.0	ı		20.0					26.0	26.7	24.0	22.0
	< 850		-040	46 4				ading 864.7		10			
	Jocas			1	1		1	91 to 2015	-	I	1 1	-	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	17.1	16.7	17.7	17.5	18.4	18.1	18.4	18.8	18.1	17.6	17.7	17.5
	1095 to 1080	16.7	17.1	17.8	17.7	18.3	18.4	18.8	18.9	18.3	18.5	17.6	17.6
nsl	1080 to 1065	16.9	17.0	17.7	18.0	18.4	18.4	18.7	19.1	18.4	18.5	17.7	17.5
ft n	1065 to 1050	16.8	16.9	17.5	17.9	18.4	18.5	18.8	18.8	18.2	18.5	17.6	17.5
e (1	1050 to 1035	17.0	16.8	17.6	17.9	18.4	18.4	18.7	18.7	18.0	18.3	17.7	17.7
ngu	1035 to 1020	16.8	16.9	17.7	17.9	18.3	18.2	18.5	18.8	17.9	18.3	17.5	17.5
Ra	1020 to 1005	16.6	16.9	17.7	17.9	18.1	17.9	18.1	18.4	17.6	18.4	17.4	17.3
<u>p</u>	1005 to 990	16.9	16.6	17.8	17.8	17.9	17.5	17.7	17.9	17.6	18.1	17.6	17.5
din	990 to 975	16.7	17.0	17.9	17.6	17.8	17.6	18.0	18.0	17.7	18.2	17.7	17.8
ea	975 to 960	17.1	17.0	17.7	17.9	18.1	17.7	18.0	18.0	17.7	18.5	18.2	18.3
t R	960 to 945	17.1	17.0	17.7	17.8	18.1	17.7	18.1	18.3	17.9	18.7	18.4	18.9
en													
Ē.	945 to 930	18.9	17.2	17.7	18.0	18.3	18.1	18.4	18.4	18.4	19.1	19.2	19.9
ure	930 to 915	19.5	17.6	18.0	18.5	18.5	18.6	19.0	19.1	19.0	19.5	20.0	20.8
ası	915 to 900	20.5	17.8	18.4	18.8	18.6	19.0	19.2	19.6	19.7	20.2	21.2	21.3
Measurement Reading Range (ft msl)	900 to 885	22.2	19.4	18.5	19.2	19.0	18.9	18.5	18.5	20.5	19.7	21.8	21.6
_	885 to 870	22.7	24.0	21.8	18.0	17.8	19.1	19.6	18.9	24.7	20.7	23.6	26.3
	870 to 855	30.9	23.0	28.0	18.3		23.0	27.0	21.5		25.0	28.0	
	< 850					Mi	nimum Re	ading 864.4					
		Legend	15.0										25.0
		5											_5.0

	Joo	assee D_2	2_564.1: N	lonthly Av	eraged Co	onductivity	y (uS/cm)	1987 to 19	91 (Bad C	reek Cons	truction)		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1095 to 1110	20.0	18.0	17.0	18.0	20.7	19.7	20.4	21.2	20.8	18.8	19.0	20.5
	1080 to 1095	20.6	18.3	18.7	18.8	19.8	19.7	20.3	22.3	21.2	19.7	19.6	21.1
ısı	1065 to 1080	18.2	17.4	18.8	18.4	20.3	20.8	19.7	21.2	21.0	20.9	20.6	21.4
7	1050 to 1065	17.6	15.8	16.5	16.6	17.6	19.5	19.8	21.9	20.6	18.8	18.7	19.2
e (1	1035 to 1050	19.3	16.4	16.8	16.8	17.2	19.3	19.7	23.4	20.6	18.7	17.9	18.7
ng	1020 to 1035	20.0	17.0	16.8	17.6	16.8	19.1	19.5	24.3	23.5	18.5	17.8	19.0
Measurement Reading Range (ft msl)	1005 to 1020	22.2	17.0	18.5	19.6	19.6	21.3	20.9	25.2	27.6	21.1	18.3	18.2
ng	990 to 1005	21.0	17.2	20.3	21.0	22.1	23.7	24.7	28.5	31.9	25.8	18.1	18.
ğ	975 to 990	20.8	17.6	20.2	21.9	22.0	24.3	26.3	29.0	31.1	35.6	25.8	18.
Se∂	960 to 975	22.2	18.7	26.0	25.5	22.5	25.3	28.3	31.3	34.4		34.8	18.
Ħ	945 to 960					23.0							
ner	930 to 945												
ē	915 to 930												
sn	900 to 915												
<u>ea</u>	885 to 900												
						Mil	nimum Rea	adina 959.9	9 ft				
2						Mil	nimum Rea	ading 959.	9 ft				
2	870 to 885					Mii	nimum Rea	ading 959.9) ft				
2						Mi	nimum Rea	ading 959.9	9 ft				
2	870 to 885 855 to 870 < 850	see D_2_5	564.1: M or	nthly Avera	aged Cond			-		l Creek Co	onstruction	1)	
2	870 to 885 855 to 870 < 850 Jocas	Jan	Feb	Mar	Apr	luctivity (ı May	uS/cm) 198 Jun	35 to 1991 Jul	(Post Bac	Sep	Oct	Nov	
	870 to 885 855 to 870 < 850 Jocas 1110 to 1095	Jan 17.1	Feb 16.4	Mar 17.4	Apr 17.5	ductivity (u May 18.2	uS/cm) 198 Jun 18.2	35 to 1991 Jul 18.4	(Post Bac Aug 18.8	Sep 18.4	Oct 17.4	Nov 17.8	17.
	870 to 885 855 to 870 < 850 Jocas	Jan	Feb	Mar	Apr	luctivity (ı May	uS/cm) 198 Jun	35 to 1991 Jul	(Post Bac	Sep	Oct	Nov	17.:
	870 to 885 855 to 870 < 850 Jocas 1110 to 1095	Jan 17.1	Feb 16.4	Mar 17.4	Apr 17.5	ductivity (u May 18.2	uS/cm) 198 Jun 18.2	35 to 1991 Jul 18.4	(Post Bac Aug 18.8	Sep 18.4	Oct 17.4	Nov 17.8	17. 17.
	870 to 885 855 to 870 < 850 Jocas 1110 to 1095 1095 to 1080	Jan 17.1 16.5	Feb 16.4 16.7	Mar 17.4 17.5	Apr 17.5 17.2	luctivity (u May 18.2 17.9	Jun 18.2 18.2	35 to 1991 Jul 18.4 18.7	(Post Bac Aug 18.8 18.7	Sep 18.4 18.3	Oct 17.4 18.2	Nov 17.8 17.6	17. 17. 17.
	870 to 885 855 to 870 < 850 Jocas 1110 to 1095 1095 to 1080 1080 to 1065	Jan 17.1 16.5 16.7	Feb 16.4 16.7 16.7	Mar 17.4 17.5 17.5	Apr 17.5 17.2 17.6	May 18.2 17.9 18.3	Jun 18.2 18.2 18.3	35 to 1991 Jul 18.4 18.7 18.7	(Post Bac Aug 18.8 18.7 18.5	Sep 18.4 18.3 18.3	Oct 17.4 18.2 18.4	Nov 17.8 17.6 17.7	17. 17. 17. 17.
	870 to 885 855 to 870 < 850 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050	Jan 17.1 16.5 16.7 16.5	Feb 16.4 16.7 16.7 16.3	Mar 17.4 17.5 17.5 17.5	Apr 17.5 17.2 17.6 17.4	May 18.2 17.9 18.3 18.4	Jun 18.2 18.2 18.3 18.4	35 to 1991 Jul 18.4 18.7 18.7 18.4	(Post Bac Aug 18.8 18.7 18.5 17.7	Sep 18.4 18.3 18.3 18.0	Oct 17.4 18.2 18.4 18.2	Nov 17.8 17.6 17.7 17.6	17. 17. 17. 17. 17.
	870 to 885 855 to 870 < 850 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035	Jan 17.1 16.5 16.7 16.5 16.6	Feb 16.4 16.7 16.7 16.3 16.3	Mar 17.4 17.5 17.5 17.5 17.4	Apr 17.5 17.2 17.6 17.4 17.7	May 18.2 17.9 18.3 18.4 18.4	Jun 18.2 18.2 18.3 18.4 18.4	35 to 1991 Jul 18.4 18.7 18.7 18.4 18.8	(Post Bac Aug 18.8 18.7 18.5 17.7 17.9	Sep 18.4 18.3 18.3 18.0 18.0	Oct 17.4 18.2 18.4 18.2 18.3	Nov 17.8 17.6 17.7 17.6 17.5	17. 17. 17. 17. 17.
	870 to 885 855 to 870 < 850 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020	Jan 17.1 16.5 16.7 16.5 16.6 16.3	Feb 16.4 16.7 16.7 16.3 16.3 16.2	Mar 17.4 17.5 17.5 17.5 17.4 17.5	Apr 17.5 17.2 17.6 17.4 17.7	May 18.2 17.9 18.3 18.4 18.4 18.5	Jun 18.2 18.2 18.3 18.4 18.4 18.3	35 to 1991 Jul 18.4 18.7 18.7 18.4 18.8 18.6	(Post Bac Aug 18.8 18.7 18.5 17.7 17.9	Sep 18.4 18.3 18.3 18.0 18.0 18.0	Oct 17.4 18.2 18.4 18.2 18.3 18.2	Nov 17.8 17.6 17.7 17.6 17.5 17.2	17. 17. 17. 17. 17. 17.
	870 to 885 855 to 870 < 850 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005	Jan 17.1 16.5 16.7 16.5 16.6 16.3 16.3	Feb 16.4 16.7 16.7 16.3 16.3 16.2 16.4	Mar 17.4 17.5 17.5 17.5 17.4 17.5 17.3	Apr 17.5 17.2 17.6 17.4 17.7 17.7	18.2 17.9 18.3 18.4 18.4 18.5 18.5	Jun 18.2 18.2 18.3 18.4 18.4 18.3 18.5	35 to 1991 18.4 18.7 18.7 18.4 18.8 18.6 18.9	18.8 18.7 18.5 17.7 17.9 17.9	Sep 18.4 18.3 18.3 18.0 18.0 18.2 17.9	Oct 17.4 18.2 18.4 18.2 18.3 18.2 18.3	Nov 17.8 17.6 17.7 17.6 17.5 17.2	17 17 17 17 17 16
	870 to 885 855 to 870 < 850 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990	Jan 17.1 16.5 16.7 16.5 16.6 16.3 16.3 16.4	Feb 16.4 16.7 16.7 16.3 16.3 16.2 16.4 15.9	Mar 17.4 17.5 17.5 17.5 17.4 17.5 17.3	Apr 17.5 17.2 17.6 17.4 17.7 17.7 17.8 17.9	18.2 17.9 18.3 18.4 18.4 18.5 18.5	Jun 18.2 18.2 18.3 18.4 18.4 18.3 18.5 18.5	35 to 1991 Jul 18.4 18.7 18.7 18.4 18.8 18.6 18.9 18.3	(Post Bac Aug 18.8 18.7 18.5 17.7 17.9 17.9 17.7	Sep 18.4 18.3 18.3 18.0 18.0 18.2 17.9	Oct 17.4 18.2 18.4 18.2 18.3 18.2 18.3 17.9	Nov 17.8 17.6 17.7 17.6 17.5 17.2 17.3 17.1	17. 17. 17. 17. 17. 17. 16. 16.
	870 to 885 855 to 870 < 850 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975	Jan 17.1 16.5 16.7 16.5 16.6 16.3 16.3 16.4 16.0	Feb 16.4 16.7 16.7 16.3 16.3 16.2 16.4 15.9 15.6	Mar 17.4 17.5 17.5 17.5 17.4 17.5 17.3 17.2	Apr 17.5 17.2 17.6 17.4 17.7 17.7 17.8 17.9 17.7	18.2 17.9 18.3 18.4 18.4 18.5 18.5 18.6 19.3	Jun 18.2 18.2 18.3 18.4 18.4 18.3 18.5 18.5 18.2	35 to 1991 18.4 18.7 18.7 18.4 18.8 18.6 18.9 18.3 18.6	18.8 18.7 18.5 17.7 17.9 17.9 17.7 17.2	Sep 18.4 18.3 18.0 18.0 18.2 17.9 17.8 17.9	Oct 17.4 18.2 18.4 18.2 18.3 18.2 18.3 17.9 18.1	Nov 17.8 17.6 17.7 17.6 17.5 17.2 17.3 17.1 16.4	17. 17. 17. 17. 17. 16. 16.
	870 to 885 855 to 870 < 850 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960	Jan 17.1 16.5 16.7 16.5 16.6 16.3 16.3 16.4 16.0	Feb 16.4 16.7 16.7 16.3 16.3 16.2 16.4 15.9 15.6	Mar 17.4 17.5 17.5 17.5 17.4 17.5 17.3 17.2	Apr 17.5 17.2 17.6 17.4 17.7 17.7 17.8 17.9 17.7	18.2 17.9 18.3 18.4 18.4 18.5 18.5 18.6 19.3	Jun 18.2 18.2 18.3 18.4 18.4 18.3 18.5 18.5 18.2	35 to 1991 18.4 18.7 18.7 18.4 18.8 18.6 18.9 18.3 18.6	18.8 18.7 18.5 17.7 17.9 17.9 17.7 17.2	Sep 18.4 18.3 18.0 18.0 18.2 17.9 17.8 17.9	Oct 17.4 18.2 18.4 18.2 18.3 18.2 18.3 17.9 18.1	Nov 17.8 17.6 17.7 17.6 17.5 17.2 17.3 17.1 16.4	Dec 17.3 17.3 17.3 17.3 16.9 16.9 15.4
<u> </u>	870 to 885 855 to 870 < 850 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945	Jan 17.1 16.5 16.7 16.5 16.6 16.3 16.3 16.4 16.0	Feb 16.4 16.7 16.7 16.3 16.3 16.2 16.4 15.9 15.6	Mar 17.4 17.5 17.5 17.5 17.4 17.5 17.3 17.2	Apr 17.5 17.2 17.6 17.4 17.7 17.7 17.8 17.9 17.7	18.2 17.9 18.3 18.4 18.4 18.5 18.5 18.6 19.3	Jun 18.2 18.2 18.3 18.4 18.4 18.3 18.5 18.5 18.2	35 to 1991 18.4 18.7 18.7 18.4 18.8 18.6 18.9 18.3 18.6	18.8 18.7 18.5 17.7 17.9 17.9 17.7 17.2	Sep 18.4 18.3 18.0 18.0 18.2 17.9 17.8 17.9	Oct 17.4 18.2 18.4 18.2 18.3 18.2 18.3 17.9 18.1	Nov 17.8 17.6 17.7 17.6 17.5 17.2 17.3 17.1 16.4	17.3 17.3 17.3 17.3 17.4 16.9 16.9
	870 to 885 855 to 870 < 850 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915	Jan 17.1 16.5 16.7 16.5 16.6 16.3 16.3 16.4 16.0	Feb 16.4 16.7 16.7 16.3 16.3 16.2 16.4 15.9 15.6	Mar 17.4 17.5 17.5 17.5 17.4 17.5 17.3 17.2	Apr 17.5 17.2 17.6 17.4 17.7 17.7 17.8 17.9 17.7	18.2 17.9 18.3 18.4 18.5 18.5 18.6 19.3 19.1	Jun 18.2 18.2 18.3 18.4 18.4 18.3 18.5 18.5 18.2 18.7	18.4 18.7 18.7 18.4 18.8 18.6 18.9 18.3 18.6 17.9	18.8 18.7 18.5 17.7 17.9 17.9 17.7 17.2 17.8 18.6	Sep 18.4 18.3 18.0 18.0 18.2 17.9 17.8 17.9	Oct 17.4 18.2 18.4 18.2 18.3 18.2 18.3 17.9 18.1	Nov 17.8 17.6 17.7 17.6 17.5 17.2 17.3 17.1 16.4	17.3 17.3 17.3 17.3 17.4 16.9 16.9
	870 to 885 855 to 870 < 850 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900	Jan 17.1 16.5 16.7 16.5 16.6 16.3 16.3 16.4 16.0	Feb 16.4 16.7 16.7 16.3 16.3 16.2 16.4 15.9 15.6	Mar 17.4 17.5 17.5 17.5 17.4 17.5 17.3 17.2	Apr 17.5 17.2 17.6 17.4 17.7 17.7 17.8 17.9 17.7	18.2 17.9 18.3 18.4 18.5 18.5 18.6 19.3 19.1	Jun 18.2 18.2 18.3 18.4 18.4 18.3 18.5 18.5 18.2	18.4 18.7 18.7 18.4 18.8 18.6 18.9 18.3 18.6 17.9	18.8 18.7 18.5 17.7 17.9 17.9 17.7 17.2 17.8 18.6	Sep 18.4 18.3 18.0 18.0 18.2 17.9 17.8 17.9	Oct 17.4 18.2 18.4 18.2 18.3 18.2 18.3 17.9 18.1	Nov 17.8 17.6 17.7 17.6 17.5 17.2 17.3 17.1 16.4	17.3 17.3 17.3 17.3 17.4 16.9 16.9
	870 to 885 855 to 870 < 850 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	Jan 17.1 16.5 16.7 16.5 16.6 16.3 16.3 16.4 16.0	Feb 16.4 16.7 16.7 16.3 16.3 16.2 16.4 15.9 15.6	Mar 17.4 17.5 17.5 17.5 17.4 17.5 17.3 17.2	Apr 17.5 17.2 17.6 17.4 17.7 17.7 17.8 17.9 17.7	18.2 17.9 18.3 18.4 18.5 18.5 18.6 19.3 19.1	Jun 18.2 18.2 18.3 18.4 18.4 18.3 18.5 18.5 18.2 18.7	18.4 18.7 18.7 18.4 18.8 18.6 18.9 18.3 18.6 17.9	18.8 18.7 18.5 17.7 17.9 17.9 17.7 17.2 17.8 18.6	Sep 18.4 18.3 18.0 18.0 18.2 17.9 17.8 17.9	Oct 17.4 18.2 18.4 18.2 18.3 18.2 18.3 17.9 18.1	Nov 17.8 17.6 17.7 17.6 17.5 17.2 17.3 17.1 16.4	17.3 17.3 17.3 17.3 17.4 16.9 16.9
	870 to 885 855 to 870 < 850 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885 885 to 870	Jan 17.1 16.5 16.7 16.5 16.6 16.3 16.3 16.4 16.0	Feb 16.4 16.7 16.7 16.3 16.3 16.2 16.4 15.9 15.6	Mar 17.4 17.5 17.5 17.5 17.4 17.5 17.3 17.2	Apr 17.5 17.2 17.6 17.4 17.7 17.7 17.8 17.9 17.7	18.2 17.9 18.3 18.4 18.5 18.5 18.6 19.3 19.1	Jun 18.2 18.2 18.3 18.4 18.4 18.3 18.5 18.5 18.2 18.7	18.4 18.7 18.7 18.4 18.8 18.6 18.9 18.3 18.6 17.9	18.8 18.7 18.5 17.7 17.9 17.9 17.7 17.2 17.8 18.6	Sep 18.4 18.3 18.0 18.0 18.2 17.9 17.8 17.9	Oct 17.4 18.2 18.4 18.2 18.3 18.2 18.3 17.9 18.1	Nov 17.8 17.6 17.7 17.6 17.5 17.2 17.3 17.1 16.4	17.3 17.3 17.3 17.3 17.4 16.9 16.9
	870 to 885 855 to 870 < 850 Jocas 1110 to 1095 1095 to 1080 1080 to 1065 1065 to 1050 1050 to 1035 1035 to 1020 1020 to 1005 1005 to 990 990 to 975 975 to 960 960 to 945 945 to 930 930 to 915 915 to 900 900 to 885	Jan 17.1 16.5 16.7 16.5 16.6 16.3 16.3 16.4 16.0	Feb 16.4 16.7 16.7 16.3 16.3 16.2 16.4 15.9 15.6	Mar 17.4 17.5 17.5 17.5 17.4 17.5 17.3 17.2	Apr 17.5 17.2 17.6 17.4 17.7 17.7 17.8 17.9 17.7	18.2 17.9 18.3 18.4 18.5 18.5 18.6 19.3 19.1	Jun 18.2 18.2 18.3 18.4 18.4 18.3 18.5 18.5 18.2 18.7	18.4 18.7 18.7 18.4 18.8 18.6 18.9 18.3 18.6 17.9	18.8 18.7 18.5 17.7 17.9 17.9 17.7 17.2 17.8 18.6	Sep 18.4 18.3 18.0 18.0 18.2 17.9 17.8 17.9	Oct 17.4 18.2 18.4 18.2 18.3 18.2 18.3 17.9 18.1	Nov 17.8 17.6 17.7 17.6 17.5 17.2 17.3 17.1 16.4	17.3 17.3 17.3 17.3 17.4 16.9 16.9

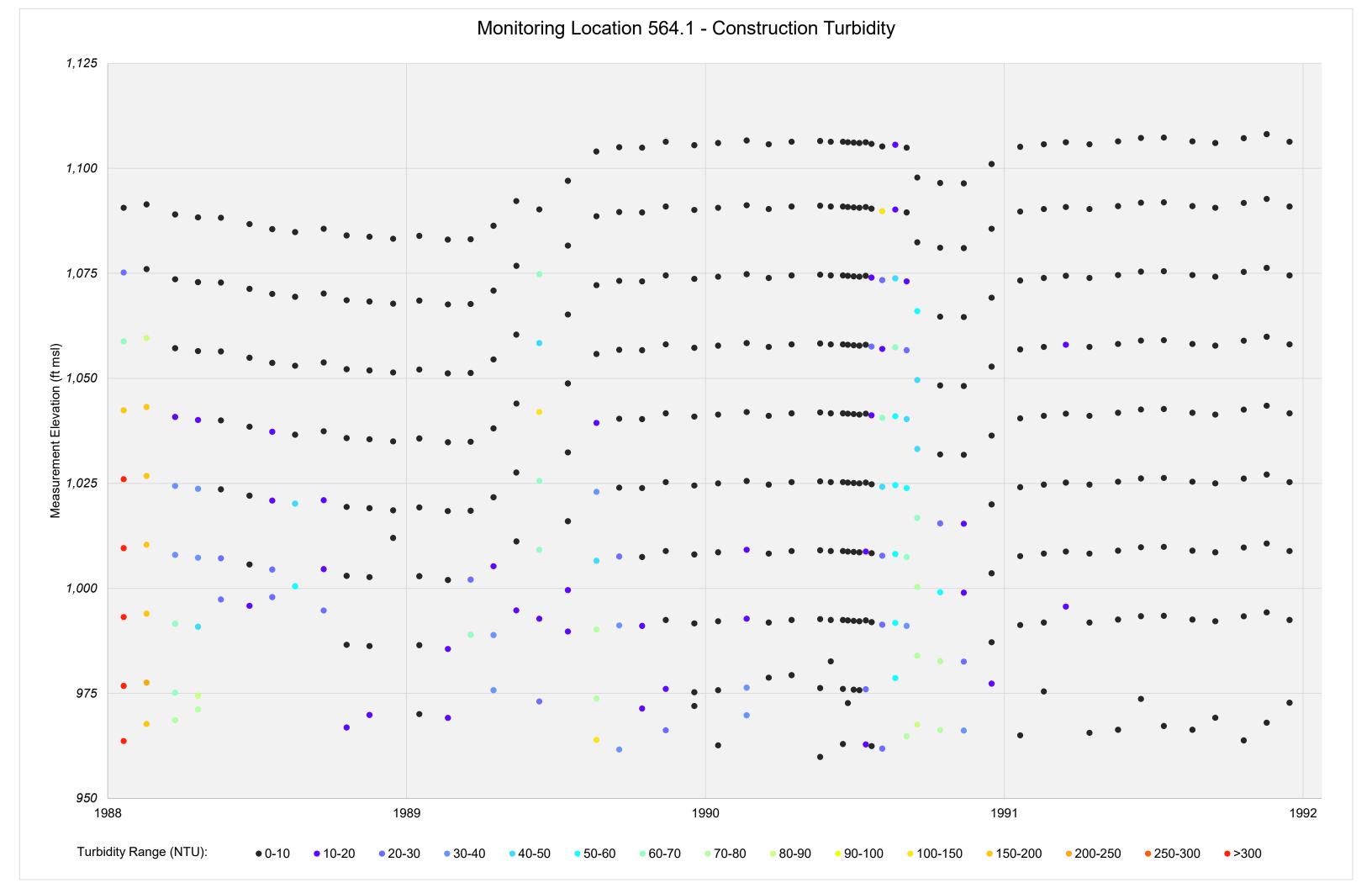


Appendix C Appendix C – Turbidity in Whitewater River Cove







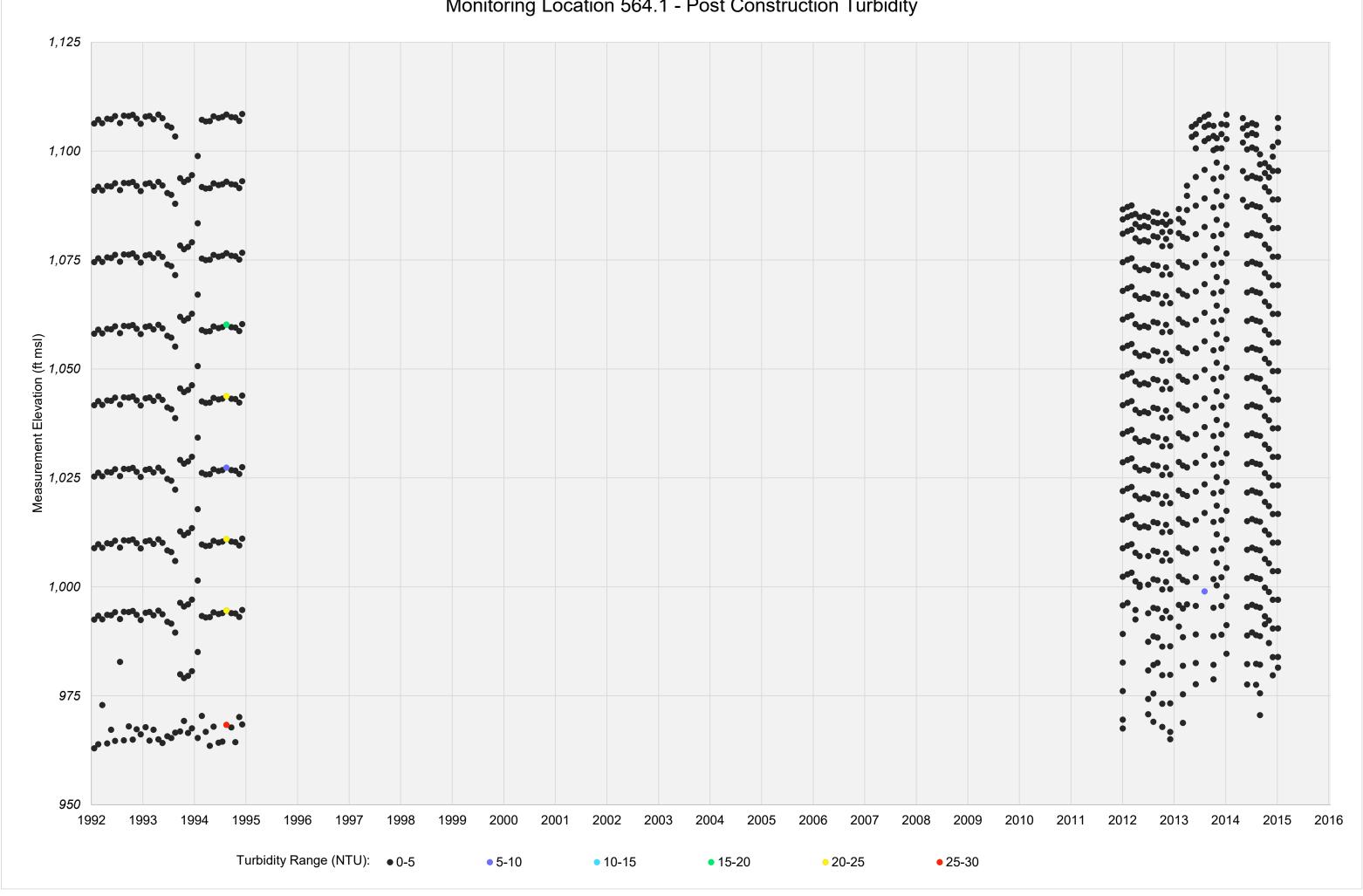




Station 564.1 Post Construction [1992-2015]



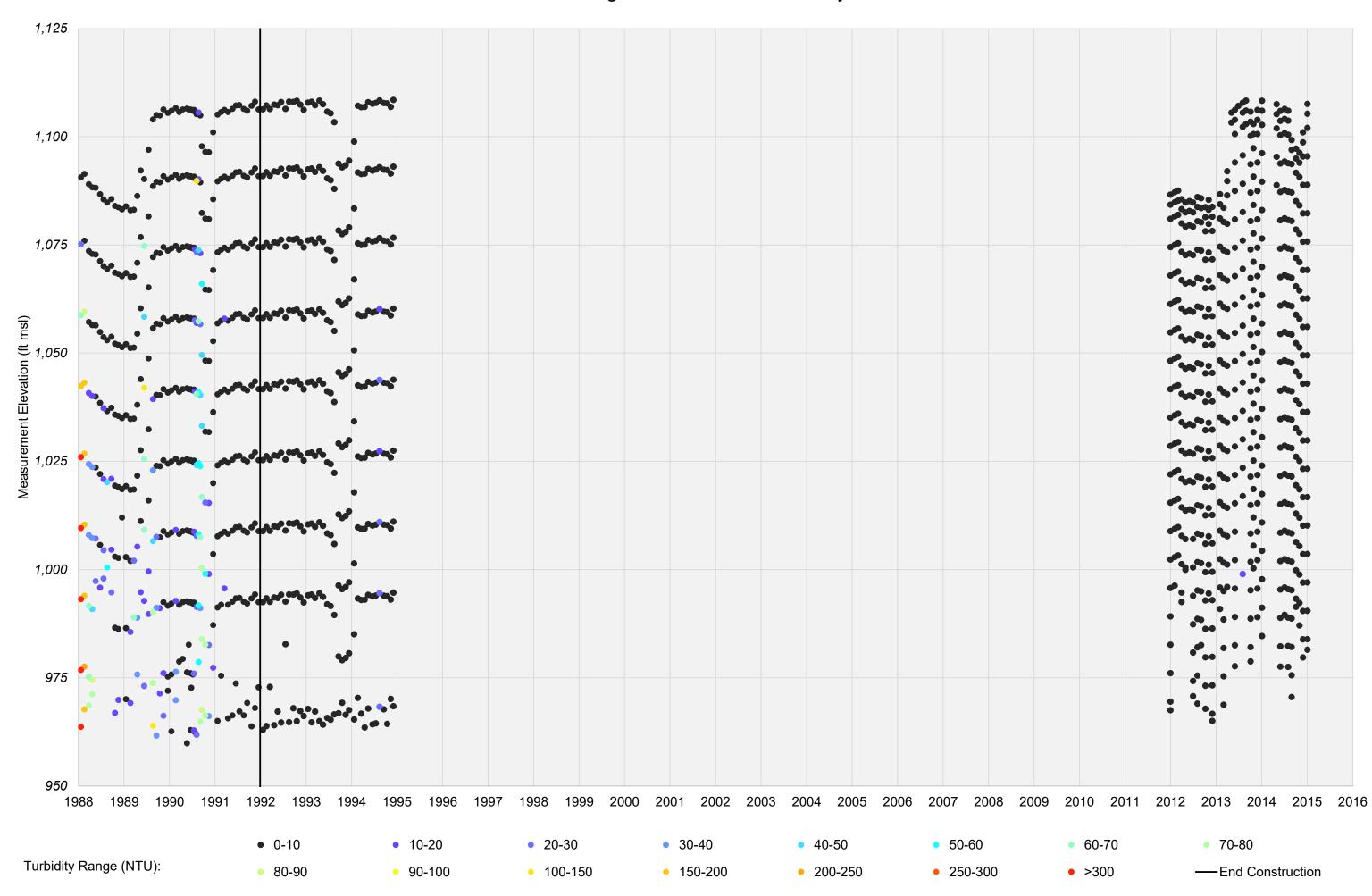






Station 564.1 Full Dataset

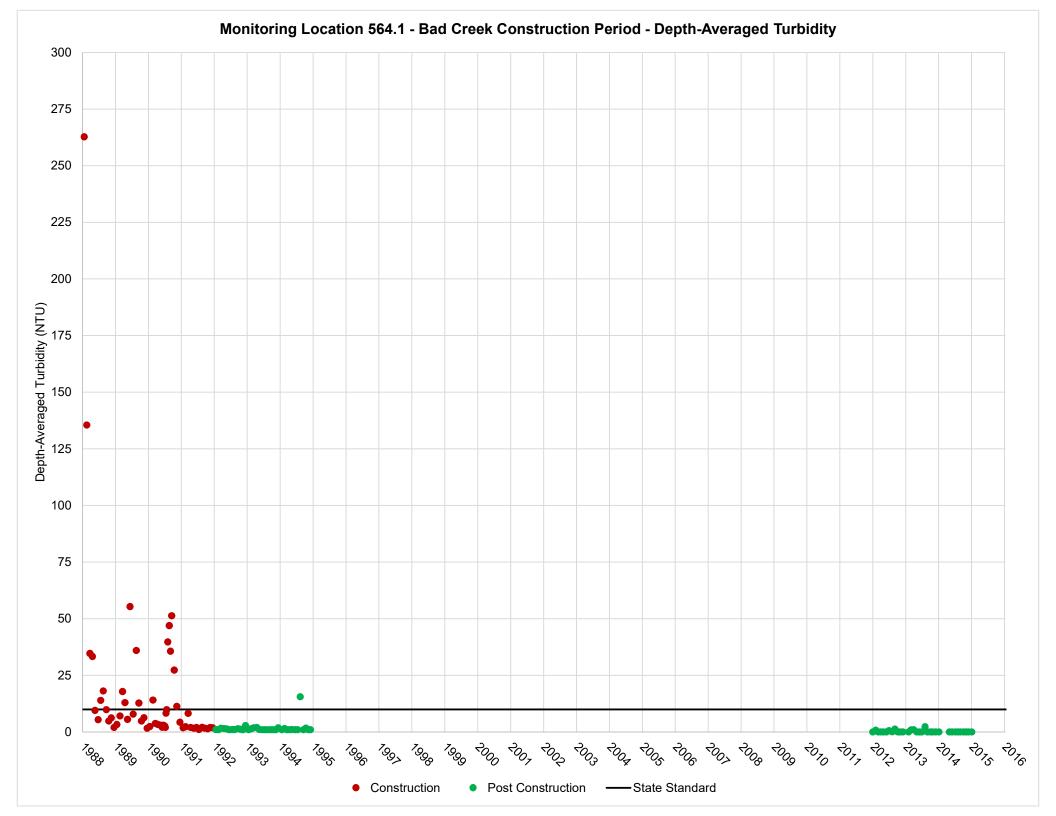


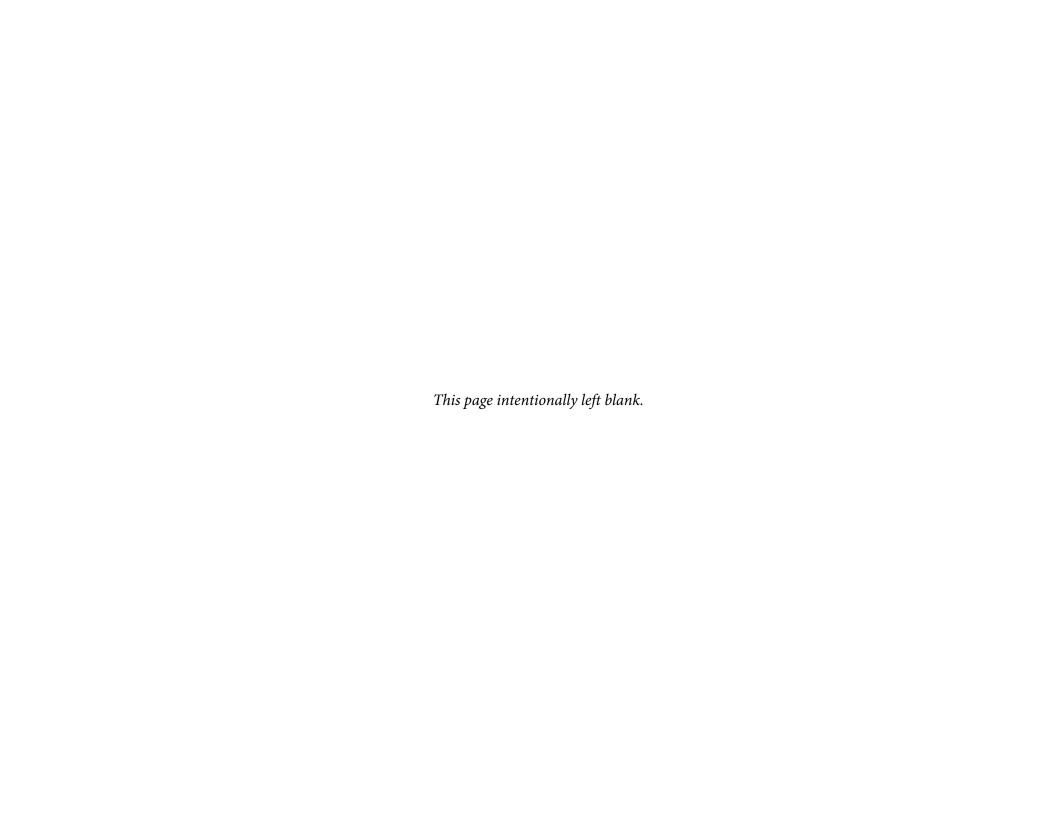




Station 564.1 Depth-Averaged with SC State Standard



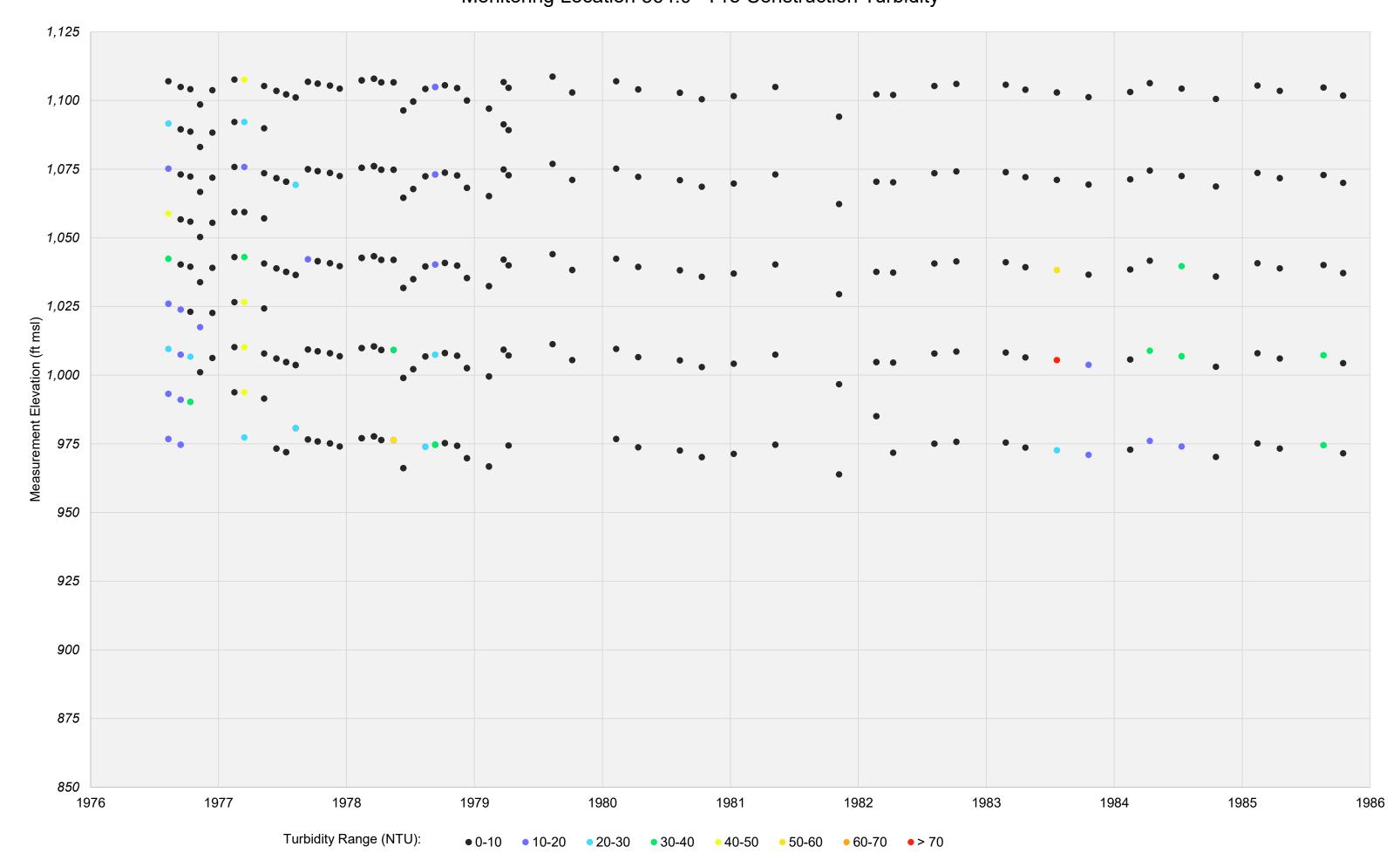




Station 564.0 **Pre Construction** [<1985]



Monitoring Location 564.0 - Pre Construction Turbidity

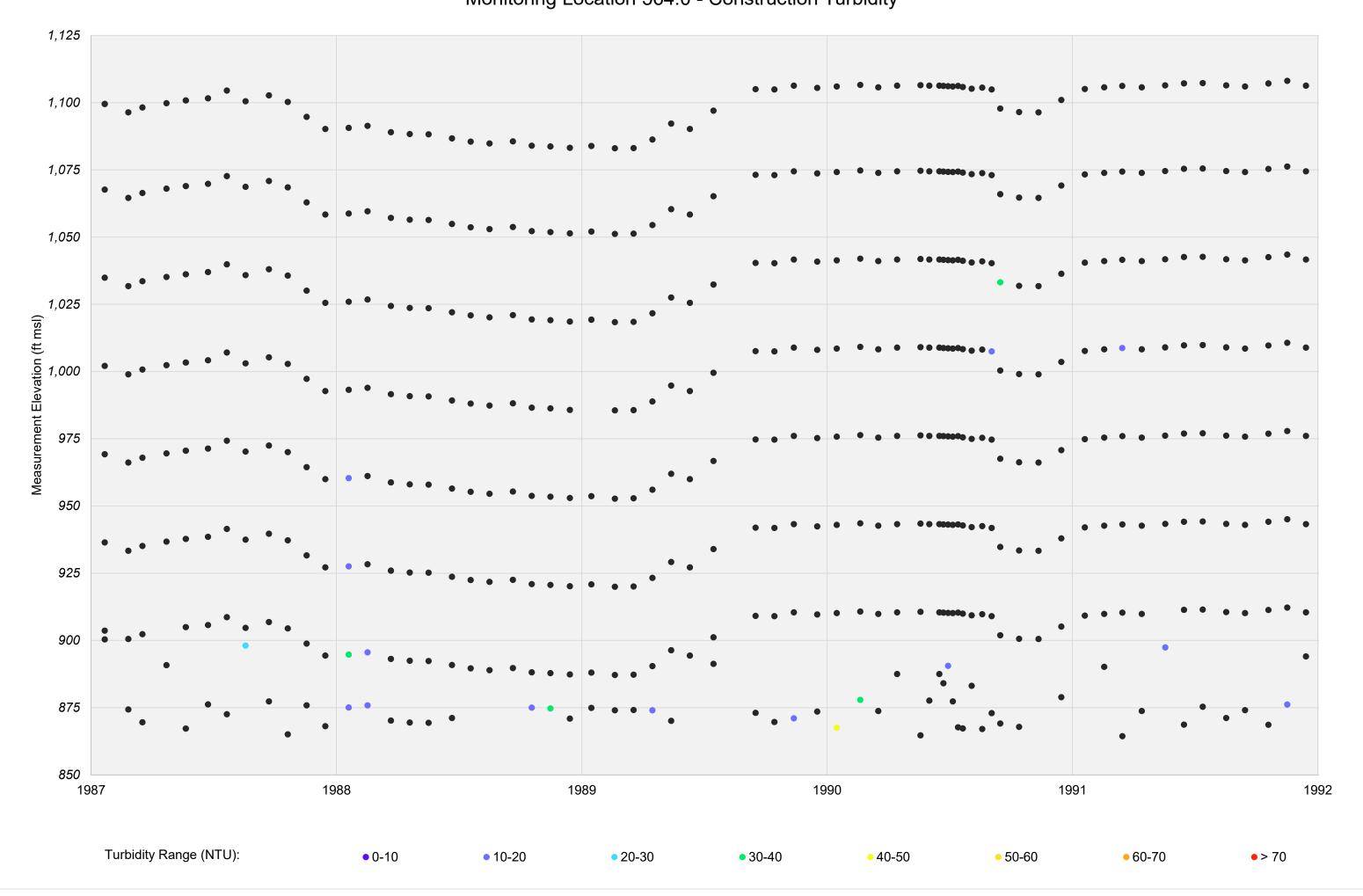




Station 564.0 Construction [1986-1991]



Monitoring Location 564.0 - Construction Turbidity

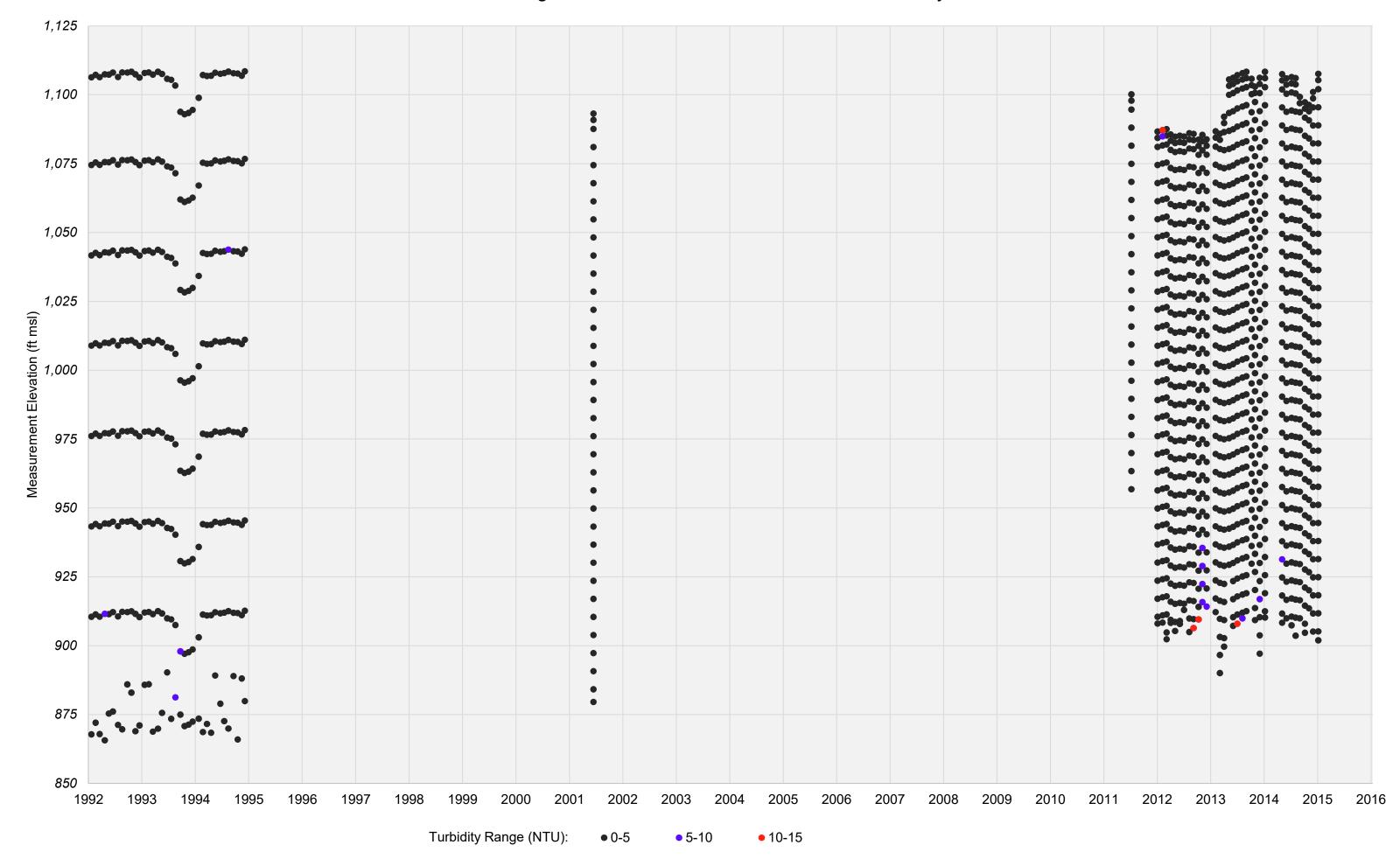




Station 564.0 Post Construction [1992-2015]



Monitoring Location 564.0 - Post Construction Turbidity

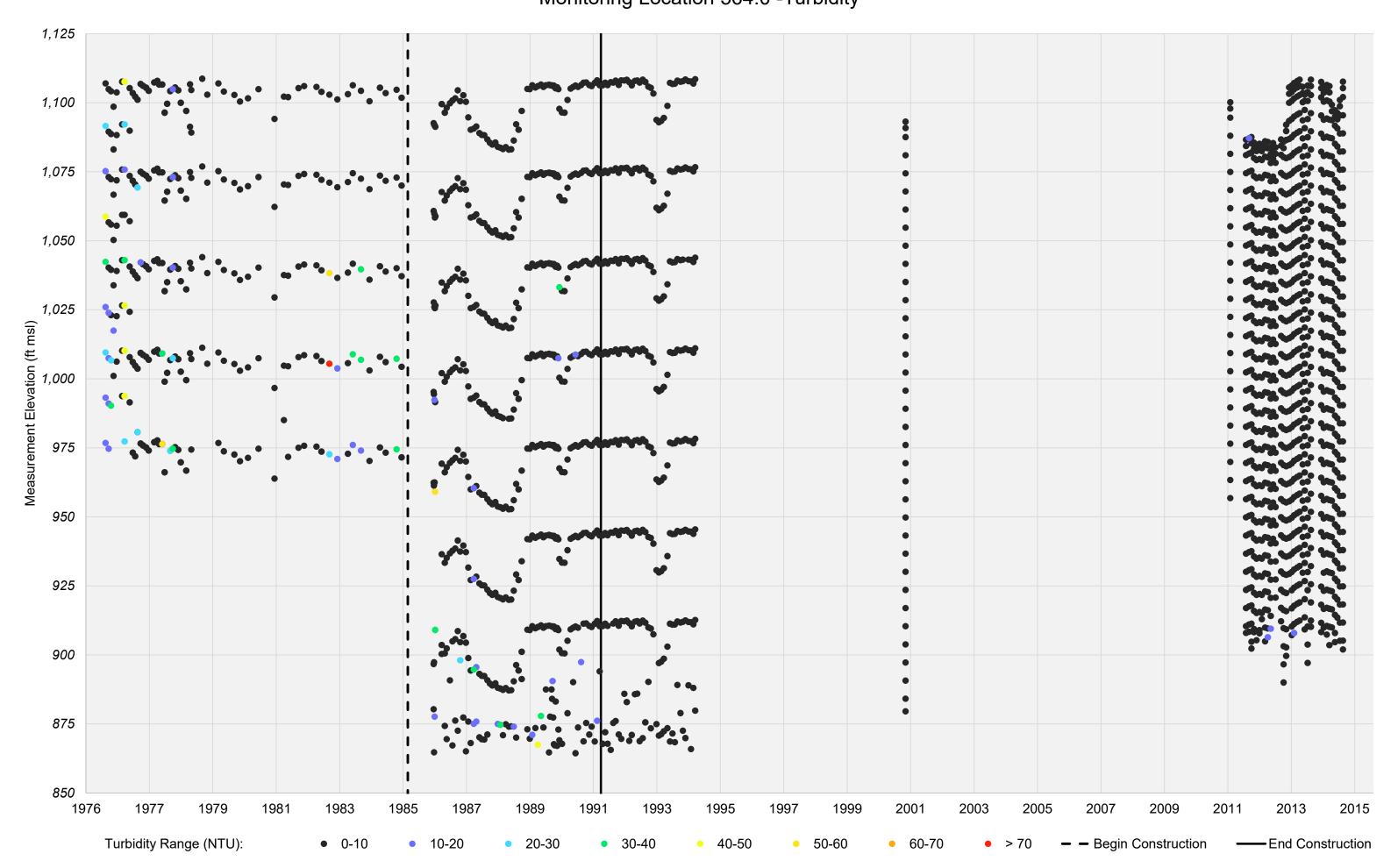




Station 564.0 Full Dataset



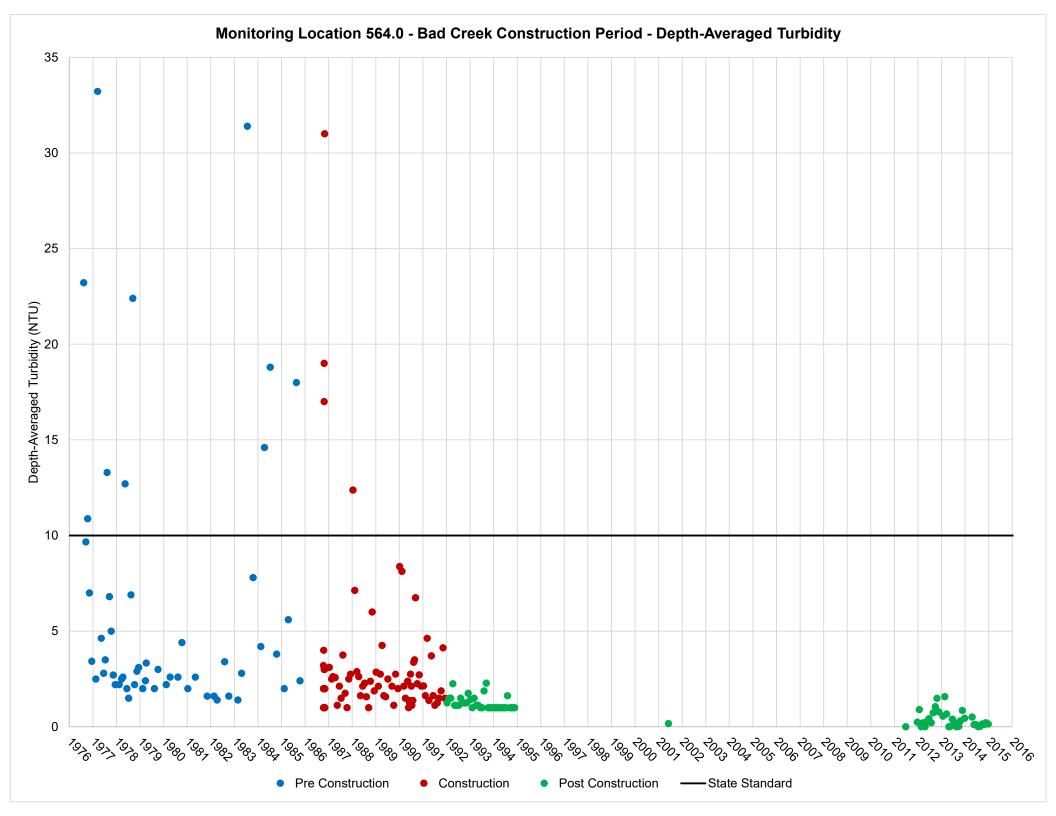
Monitoring Location 564.0 - Turbidity

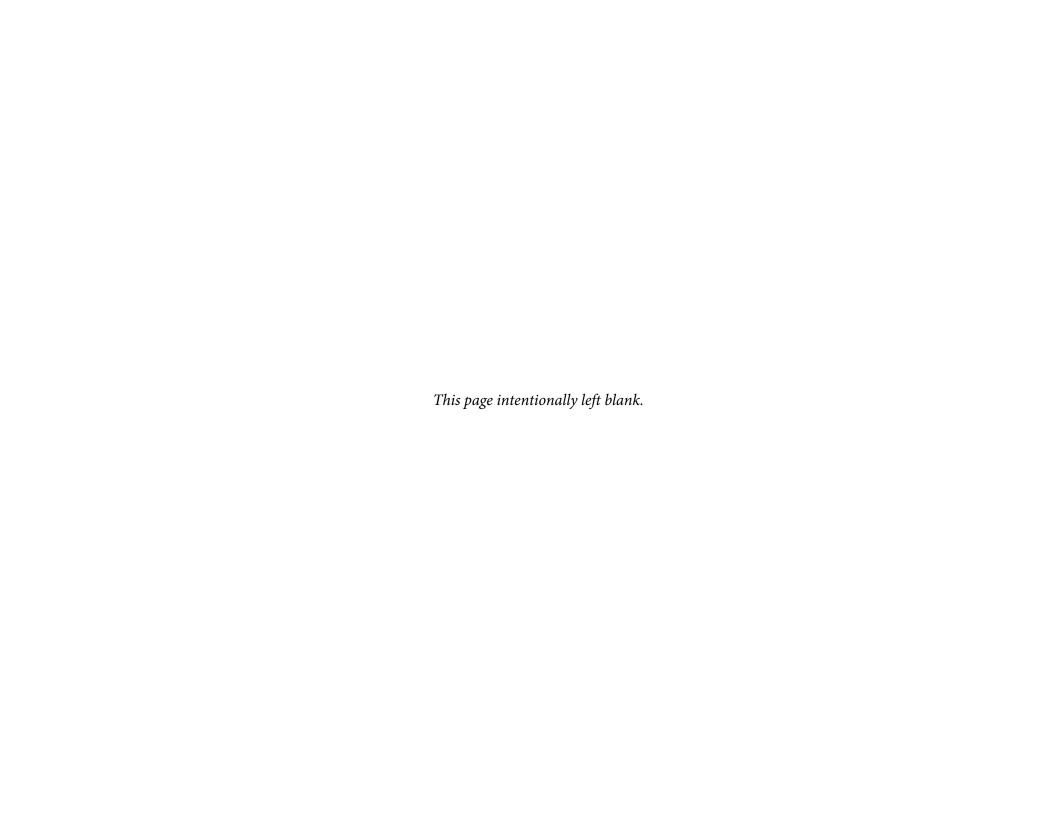


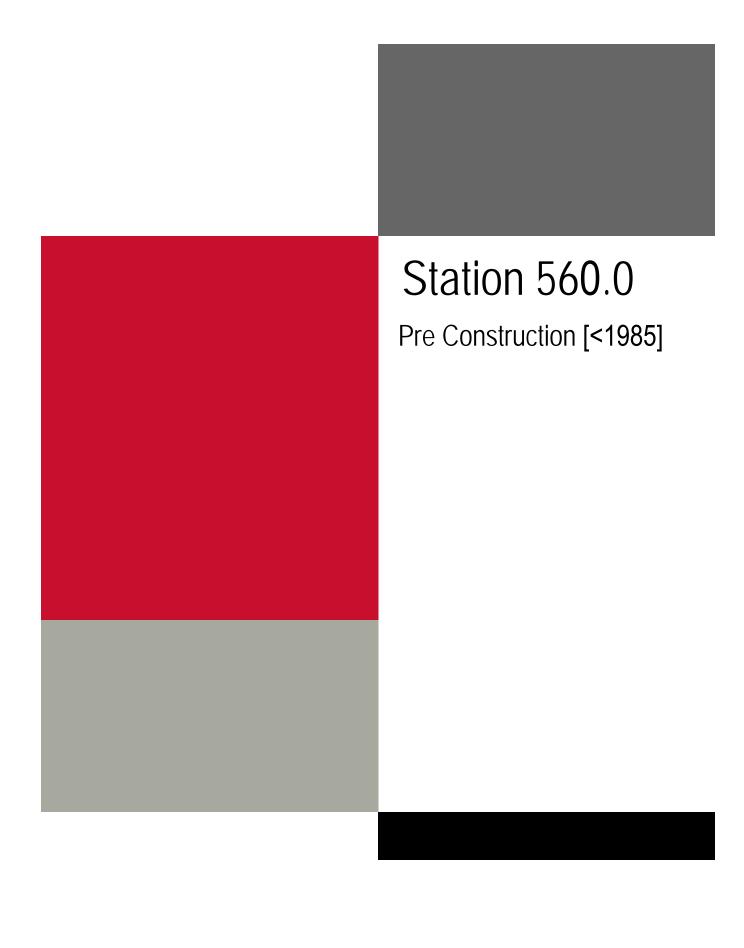


Station 564.0 Depth-Averaged with SC State Standard



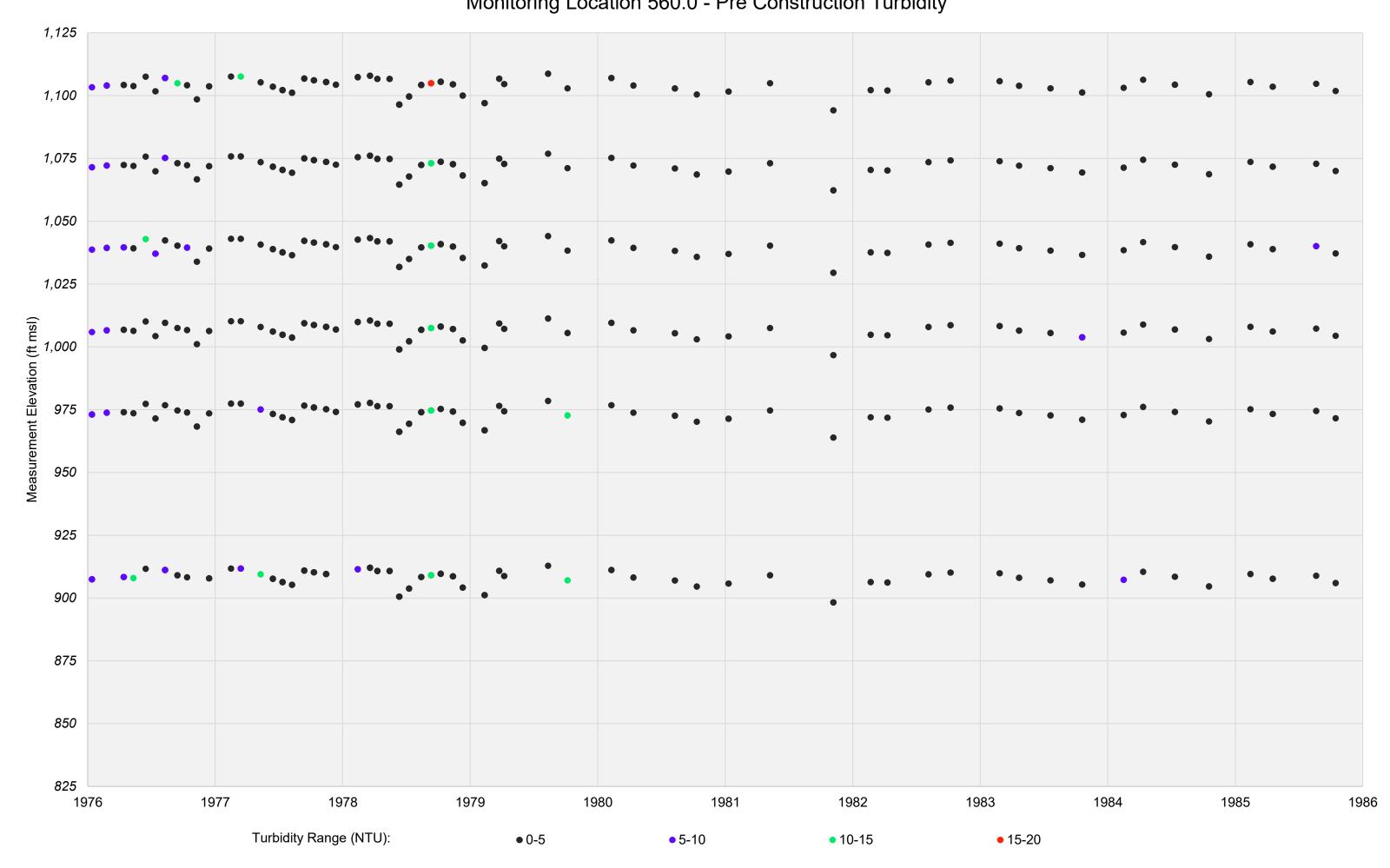




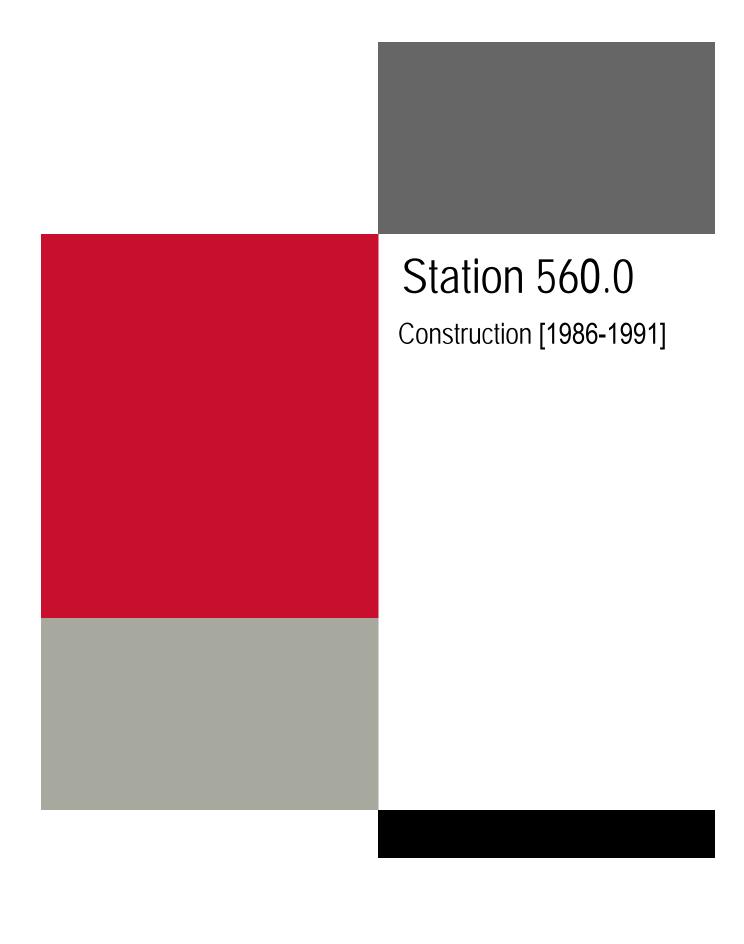




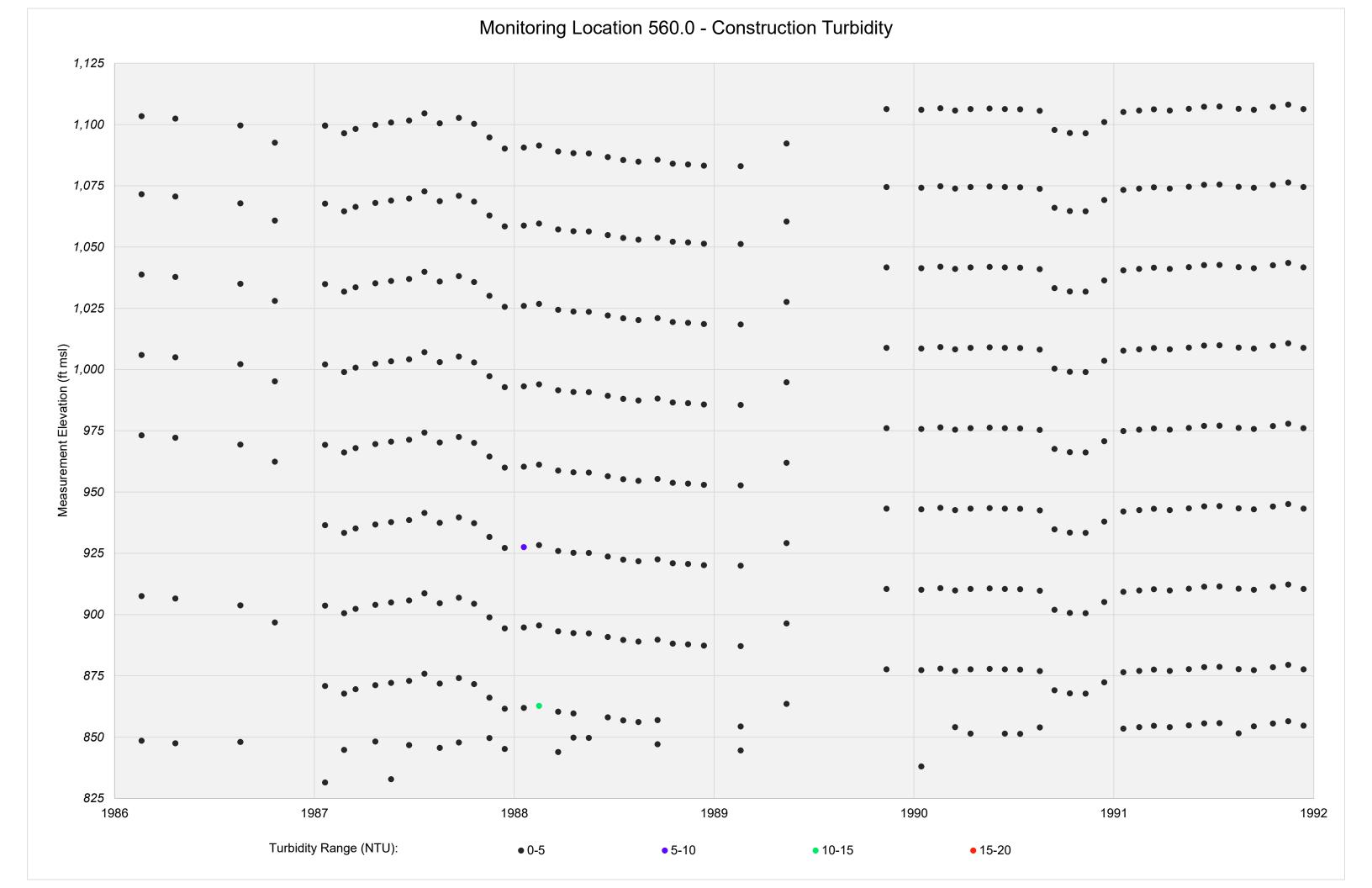
Monitoring Location 560.0 - Pre Construction Turbidity







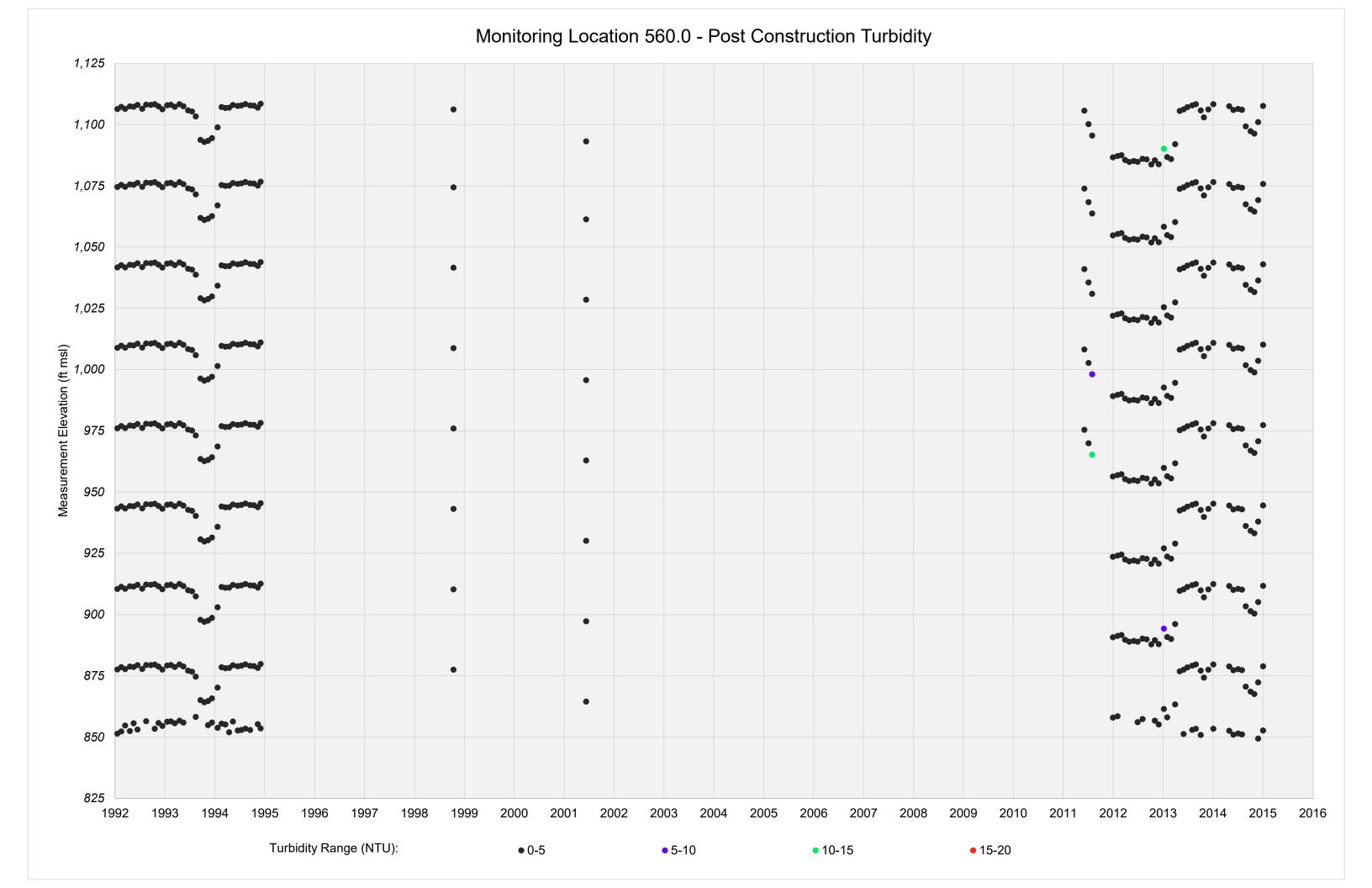










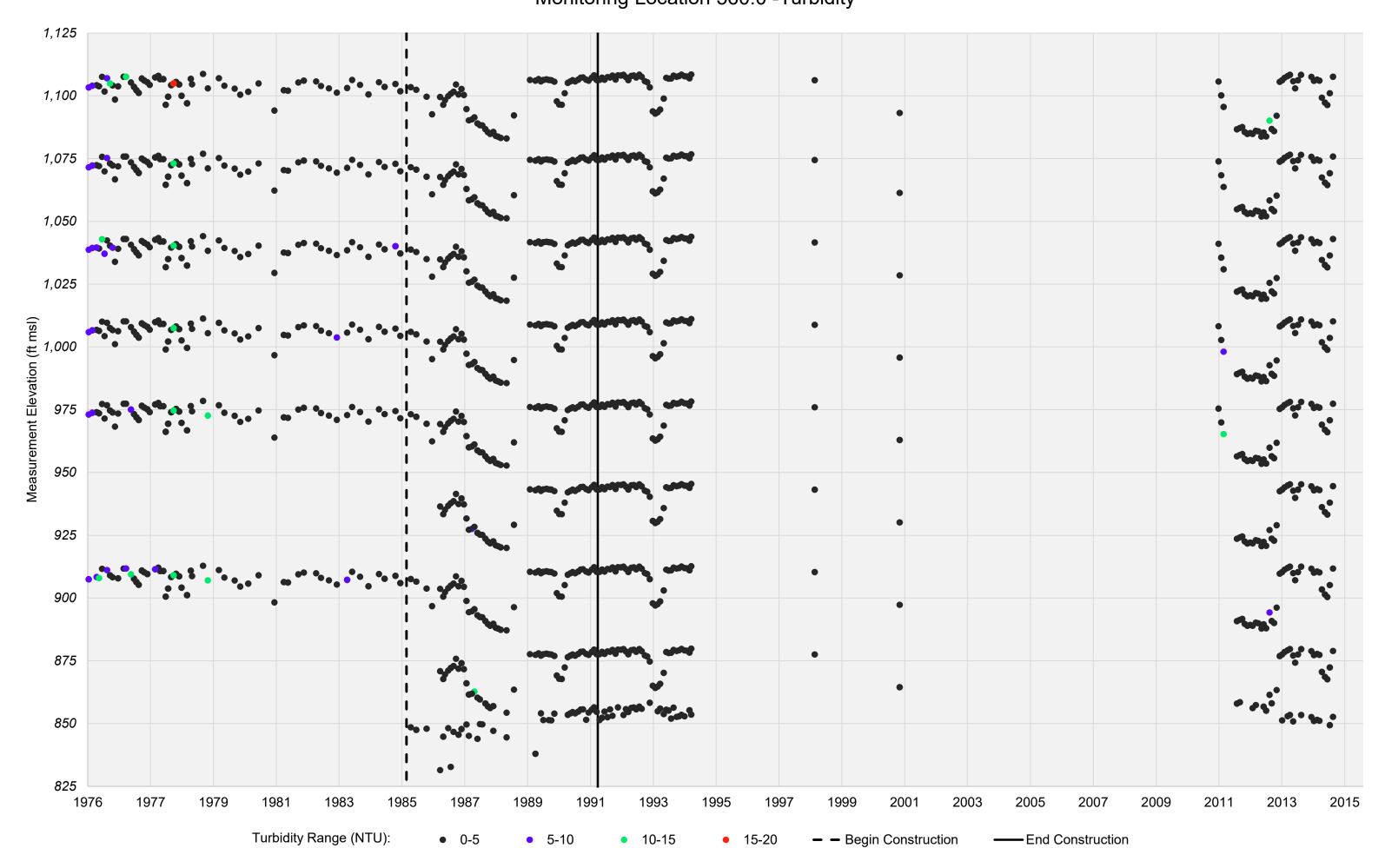




Station 560.0 Full Dataset



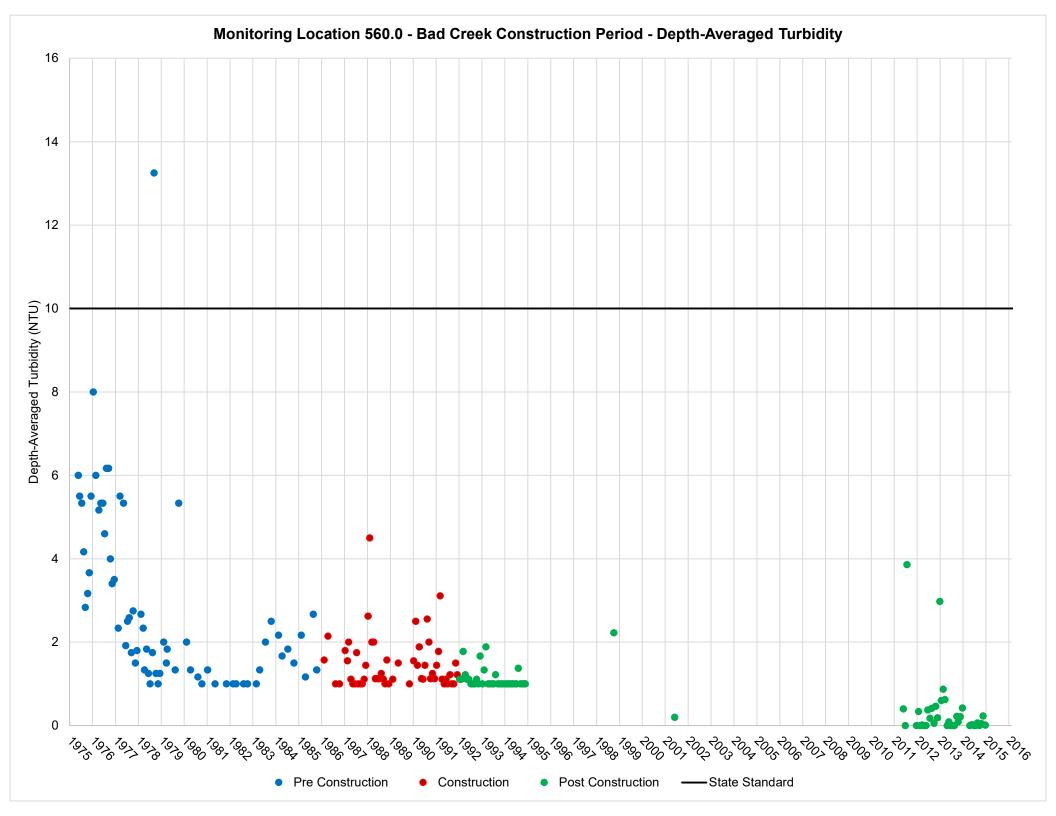
Monitoring Location 560.0 - Turbidity





Station 560.0 Depth-Averaged with SC State Standard





Attachment 2 Whitewater River Cove Water **Quality Field Study Draft Interim Report**



WATER QUALITY MONITORING IN WHITEWATER RIVER ARM

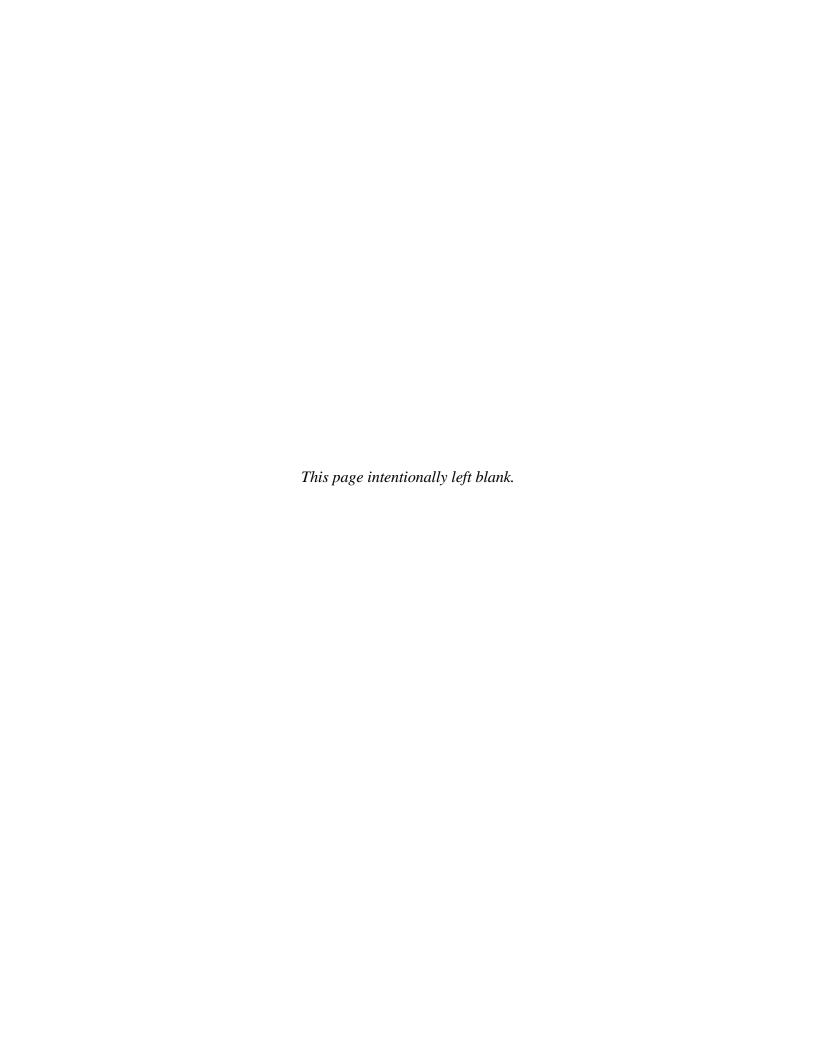
INTERIM DRAFT REPORT

WATER RESOURCES STUDY

Bad Creek Pumped Storage Project FERC Project No. 2740

Oconee County, South Carolina

January 4, 2024



WATER QUALITY MONITORING IN WHITEWATER RIVER ARM BAD CREEK PUMPED STORAGE PROJECT

FERC PROJECT No. 2740

TABLE OF CONTENTS

Sec	ection Title	Page No.
1	Project Introduction and Background	
2	Study Goals and Objectives	
3	Study Area	
4 5	Water Quality Monitoring Stations	
6	Results	
_	6.1 Study Season 1 (Summer 2023)	
	6.2 Study Season 2 (Summer 2024)	
7	Summary	
8	Future Work	
9	Variances from FERC-approved Study Plan	
10		
	LIST OF TABLES	
Tal	able 4-1. Whitewater River Arm Water Quality Monitoring Stations	1
Tal	able 5-1. Datalogger Depth and Elevation*	4
Tal	able 5-2. Field Dates for Water Quality Measurement and Data Collection	n5
	LIST OF FIGURES	
Fig	gure 3-1. Water Quality Monitoring Stations Assessed in the Whitewater	River Arm4
	gure 5-1. Water Quality Instrumentation: (A) VuLink device; (B) In-situ	
	uLink device and dataloggers on single continuous cable system; (D) De	
	ble with dataloggers; (E) High visibility buoy with protective cage for V	
	gure 5-2. Instrumentation Deployment with Boat-mounted Winch (left) a	
_	uality Monitoring Buoy and Datalogger Chain at Station 564.0 (right)	
_	gure 5-3. Lake Jocassee Pond Elevations June 1 – October 11, 2023	
	gure 6-1. Monitoring Location 564.1 – Water Temperature Profiles	
_	gure 6-2. Monitoring Location 564.1 – Dissolved Oxygen Concentration	
_	gure 6-3. Monitoring Location 564.1 – Continuous Water Temperature Mepths	_
Fig	gure 6-4. Monitoring Location 564.0 – Water Temperature Profiles	12
Fig	gure 6-5. Monitoring Location 564.0 – Dissolved Oxygen Concentration	Profiles 13
Fig	gure 6-6. Monitoring Location 564.0 – Continuous Water Temperature M	Monitoring at Various
De	epths	14
_	gure 6-7. Monitoring Location 560.0 – Water Temperature Profiles	
_	gure 6-8. Monitoring Location 560.0 – Dissolved Oxygen Concentration	
	gure 6-9. Monitoring Location 560.0 – Continuous Water Temperature Nepths	

ACRONYMS AND ABBREVIATIONS

°C degrees Celsius

Bad Creek (or Project)
Bad Creek II Complex
Bad Creek II Power Complex

Bad Creek Reservoir upper reservoir

CFD computational fluid dynamics
CFR Code of Federal Regulations

DO dissolved oxygen

Duke Energy or Licensee Duke Energy Carolinas, LLC

ft feet/foot

ft msl feet above mean sea level

FERC or Commission Federal Energy Regulatory Commission

mg/L milligrams per liter RSP Revised Study Plan

SCDHEC South Carolina Department of Health and Environmental Control

VuLink In-Situ VuLink® CI datalogger and telemetry system

1 Project Introduction and Background

Duke Energy Carolinas, LLC (Duke Energy or Licensee) is the owner and operator of the 1,400-megawatt Bad Creek Pumped Storage Project (Project) (FERC Project No. 2740) located in Oconee County, South Carolina, approximately eight miles north of Salem. The Project utilizes the Bad Creek Reservoir as the upper reservoir (Upper Reservoir) and Lake Jocassee, which is licensed as part of the Keowee-Toxaway Hydroelectric Project (FERC Project No. 2503), as the lower reservoir.

The existing (original) license for the Project was issued by the Federal Energy Regulatory Commission (FERC or Commission) for a 50-year term, with an effective date of August 1, 1977 and expiration date of July 31, 2027. The license has been subsequently and substantively amended, with the most recent amendment on August 6, 2018 for authorization to upgrade and rehabilitate the four pump-turbines in the powerhouse and increase the Authorized Installed and Maximum Hydraulic capacities for the Project. Duke Energy is pursuing a new license for the Project pursuant to the Commission's Integrated Licensing Process, as described at 18 Code of Federal Regulations (CFR) Part 5.

In accordance with 18 CFR §5.11 of the Commission's regulations, Duke Energy developed a Revised Study Plan (RSP) for the Project and proposed six studies for Project relicensing. The RSP was filed with the Commission and made available to stakeholders on December 5, 2022. FERC issued the Study Plan Determination on January 4, 2023, which included modifications to one of the six proposed studies (Recreational Resources).

This report includes the methods and findings from the first study season for Task 2 (Water Quality Monitoring in Whitewater River Arm) of the Water Resources Study. The Water Resources Study is ongoing in support of preparing an application for a new license for the Project in accordance with 18 CFR §5.15, as provided in the RSP. Additional field data will be collected in 2024 as part of this two-year field study.

¹ Duke Energy Carolinas LLC, 164 FERC ¶ 62,066 (2018)

2 Study Goals and Objectives

Tasks carried out for the Bad Creek Water Resources Study employ standard methodologies that are consistent with the scope and level of effort described in the RSP filed with the Commission on December 5, 2022. This report was developed in support of Task 2 of the Water Resources Study (Water Quality Monitoring in Whitewater River Arm) and is intended to provide sufficient information to support an analysis of the potential Project-related effects on water resources in the Whitewater River arm (also called the Whitewater River cove) under existing and upgraded unit operations. Specifically, the effectiveness of the existing submerged weir, vertical mixing upstream and downstream or the weir, and the effects of Project discharge on stratification in the Whitewater River cove will be evaluated. During study year 1, these objectives were met through continuous and bi-weekly water quality monitoring of water temperature and dissolved oxygen (DO) at three historic monitoring stations in the Whitewater River cove of Lake Jocassee. Data collection was carried out from June 1 through September 30 when water temperatures are expected to be warmest and stratification is at its peak.

In the absence of water quality data or monitoring in Bad Creek Reservoir (upper reservoir), water quality results from this effort provide representative water quality conditions in the upper reservoir as water is exchanged directly between the upper reservoir and the Whitewater River arm of Lake Jocassee.² While proposed Project operations are not expected to impose adverse effects on water quality, these baseline water quality data can be used to compare existing conditions to conditions under future construction and operation of the Bad Creek II Complex.

This interim report includes preliminary results and a brief discussion from the year 1 study period (June 1 – October 11, 2023)³; the Updated Study Report will include results from study

² Note that water quality monitoring in the Bad Creek Reservoir is not safe (due to rapid, large fluctuations in water level elevation and typically continuous Project operation) nor is it considered meaningful, given the short retention time of the Bad Creek Reservoir. Due to pumping and generating cycles, retention time is approximately three days if only a single pump-turbine unit is operating. There are no existing water quality data in the upper reservoir; it is used only for Project operations and there is no public access.

³ The year 1 study period as described in the RSP is from June 1 – September 30, 2023, however, continuous data for year 1 is presented through equipment demobilization on October 11, 2023.

year 1 and study year 2 (June – September 2024) and will provide a complete assessment of results for both study years.

3 Study Area

The three water quality monitoring stations assessed in this study in the Whitewater River arm of Lake Jocassee are shown on Figure 3-1. During original Project construction, excavated rockfill was hauled to the western shore of Whitewater River cove (also called Whitewater River arm), transported to the lake on barges, and placed in the water to construct an underwater weir approximately 1,800 feet (ft) downstream of the Project inlet/outlet structure (weir midpoint coordinates 35.0015, -82.991509). The existing submerged weir is approximately 567 ft wide and 455 ft long with a crest elevation of approximately 1,060 ft above mean sea level (msl). It was installed to help minimize the effects of Project operations on the natural stratification of Lake Jocassee and to dissipate the energy of the discharging water from the Project's inlet/outlet structure. The approximate location of the weir centerline is shown on Figure 3-1.

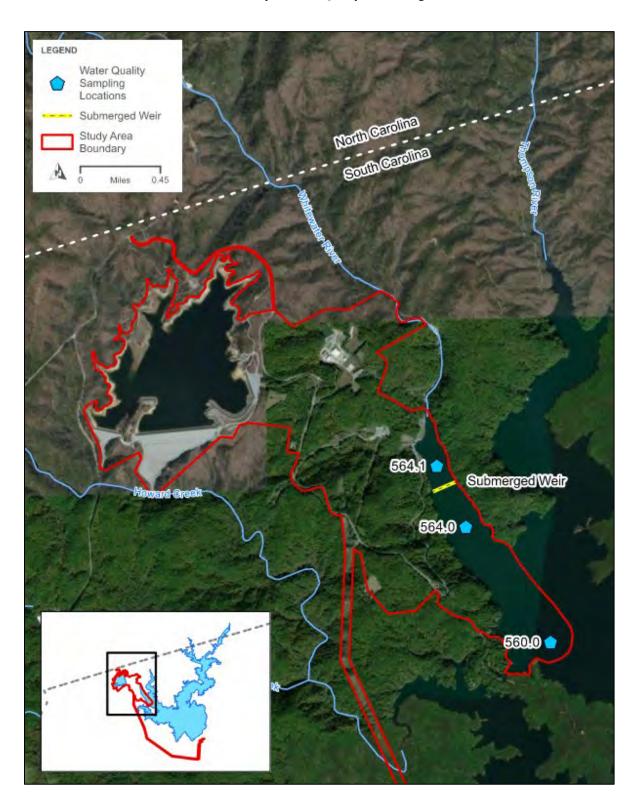


Figure 3-1. Water Quality Monitoring Stations Assessed in the Whitewater River Arm

4 Water Quality Monitoring Stations

Water quality monitoring has been performed at twelve locations in Lake Jocassee by Duke Energy during the last 40 years. To better understand the effectiveness of the existing submerged weir and the impacts of Project operations on water temperature and DO stratification in Lake Jocassee, continuous temperature and bi-weekly temperature and DO profile data were recorded at locations near historical stations 564.1, 564.0, and 560.0 (Figure 3-1). Station 564.1 is located between the Project's inlet/outlet structure and the submerged weir and is approximately 140 ft deep. Station 564.0 is located on the downstream side of the submerged weir, upstream of the confluence of the Whitewater River arm and the Thompson River arm of Lake Jocassee. The depth at this location is approximately 200 ft. Station 560.0 is located in Lake Jocassee downstream of the confluence of the Whitewater River arm and Thompson River arm and is approximately 260 ft deep. Normal maximum pond elevation is 1,110 ft msl and normal minimum pond elevation is 1,080 ft msl.

Detailed water quality information for all historic Lake Jocassee water quality monitoring stations is provided in the final Water Quality Summary and Standards report (provided in Attachment 1 of Appendix A of this ISR). The period of record for the three stations in Whitewater River cove are included below in Table 4-1. Note that historic monitoring station locations vary slightly from locations monitored during the field study; however, depths and locations are comparable.

Table 4-1. Whitewater River Arm Water Quality Monitoring Stations

Monitoring Station	Start Year	End Year
560.0	1975	2015
564.0	1976	2015
564.1	1987	2017

5 Methods and Instrumentation

Water temperature at five depths in the water column were measured continuously during the 2023 field season (June 1 – October 11) with an in-Situ VuLink® CI datalogger and telemetry system (VuLink).4 While the system offers cellular coverage across multiple networks and bands (e.g., LTE Global, Verizon, 2G Quadband), existing cellular transmission (i.e., cell towers) does not provide adequate coverage in the vicinity of Whitewater River cove, therefore, data were downloaded manually during bi-weekly field visits. The VuLink system has built-in venting and barometric compensation, configurable alarms based on instrument and device parameters, can log at a rate from every minute to every seven days, and has a memory of 512 mb. Up to eight instruments can be simultaneously connected to the system.

The Whitewater River cove study included deployment of five individual temperature dataloggers (In-Situ Level Troll 400; range of 60 meters) connected to the VuLink device at each of the three monitoring locations (Figure 5-1). Dataloggers were deployed at targeted depths to capture changes in thermal stratification resulting from Project operations (under both generation and pumping modes); each datalogger was attached to a 3/16-inch stainless steel cable at depth. The VuLink device was housed inside a telescoping aluminum protective cage and attached to a high visibility buoy; the stainless-steel cable with attached dataloggers was lowered into the water using a boat-mounted winch and was anchored with a weight (Figure 5-2).

Datalogger depths and corresponding Lake Jocassee pond elevations are included in Table 5-1. Depths and elevations are approximate as they are dependent on Lake Jocassee water level elevations. Pond elevations during the study period are shown on Figure 5-3.

During bi-weekly field visits (via boat), data from the VuLink system were downloaded onto a secure laptop and discrete water temperature vertical profiles were measured with either a Hach[©] Hydrolab DS5 multiprobe⁵ or an In-Situ Troll[®] 500 multiparameter sonde⁶ from the water surface to the bottom, which varied in depth depending on location. Dates of field visits are included in Table 5-2. The water column was sampled at approximately 6-ft [2 meter] increments at all three monitoring locations.

⁴ https://in-situ.com/us/vulink

⁵ ott.com/download/user-manual-hydrolab-ds5x-ds5-and-ms5-water-quality-multiprobes-1/

⁶ Level TROLL 500 Data Logger - In-Situ



Figure 5-1. Water Quality Instrumentation: (A) VuLink device; (B) In-situ datalogger; (C) VuLink device and dataloggers on single continuous cable system; (D) Deploying stainless steel cable with dataloggers; (E) High visibility buoy with protective cage for VuLink device



Figure 5-2. Instrumentation Deployment with Boat-mounted Winch (left) and Deployed Water Quality Monitoring Buoy and Datalogger Chain at Station 564.0 (right)

Table 5-1. Datalogger Depth and Elevation*

Approximate Water Depth (ft)	Approximate Elevation (ft msl)	Notes
3	1,107	Near surface
30	1,080	Normal maximum Lake Jocassee drawdown elevation
50	1,060	Approximate crest of the submerged weir
70	1,040	Approximately 20 ft below the crest of the submerged weir
100	1,010	Approximate location of thermocline

^{*}Depths and elevations are dependent on Lake Jocassee elevations.

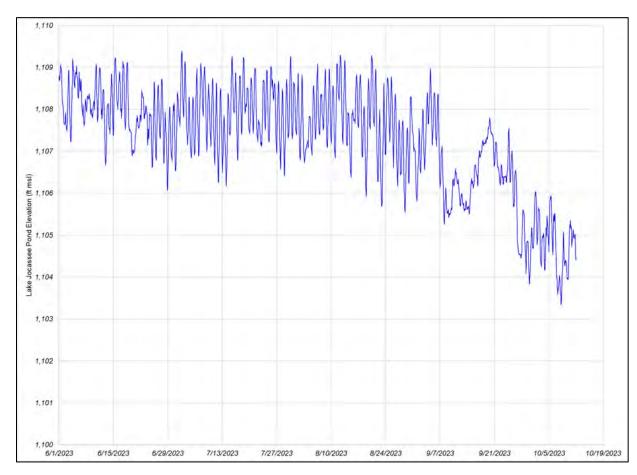


Figure 5-3. Lake Jocassee Pond Elevations June 1 – October 11, 2023

Table 5-2. Field Dates for Water Quality Measurement and Data Collection

Date	Details
June 1	Datalogger deployment
June 13	Data download and vertical profile
June 28	Data download and vertical profile
July 12*	Data download and vertical profile
July 24	Data download and vertical profile
August 10*	Data download and vertical profile
August 21	Data download and vertical profile
September 7	Data download and vertical profile
September 23*	Data download and vertical profile
October 11	Datalogger removal

^{*}ADCP flow measurements were conducted for computational fluid dynamics (CFD) model verification during this event in support of the Water Resources Study Task 3.

6 Results

6.1 Study Season 1 (Summer 2023)

At Station 564.1, water temperature and DO measurements are fairly consistent throughout the water column, indicating complete vertical mixing immediately downstream of the inlet/outlet structure (Figure 6-1 and Figure 6-2). Vertical mixing was also confirmed through historical water quality monitoring at that location (assessed under Task 1 of the Water Resources Study) as well as CFD modeling carried out in support of Task 3 of the Water Resources Study.⁷ Continuous temperature data (Figure 6-3) show an overall gradual increase in water temperature throughout the summer months, then tapering off in September and gradually decreasing into October. As expected, the near surface datalogger recorded higher temperature variability as it is more affected by diurnal atmospheric temperature fluctuations. However, continuous data from dataloggers at depths ranging from 30 ft to 100 ft are similar (indicating a well-mixed environment) and show less diurnal variability as they are insulated from surface atmospheric affects. Surface water temperature peaked at approximately 28.5°C in late July (Figure 6-3) while water temperatures at depth peaked in early September at approximately 26.9°C (Figure 6-1). DO concentrations throughout the water column were above 7.0 milligrams per liter (mg/L) during the entire study period.

At Station 564.0, thermal and DO stratification was present throughout the study period as shown on Figure 6-4 and Figure 6-5. Thermal stratification became more pronounced as the summer progressed with the thermocline at approximately 100 ft deep (Figure 6-4). DO stratification was strong throughout the study period with DO concentrations gradually decreasing as the summer progressed. Surface DO concentrations ranged from 7.3 to 8.8 mg/L while concentrations near the bottom of the reservoir ranged from 0.0 to 2.3 mg/L (Figure 6-5). Continuous temperature monitoring data are shown on Figure 6-6. Surface water temperatures peaked at approximately 28.4°C in late July while water temperatures at depth peaked in early September, gradually tapering off through the end of the study period on October 11, 2023. As

⁷ The final report for Task 1 (Summary of Existing Data and Standards) is included in Appendix A, Attachment 1, and CFD modeling methods and results are included in Appendix A, Attachment 3 (Velocity Effects and Vertical Mixing in Lake Jocassee due to a Second Powerhouse).

expected, the near surface water temperatures exhibited greater diurnal fluctuation compared to temperature fluctuations at 30 ft, 50 ft, and 70 ft. Daily water temperature fluctuations at a depth of 100 ft were larger than fluctuations at depths above 100 ft, likely due to flow circulation patterns immediately downstream of the submerged weir (also shown in the CFD modeling results near this location) and thermal density gradients associated with the thermocline, which were most pronounced at this depth. The submerged weir significantly reduces vertical mixing on the downstream side of the weir which is why thermal and DO stratification is so pronounced compared to Station 564.1 on the upstream side of the weir.

At Station 560.0, thermal and DO profile data showed stratification patterns like those observed at Station 564.0 (data are provided on Figure 6-7 and Figure 6-8). These patterns became more pronounced as the summer progressed and the thermocline was also at approximately 100 ft deep. DO stratification was strong throughout the study period with DO concentrations gradually decreasing as the summer progressed. Similar to Station 564.0, surface DO concentrations ranged from 7.4 to 8.9 mg/L while concentrations near the bottom of the reservoir ranged from 0.0 to 2.4 mg/L (Figure 6-8). Continuous water temperature monitoring data are shown on Figure 6-9. Surface water temperatures peaked at approximately 28.7°C in late August while water temperatures at depth peaked in early-September, gradually tapering off through the end of the study period on October 11, 2023. Also, like Station 564.0, near surface water temperatures exhibited greater diurnal fluctuation compared to data collected at depth with the exception data collected at 100 ft which also exhibited fluctuations likely due to flow circulation patterns and thermal density gradients at this depth, although somewhat dampened compared to Station 564.0 as the influence of flows in the Whitewater River arm decrease as the channel widens and deepens.

Lake Jocassee pond elevations presented on Figure 5-3 were generally within the upper 4 ft of the reservoir operating band (i.e., maximum drawdown is 30 ft, or elevation 1,180 ft msl) from the start of year 1 data collection on June 1, 2023 through early September. Drought conditions, which persisted during the latter portion of the study period, caused pond elevations to drop as low as 1,103.3 ft msl in early October, but this decrease does not appear to have affected water temperature or DO trends in the measured data.

6.2 Study Season 2 (Summer 2024)

[Results will be included in Updated Study Report]

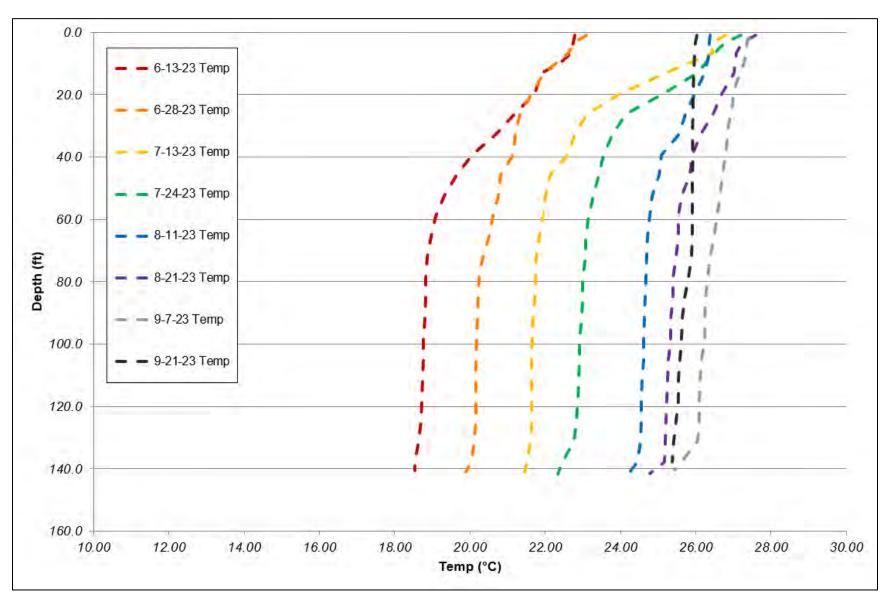


Figure 6-1. Monitoring Location 564.1 – Water Temperature Profiles

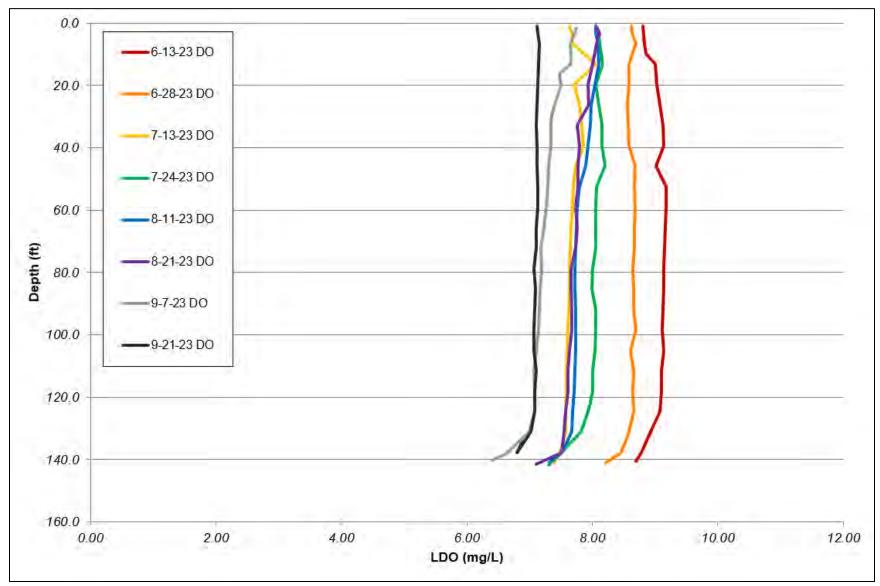


Figure 6-2. Monitoring Location 564.1 – Dissolved Oxygen Concentration Profiles

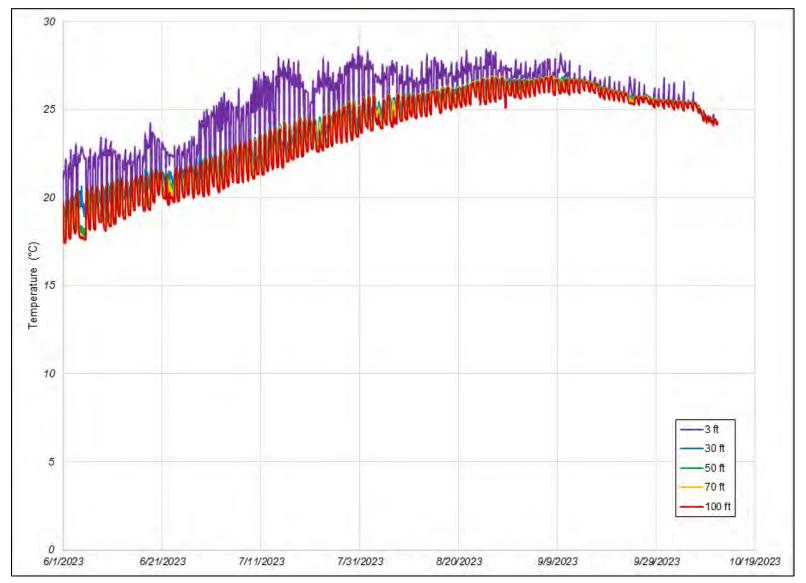


Figure 6-3. Monitoring Location 564.1 – Continuous Water Temperature Monitoring at Various Depths

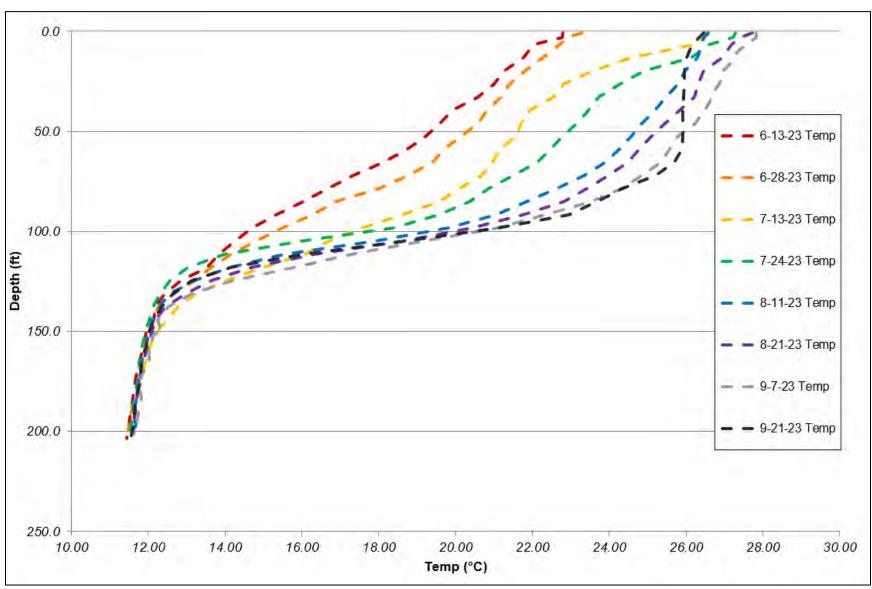


Figure 6-4. Monitoring Location 564.0 – Water Temperature Profiles

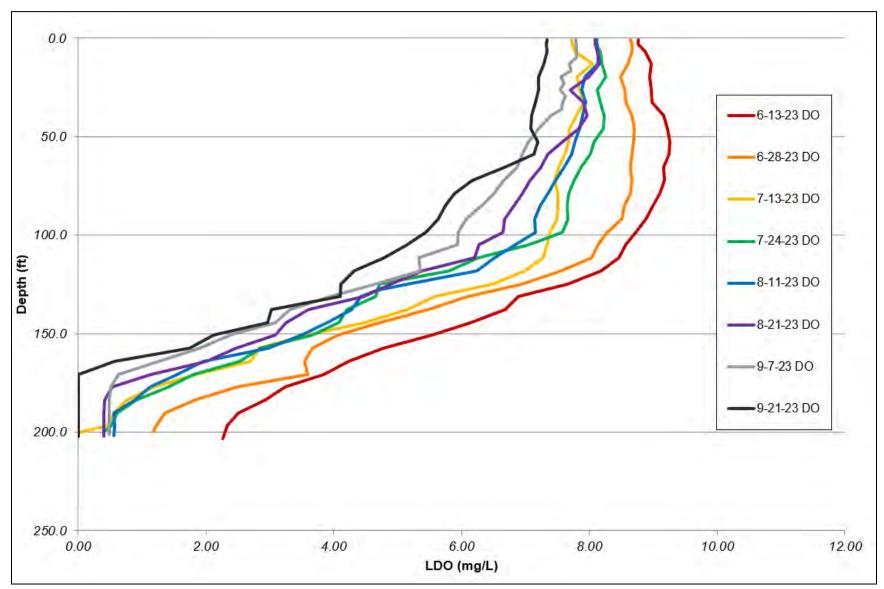


Figure 6-5. Monitoring Location 564.0 – Dissolved Oxygen Concentration Profiles

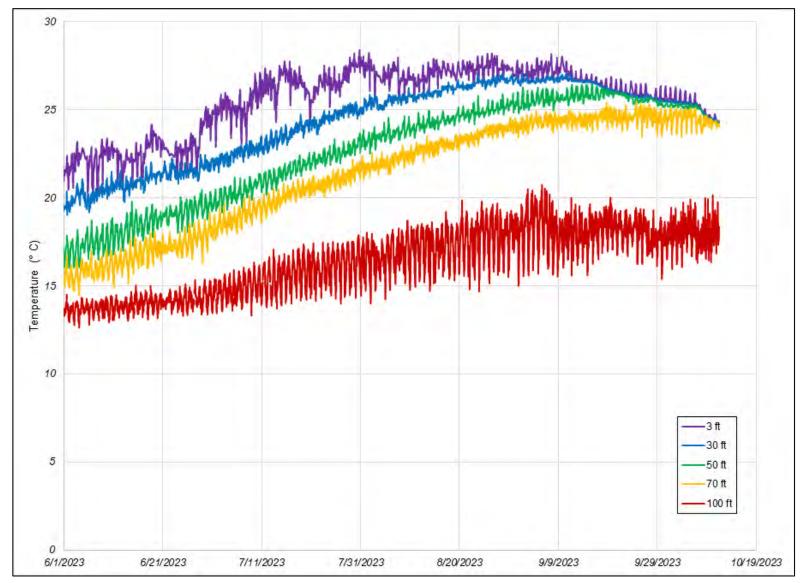


Figure 6-6. Monitoring Location 564.0 – Continuous Water Temperature Monitoring at Various Depths

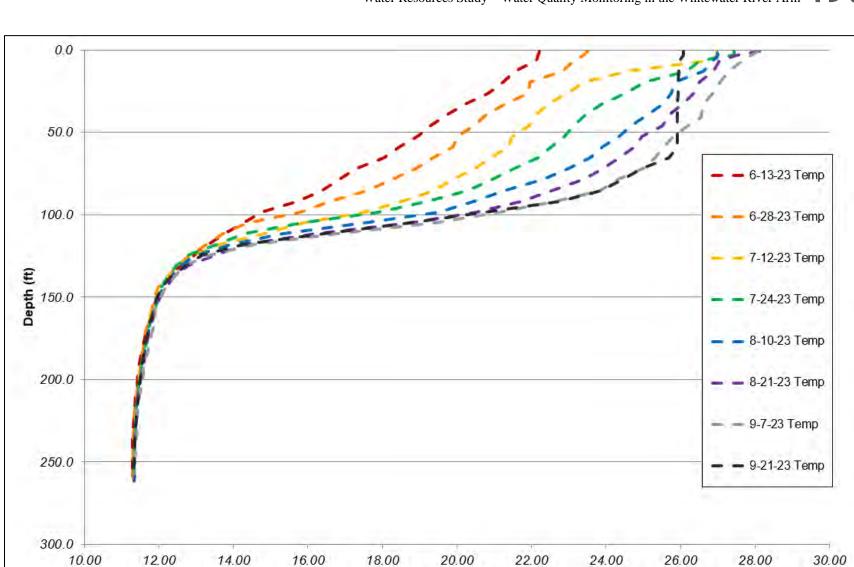


Figure 6-7. Monitoring Location 560.0 – Water Temperature Profiles

Temp (°C)

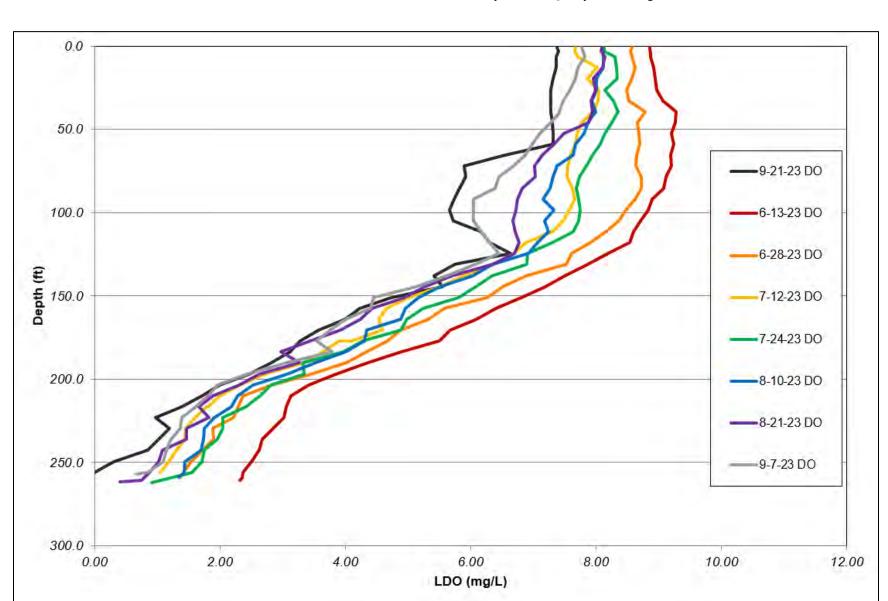


Figure 6-8. Monitoring Location 560.0 – Dissolved Oxygen Concentration Profiles

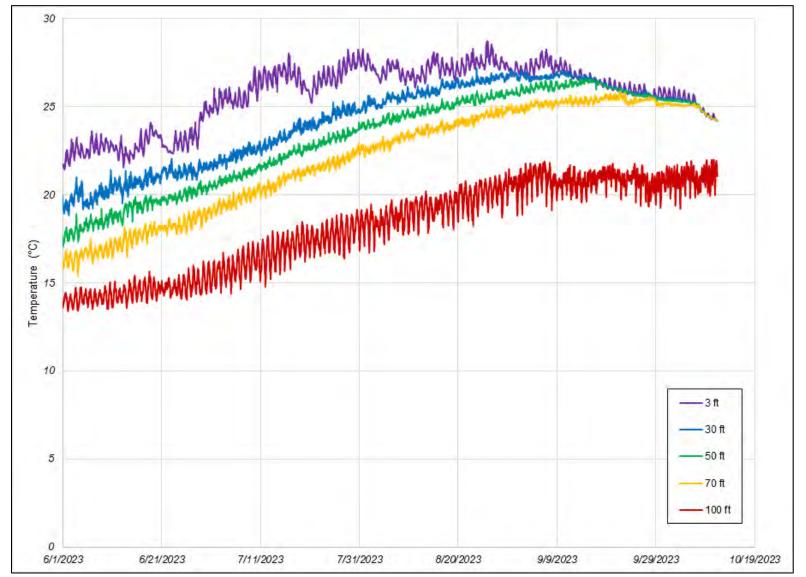


Figure 6-9. Monitoring Location 560.0 – Continuous Water Temperature Monitoring at Various Depths

7 Summary

Duke Energy collected continuous water temperature data and periodic DO concentrations (bi-weekly) from locations near three historic monitoring stations to determine current-day representative (i.e., baseline) water quality information. Data collected in 2023 represented conditions under two- and three-unit operations at the Project. Due to the relatively small surface area, high degree of mixing, and short residence time of water in the Bad Creek Reservoir, warming impacts due to solar radiation in the upper reservoir are limited and conditions in the Whitewater River arm are reflective of conditions in the upper reservoir.

Results from water quality monitoring in the Whitewater River cove indicate water upstream of the submerged weir is, as expected, well-mixed and does not stratify during the summer. Data from monitoring locations downstream of the weir reveal stratification under all pumping and generation scenarios.

8 Future Work

The second study season (study year 2) will commence in June of 2024 through September 2024 to capture conditions in the Whitewater River cove with all four existing unit upgrades completed. A comprehensive data summary will be provided following collection of summer 2024 monitoring data, and the full two-year study report will be included with the Updated Study Report.

Additionally, pursuant to the existing Memorandum of Understanding between Duke Energy and the South Carolina Department of Natural Resources and subsequent 10-Year Work Plans, Duke Energy continues to collect water quality data in Lake Jocassee to support annual aquatic habitat evaluations. As part of the New License, Duke Energy plans to continue this long-term water quality monitoring program and will develop a Water Quality Monitoring Plan in consultation with agencies focused on the proposed Bad Creek II Complex. The Future Water Quality Monitoring Plan will be developed in 2024 for submittal with the Draft License Application (March 2025) pending approval of Bad Creek II Complex construction.

9 Variances from FERC-approved Study Plan

There were no variances from the FERC-approved RSP.

10 Germane Correspondence and Consultation

Consultation documentation for the Water Resources Study is included in Appendix A of the ISR



Attachment 3 Velocity Effects and Vertical Mixing in Lake Jocassee Due to a Second Powerhouse Final Report



VELOCITY EFFECTS AND VERTICAL MIXING IN LAKE JOCASSEE DUE TO A SECOND POWERHOUSE

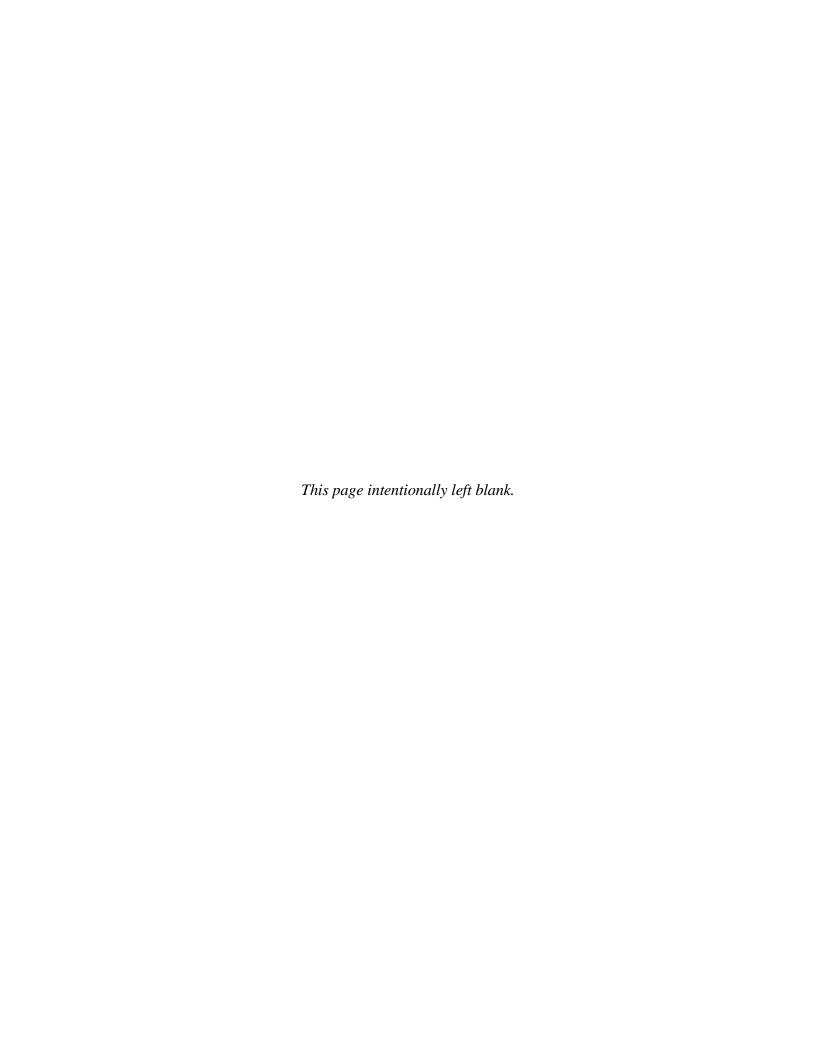
FINAL REPORT

WATER RESOURCES STUDY

Bad Creek Pumped Storage Project FERC Project No. 2740

Oconee County, South Carolina

October 27, 2023



VELOCITY EFFECTS AND VERTICAL MIXING IN LAKE JOCASSEE DUE TO A SECOND POWERHOUSE

BAD CREEK PUMPED STORAGE PROJECT FERC PROJECT No. 2740

TABLE OF CONTENTS

<u>Sec</u>	uon	1146	Page No.
1	Projec	t Introduction and Background	1
2	Study	Goals and Objectives	2
3	Study	Area	2
4	Metho	ds and Model Description	7
4	.1 2-	D Model Development	7
	4.1.1	Modeling Approach	7
	4.1.2	Digital Terrain Model Development	8
	4.1.3	Mesh Development	
	4.1.4	2-D Model Scenarios	
4	.2 C	FD Model Development	
	4.2.1	Modeling Approach	
	4.2.2	Model Geometry	
	4.2.3	Mesh Development	
	4.2.4	Model Scenarios	
	4.2.5 4.2.6	Boundary Conditions	
	4.2.7	Model and Scenario Evaluation	
1		revious CFD Modeling – Upper Whitewater River Cove	
5		odel Results	
_		ydraulic Effects	
_		FD Model Domain	
6		Model Results	
-		omain Verification	
_		xisting Project Configuration	
Ü	6.2.1	Generation	
	6.2.2	Pumping	
6		oposed Project, Existing Weir	
	6.3.1	Generation	
	6.3.2	Pumping	
6	.4 Pı	oposed Project, Expanded Weir	
	6.4.1	Generation	
	6.4.2	Pumping	
6	.5 E1	ffect of Submerged Weir Geometry	65
7	Conclu	ısions	65
8	Future	Work	66
9	Varian	ces from FERC-approved Study Plan	66
10	Germa	ne Correspondence and Consultation	66
11	Refere	nces	67

TABLE OF CONTENTS CONTINUED

Section Title Page No. LIST OF TABLES **LIST OF FIGURES** Figure 5-1. 2-D Model Results for Existing (Bad Creek) and Proposed (Bad Creek II) Conditions Figure 6-4. Existing Generation at Full Pond – Velocity Contours in Submerged Weir Vicinity Figure 6-5. Existing Generation at Full Pond – Whitewater River Cove Streamlines (Flow is Left Figure 6-7. Existing Generation at Maximum Drawdown – Velocity Contours in Submerged Figure 6-8. Existing Generation at Maximum Drawdown – Whitewater River Cove Streamlines

TABLE OF CONTENTS

CONTINUED

Section	Title	Page No.
	Full Pond – Velocity Contours in Submerged W	
	ull Pond – Whitewater River Cove Streamlines	
Figure 6-12. Existing Pumping at M	Maximum Drawdown – Velocity Contours	41
	Maximum Drawdown – Velocity Contours in S	
	Maximum Drawdown – Whitewater River Cove	
	(Existing Weir) at Full Pond – Velocity Contou	
0 1	(Existing Weir) at Full Pond – Velocity Contou Left to Right)	
	(Existing Weir) at Full Pond – Whitewater Rive	
-	(Existing Weir) Maximum Drawdown – Veloci	•
	(Existing Weir) at Maximum Drawdown – Vel is Left to Right)	
<u> </u>	(Existing Weir) at Maximum Drawdown – Whi	
Figure 6-21. Proposed Pumping (E.	xisting Weir) at Full Pond – Velocity Contours	50
	xisting Weir) at Full Pond – Velocity Contours ft)	_
	xisting Weir) at Full Pond – Whitewater River	
Figure 6-24. Proposed Pumping (E.	xisting Weir) at Maximum Drawdown – Veloc	ity Contours 52
	xisting Weir) at Maximum Drawdown – Veloc Right to Left)	
	xisting Weir) at Maximum Drawdown – White Left)	
Figure 6-27. Proposed Generation ((Expanded Weir) at Full Pond – Velocity Conto	ours 55
Submerged Weir Vicinity (Flow is	(Expanded Weir) at Full Pond – Velocity Conto Left to Right)	56
	(Expanded Weir) at Full Pond – Whitewater Ri	
= =	(Expanded Weir) at Maximum Drawdown – Ve	-
	(Expanded Weir) at Maximum Drawdown – Vonity (Flow is Left to Right)	•
-	(Expanded Weir) at Maximum Drawdown – W Right)	
	xpanded Weir) at Full Pond – Velocity Contou	

TABLE OF CONTENTS

CONTINUED

Section	Title	Page No.
•	nping (Expanded Weir) at Full Pond – Ve	•
Submerged Weir Vicinity ((Flow is Right to Left)	62
Figure 6-35. Proposed Pun	nping (Expanded Weir) at Full Pond – W	hitewater River Cove
Streamlines (Flow is Right	to Left)	62
	nping (Expanded Weir) at Maximum Dra	-
	nping (Expanded Weir) at Maximum Dra ty (Flow is Right to Left)	•
	nping (Expanded Weir) at Maximum Dra Right to Left)	
	Appendices	

Appendix A – Upgraded Unit Figures

ACRONYMS AND ABBREVIATIONS

°C degrees Celsius 2-D 2-dimensional 3-D 3-dimensional

ADCP acoustic Doppler current profiler
Bad Creek (or Project) Bad Creek Pumped Storage Project

Bad Creek II Complex Bad Creek II Power Complex

Bad Creek Reservoir Upper Reservoir

CFD computational fluid dynamics

cfs cubic feet per second DTM digital terrain model

Duke Energy or Licensee Duke Energy Carolinas, LLC

fps feet per second

ft feet

ft msl feet above mean sea level

FERC or Commission Federal Energy Regulatory Commission

ICM Innovyze Catchment Model

ISR Initial Study Report

I/O Inlet/Outlet

KT Project Keowee-Toxaway Hydroelectric Project

mi² square miles

RSP Revised Study Plan

SCDNR South Carolina Department of Natural Resources

STI Supporting Technical Information

STID Supporting Technical Information Document



1 Project Introduction and Background

Duke Energy Carolinas, LLC (Duke Energy or Licensee) is the owner and operator of the 1,400-megawatt Bad Creek Pumped Storage Project (Project) (FERC Project No. 2740) located in Oconee County, South Carolina, approximately eight miles north of Salem. The Project utilizes the Bad Creek Reservoir as the upper reservoir (Upper Reservoir) and Lake Jocassee, which is licensed as part of the Keowee-Toxaway (KT) Hydroelectric Project (FERC Project No. 2503), as the lower reservoir.

The existing (original) license for the Project was issued by the Federal Energy Regulatory Commission (FERC or Commission) for a 50-year term, with an effective date of August 1, 1977 and expiration date of July 31, 2027. The license has been subsequently and substantively amended, with the most recent amendment on August 6, 2018 for authorization to upgrade and rehabilitate the four pump-turbines in the powerhouse and increase the Authorized Installed and Maximum Hydraulic capacities for the Project. Duke Energy is pursuing a new license for the Project pursuant to the Commission's Integrated Licensing Process, as described at 18 Code of Federal Regulations (CFR) Part 5.

In accordance with 18 CFR §5.11 of the Commission's regulations, Duke Energy developed a Revised Study Plan (RSP) for the Project and proposed six studies for Project relicensing. The RSP was filed with the Commission and made available to stakeholders on December 5, 2022. FERC issued the Study Plan Determination on January 4, 2023, which included modifications to one of the six proposed studies (Recreational Resources Study).

This report includes the methods and results of Task 3 (Velocity Effects and Vertical Mixing in Lake Jocassee Due to a Second Powerhouse) of the Water Resources Study. The Water Resources Study is ongoing in support of preparing an application for a new license for the Project in accordance with 18 CFR §5.15, as provided in the RSP.

¹ Duke Energy Carolinas LLC, 164 FERC ¶ 62,066 (2018)

2 Study Goals and Objectives

Tasks carried out for the Bad Creek Water Resources Study employ standard methodologies that are consistent with the scope and level of effort described in the RSP. This report is intended to provide sufficient information to support an analysis of the potential Project-related effects on water resources with clear nexus to the Project.

The main objectives of this task include:

- Use a two-dimensional (2-D) hydrologic model to determine the downstream extent of potential effects (i.e., mixing) from an additional powerhouse in the Whitewater River cove; results of the 2-D modeling will be used to develop physical model boundaries of Lake Jocassee for three-dimensional (3-D) computational fluid dynamics (CFD) modeling.
- Use the CFD model to evaluate flows and the extent of vertical mixing in the Whitewater River cove and downstream of the submerged weir due to the addition of a second inlet/outlet structure.

Note that associated potential effects on shoreline erosion in the Whitewater River cove due to a second powerhouse were assessed during the preliminary feasibility study. Results indicated erosion on the bank opposite the inlet/outlet (I/O) structure would not be affected by additional flows; the final report was included in the RSP.

3 Study Area

The study area encompasses the western portion of Lake Jocassee that includes the Whitewater River arm and the Thompson River arm (Figure 3-1); this is the extent of the CFD model domain.



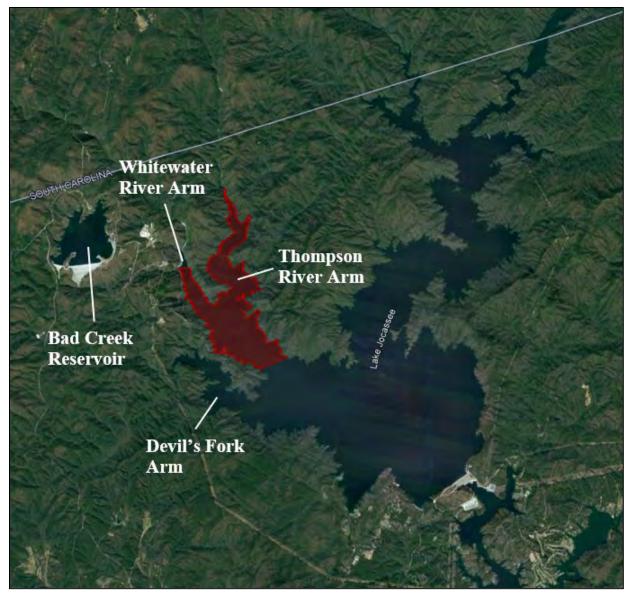


Figure 3-1. CFD Modeling Study Area

As described in the Bad Creek relicensing pre-application document, nearly half a million cubic yards of material from the original Project excavation was placed approximately 550 meters (1,804 feet [ft]) downstream of the Project's I/O structure to form a submerged weir. The function of the weir is to help minimize the effects of Project operations on the natural stratification of Lake Jocassee; the weir prevents the mixing of warmer water from the pumped storage discharge with the cooler water in the lower layer of the lake for the protection of coldwater fish habitat. The weir also serves to dissipate the energy of the discharging water from the I/O structure. Duke Energy is considering expanding the existing submerged weir in the downstream direction with newly excavated rockfill from the proposed Bad Creek II Complex. A

schematic drawing showing a profile of the existing weir in Whitewater River cove as well as the proposed expanded weir is depicted on Figure 3-2.

The Study Area includes three historic Duke Energy water quality monitoring stations (Stations 564.1, 564.0, and 560.0) in the Whitewater River arm of Lake Jocassee as shown on Figure 3-3. Water quality data (e.g., temperature, dissolved oxygen) from these monitoring stations are included in the Summary of Existing Water Quality Data and Standards Report, which was developed as a desktop study under Task 1 of the Water Resources Study and will be included in the Initial Study Report (ISR). Results from that study indicate the water column is completely mixed (i.e., no natural stratification) near the I/O structure upstream of the weir; however, just downstream of the weir, stratification is comparable to rest of the waterbody, indicating the weir is functioning as intended and mixing is confined to the Whitewater River cove upstream of the weir.

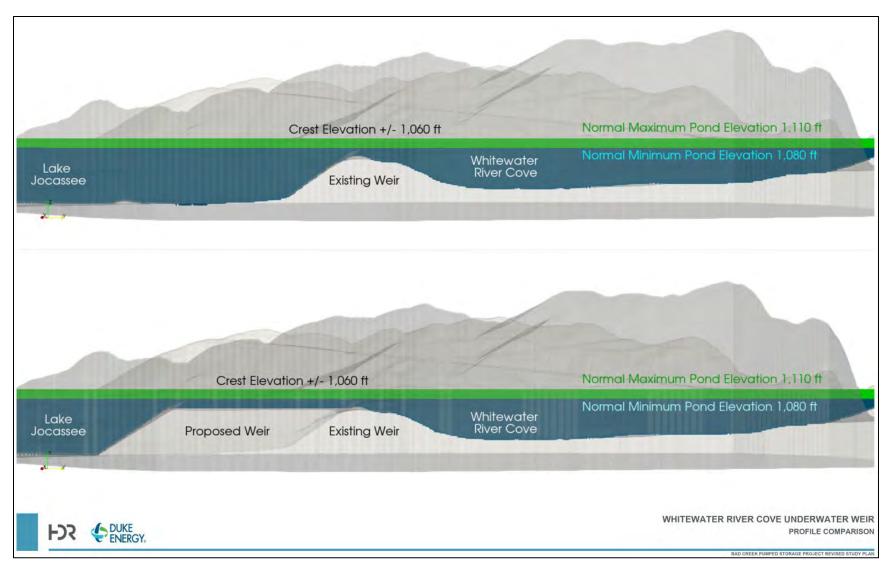


Figure 3-2. Submerged Weir in Whitewater River Cove (Existing and Proposed)



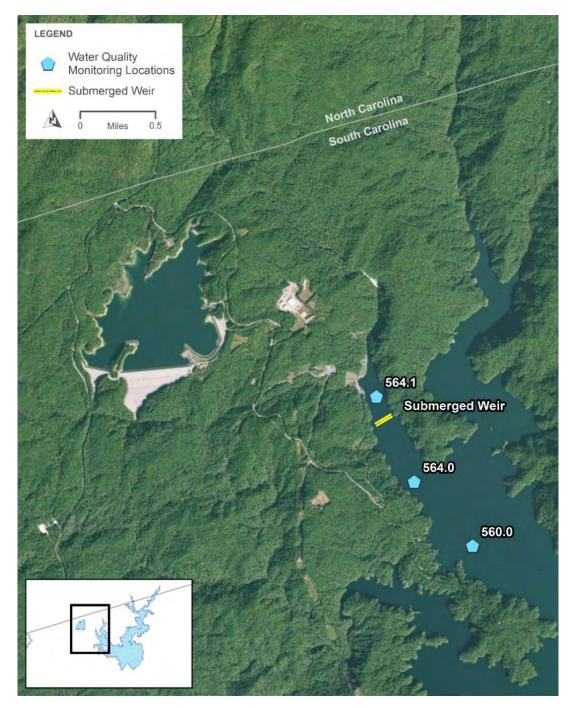


Figure 3-3. Water Quality Monitoring Stations in the Whitewater River Arm of Lake Jocassee

4 Methods and Model Description

4.1 2-D Model Development

A 2-D model was developed using Innovyze Infoworks Integrated Catchment Model (ICM) software (Innovyze Infoworks ICM Version 2023.2.0 [Innovyze 2023]) to evaluate the hydraulics of the Whitewater River cove with the goal of determining the CFD model boundary.

Because CFD modeling is a time-consuming process, the 2-D model was developed prior to the CFD model to more efficiently establish the required modeling extent (i.e., model domain). Results from the 2-D model were used as input into the CFD model to determine the downstream modeling boundary; the significantly reduced computational run time of the 2-D model was able to achieve this step in a single model run as opposed to a lengthy iterative process. The ICM software is considered appropriate to approximate the extent of hydraulic effects in the Whitewater River arm downstream of the submerged weir.

4.1.1 Modeling Approach

The ICM is a fully integrated 2-D hydrodynamic model which facilitates accurate representation of flow paths while enabling complex hydraulics and hydrology to be incorporated into a single model. The model uses the shallow water equations to develop depth-averaged hydraulic results. It does not directly model turbulence, but accounts for energy losses due to bed resistance via the Manning's n roughness coefficient. The model provides detailed hydraulic information and reasonable variability in average flow, depth, and velocity from one water column element to the next throughout the modeled area. For the Bad Creek study, scenarios assume full generation/pumping capacity for the entirety of the simulation.

Simulation length was determined by the time it takes to drain/fill the Bad Creek Reservoir from full pond to maximum drawdown (160 ft). The Bad Creek Reservoir usable storage ranges from elevation 2,310 ft to 2,150 ft and the usable storage volume is 31,808 acre-ft. Table 4-1 presents the simulation run times for various operating conditions under existing, upgraded, and proposed flowrates in cubic feet per second (cfs) using Bad Creek Reservoir storage of approximately 30,000 acre-ft. Upgraded conditions include an ongoing pump-turbine upgrade at the existing Project that will increase the total capacity by 280 megawatts (MW) (70 MW per unit). Proposed conditions refer to the existing Project plus the addition of Bad Creek II.

Table 4-1. Bad Creek Simulation Times

Powerhouse	Generation		Pumping	
Configuration	Max. Hydraulic Capacity (cfs)	Time (hours)	Max. Hydraulic Capacity (cfs)	Time (hours)
Existing	16,000	22.9	13,780	26.5
Upgraded	19,760	18.8	15,000	24.4
Proposed	39,200	9.3	32,720	11.2

4.1.2 Digital Terrain Model Development

The digital terrain model (DTM) used in the 2-D model was constructed with data from two sources:

- Bathymetry measurements collected in Lake Jocassee by Duke Energy in 2010;
- Light Detection and Ranging (i.e., LiDAR) data from the South Carolina Department of Natural Resources (SCDNR) online portal.

The data sources were converted into triangulated irregular network surface files and merged using Environmental Systems Research Institute (ESRITM) ArcGIS Pro version 2.8.8 Geographic Information System (GIS) software (ESRI 2021). The resulting DTM encompassed Lake Jocassee and was used in the 2-D and CFD models. The DTM is presented in Figure 4-1. For increased detail, Figure 4-1 shows the southern portion of Lake Jocassee, but the DTM used in the 2-D model includes the entirety of Lake Jocassee.

The process of creating the terrain model for both the existing and expanded weir geometry was the same; however, existing bathymetry data in the vicinity of the submerged weir and proposed powerhouse was replaced with the proposed weir geometry for the expanded weir model scenarios. The expanded weir and proposed powerhouse terrain model are shown in detail on Figure 4-2.



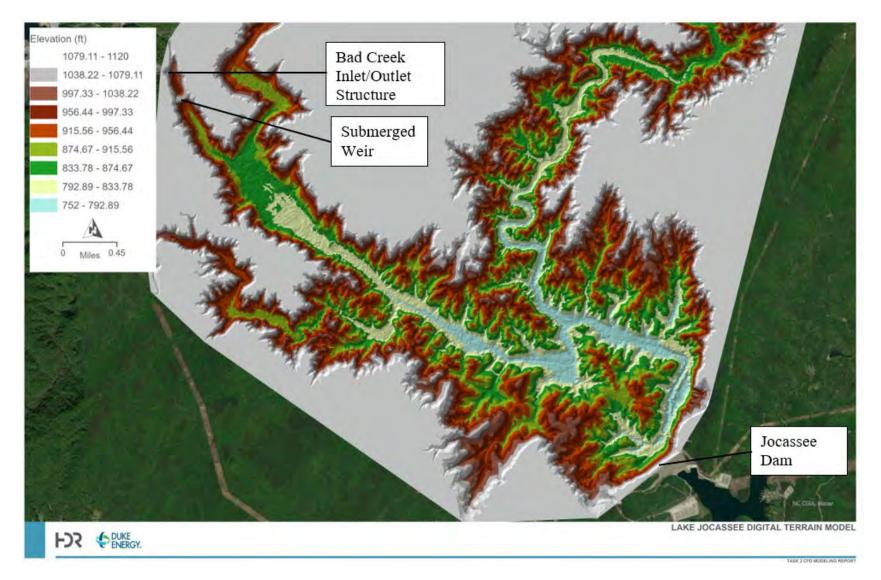


Figure 4-1. Digital Terrain Model of Lake Jocassee



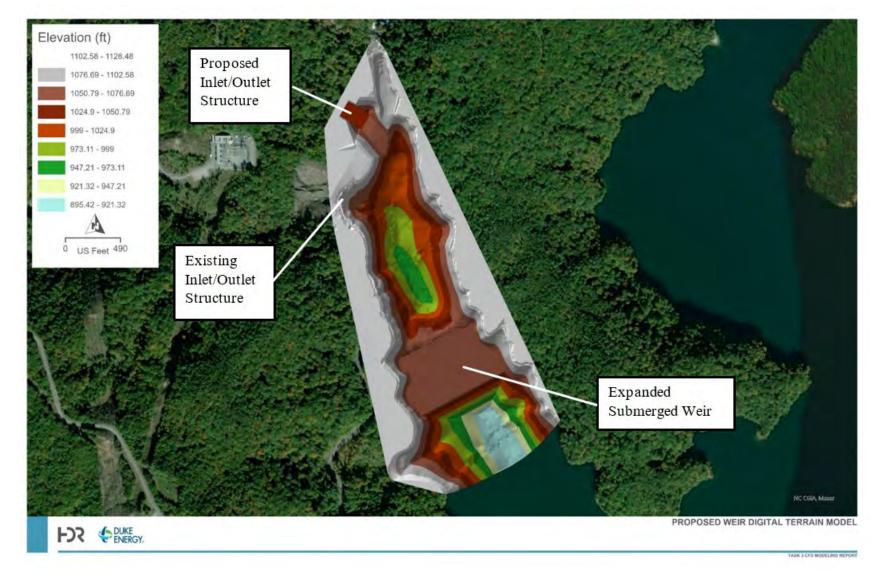


Figure 4-2. Expanded Weir and Proposed Inlet/Outlet Structure Terrain Model

4.1.3 Mesh Development

The 2-D Zone defining the ICM Model includes Lake Jocassee and surrounding contours to elevation 1,120 ft above mean sea level (msl). Figure 4-3 provides a view of a portion of the 2-D Zone extent.

For the 2-D simulation, ICM subroutines were used to perform a meshing of the 2-D Zone. The 2-D mesh is comprised of an irregular array of triangles. Descriptions of the user input 2-D Zone data fields that are pertinent to this analysis are as follows:

- Minimum element area Minimum mesh element area used for calculating results. Mesh elements with area less than the minimum area specified are aggregated with adjoining elements until the minimum area is met. This is done for the purpose of calculating results to improve simulation stability and run time.
- Boundary points Boundary condition for 2-D Zone.
- Terrain-sensitive meshing Meshing is used to increase the resolution of the mesh in areas that have a large variation in height without increasing the number of elements in relatively flat areas.
- Maximum height variation The maximum height variation that is permitted within a single triangle. Triangles with a height variation greater than the assigned value are split provided this would not result in a triangle smaller than the minimum element area.
- Minimum triangle angle Minimum allowable angle between triangle vertices when creating a 2-D mesh.
- Roughness Manning's n roughness values, used when creating a 2-D mesh. The roughness value assigned to mesh elements in areas in the 2-D Zone that are not in a roughness zone. Roughness values were selected from published tables (Innovyze 2023).

Table 4-2 provides a summary of the selected user input values for the ICM meshing routine as well as the total 2-D Zone area.



2D zone Object Properties ■ Polygon definition ID Lake_Joc_2D -• 8063.583 #D Area (acre) Maximum triangle area (ft2) 100.000 Minimum element area (ft2) 50.000 * Mesh generation Classic Boundary points Vertical Wall #D * Terrain-sensitive meshing × -Maximum height variation (ft) 5.000 Minimum angle (degree) 25.00 #D * Roughness (Manning's n) 0.0400 • #D * Roughness definition Apply rainfall etc directly to mes #D Apply rainfall etc everywhere Rainfall profile 1 #D * Infiltration surface #D Turbulence model * #D Rainfall percentage #D * 100,000 Mesh summary -Mesh data General properties Notes 111 * Hyperlinks *** User defined properties

Table 4-2. ICM Meshing User Inputs and Area Summary

A section of the resulting mesh is shown on Figure 4-4. The model mesh contains 1,147,067 elements. The approximate minimum, average, and maximum, element areas are 9.3 ft², 18.2 ft², and 46.5 ft², respectively.

A uniform Manning's *n*-value of 0.04 was used for the entire model which is appropriate for modeling open water such as a large reservoir (Chow 1959).

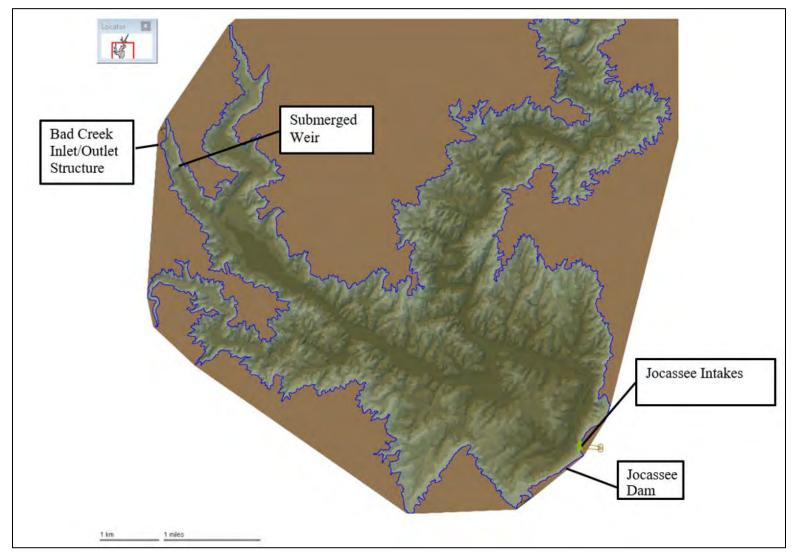


Figure 4-3. Extent of 2-D Zone and ICM Mesh

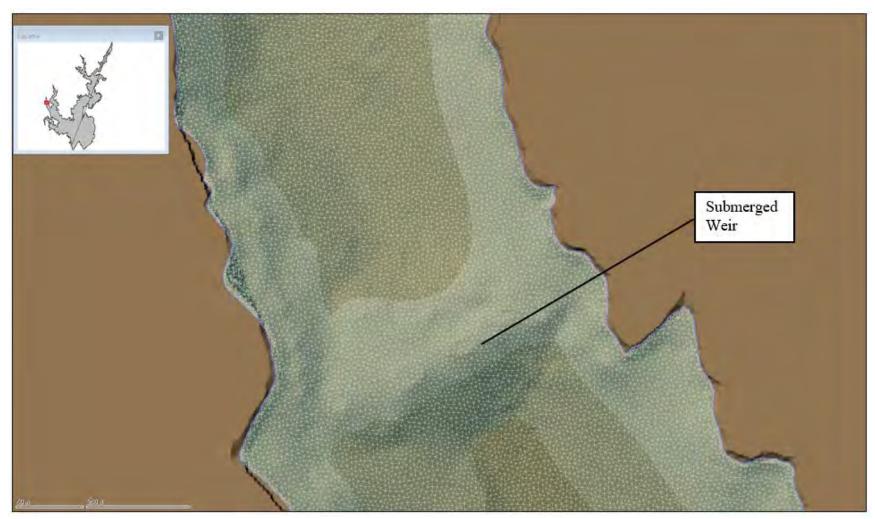


Figure 4-4. Example of 2-D Model Mesh Section

4.1.4 2-D Model Scenarios

It was assumed the scenarios with the greatest effect on the Whitewater River cove would be those where Lake Jocassee was operating at minimum pond (elevation 1,080 ft msl). The extent of those hydraulic effects was then evaluated under the existing and proposed weir configuration (i.e., weir geometry). Table 4-3 presents the two scenarios analyzed with the 2-D model.

The conservative assumption that Jocassee Hydroelectric Station would operate to maintain the lake level at the target elevation (full pond/maximum drawdown) for the entirety of the simulation was used.

Scenario	Flowrate	Operating Mode	Submerged Weir Geometry
Existing	16,000 cfs	Generation	Existing
Proposed	39,200 cfs	Generation	Expanded

Table 4-3. 2-D Model Scenarios

4.2 CFD Model Development

FLOW-3D was developed and is supported by Flow Science, Inc. (Flow Science 2023) and is a commercially available computational model capable of solving three-dimensional (3-D) unsteady Reynolds Averaged-Navier Stokes equations. The software utilizes a Volume of Fluid method to calculate the free surface within the model domain (Hirt and Nichols 1981). The software package contains the meshing module (pre-processor), solver, and post-processor.

4.2.1 Modeling Approach

The FLOW-3D software solves unsteady Reynolds Averaged-Navier Stokes equations on structured grids and the governing equations used in the model are provided in the FLOW-3D user's guide (Flow Science 2023). A model-fitted mesh was developed for the model domain. Depending on the scenario, a specified water surface elevation (full pond or maximum drawdown) was applied to the upstream reservoir mesh boundary.

4.2.1.1 Pressure Solver Options

Two numerical schemes are available for the pressure solver module with multiple options (i.e., implicit and explicit). Within the implicit solver, limited compressibility models can be toggled

to relax the constraints of the pressure solver for cases where solution stability is an issue. The explicit solver allows for improved accuracy of the solution, though it results in longer computational time (Hirt 2000). The explicit pressure solver was applied in the Bad Creek II CFD modeling effort.

4.2.1.2 Turbulence Models

Various one-equation (Prandtl Mixing Length and Turbulent Energy Model) and two-equation (k-e, k-w, and Renormalized Group) turbulence modules are available in FLOW-3D (Yakhot and Orszag 1986). The Renormalized Group model was selected for the model based on anticipated flow patterns in the Whitewater River cove. Additionally, the Renormalized Group model is robust enough to handle the anticipated increased turbulence in the Whitewater River cove as a result of a second I/O structure.

4.2.1.3 Model Domain

The model domain was approximated using the 2-D model. Extents of hydraulic effects due to the operation of the second powerhouse were analyzed in the 2-D model, and the CFD model was appropriately sized based on that analysis. Detailed discussion of this analysis is presented in Section 5.2.

4.2.1.4 Model Limitations

The CFD model is a numerical approximation of hydraulic conditions and, as with all numerical models, results are a product of model input and assumptions. For instance, some hydrodynamic features cannot be precisely modeled, and turbulence closure models and recirculation patterns and vortices are approximate in size and strength; however, the selected features used to produce the results for this study are considered appropriate for the intended use of the model results.

4.2.2 Model Geometry

The DTM developed for the 2-D model was utilized in the CFD model. Detailed information on DTM development is presented in Section 4.1.2.

CFD models can be sensitive to shallow depths. Model iteration convergence is challenging when the depth of water in a given mesh cell is low compared to the mesh size. More discussion of the model mesh is presented in the following section, but to achieve reasonable run times for this model, a larger mesh was used.

Because shorelines can be difficult to resolve, geometry modifications were made along the shoreline of the CFD model. Vertical walls were assumed along the shoreline starting 10 ft below the target elevation (i.e., 1,070 ft msl) for the minimum pond level, and 1,100 ft msl for the full pond level. This modification ensured that a minimum depth of 10 ft was present throughout the model, and significantly improved model stability and simulation run times. An example of vertical walls at full pond is shown on Figure 4-5.

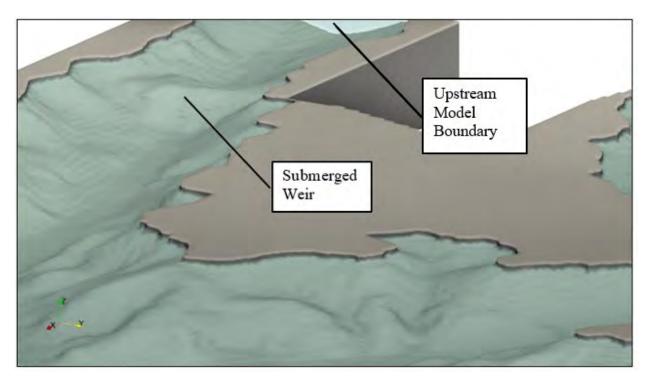


Figure 4-5. CFD Model Geometry with Vertical Walls

4.2.3 Mesh Development

The CFD model determines flow field throughout the volume of water in discrete sections. A computational mesh is used to discretize the solution within the domain. FLOW-3D requires the computational mesh to be comprised of orthogonal elements (faces align with the x, y, or z direction). The model topography and features were translated to represent significant features with fewer elements.

The CFD model domain covers approximately 922 acres. To manage simulation run times for a model of this size, a coarse mesh was required. As a general rule with CFD modeling, there is a trade-off between computational run time and mesh density. A denser, more refined mesh will

more accurately resolve complicated hydraulic phenomena such as vortices and turbulence. A coarser mesh will have less resolution of these features but allows the model domain to be much larger without creating unreasonable model simulation times.

Flow in Lake Jocassee is deep, and very slow, meaning a coarse mesh is appropriate for the CFD model. The computational mesh block used was 20-ft by 20-ft by 10-ft (length by width by height). Figure 4-6 presents a plan and profile view of the model mesh in the vicinity of the existing submerged weir.

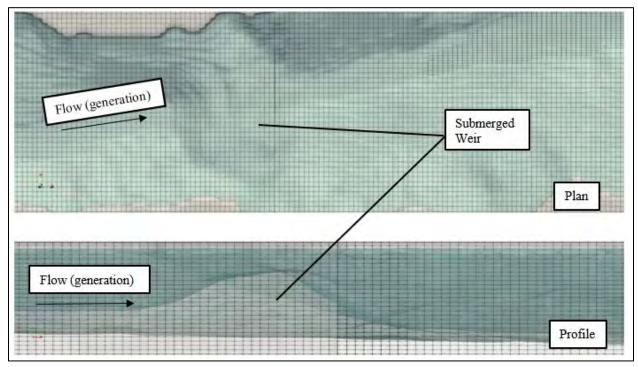


Figure 4-6. CFD Model Mesh

4.2.4 Model Scenarios

Sixteen scenarios listed in Table 4-4 were evaluated to help determine effects of Project operations on vertical mixing in the Whitewater River arm. Scenarios modeled the existing and expanded submerged weir configuration in both generating and pumping mode; and at full pond (elevation 1,110 ft msl) and maximum drawdown (elevation 1,080 ft msl). Results under full pond and maximum drawdown provide potential upper and lower limits of hydraulic effects of Bad Creek II operations. Figure 4-7 provides an exceedance plot of the Lake Jocassee pond level from 1975 to 2020. This plot shows the percentage of time the reservoir is at or above a given elevation. Lake Jocassee operates within 5 ft of the full pond elevation of 1,110 ft roughly 50

percent of the time, and in the 45-year period of record Lake Jocassee has never reached the

Table 4-4. CFD Model Scenarios

minimum drawdown elevation.

Station	Operating Mode	Submerged Weir Geometry	Scenario	Flow (cfs)	Jocassee Reservoir Elevation (ft msl)
Bad Creek Only	Generating	Existing	1	16,000	1,110
Omy			2	16,000	1,080
	Pumping		7	13,780	1,110
			8	13,780	1,080
	Upgraded	Existing	13	19,440	1,110
	Generation		14	19,440	1,080
	Upgraded Pumping		15	15,000	1,110
			16	15,000	1,080
Bad Creek & Bad Creek II	Generating	Existing	3	39,200	1,110
Dau Creek II			4	39,200	1,080
	Pumping		9	32,720	1,110
			10	32,720	1,080
	Congressing	- Expanded	5	39,200	1,110
	Generating		6	39,200	1,080
	Pumping		11	32,720	1,110
			12	32,720	1,080

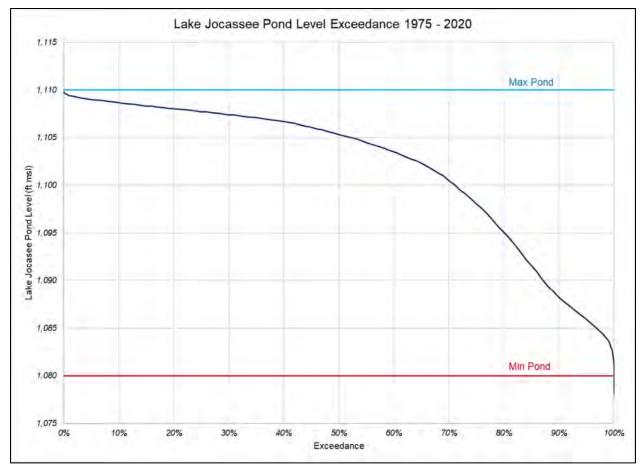


Figure 4-7. Lake Jocassee Pond Level Exceedance 1975-2020

4.2.5 Boundary Conditions

Boundary conditions for the CFD model were applied through multiple boundary types; boundary types are briefly described in the following sections. Boundary condition definitions were consistent between existing and proposed model configurations.

4.2.5.1 Volume Flowrate

A volume flowrate boundary condition was used to define the upstream boundary of the model where generation flows enter the Whitewater River cove, and where pumping flows exit the model extent. Because the focus of this model is to determine hydraulic effects downstream of the submerged weir, detailed resolution of the hydraulics in the vicinity of the I/O structures was not necessary. The inflow to the CFD model was held constant throughout the scenarios and assumed to be a uniform flow pattern approaching the weir at a scenario's specific flowrate.

Additionally, the long-term average flowrate from the Thompson River arm was included in the model to incorporate flows downstream of the weir. Because there is no gaging station on the Thompson River near Lake Jocassee, a drainage area proration² was performed between the now-retired U.S. Geological Survey (USGS) Howard Creek gage (USGS 02184475) (2.16 square miles [mi²]) and the Thompson River (11.6 mi² at confluence with Lake Jocassee). Data from the Howard Creek gage extend from 1988 to 1996. Monthly average flows in the Thompson River range from 10 cfs to 130 cfs with an annual average of 40 cfs. This 40 cfs was introduced to the model at the upstream end of the Thompson River arm. Table 4-5 presents the prorated monthly average Thompson River flows entering Lake Jocassee.

Feb May June July Sept Oct Nov Dec Annual Jan Mar Apr Aug 1988 13.4 13.3 22.2 18.8 18.6 23.1 24.4 18.6 19.1 1989 60.1 79.9 103.0 25.8 36.4 45.8 45.6 111.2 97.8 76.3 66.8 61.4 67.5 103.9 1990 81.5 129.9 60.2 63.7 24.2 31.0 31.5 33.8 45.3 28.0 55.5 32.8 1991 33.1 31.9 33.6 43.3 46.8 33.6 33.8 35.5 56.9 40.6 26.4 35.0 37.5 58.7 43.4 1992 29.4 41.2 28.7 35.1 21.2 47.5 31.8 67.3 42.8 40.0 68.8 1993 53.8 48.1 50.0 57.0 43.0 13.5 13.2 10.0 14.4 18.1 29.7 21.5 13.7 35.2 47.0 23.2 25.9 27.7 42.3 1994 28.2 38.2 81.7 43.7 31.2 34.2 38.2 1995 48.0 55.8 47.0 24.8 18.0 22.6 20.0 27.1 20.1 44.6 39.6 29.7 33.1 1996 58.1 43.1 32.1 23.2 23.4 19.5 46.9 61.3 40.5 56.6 44.4 54.8 43.1 32.5 34.6 32.1 44.5 39.4 40.8 38.1 37.3 40.4 Average 56.6

Table 4-5. Thompson River Prorated Average Monthly Flows (cfs)

4.2.5.2 Outflow Boundary

The outflow boundary was applied to the downstream limit of the model. This boundary allows pressure to be balanced through the model. A hydrostatic pressure condition was applied at the outflow and set to the target reservoir water surface elevation of 1,110 or 1,080 ft msl for the full and maximum drawdown Lake Jocassee levels, respectively.

It was assumed that Jocassee operations would maintain the target pond elevation (full pond/maximum drawdown) for the entirety of the simulation.

² The drainage-area ratio method commonly is used to estimate streamflow for sites where no streamflow data are available using data from one or more nearby streamflow-gaging stations.

4.2.5.3 Boundary Type Wall

The boundary type wall applied the no-slip condition at the outer boundary of the mesh blocks as well as a zero-velocity condition normal to the boundary.

4.2.6 CFD Simulation Evaluation

Model runs focused on the flow patterns and velocities downstream of the submerged weir. Multiple methods were used to monitor the progress of the model during the simulation. This section highlights the methods used to evaluate the model during the simulation and in post-processing. Flux surfaces and monitoring points provided data during the simulations.

4.2.6.1 Flux Surfaces

Flux surfaces were used to monitor the volumetric flow through over the weir and near the model outlet. The flux surfaces are vertical planes placed at specific locations in the CFD model. The surfaces were monitored for mass/volume balance of flow through the model.

4.2.6.2 Monitoring Points

Monitoring points were placed within the model to gather point data in Lake Jocassee during model simulations. Modeled velocities and water surface elevations were actively monitored during the simulation to track model stability.

4.2.7 Model and Scenario Evaluation

4.2.7.1 Model Verification

An acoustic Doppler current profiler (ADCP) was used to measure velocities throughout the water column along transects in the Whitewater River arm in July and August of 2023 under pumping and generation. Operations data (i.e., individual unit generation in megawatts, forebay elevation, and tailwater elevation) during field data collection were obtained from Duke Energy for Bad Creek and Jocassee Hydro Station. The field conditions were compared to modeled scenarios and, where appropriate, transects of modeled velocity were compared qualitatively against the field data. Preliminary evaluations of the data show the CFD model is a reasonable numerical estimation of flow patterns and velocities in the Whitewater River arm.

Model verification scenarios will be built using operations and reservoir elevation data from the time of the field data collection to present a range of error or confidence in the modeled results. These runs will provide a direct comparison between the modeled and field data under the same hydraulic conditions. This analysis will be performed in fall of 2023; an addendum to the study report will be provided with the final report.

4.2.7.2 Reservoir Elevation Criteria

The purpose of analyzing two reservoir elevations (i.e., pond levels) was to determine if the hydraulic effects vary between minimum and maximum water surface elevations (i.e., 1,080 ft msl and 1,110 ft msl, respectively). Flow velocity or other hydraulic thresholds or criteria were not established, and for a given operating configuration hydraulic results were directly compared between reservoir elevations.

4.2.7.3 Operation Mode Criteria

Pump and generation operating modes were analyzed with the CFD model. Scenarios were compared against each other to assess how pumping and generating affect the hydraulics downstream of the submerged weir. No specific hydraulic thresholds or criteria were established for the comparison.

4.2.7.4 Submerged Weir Geometry

The effect of varying the submerged weir geometry was studied using the CFD model. Scenarios were compared against each other to assess how the geometry of the submerged weir affects the flow patterns and vertical mixing downstream of the weir. No specific hydraulic thresholds or criteria were established for the comparison.

4.3 Previous CFD Modeling – Upper Whitewater River Cove

As part of the Bad Creek II Feasibility Study authorized by Duke Energy, a three-dimensional CFD model for the lower reservoir (i.e., Lake Jocassee) was developed to support the evaluation of a second additional I/O structure and the potential associated effects on the Whitewater River

cove of Lake Jocassee. ³ The model boundary for this effort included the area of Whitewater River cove immediately downstream of the I/O structure for the purpose of establishing velocity and flow patterns in the channel and near the east bank of the cove opposite of the discharge structure.

The CFD modeling framework included a calibration phase (phase I) focused on replicating the existing dominant flow and velocity patterns predicted by the Alden Research Laboratory physical model (Larsen and White 1986), followed by phase II, which focused on evaluating the velocity and flow pattern effects of the proposed second I/O structure at two reservoir elevations (1,110 ft and 1,080 ft msl). The second phase utilized discharge flows based on the upgraded Bad Creek units, plus the assumed discharge from the conceptualized Bad Creek II project.

Unit operations in both the turbine and pump mode were simulated with the existing and proposed structures at reservoir levels 1,110 ft msl, 1,096 ft msl, and 1,080 ft msl. Model results indicated that velocities produced by full generation from the existing project at the upper and lower reservoir levels are similar to the velocities physically modeled in 1986. Additional discharge from proposed Bad Creek II operations created a concentrated area of higher velocity flows extending downstream to the existing Bad Creek I/O structure. As expected, this effect was more pronounced at lower reservoir levels. The concentrated area of high velocity and change in location of velocities would not affect existing bank conditions/erosion assuming the geology of the east bank is consistent along the shoreline (i.e., predominantly exposed bedrock). Additional scenarios to simulate pumping operations were performed and showed distinct flow patterns specific to each I/O structure. Velocities and flow patterns in the water column near the expanded submerged weir structure were qualitatively evaluated; velocities increased as the flow depth decreased. Velocities along the eastern bank near the expanded weir were higher when compared to the simulations using the existing weir due to the increased generation flows.

³ The Lower Reservoir CFD Flow Modeling Report (HDR 2022) was filed with the RSP as Appendix I.

5 2-D Model Results

5.1 Hydraulic Effects

The results of the 2-D modeling scenarios are presented on Figure 5-1. Flow vectors colored and sized by velocity are shown for both the existing (left) and proposed (right) scenarios. While velocities of approximately 1.0 ft per second (fps) are shown in the vicinity of the I/O structure and extending across the top of the submerged weir, velocities decrease to approximately 0.2 fps by the time existing generation flows reach the confluence of the Whitewater River arm and the Thompson River arm of Lake Jocassee. For the proposed generation scenario, velocities of approximately 0.2 fps extend about 5,000 ft further downstream, above the confluence with the Devil's Fork arm. As water always follows the path of least resistance, the area of increased velocity follows the original thalweg of the river.

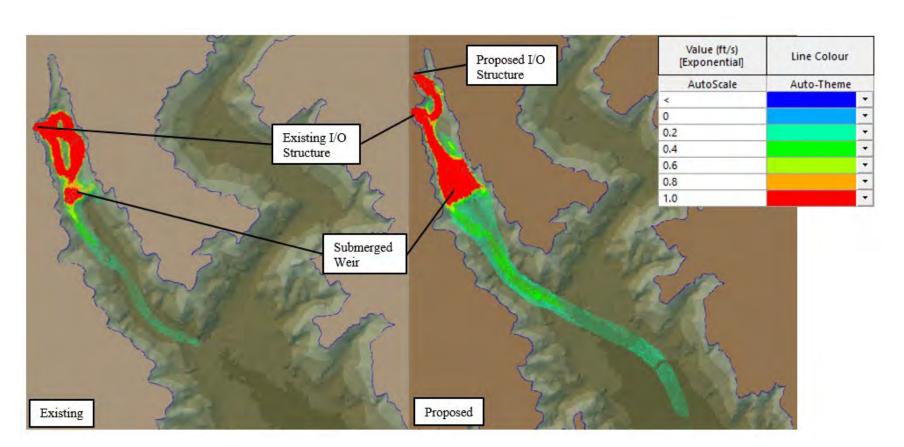


Figure 5-1. 2-D Model Results for Existing (Bad Creek) and Proposed (Bad Creek II) Conditions

5.2 CFD Model Domain

A key purpose of the submerged weir is to dissipate energy and force flows from the Bad Creek I/O structure to the surface of Lake Jocassee (to minimize vertical mixing in the water column downstream of the weir). Because the 2-D model is depth-averaged, the effect of forcing water to the surface over the weir is not fully predicted. To account for the 2-D model's potential underestimation of the extent of hydraulic effects, the CFD model domain was extended approximately 0.5 mile further downstream. Figure 5-2 outlines the approximate CFD model domain.

The CFD model domain volume is approximately 133,000 acre-ft, while the full-pond volume of Lake Jocassee is about 1.2 million acre-ft. The model represents approximately 11 percent of the total volume of the lake. The relative size of the portion of the lake affected by the Project is important to consider when analyzing the effects of proposed powerhouse operations.

There are approximately five river miles between the Whitewater River and the Lake Jocassee dam. The model domain includes a third of this distance. Figure 5-3 shows a profile of the five miles from the Whitewater River to the dam, highlighting the modeled section.



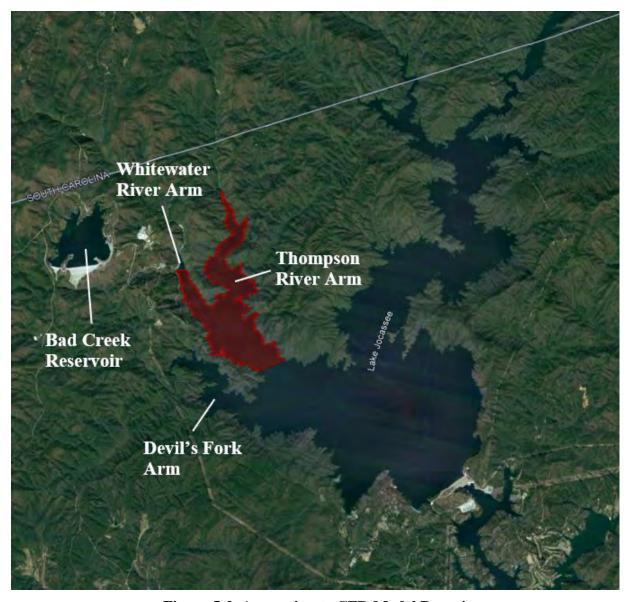


Figure 5-2. Approximate CFD Model Domain



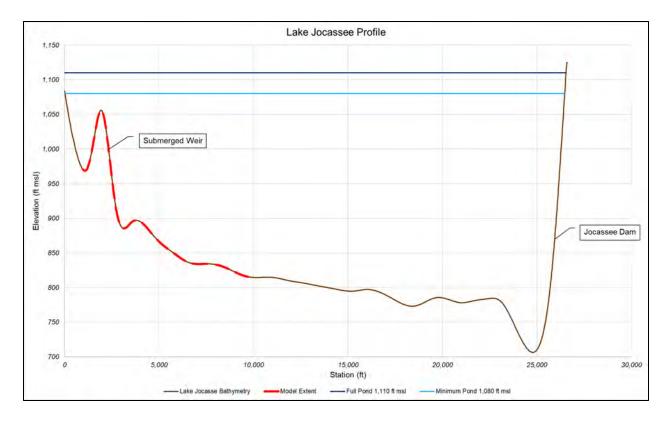


Figure 5-3. Lake Jocassee Profile from the Whitewater River to Jocassee Dam

6 CFD Model Results

6.1 Domain Verification

To confirm the CFD model domain was appropriately sized, the hydraulic profile at the model exit was compared across three scenarios:

- Existing generation with existing submerged weir;
- Proposed generation with existing submerged weir;
- Proposed generation with expanded submerged weir.

Figure 6-1 shows the CFD model domain plan view as well as a vertical slice near the downstream boundary of the model (green). The exit hydraulic profile for the three scenarios was taken at this slice location. When comparing proposed versus existing generation scenarios, the average exit velocity at the downstream extent of the CFD model domain is < 0.1 fps higher on average for the proposed generation scenario (range -0.06 fps to +0.15 fps). This represents a reasonable trade-off in modeling results versus modeling effort as extending the model domain

further would not result in additional useful information but would greatly increase the overall modeling effort (including model run time). The small incremental increase in average velocity at the CFD model domain exit due to the proposed generation is much less than incremental velocity effects due to meteorological conditions (i.e., wind-induced effects in the upper water surface layer). Figure 6-2 compares three profiles (i.e., slices) representing three scenarios (existing, proposed with existing weir, and proposed with expanded weir) at the downstream model domain boundary.

Velocity profiles across the three scenarios are nearly identical and show very low (< 0.2 fps) velocities. Two conclusions are made from these results:

- 1. Because velocities are so low, the model domain has been extended far enough downstream to fully capture hydraulic effects of existing and proposed powerhouse operations.
- 2. Potential hydraulic effects discussed in this report are limited to the model domain (i.e., there are no appreciable hydraulic effects to Lake Jocassee downstream of the model domain).

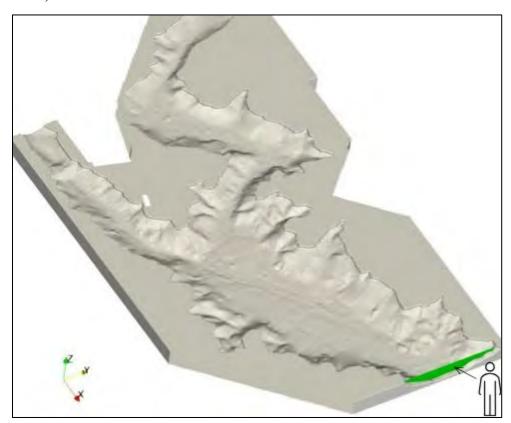


Figure 6-1. Comparison Slice Location (green)



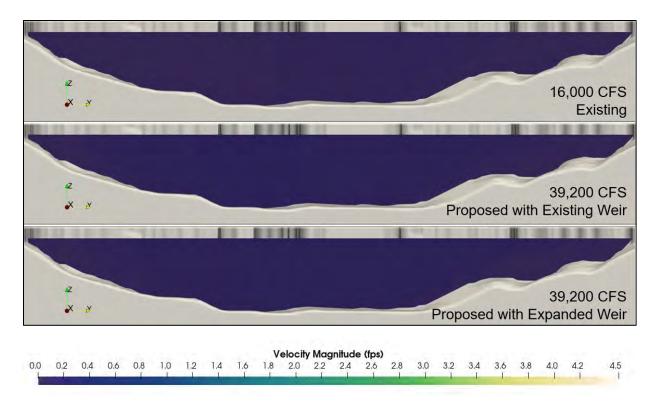


Figure 6-2. Model Exit Hydraulic Profile Comparison

6.2 **Existing Project Configuration**

To establish a baseline for comparison, the existing Bad Creek configuration and operations were modeled under full pond and maximum drawdown. Scenarios included the maximum generating flow of 16,000 cfs, the maximum pumping flow of 13,780 cfs, and the existing submerged weir geometry. Simulation times for the existing generation and pumping scenarios are 22.9 and 26.5 hours, respectively (see Table 4-1).

The four upgraded powerhouse scenarios (Scenarios 13-16 in Table 4-4) figures are presented in Appendix A. Results from these scenarios are consistent with the other 12 scenarios.

6.2.1 Generation

Full Pond

Existing hydraulic conditions at the full pond elevation are characterized by low flow velocities throughout the model domain. Flow velocities peak across the top of the submerged weir at approximately 0.6 fps. Figure 6-3 shows contours of velocity in an aerial view. Figure 6-4 shows the surface velocity contours in the vicinity of the submerged weir, as well as two vertical slices showing vertical velocity profiles in the Whitewater River arm⁴.

Slice A-A' is located approximately across the crest of the submerged weir, and slice B-B' is approximately 800 ft downstream of slice A-A'.

Figure 6-5 presents hydraulic flow paths with velocity magnitudes identified by color (in fps) in the Whitewater River cove. For reference, water quality monitoring stations 564.1 and 564.0 are shown on the figure. Dense areas of streamlines downstream of the submerged weir indicate an area of potential mixing that extends approximately 850 ft downstream of the submerged weir.

More information on water quality and mixing at existing monitoring stations in the Whitewater River cove is provided in the Summary of Existing Water Quality and Standards Report (provided in Appendix A of the ISR). Results from the desktop water quality study indicate that flow is well mixed (i.e., lacks stratification) upstream of the weir at water quality monitoring location 564.1 but stratification is present throughout the year at monitoring location 564.0 just downstream of the weir. Results of the CFD modeling align with these field data observations. While flow appears to be mixing downstream of the submerged weir, velocities are very low (less than 0.25 fps) in the reservoir between the weir and monitoring location 564.0. Because the weir dissipates energy from Bad Creek I/O structure, the slow-moving uniform flow regime downstream of the weir creates conditions suitable for vertical stratification, similar to what occurs at other monitoring stations in the main body of Lake Jocassee. This effect (i.e., mixing on the upstream of the weir and vertical stratification on the downstream side) is present across the range of simulations evaluated.

⁴ For all vertical slices, viewer perspective includes the viewer standing downstream of the slice looking upstream.



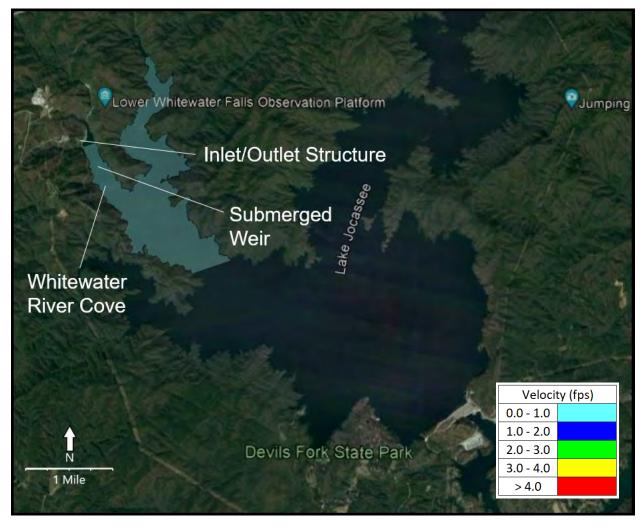


Figure 6-3. Existing Generation at Full Pond – Velocity Contours



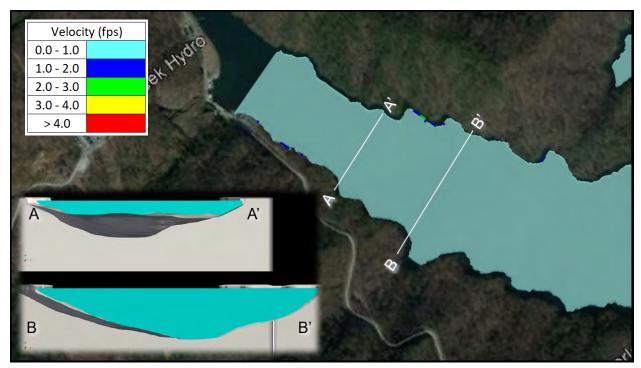


Figure 6-4. Existing Generation at Full Pond – Velocity Contours in Submerged Weir Vicinity (Flow is Left to Right)

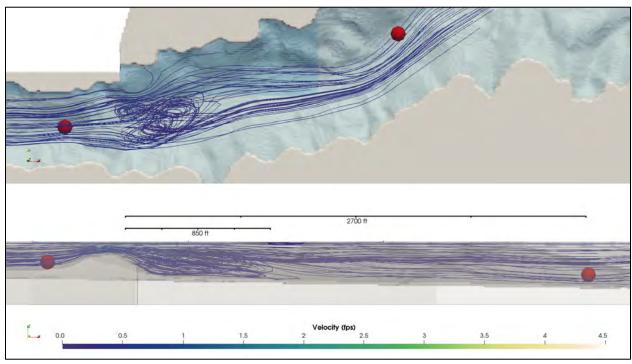


Figure 6-5. Existing Generation at Full Pond – Whitewater River Cove Streamlines (Flow is Left to Right)

At maximum drawdown, the effect of the submerged weir is more pronounced. Surface velocity contours show an area of slightly elevated velocity in the immediate vicinity of the submerged weir. This area of slightly elevated velocity extends approximately 200 ft from the weir crest and peaks at 1.1 fps. This area of elevated velocity is shown on Figure 6-6 and Figure 6-7. Vertical slices A-A' and B-B' in Figure 6-7 indicate the area of higher velocity is present through the majority of the water column across the top of the weir, but as flow expands into the downstream section of the Whitewater River Cove, this effect has dissipated. Figure 6-8 shows hydraulic flow paths with velocity magnitudes identified by color which have a similar flow pattern to those shown in Figure 6-5 (full pond streamlines), however the effect of the weir is more pronounced. At lower reservoir elevations (i.e., pond levels), water velocities are accelerated across the top of the weir as flows are forced to the surface. This results in an area of slightly higher surface velocities, and a slightly shorter potential mixing length downstream of the weir.

As with the full pond scenario, the weir limits downstream mixing and because of the very low velocities downstream of the weir, stratification trends at monitoring station 564.0 mimic the rest of Lake Jocassee.



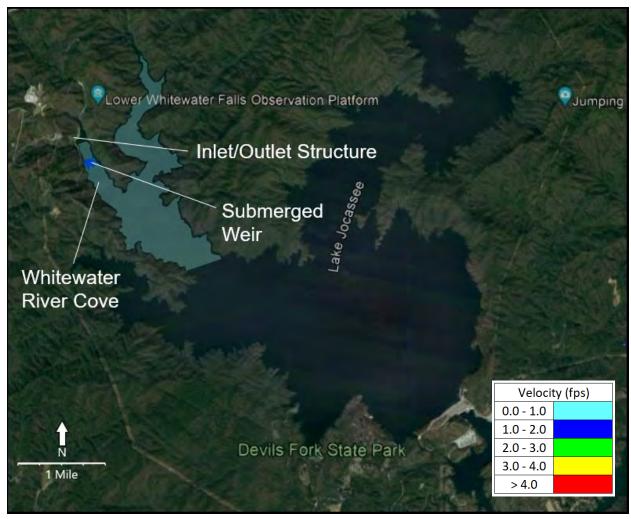


Figure 6-6. Existing Generation at Maximum Drawdown – Velocity Contours



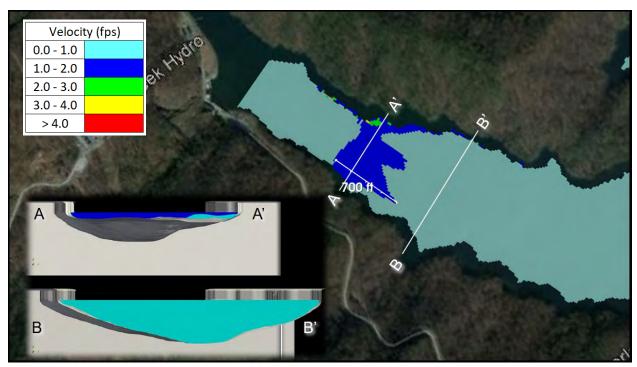


Figure 6-7. Existing Generation at Maximum Drawdown – Velocity Contours in Submerged Weir Vicinity (Flow is Left to Right)

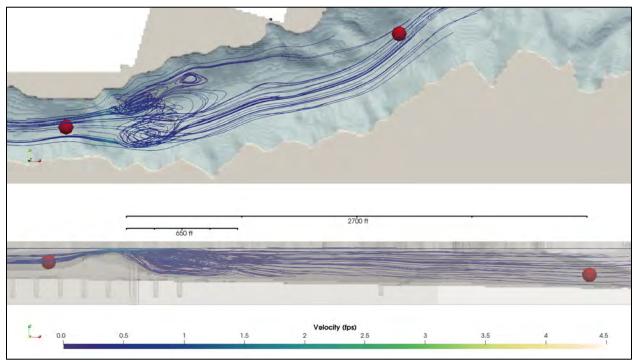


Figure 6-8. Existing Generation at Maximum Drawdown – Whitewater River Cove Streamlines (Flow is Left to Right)

6.2.2 Pumping

Full Pond

Existing pumping conditions at full pond are similar to existing generation conditions at full pond. Low velocities are seen throughout the model domain, and peak across the top of the submerged weir at approximately 0.5 fps. Surface velocities are shown in Figure 6-9 and Figure 6-10, and the same vertical slices A-A' and B-B' presented in previous figures are shown on Figure 6-10. Hydraulic flow paths with velocity magnitudes identified by color in the Whitewater River cove are presented in Figure 6-11. There is little to no vertical mixing downstream of the submerged weir under pumping operations. As flow is pumped to Bad Creek Reservoir, it is gradually pulled from the upper surface layer of Lake Jocassee over the submerged weir resulting in a very uniform, laminar flow regime downstream of the weir. Flow patterns at monitoring location 564.0 extending upstream to the weir are uniform and have velocities less than 0.2 fps indicating seasonal stratification would be maintained throughout the reservoir downstream of the weir.



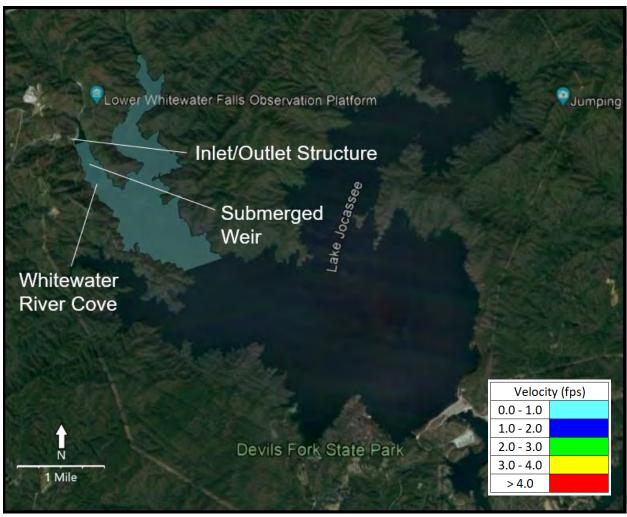


Figure 6-9. Existing Pumping at Full Pond – Velocity Contours





Figure 6-10. Existing Pumping at Full Pond – Velocity Contours in Submerged Weir Vicinity (Flow Right to Left)

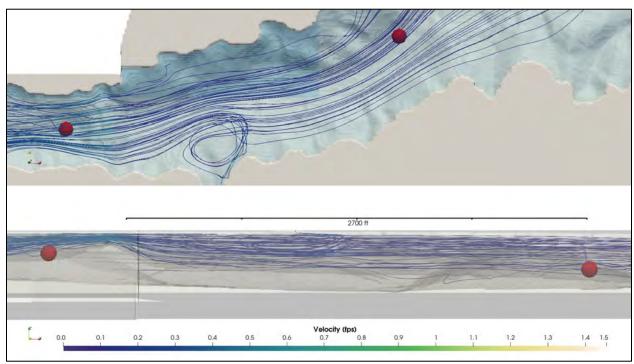


Figure 6-11 Existing Pumping at Full Pond – Whitewater River Cove Streamlines (Flow Right to Left)

Similar to generating at maximum drawdown, pumping at maximum drawdown increases the effect of the submerged weir. An area of higher velocity extends approximately 1,200 ft upstream of the submerged weir peaking at 1.9 fps. Surface velocities for pumping at maximum drawdown are shown in Figure 6-12 and Figure 6-13. Vertical slices in Figure 6-13 indicate minimal vertical mixing effects are observed downstream of the submerged weir. Velocity streamlines in the Whitewater River cove shown on Figure 6-14 are uniform and slow moving, indicating stratification would be present downstream of the weir. As flow is pulled across the top of the weir it is accelerated near the surface into the upstream section of the Whitewater River cove.

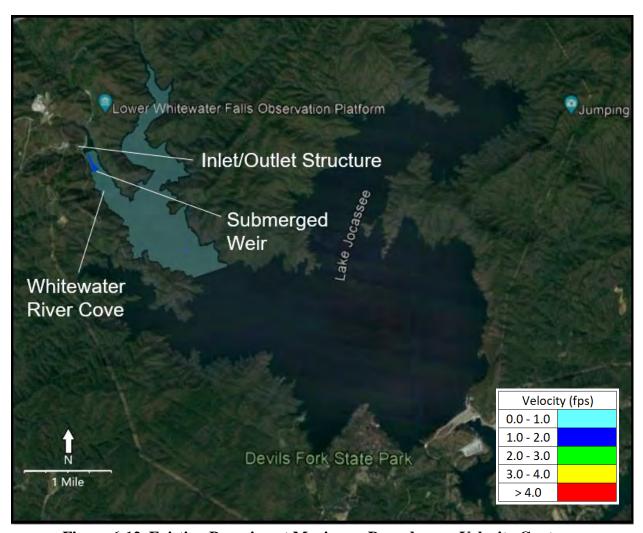


Figure 6-12. Existing Pumping at Maximum Drawdown – Velocity Contours



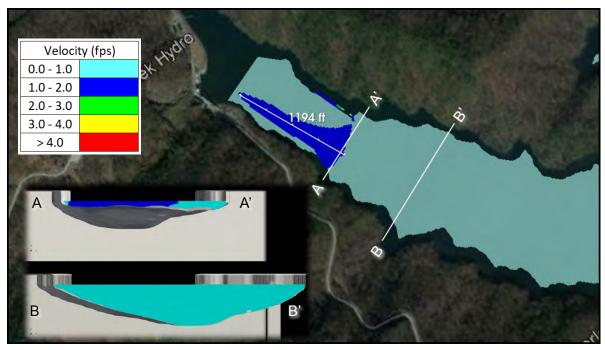


Figure 6-13. Existing Pumping at Maximum Drawdown – Velocity Contours in Submerged Weir Vicinity (Flow Right to Left)

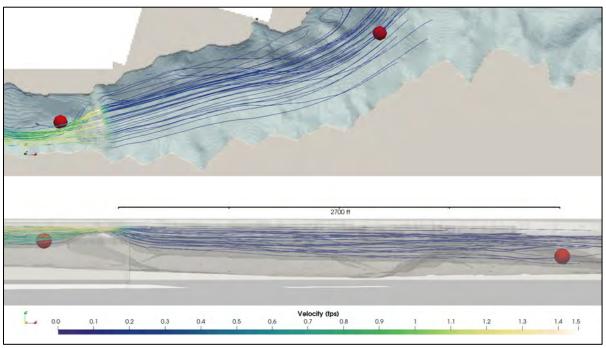


Figure 6-14. Existing Pumping at Maximum Drawdown – Whitewater River Cove Streamlines (Flow Right to Left)

6.3 Proposed Project, Existing Weir

6.3.1 Generation

Full Pond

The proposed generation flow is more than double the existing flow (39,200 cfs vs 16,000 cfs). This significant increase in flow results in a localized increase in velocity at the surface and through the water column. Conditions at the full pond elevation are characterized by low flow velocities throughout the model domain. Flow velocities peak across the top of the submerged weir at approximately 1.4 fps. Figure 6-15 shows contours of velocity in an aerial view. Figure 6-16 shows the surface velocity contours in the vicinity of the submerged weir, as well as the two vertical slices showing vertical velocity profiles in the Whitewater River arm. The area of elevated velocity (1-2 fps) extends approximately 1,000 ft downstream of the weir crest.

Figure 6-17 presents hydraulic flow paths with velocity magnitudes identified by color in the Whitewater River cove. Note water quality monitoring points 564.1 and 564.0 are shown on the figure. The dense areas of streamlines downstream of the submerged weir indicates that an area of potential mixing extends approximately 850 ft downstream of the submerged weir, which is a similar mixing length as existing generation at full pond. While flow appears to be mixing downstream of the submerged weir, velocities are very low, less than 0.25 fps, between the weir and monitoring location 564.0. These slow, uniform flow patterns are very similar to existing conditions and facilitate conditions for stratification within the water column at water quality monitoring station 564.0 just downstream of the weir.

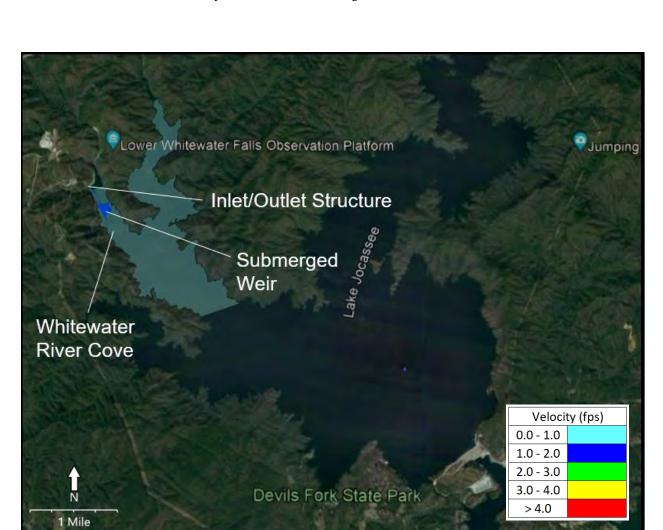


Figure 6-15. Proposed Generation (Existing Weir) at Full Pond – Velocity Contours



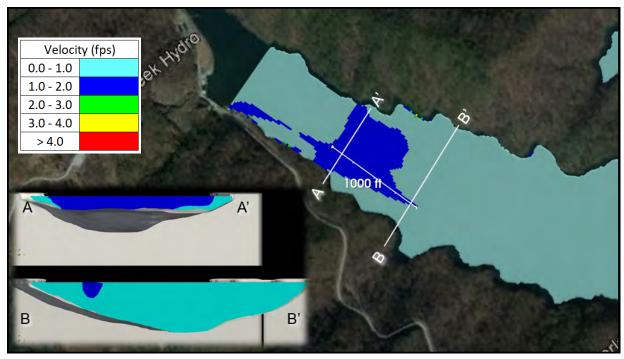


Figure 6-16. Proposed Generation (Existing Weir) at Full Pond – Velocity Contours in Submerged Weir Vicinity (Flow is Left to Right)

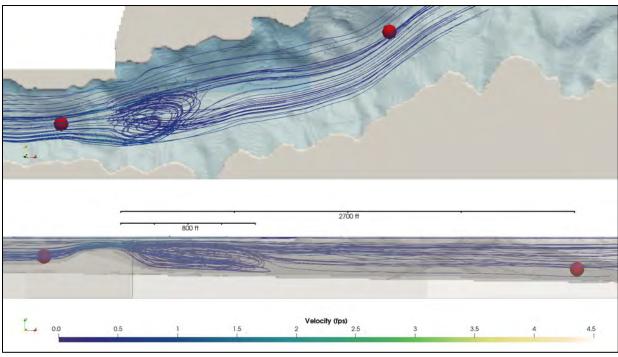


Figure 6-17. Proposed Generation (Existing Weir) at Full Pond – Whitewater River Cove Streamlines (Flow is Left to Right)

At maximum drawdown, the effect of the submerged weir is more pronounced. Contours of surface velocity show an area of slightly elevated velocity in the immediate vicinity of the weir. This area of slightly elevated velocity extends downstream approximately 2,100 ft from the weir crest and peaks at 3.7 fps. This area of elevated velocity is shown on Figure 6-18 and Figure 6-19. Vertical slices A-A' and B-B' shown on Figure 6-19 indicate the area of higher velocity is present through the majority of the water column across the top of the weir, but as flow expands into the downstream section of the Whitewater River cove, flow is concentrated on the right descending bank, and only in this section are velocities elevated throughout the water column. Figure 6-20 shows hydraulic flow paths with velocity magnitudes identified by color which have a similar flow pattern as shown in Figure 6-17 (full-pond streamlines), however the effect of the weir is more pronounced. At lower pond levels, water velocities are accelerated across the top of the weir and flows are forced to the surface. This results in an area of slightly higher surface velocities, and a slightly shorter potential mixing length downstream of the weir.

As with the full pond scenario, because of the very low velocities downstream of the weir at water quality monitoring location 564.0, it can be reasonably expected that flow conditions would promote stratification.

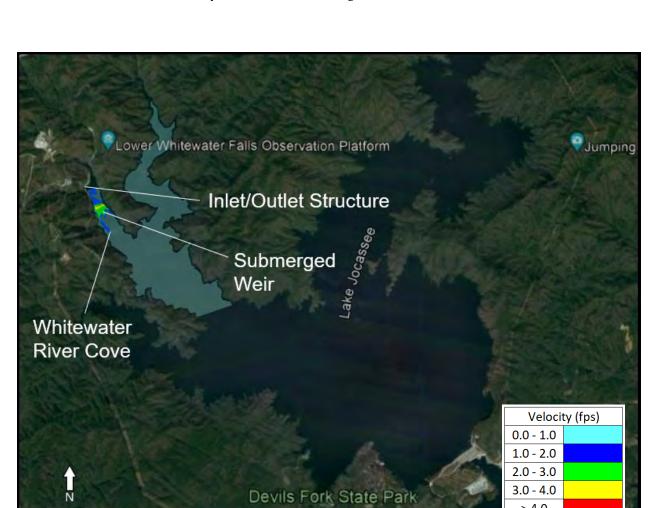


Figure 6-18. Proposed Generation (Existing Weir) Maximum Drawdown – Velocity **Contours**

1 Mile

> 4.0



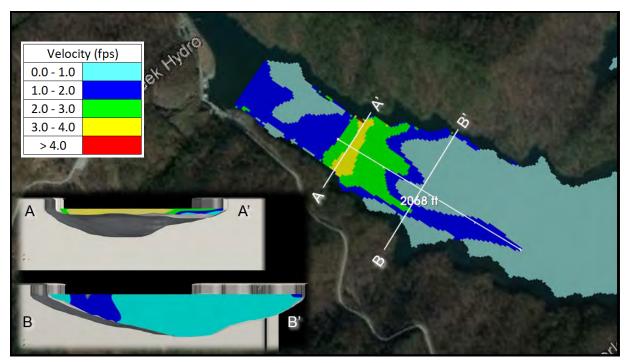


Figure 6-19. Proposed Generation (Existing Weir) at Maximum Drawdown – Velocity Contours in Submerged Weir Vicinity (Flow is Left to Right)

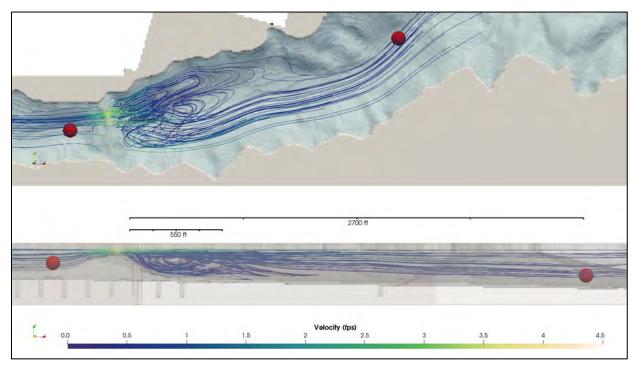


Figure 6-20. Proposed Generation (Existing Weir) at Maximum Drawdown – Whitewater River Cove Streamlines (Flow is Left to Right)

6.3.2 Pumping

Full Pond

The proposed pumping flow is more than double the existing flow (32,720 cfs vs 13,780 cfs). This significant increase in flow results in a localized increase in velocity at the surface and through the water column. Conditions at the full pond elevation are characterized by low flow velocities throughout the model domain. Flow velocities peak across the top of the submerged weir at approximately 1.1 fps. Figure 6-21 shows contours of velocity in an aerial view. Figure 6-22 shows the surface velocity contours in the vicinity of the submerged weir, as well as the two vertical slices showing vertical velocity profiles in the Whitewater River arm. The area of elevated velocity (1-2 fps) extends approximately 160 ft upstream of the weir crest.

Figure 6-23 presents hydraulic flow paths with velocity magnitudes identified by color in the Whitewater River cove. There is little to no vertical mixing downstream of the submerged weir under pumping operations. As flow is pumped to Bad Creek Reservoir, it is gradually pulled from Lake Jocassee across the top of the submerged weir resulting in a very uniform, laminar flow regime downstream of the weir. Flow patterns at monitoring location 564.0 extending upstream to the weir are uniform and have velocities less than 0.2 fps indicating stratification would be present throughout the reservoir downstream of the weir.

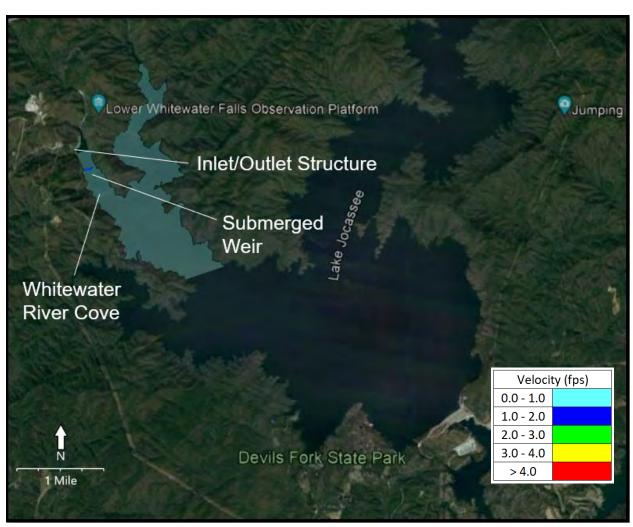


Figure 6-21. Proposed Pumping (Existing Weir) at Full Pond – Velocity Contours



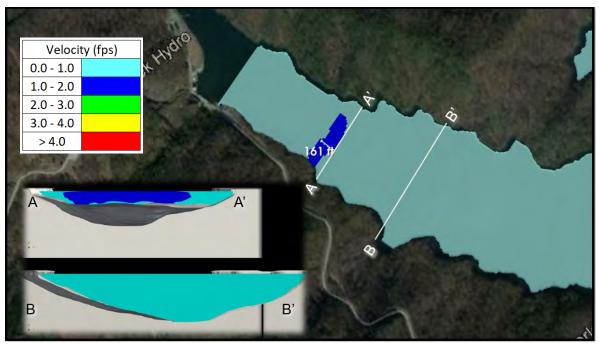


Figure 6-22. Proposed Pumping (Existing Weir) at Full Pond – Velocity Contours in Submerged Weir Vicinity (Flow is Right to Left)

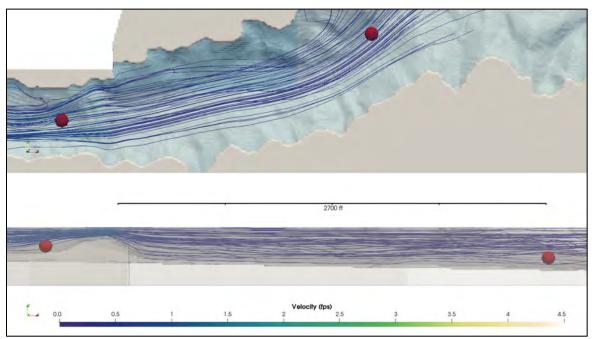


Figure 6-23. Proposed Pumping (Existing Weir) at Full Pond – Whitewater River Cove Streamlines (Flow is Right to Left)

FDS

Maximum Drawdown

Similar to generating at maximum drawdown, pumping at maximum drawdown increases the effect of the submerged weir. An area of higher velocity extends approximately 1,200 ft upstream of the submerged weir peaking at 1.9 fps. Surface velocities for pumping at maximum drawdown are shown in Figure 6-24 and Figure 6-25. Vertical slices in Figure 6-25 indicate minimal vertical mixing effects are observed downstream of the submerged weir. Velocity streamlines in the Whitewater River cove shown on Figure 6-26 are uniform and slow moving, indicating stratification would be present downstream of the weir. As flow is pulled across the top of the weir it is accelerated into the upstream section of the Whitewater River cove.

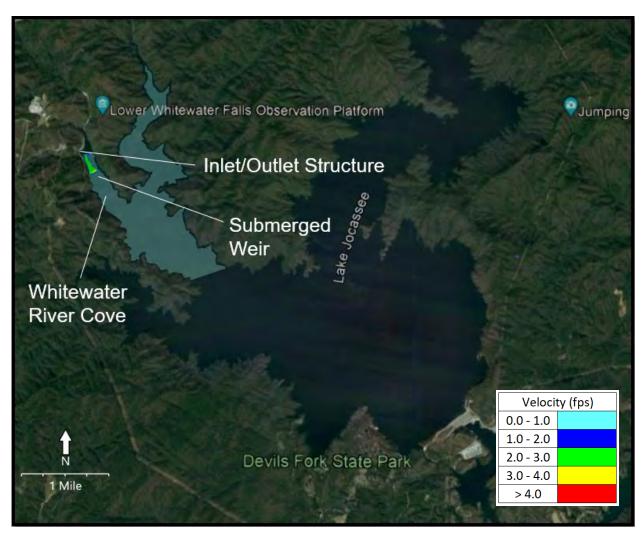


Figure 6-24. Proposed Pumping (Existing Weir) at Maximum Drawdown – Velocity Contours



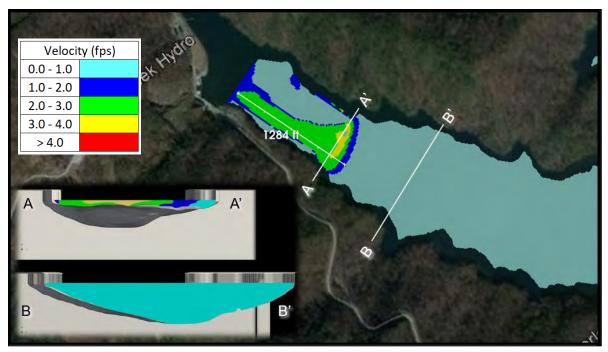


Figure 6-25. Proposed Pumping (Existing Weir) at Maximum Drawdown – Velocity Contours in Submerged Weir Vicinity (Flow is Right to Left)

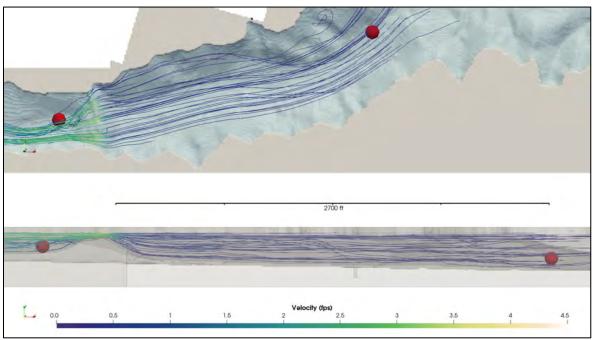


Figure 6-26. Proposed Pumping (Existing Weir) at Maximum Drawdown – Whitewater River Cove Streamlines (Flow is Right to Left)

6.4 Proposed Project, Expanded Weir

6.4.1 Generation

Full Pond

The proposed expanded submerged weir has a slightly stronger effect of accelerating flow across the top of the weir and downstream into the lower Whitewater River cove. Similar to the existing weir configuration, full-pond hydraulic conditions in the Whitewater River cove under proposed flow with the expanded weir geometry are characterized by relatively low velocities. Flow velocities peak across the top of the submerged weir at approximately 1.3 fps. Figure 6-27 shows contours of velocity in an aerial view. Figure 6-28 shows the surface velocity contours in the vicinity of the submerged weir, as well as two vertical velocity profiles in the Whitewater River arm. Slice B-B' indicates an area of elevated velocity is present in the water column 800 ft downstream of the submerged weir, however it is confined to the top portion of the water column, indicating the proposed weir is functioning as intended. The area of slightly elevated velocity (1.0-2.0 fps) extends about 1,800 ft downstream of the submerged weir.

Figure 6-29 presents hydraulic flow paths with velocity magnitudes identified by color in the Whitewater River cove. Dense areas of streamlines downstream of the submerged weir indicate an area of potential mixing that extends approximately 1050 ft downstream of the submerged weir. While flow appears to be mixing downstream of the submerged weir, velocities are very low, less than 0.25 fps, in the reservoir between the weir and monitoring location 564.0. These slow, uniform flow patterns allow for stratification to be established within the water column at water quality monitoring location 564.0. When compared to Figure 6-20, expanding the weir geometry results in flow patterns and magnitudes that are similar to the flow patterns and magnitudes of the existing submerged weir geometry, which limits downstream vertical mixing.



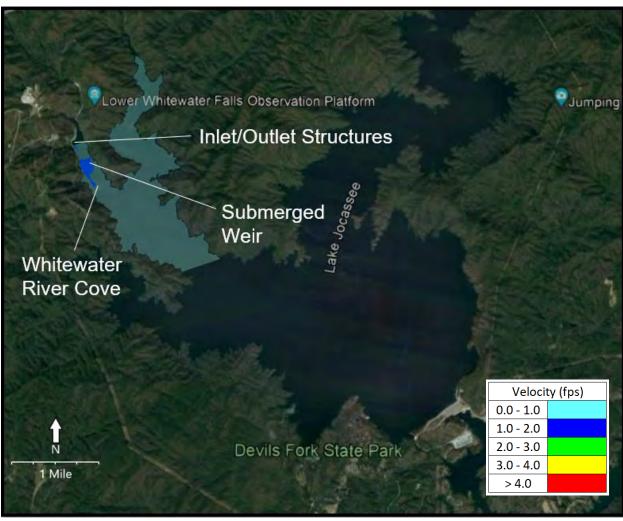


Figure 6-27. Proposed Generation (Expanded Weir) at Full Pond – Velocity Contours



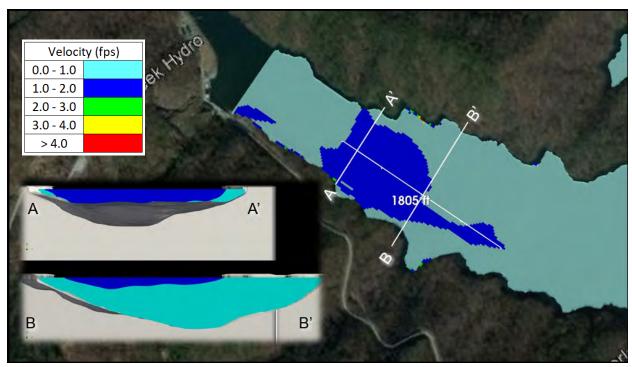


Figure 6-28. Proposed Generation (Expanded Weir) at Full Pond – Velocity Contours in Submerged Weir Vicinity (Flow is Left to Right)

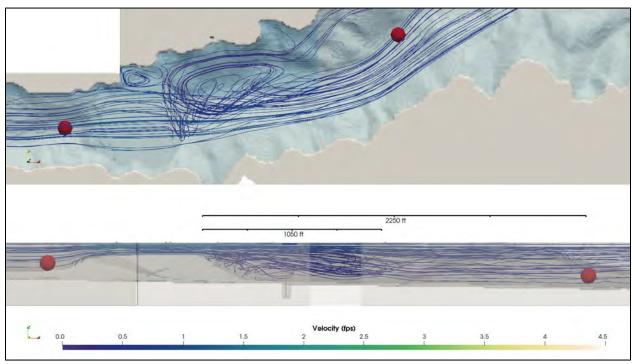


Figure 6-29. Proposed Generation (Expanded Weir) at Full Pond – Whitewater River Cove Streamlines (Flow is Left to Right)

The scenario with the proposed generating flow and expanded weir at maximum drawdown presents the greatest effect to water velocities and flow patterns in Whitewater River cove. With the lowered pond level, expanded weir geometry (in the downstream direction) and higher flowrate, the effect of the expanded weir is the most pronounced. Contours of surface velocity show an area of elevated velocity in the immediate vicinity of the weir. This area of slightly elevated velocity extends approximately 2,500 ft from the weir crest and peaks at 4.5 fps. For context, 4.5 fps is approximately 3.0 miles per hour or roughly the average adult walking speed.

The area of elevated velocity is shown on Figure 6-30 and Figure 6-31. Vertical slices A-A' and B-B' on Figure 6-31 indicate the area of higher velocity is present through the majority of the water column across the top of the weir, but as flow expands into the downstream section of the Whitewater River cove, flow is concentrated on the right descending bank and near the surface. Velocities in the Whitewater River cove are between 2.0-3.0 fps approximately 1,500 ft downstream of the submerged weir but are concentrated at the surface indicating little downstream mixing potential.

Figure 6-32 shows velocity streamlines that have a similar flow pattern as Figure 6-29 (full pond streamlines), however the effect of the weir is more pronounced. At lower pond levels, water velocities are accelerated across the top of the weir and flows are forced to the surface. This results in an area of slightly higher surface velocities, and a significantly reduced potential mixing length downstream of the weir.

As with the full pond scenario, because of the low velocities within the water column downstream of the weir at water quality monitoring location 564.0, it can be reasonably expected that flow conditions would not inhibit thermal stratification.



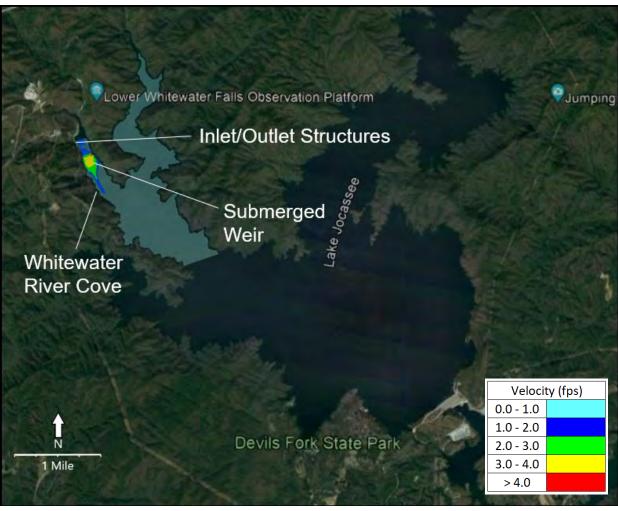


Figure 6-30. Proposed Generation (Expanded Weir) at Maximum Drawdown – Velocity Contours



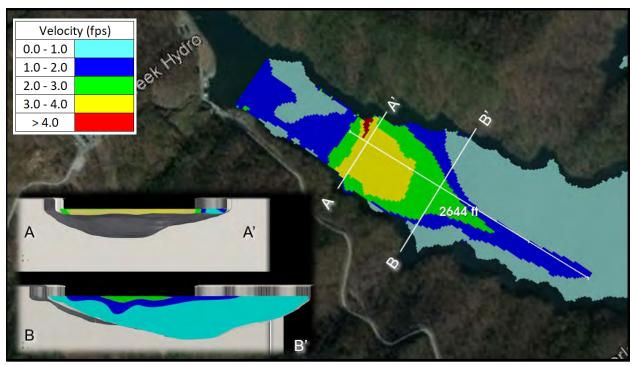


Figure 6-31. Proposed Generation (Expanded Weir) at Maximum Drawdown – Velocity Contours in Submerged Weir Vicinity (Flow is Left to Right)

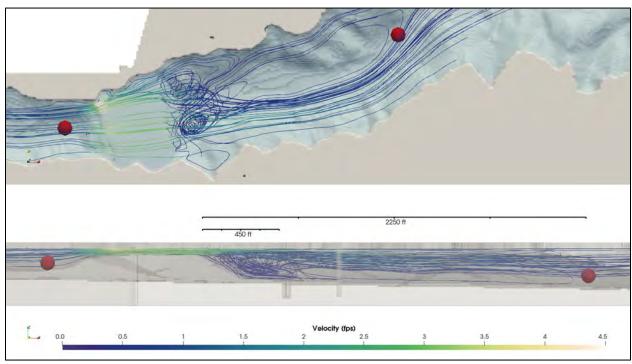


Figure 6-32. Proposed Generation (Expanded Weir) at Maximum Drawdown – Whitewater River Cove Streamlines (Flow is Left to Right)

6.4.2 Pumping

Full Pond

The expanded weir has a slightly stronger effect of accelerating flow across the top of the weir and upstream into the upper Whitewater River cove. Full pond pumping hydraulic conditions in the Whitewater River cove under the proposed flow with the expanded weir geometry are still characterized by relatively low velocities. Flow velocities peak across the top of the submerged weir at approximately 1.1 fps. Figure 6-33 shows contours of velocity in an aerial view. Figure 6-34 shows the surface velocity contours in the vicinity of the submerged weir, as well as two vertical slices showing vertical velocity profiles in the Whitewater River Arm. Slice B-B' indicates little to no elevated velocities downstream of the submerged weir. The area of slightly elevated velocity (1-2 fps) extends 200 ft upstream of the submerged weir.

Figure 6-35 presents hydraulic flow paths with velocity magnitudes identified by color in the Whitewater River cove. There is little to no vertical mixing downstream of the submerged weir under pumping operations. As flow is pumped to Bad Creek Reservoir, it is gradually pulled from Lake Jocassee across the top of the submerged weir resulting in a very uniform, laminar flow regime downstream of the weir. Flow patterns at monitoring location 564.0 extending upstream to the weir are uniform and have velocities less than 0.2 fps indicating stratification would be present throughout the reservoir downstream of the weir. When comparing to Figure 6-26, expanding the weir geometry results in flow patterns and magnitudes that are similar to the flow patterns and magnitudes of the existing submerged weir geometry, which limits downstream vertical mixing.



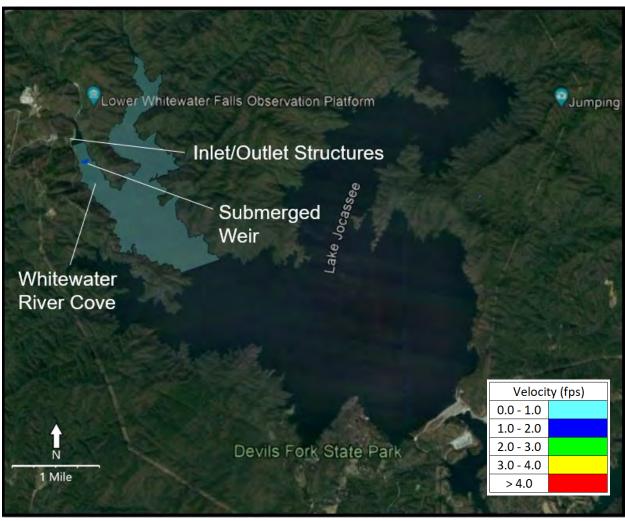


Figure 6-33. Proposed Pumping (Expanded Weir) at Full Pond – Velocity Contours



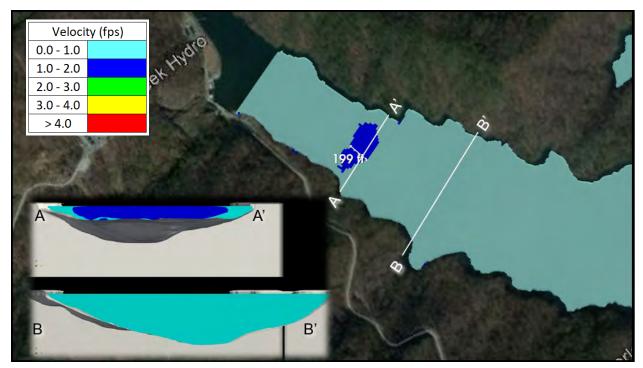


Figure 6-34. Proposed Pumping (Expanded Weir) at Full Pond – Velocity Contours in Submerged Weir Vicinity (Flow is Right to Left)

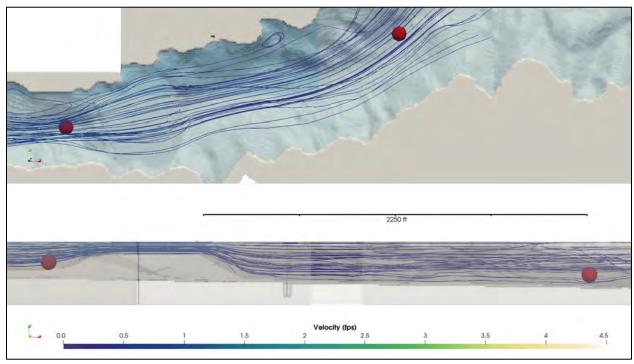


Figure 6-35. Proposed Pumping (Expanded Weir) at Full Pond – Whitewater River Cove Streamlines (Flow is Right to Left)

FDS

Maximum Drawdown

Similar to generating at maximum drawdown, pumping at maximum drawdown increases the effect of the submerged weir. An area of higher velocity extends approximately 1,800 ft upstream of the submerged weir peaking at 3.3 fps. Surface velocities for pumping at maximum drawdown are shown in Figure 6-36 and Figure 6-37. Vertical slices in Figure 6-37 indicate minimal vertical mixing effects are observed downstream of the submerged weir. Velocity streamlines in the Whitewater River cove shown on Figure 6-38 are uniform and slow moving, indicating stratification would be present downstream of the weir. As flow is pulled across the top of the weir it is accelerated into the upstream section of the Whitewater River cove.

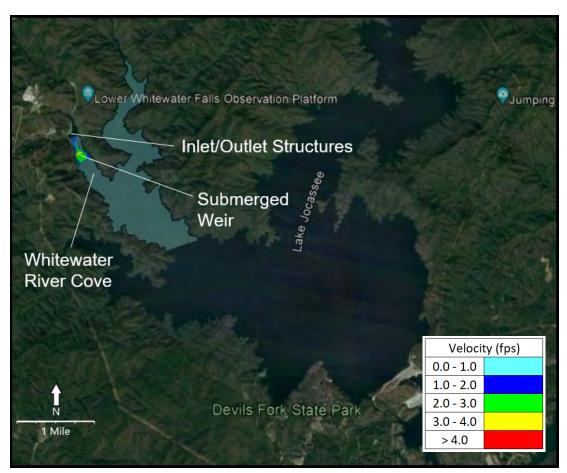


Figure 6-36. Proposed Pumping (Expanded Weir) at Maximum Drawdown – Velocity Contours



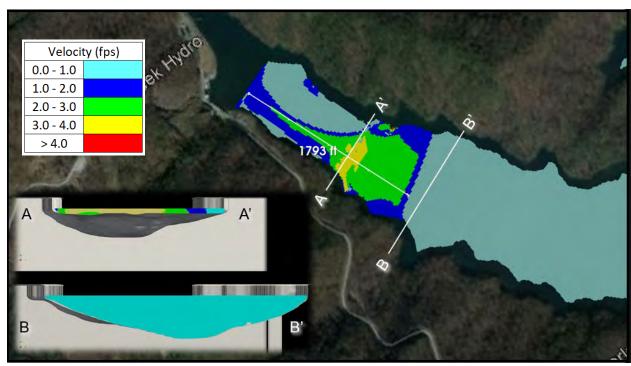


Figure 6-37. Proposed Pumping (Expanded Weir) at Maximum Drawdown – Velocity Contours in Submerged Weir Vicinity (Flow is Right to Left)

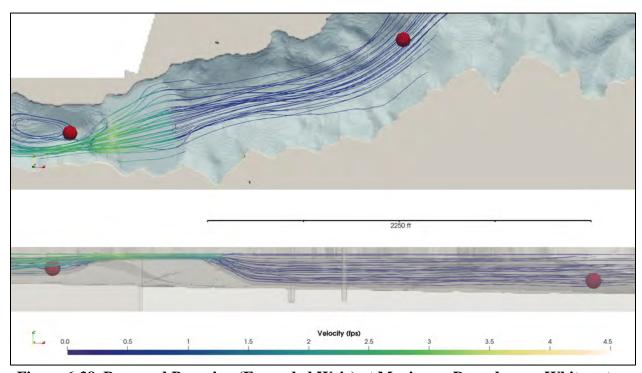


Figure 6-38. Proposed Pumping (Expanded Weir) at Maximum Drawdown – Whitewater River Cove Streamlines (Flow is Right to Left)

6.5 Effect of Submerged Weir Geometry

As previously stated, the expanded weir geometry results in a small increase in flow acceleration as water flows over the crest of the weir (when compared to the existing weir geometry). Comparison of Figure 6-19 and Figure 6-31 shows similar magnitudes of velocity increases, but the area of elevated surface velocity are slightly larger with the expanded weir geometry. Comparison of streamlines downstream of the weir in Figure 6-20 and Figure 6-32 indicate the flow patterns are very similar, and it can be reasonably expected to result in similar stratification patters at water quality monitoring location 564.0.

Comparison of the pumping scenarios leads to the same conclusion. Flow is accelerated over the expanded weir and the increased velocity has a slightly larger footprint compared to the existing weir (Figure 6-25 vs Figure 6-31). However, expanding the weir geometry results in flow patterns and magnitudes that are similar to the flow patterns and magnitudes of the existing submerged weir geometry, which limits downstream vertical mixing. (Figure 6-26 vs Figure 6-38).

7 Conclusions

Each CFD model scenario was run at full pond and maximum drawdown. These two elevations were selected to bookend the potential operating conditions of the existing and proposed powerhouse configurations. Over the last 45 years, Lake Jocassee elevation has been above the minimum pond level 100 percent of the time.

The CFD model domain was appropriately sized to evaluate the hydraulic effects of Bad Creek and Bad Creek II. Results indicate hydraulic effects in Lake Jocassee due to operations are limited to the model domain (i.e., the area upstream of the Devil's Fork arm and Whitewater River arm confluence) and water conditions to maintain natural stratification downstream of the weir exist under all modeled scenarios.

In generation mode, the energy of the water discharged from Bad Creek is dissipated as it is forced across the top of the existing submerged weir. Similar vertical mixing patterns result from the existing and proposed expanded weir geometries under existing and proposed generation flows. Model results indicate Bad Creek II powerhouse operations will not alter existing

stratification patterns observed at Station 564.0 (downstream of weir) or further downstream into Lake Jocassee.

In pumping mode, hydraulic effects due to Bad Creek II operations are limited to the Whitewater River cove upstream of the submerged weir and in the upper water column across the top of the weir. No modeled configuration of pumping operations creates mixing downstream of the submerged weir. Water quality profile data (current and historic) also support CFD model results, indicating stratification is preserved downstream of the submerged weir. As discussed in Section 4.2.7.1, the CFD model will be verified with new computational runs simulating field conditions at the time of data collection. Preliminary verification model runs indicate good agreement between CFD results and velocity data collected in the Whitewater River arm.

8 Future Work

Model verification will be completed in fall 2023 and results will be provided in an addendum to the final study report.

9 Variances from FERC-approved Study Plan

There were no variances from the FERC-approved RSP.

10 Germane Correspondence and Consultation

Germane correspondence and consultation documentation will be included with the Water Resources Study Report to be filed with the ISR in January, 2024.

11 References

- Chow, V.T. 1959. Open Channel Hydraulics. McGraw-Hill, Incorporated, New York, New York.
- Environmental Systems Research Institute (ESRI). 2021. ArcGIS Pro, Release 2.8.8 Redlands, CA: Environmental Systems Research Institute.
- Flow Science, Inc. (Flow Science). 2023. User Manual: FLOW-3D Documentation, release 23.1.0.12. Albuquerque: Flow Science, Inc.
- HDR Engineering, Inc. (HDR). 2022. Bad Creek II Power Complex Feasibility Study. Volume 5: Lower Reservoir CFD Flow Modeling Report. September 1, 2022. Prepared for Duke Energy Carolinas, LLC.
- Hirt, C. W. 2000. Implicit Vs. Explicit Numerical Methods. Santa Fe: Flow Science.
- Hirt, C. W. and Nichols, D. B. 1981. Volume of Fluid (VOF) Method for the Dynamics of Free Boundaries. Journal of Computational Physics, 201-225.
- Innovyze Infoworks Integrated Catchment Model (Innovyze). 2023. Version 2023.2; Software 2022.
- Larsen, J., and White, D. K. 1986. Letter Report Bad Creek Discharge Structure Model Study Phase II. Worcester Polytechnic Institute Alden Research Laboratory.
- Yakhot, V and Orszag, S.A. 1986. Renormalization Group Analysis of Turbulence. I. Basic Theory. Journal of Scientific Computing, 1, 3-51.



Appendix A Appendix A – Upgraded Unit Figures





List of Figures

Figure A-1. Upgraded Generation at Full Pond – Velocity Contours
Figure A-2. Upgraded Generation at Full Pond – Velocity Contours in Submerged Weir Vicinity (Flow is
Left to Right)
Figure A-3. Upgraded Generation at Full Pond – Whitewater River Cove Streamlines (Flow is Left to
Right)
Figure A-4. Upgraded Generation at Maximum Drawdown – Velocity Contours
Figure A-5. Upgraded Generation at Maximum Drawdown –Velocity Contours in Submerged Weir
Vicinity (Flow is Left to Right)
Figure A-6. Upgraded Generation at Maximum Drawdown – Whitewater River Cove Streamlines (Flow
is Left to Right)
Figure A-7. Upgraded Pumping at Full Pond – Velocity Contours
Figure A-8. Upgraded Pumping at Full Pond – Velocity Contours in Submerged Weir Vicinity (Flow is
Right to Left)6
Figure A-9. Upgraded Pumping at Full Pond – Whitewater River Cove Streamlines (Flow is Right to
Left)6
Figure A-10. Upgraded Pumping at Maximum Drawdown – Velocity Contours
Figure A-11. Upgraded Pumping at Maximum Drawdown –Velocity Contours in Submerged Weir
Vicinity (Flow is Right to Left)
Figure A-12. Upgraded Pumping at Maximum Drawdown – Whitewater River Cove Streamlines (Flow is
Right to Left)



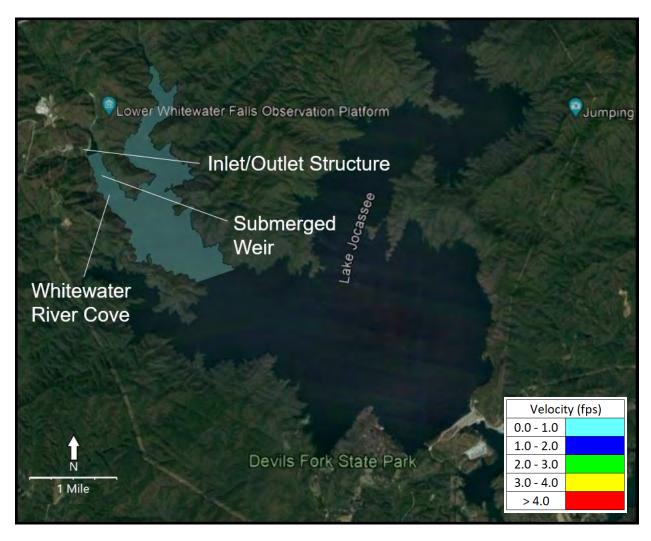


Figure A-1. Upgraded Generation at Full Pond – Velocity Contours



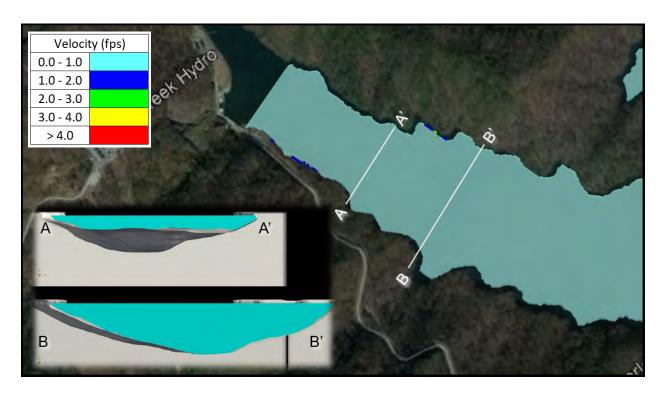


Figure A-2. Upgraded Generation at Full Pond –Velocity Contours in Submerged Weir Vicinity (Flow is Left to Right)

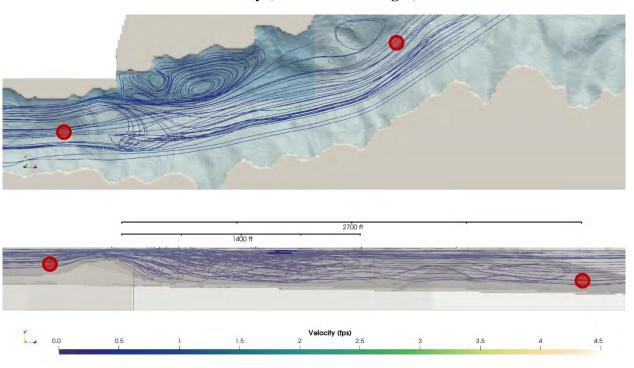


Figure A-3. Upgraded Generation at Full Pond – Whitewater River Cove Streamlines (Flow is Left to Right)



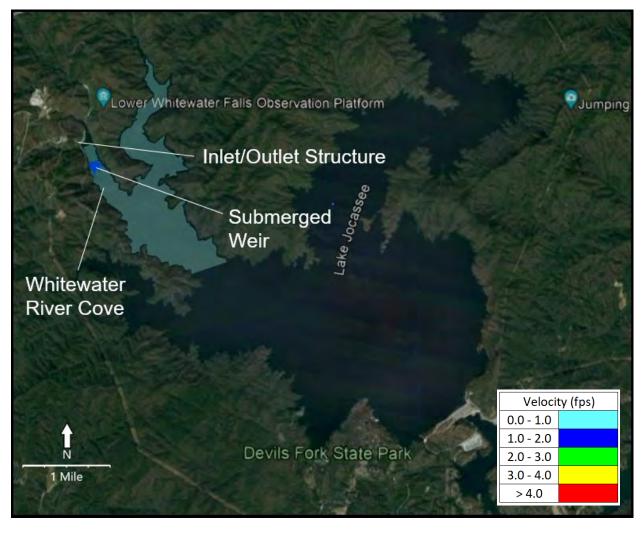


Figure A-4. Upgraded Generation at Maximum Drawdown – Velocity Contours



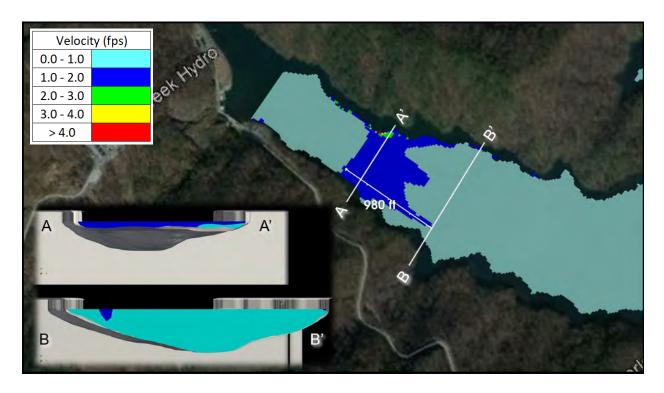


Figure A-5. Upgraded Generation at Maximum Drawdown –Velocity Contours in Submerged Weir Vicinity (Flow is Left to Right)

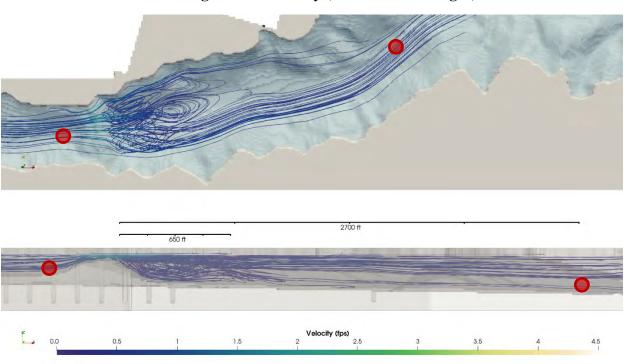


Figure A-6. Upgraded Generation at Maximum Drawdown – Whitewater River Cove Streamlines (Flow is Left to Right)



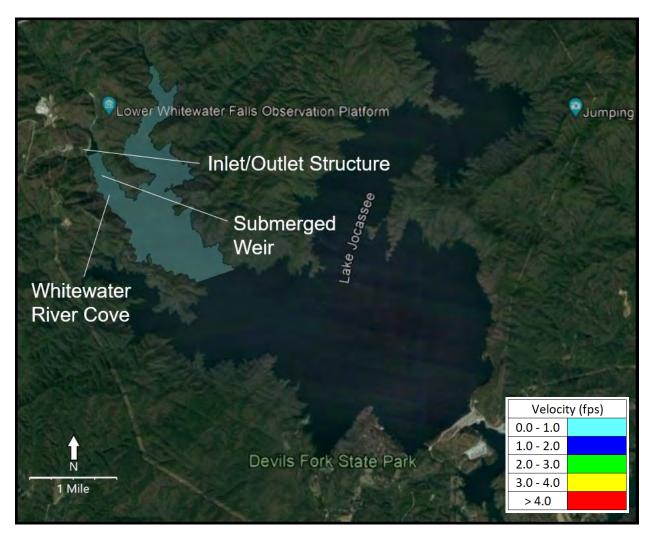


Figure A-7. Upgraded Pumping at Full Pond – Velocity Contours



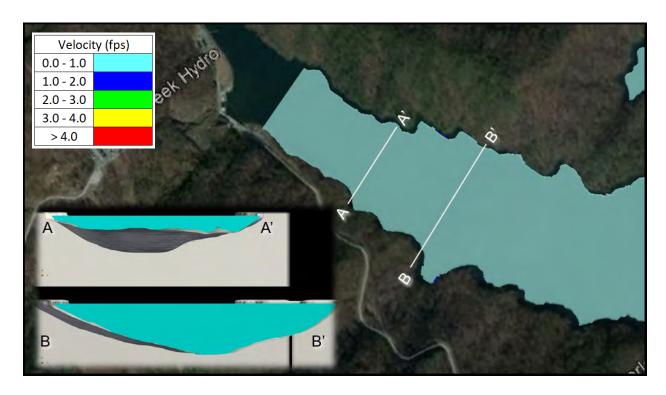


Figure A-8. Upgraded Pumping at Full Pond –Velocity Contours in Submerged Weir Vicinity (Flow is Right to Left)

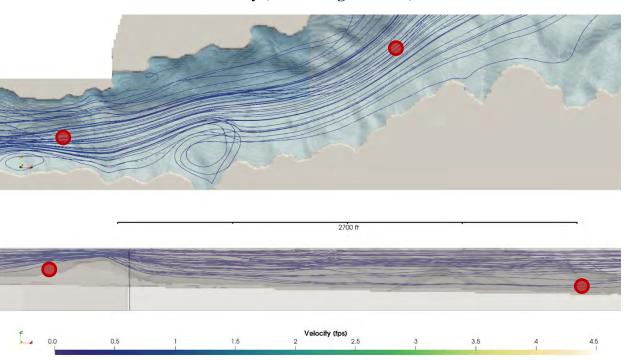


Figure A-9. Upgraded Pumping at Full Pond – Whitewater River Cove Streamlines (Flow is Right to Left)



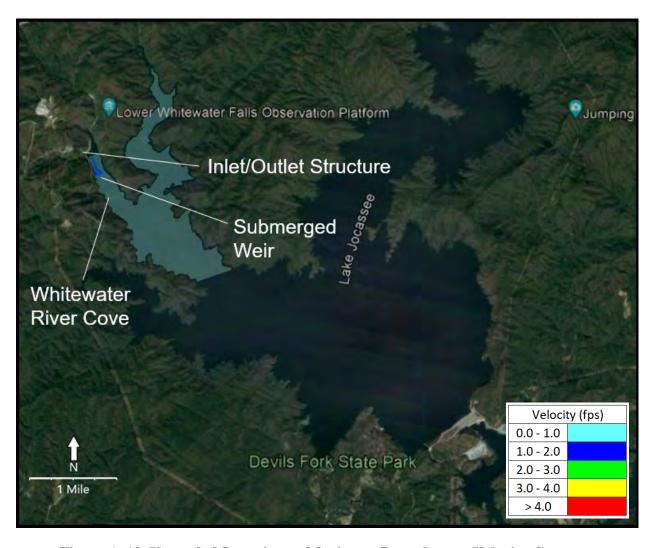


Figure A-10. Upgraded Pumping at Maximum Drawdown - Velocity Contours



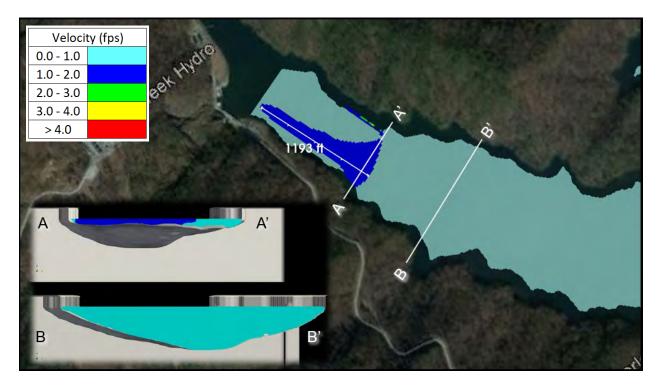


Figure A-11. Upgraded Pumping at Maximum Drawdown –Velocity Contours in Submerged Weir Vicinity (Flow is Right to Left)

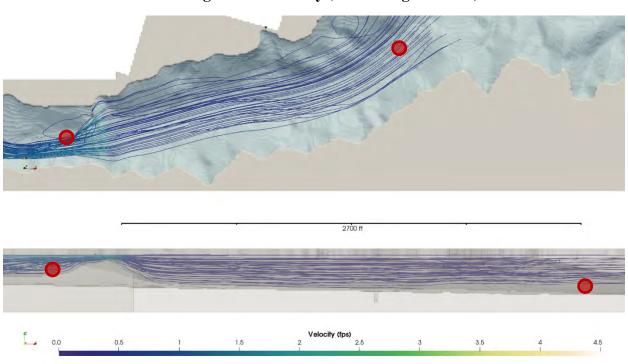
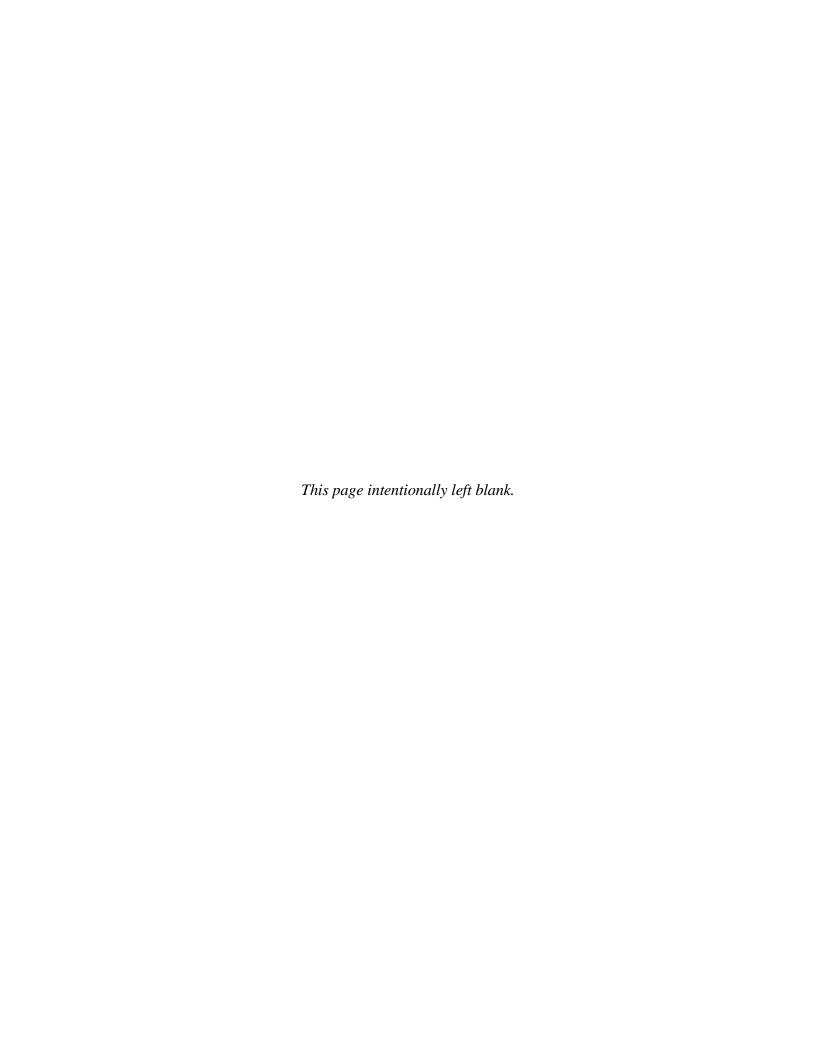


Figure A-12. Upgraded Pumping at Maximum Drawdown – Whitewater River Cove Streamlines (Flow is Right to Left)



BAD CREEK CFD MODEL VERIFICATION

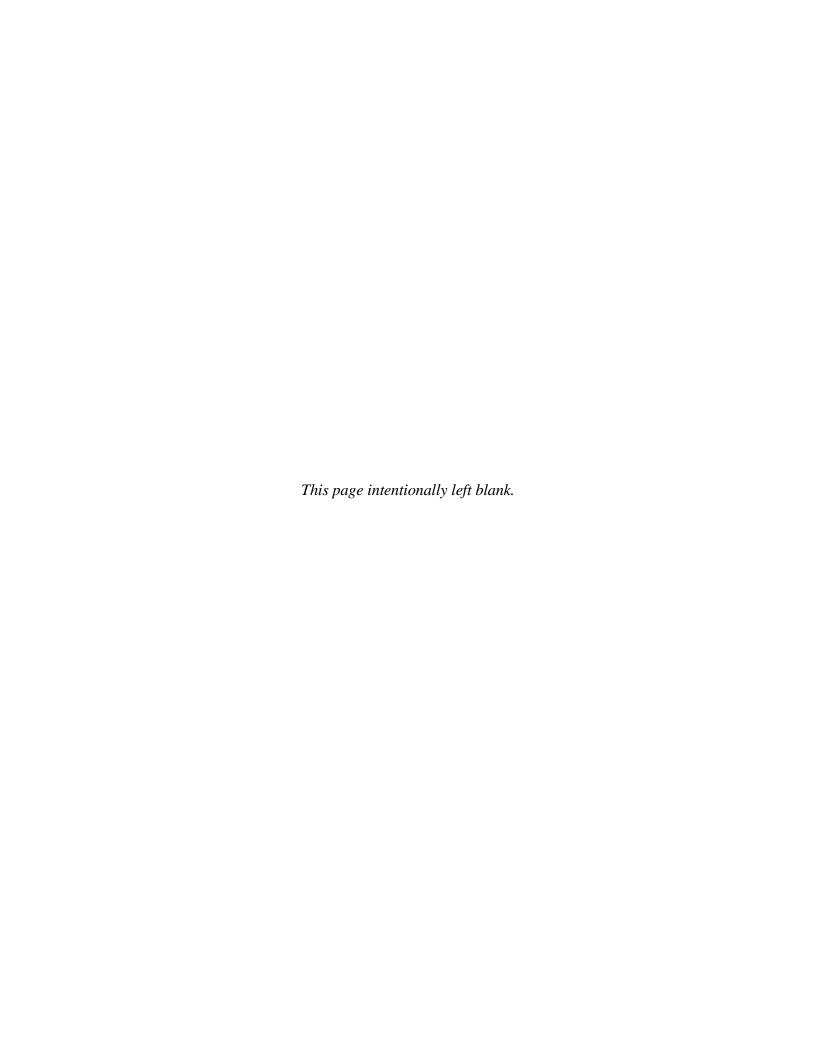
ADDENDUM

WATER RESOURCES STUDY

Bad Creek Pumped Storage Project FERC Project No. 2740

Oconee County, South Carolina

November 6, 2023



BAD CREEK CFD MODEL VERIFICATION BAD CREEK PUMPED STORAGE PROJECT FERC PROJECT NO. 2740

TABLE OF CONTENTS

Section	Title	Page No.
1 D :		1
	t Introduction and Background	
	ives	
•	Areads	
	DCP Overview	
4.1 A	Low velocity threshold	
4.1.1	Homogeneous flow assumption	
4.1.3	Interference zone and bottom tracking	
4.1.4	Temperature effects	
	eld Data Collection	
4.2.1	Instrumentation	
4.2.2	Data Collection Methods	
4.2.3	Data Collection Challenges	12
4.3 Po	ost-Processing and Model Verification	13
4.4 M	odeling Assumptions	14
5 Verific	eation Results	14
6 Conclu	isions	22
7 Refere	nces	23
	LIST OF TABLES	
Table 4-1.	Teledyne RDI Workhorse Sentinel ADCP Relevant Specifications	7
Table 4-2.	Teledyne RDI RiverRay ADCP Relevant Specifications	8
Table 4-3.	Operations and Measurement Details	11
	LIST OF FIGURES	
	CFD Modeling Study Area	
Figure 3-2.	Transects for CFD Model Verification Data in the Whitewater River	Cove3
	Photo of Teledyne RDI Workhorse Sentinel ADCP	
Figure 4-2.	Photo of Teledyne RDI RiverRay ADCP	9
_	Teledyne RDI Workhorse Sentinel and Retrofitted Flotation Device	
	Teledyne RDI RiverRay ADCP and Trimaran	
_	Measured Velocity (top) vs Modeled Velocity (bottom) Transect 1 (
	Measured Velocity (top) vs Modeled Velocity (bottom) Transect 2 (
U	Measured Velocity (top) vs Modeled Velocity (bottom) Transect 3 (
•	Measured Velocity (top) vs Modeled Velocity (bottom) Transect 4 (· · · · · · · · · · · · · · · · · · ·
_	River-Whitewater River Confluence)	

ACRONYMS AND ABBREVIATIONS

3-D 3-dimensional

ADCP Acoustic Doppler Current Profiler
Bad Creek II Complex Bad Creek II Power Complex

Bad Creek Reservoir upper reservoir

CFD computational fluid dynamics

CFD Model Report Velocity Effects and Vertical Mixing in Lake Jocassee Due to a

Second Powerhouse report

cfs cubic feet per second

Duke Energy or Licensee Duke Energy Carolinas, LLC

fps feet per second

ft feet

ft msl feet above mean sea level

FERC or Commission Federal Energy Regulatory Commission
Project Bad Creek Pumped Storage Project

RiverRay Teledyne[©] RD Instruments, Inc. RiverRay ADCP

Sentinel Teledyne® RD Instruments, Inc. Workhorse Sentinel ADCP

Teledyne RDI Teledyne[©] RD Instruments, Inc.

USGS U.S. Geological Survey

1 Project Introduction and Background

Duke Energy Carolinas, LLC (Duke Energy or Licensee) is the owner and operator of the 1,400-megawatt Bad Creek Pumped Storage Project (Project) (FERC Project No. 2740) located in Oconee County, South Carolina, approximately eight miles north of Salem. The Project utilizes the Bad Creek Reservoir as the upper reservoir and Lake Jocassee, which is licensed as part of the Keowee-Toxaway Hydroelectric Project (FERC Project No. 2503), as the lower reservoir. The existing (original) license for the Project was issued by the Federal Energy Regulatory Commission (FERC or Commission) for a 50-year term, with an effective date of August 1, 1977 and expiration date of July 31, 2027.

Task 3 of the Water Resources Study (Velocity Effects and Vertical Mixing in Lake Jocassee Due to a Second Powerhouse) implemented three-dimensional (3-D) computational fluid dynamics (CFD) to determine flows and extent of vertical mixing in the Whitewater River cove (also called Whitewater River arm) due to the addition of a second powerhouse (Bad Creek II Power Complex [Bad Creek II]). Field verification data for the model were collected during summer 2023; however, results were not available prior to submittal of the Velocity Effects and Vertical Mixing in Lake Jocassee Due to a Second Powerhouse draft report (i.e., CFD Model Report) to stakeholders on September 11, 2023. Therefore, Duke Energy is hereby providing enclosed verification results as an addendum to the final CFD Model Report.

2 Objectives

The main objective of Task 3 of the Water Resources Study (i.e., CFD modeling) is to evaluate flow patterns and the extent of vertical mixing in the Whitewater River cove downstream of the submerged weir due to the addition of a second inlet/outlet structure. The purpose of this addendum is to provide a summary of field methods and results of flow and velocity data collected in the Whitewater River cove with the goal of verifying CFD model results, thereby providing confidence in modeled results.

3 Study Area

The study area for the CFD modeling study is shown on Figure 3-1. It encompasses the western portion of Lake Jocassee that includes the Whitewater River arm and the Thompson River arm; this is the extent of the CFD model domain previously presented in the CFD report.

Verification flow data were collected along four transects in the Whitewater River cove as shown on Figure 3-2. Approximate locations of flow transects include Transect 1 (upstream of the weir near water quality monitoring Station 564.1), Transect 2 (across the top of the submerged weir), Transect 3 (downstream of the submerged weir near Station 564.0), and Transect 4 at the confluence of the Whitewater River arm and Thompson Creek arm.

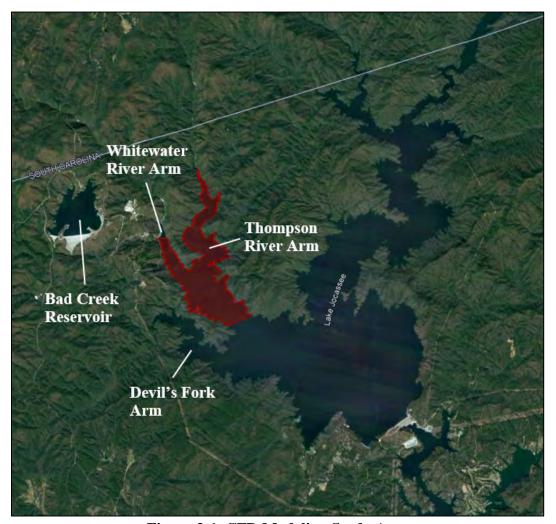


Figure 3-1. CFD Modeling Study Area

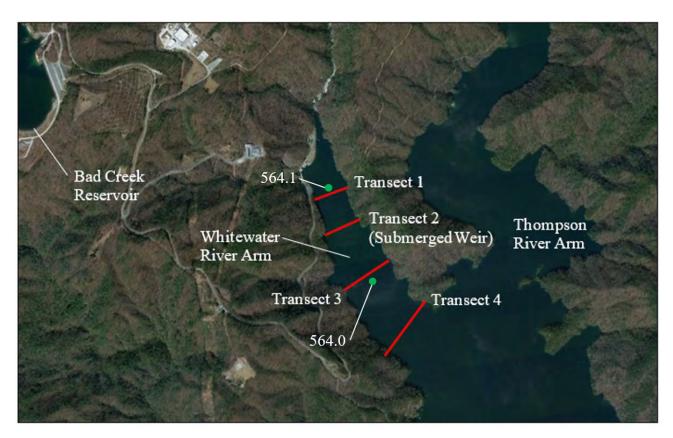


Figure 3-2. Transects for CFD Model Verification Data in the Whitewater River Cove

4 Methods

4.1 ADCP Overview

An Acoustic Doppler Current Profiler (ADCP) was used to measure flow velocities along four transects in Whitewater River arm (see Figure 3-2). ADCPs are versatile, widely used instruments for collecting flow measurement profiles in riverine or offshore marine environments; they do not measure the movement of water itself, but instead use sound waves produced by a transducer to measure the speed and direction of currents in the water column. It does this by sending out pulses of sound at a constant frequency and "listening" for echoes (i.e., backscatter) that reflect off particles in the water (typically zooplankton, suspended sediment, or other particles). The echoes have a slightly different frequency than the original sound transmitted, depending on whether the particles are moving towards or away from the device, as well as the speed at which they are moving. Particles moving toward the device will have a higher frequency and particles moving away from the device have a lower frequency. This

difference in frequencies is called the Doppler effect, and it allows the ADCP to calculate the velocity of the water along the path of a sound wave (Nortek 2023). A single ADCP beam can only sense the motion of particles that are moving parallel to the beam (i.e., one-dimensional velocity). However, by using multiple beams of sound in different directions, multi-beam ADCPs can measure particles moving in three-dimensional space (i.e., speed and direction) and at different depths (called bins) in the water column.

4.1.1 Low velocity threshold

While the lower limit of velocity detection can vary depending on site-specific conditions, ADCPs are typically not used to measure discharge in areas where velocities are less than approximately 0.3 feet (ft) per second (fps) (Mueller and Wagner 2009).

4.1.2 Homogeneous flow assumption

An ADCP assumes the flow field being measured is homogenous, meaning the particles in each depth cell (bin) are generally moving in the same direction. If the flow field is non-homogenous, errors or data gaps may result when computing velocity components from multiple beams that are receiving backscatter from particles moving in different directions. Multidirectional flows caused by density currents are common in tidally affected areas and have also been observed in freshwater environments where significant temperature gradients create density currents (Garcia et al. 2007).

4.1.3 Interference zone and bottom tracking

ADCP beams are shaped like cones which widen with increasing depth. Acoustic signals reflecting off particles are relatively weak and travel back to the ADCP along the centerline of the cone. However, reflections off hard surfaces (e.g., river or reservoir bottoms) are much stronger and introduce errors in the velocity calculations as some of the acoustic signal travels back to the ADCP along the sides of the cone. Therefore, ADCPs ignore data collected from the portion of the water column near the river or reservoir bottom. This is called the sidelobe interference layer. The depth of this layer is based on the angle of the ADCPs transducer heads and can also vary depending on the hardness of the bottom surface, but typically covers the bottom 6 to 13 percent of the water column (Nortek 2023).

ADCPs also track the bottom of the water column when measuring velocities to determine the overall depth of each data ensemble. A data ensemble is a single profile of the water velocity through the water column consisting of multiple stacked bins (i.e., each bin represents a single depth cell). If the individual transducer beams hit solid surfaces at different depths (for example, lakebed and submerged trees), the ADCP will only calculate velocity for bins that it can resolve. As a result, in addition to the sidelobe interference layer, additional data gaps may occur for bins near the bottom of the transect due to an inconsistent bottom profile. In this case, the ADCP will only calculate velocities for bins that can be resolved based on moving particles (i.e., higher in the water column).

4.1.4 Temperature effects

ADCPs use the speed of sound traveling through the water column to determine the distance to each depth cell (or bin). Sound speed is affected by water temperature, salinity, and depth. Water temperature is the most important of these three variables in calculating sound speed in water (sound speed increases with increasing water temperature and vice versa). As a result, presence of thermal stratification in the water column affects sound speed which in turn affects velocity measurements. For example, a difference of five degrees Celsius will cause a two percent bias error in the measured discharge (Oberg et al. 2005).

4.2 Field Data Collection

Velocity profiles were measured in the Whitewater River cove during three separate field visits on June 12 & 13, August 10 & 11, and September 20 & 21, 2023. Field work was conducted in parallel with regularly scheduled water quality monitoring in the Whitewater River cove in support of Task 2 of the Water Resources Study. Due to varying water depths along the transects, two different ADCPs were used; a deep-water ADCP and a shallow-water ADCP. Instrumentation and specifications for each are described in the following sections.

4.2.1 Instrumentation

4.2.1.1 Deep-water ADCP

The ADCP used for deep-water measurements in the Whitewater River cove was a Teledyne[©] RD Instruments, Inc. (Teledyne RDI) Workhorse Sentinel ADCP (300kHz) (Sentinel); this

FDS

model is ideally suited for a wide variety of applications (e.g., seafloor monitoring, wave data collection, vessel-mounted, buoy-mounted etc.). 1 It has a low-frequency, four-beam convex configuration (see Figure 4-1), a standard depth rating of 200 meters, and can be deployed upward or downward looking to measure flow velocities in the water column. The signal processing delivers low-noise data, resulting in high resolution data and minimal power consumption; Table 4-1 provides relevant specifications for the Sentinel.



(Photo source: https://www.teledynemarine.com/brands/rdi/workhorse-sentinel-adcp)

Figure 4-1. Photo of Teledyne RDI Workhorse Sentinel ADCP

¹ https://www.uniquegroup.com/wp-content/uploads/2022/08/Teledyne_RDI_Workshorse_Sentinel_ADCP.pdf

Table 4-1. Teledyne RDI Workhorse Sentinel ADCP Relevant Specifications

Component	Attribute	Specification			
	Operating Mode	Broadband			
	Max profiling range	160 m			
W D C'1'	Vertical Resolution	1m			
Water Profiling	Range	83 m			
	Stdev	14 cm/s			
	Frequency	300 kHz			
	Velocity accuracy	0.5% of the water velocity relative to ADCP ±0.5cm/s			
	Velocity resolution	0.1cm/s			
Profile Parameters	Velocity range:	± 5 m/s (default) ± 20 m/s (max)			
	Number of depth cells	1–255			
	Ping rate	Up to 10Hz (2 Hz typical)			
E 1 T 4 14	Vertical resolution	Depth cell size, user configurable			
Echo Intensity	Dynamic range	80dB			
Profile	Precision	±1.5dB			
	Beam angle	20°			
T 4 4 4	Configuration	4-beam, convex			
Transducer and Hardware	Internal memory	Two PCMCIA card slots; one memory card included			
naruware	Communications	RS-232 or RS-422; ASCII or binary output at 1200-115,200			
		baud			
	DC input	20–50VDC			
Power	Number of batteries	1 internal battery pack			
Power	Internal battery voltage	42VDC (new) 28VDC (depleted)			
	Battery capacity @ 0°C	450 watt hours			
	Temperature	Range -5° to 45°C, Precision ±0.4°C, Resolution 0.01°			
Sensors	Tilt	Range ±15°, Accuracy ±0.5°, Precision ±0.5°, Resolution 0.01°			
Sensors	Commons	Accuracy $\pm 2^{\circ}5$, Precision $\pm 0.5^{\circ}5$, Resolution 0.01° ,			
	Compass	Maximum tilt ±15°			
	Standard depth rating	200m; optional to 500m, 1000m, 6000m			
Environmental	Operating temperature	-5° to 45°C			
Environmental	Weight in water	4.5kg			
	Weight in air	13.0kg			
Software	TRDI's WindowsTM-based software included: WinSC—Data Acquisition System; WinADCP—Data Display and Export				

4.2.1.2 Shallow-water ADCP

The ADCP used for shallow-water measurements in the Whitewater River cove was a Teledyne RDI RiverRay ADCP (RiverRay). The RiverRay is primarily for riverine applications and can sample continuously from bank to bank from rivers as shallow as 0.4 meters to rivers as deep as 40 meters.² The trimaran float (designed by OceanScience[©] specifically for use with this ADCP) provides reduced drag and less disturbance in shallow waters. A photo of the RiverRay is included on Figure 4-3 and Table 4-2 provides relevant specifications for the RiverRay ADCP.

² https://www.comm-tec.com/prods/mfgs/RDI/brochures/riverray_ds_lr.pdf

Table 4-2. Teledyne RDI RiverRay ADCP Relevant Specifications

Component	Attribute	Specification				
	Operation Mode	Broadband / pulse-coherent; automatic / manual				
	Velocity range	±5m/s (default), ±20m/s max				
	Profiling range	0.4m to 60m				
Water Profiling	Accuracy	±0.3% of water ve	locity relative to AD	CP, ±2mm/s		
Profile	Resolution	1mm/s				
Parameters	Number of cells	automatic, 25 typical, 200 max				
	Cell size:	automatic, 10cm min.				
	Surface cell range	25cm ²				
	Data output rate	1-2 Hz (typical)				
	Operation mode	Broadband				
	Velocity range	±9.5m/s				
Bottom	Depth Range	0.4-100m ¹				
Tracking	Maximum depth	70m (@15°C, fresh	h water)			
	Accuracy	$\pm 0.25\%$ of bottom	velocity relative to A	ADCP, ±2 mm/s		
	Resolution	1mm/s	·	,		
D .1	Range	0.3m to 100 (@15°C, fresh water) ¹				
Depth	Accuracy	1% (with uniform water temperature and salinity profile)				
Measurement	Resolution	1mm	•			
	Range	20 cm to 120 m				
Vertical Beam	Accuracy	±1% (with uniform water temperature and salinity profile)				
	Resolution	1 millimeter				
	Frequency	600Hz				
Transducer and	Configuration	Phased array (flat surface), Janus four beams at 30° beam angle				
Hardware	Internal memory	16mb				
	Communications	RS-232, 1200 to 115,200 baud. Bluetooth,115,200 baud, 200m range.				
	Input voltage	10.5–18VDC				
	Power consumption	1.5W typical				
Power	Transmit Power	8W				
	Battery (inside float)	12V, 7A-hr lead acid gel cell (rechargeable)				
	Battery capacity	>40 hours continuous operation				
		Temperature	Tilt (solid state)	Compass (solid state)		
Standard	Range	-5° to 45°C	± 15°	0-359.99°		
Sensors	Accuracy	± 0.4°C	± 0.5°	± 2°		
	Resolution	0.01°C	0.01°	0.01°		
Float	Configuration	Three hulls (trimaran)				
	Material	Polyethylene				
	Dimensions	Length 120 cm, width 80 cm, height 20 cm 10 kg bare; 17 kg with instrument and battery				
	Weight					
Software		ndard) for moving-boat measurement				

Assumes fresh water; actual range depends on temperature and suspended solids concentration.





(Source: https://cclynch.com/wp-content/uploads/2020/09/Teledyne-RDI-RiverRay-Datasheet.pdf

Figure 4-2. Photo of Teledyne RDI RiverRay ADCP

4.2.2 Data Collection Methods

Proper field procedures are critical to obtaining high quality discharge measurements using ADCPs. For all transects, the ADCP was mounted to a flotation device and attached to a lead line which was held parallel to the boat as the boat motored along the transects. The deep-water ADCP (Sentinel) was mounted to a flotation device retrofitted with sections of high-density foam attached to the bottom and back of the float for additional vertical stability and to reduce backward tilt of the instrument as it was pulled through the water (Figure 4-3). The shallow-water (RiverRay) ADCP was mounted to a trimaran platform (Figure 4-4). Previous studies have shown velocity and discharge measurement errors are directly proportional to the speed of the boat; average boat speed during transect measurements should be less than or equal to the average water speed if possible (Mueller and Wagner 2009), therefore, very slow boat speeds were maintained during field measurements.

Operational data were obtained from Duke Energy for dates of flow data collection. Project operations data information is listed in Table 4-3 and includes pumping, generation, and reservoir elevation for Bad Creek Reservoir and Lake Jocassee. Table 4-3 also provides ADCP measurement details during field data collection.





Figure 4-3. Teledyne RDI Workhorse Sentinel and Retrofitted Flotation Device

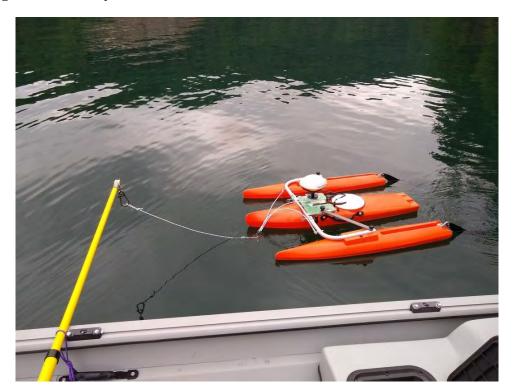


Figure 4-4. Teledyne RDI RiverRay ADCP and Trimaran

Table 4-3. Operations and Measurement Details

Transect	Date	Time	Measured Flowrate (cfs)	Lake Jocassee Reservoir Elevation (ft above mean sea level [msl])	Maximum Depth (ft)	Transect Width (ft)	Operations	Measurement Details
Transect 1	July 13	08:00	8,800	1,107.5	143	716	3 Units Pumping	1.1 Ensemble/ft
Transect 2	August 10	18:00	8,500	1,107.7	53	934	2 Units Generating	1.7 Ensemble/ft
Transect 3	Sept 20	16:40	12,400	1,107.2	208	1,146	2 Units Generating	4.4 Ensemble/ft
Transect 4	Sept 21	17:00	13,000	1,107.0	234	1,352	2 Units Generating	1.7 Ensemble/ft

4.2.3 Data Collection Challenges

There are many well-documented data collection challenges when measuring flows with an ADCP in the field; some of these were listed in Section 4.1 associated with ADCP assumptions. The U.S. Geological Survey (USGS) recommends the following guidelines for properly measuring flow velocities with an ADCP (Mueller and Wagner 2009).

- The cross section of a stream should be within a straight reach, and streamlines are parallel to each other. Flow should be relatively uniform and free of eddies, slack water, and excessive turbulence (Rantz et al. 1982).
- Desirable measurement sections should be roughly parabolic, trapezoidal, or rectangular. Asymmetric channel geometries should be avoided, if possible (Simpson 2002), as should cross sections with abrupt changes in channel bottom slope.
- The streambed cross section should be as uniform as possible and free from debris and vegetation or plant growth.
- Depth at the measurement site should allow for the measurement of velocity in two or more depth cells at the start and stop points near the left and right edges of the measurement section.
- Measurement sections with mean velocities less than 0.3 fps should be avoided if an alternative measurement location is available (Oberg et al. 2005). If maintaining a slow boat speed is not possible, maintain the slowest speed that allows smooth boat operation. (Additional transects may be needed to average turbulence and instrument noise.)
- Sites with non-uniform flow lines should be avoided. This condition is often indicative of non-homogenous flow, which is a condition that violates one of the assumptions required for accurate ADCP velocity and discharge measurements.

Several of the data collection challenges listed above are relevant to Lake Jocassee measurements. Additionally, turbidity in the water column and temperature affect measurements in the lake. Lake Jocassee is a very clear, oligotrophic reservoir with low concentrations of nutrients and thus, relatively sparse growth of algae and other organisms. Chlorophyll a concentrations collected in the Whitewater River cove are typically in the upper 105 ft of the water column (i.e., from full pond [1,110 ft msl] down to approximately 1,005 ft msl) with sporadic (both spatial and temporal) concentrations deeper than 105 ft. This is likely a combination light penetration through the upper layers of the water column and the depth of the thermocline (below which water temperatures are cooler and dissolved oxygen concentrations are lower compared to the upper surface layers). As a result, zooplankton densities are also likely to be relatively sparse (as they use plankton as a primary food source) and mostly present in the

upper 105 ft of the water column. Lake Jocassee also has very low turbidity levels, typically less than 1.0 NTU³. Because ADCP technology measures particles moving in the water column, lack thereof results in an insufficient amount of acoustic energy reflected back to the transducer to allow the ADCP to measure the Doppler shift; thus resulting in data gaps, particularly in deeper areas that are devoid of both organisms and turbidity.

Additionally, the Whitewater River arm of Lake Jocassee is deep with most of the flow on the downstream side of the submerged weir contained in the upper portion of the water column. Deeper areas have very slow-moving water (less than 0.3 fps) and coupled with areas that may have non-homogenous flow (due to density currents near the thermocline) and/or very few particles to measure, therefore, it is reasonable to expect bins where the velocity cannot be resolved.

Finally, the area that was flooded to form Lake Jocassee was not cleared prior to filling, therefore, it is reasonable to expect submerged trees that are either still standing and/or have fallen but have not yet decomposed. As a result, bottom tracking is challenging in some areas as the ADCP beams backscatter off hard objects at different elevations at the same location. This causes decorrelation of the acoustic pulse and results in bins where the velocity cannot be computed.

Erroneous and/or inconsistent data values at lower depths attributed to challenging field conditions in the Whitewater River cove are discussed in Section 4.3.

4.3 Post-Processing and Model Verification

WinRiver II is a real-time discharge data collection software developed by Teledyne RDI for collecting and processing data gathered by an ADCP. To make accurate comparisons between measured and modeled data, ADCP data was post processed using WinRiver II. The number of horizontal readings per transect is provided in Table 4-3 (i.e., ensembles per ft). The density of these readings or ensembles (each of which is comprised of stacked "bins" as described in Section 4.1), ranged from 1.1 to 4.4 ensembles/ft. The CFD model mesh used for this study was 20-ft x 20-ft x 10-ft (X,Y,Z directions). To match the CFD model output, the ADCP data was

³ Nephelometric turbidity unit

horizontally averaged into 20-ft ensembles. WinRiver II does not have a method for averaging data in the vertical direction.

4.4 Modeling Assumptions

The CFD model is a numerical approximation of the hydraulics in the Whitewater River arm of Lake Jocassee. Because of the slow-moving nature of the flow patterns in the Whitewater River arm, the model mesh size (i.e., 20-ft x 20-ft x 10-ft) is appropriate to model the velocity magnitudes and direction and mixing / recirculation patterns associated with existing and proposed Bad Creek Project operations.

Inflows to the model were assumed to be constant and uniform in the horizontal and vertical directions. In reality, properties of the water such as temperature (which affects the density of water in thermally stratified waterbodies like Lake Jocassee) play a role in the distribution of flow across a given transect; however, only hydraulics were modeled with the CFD model. Potential hydraulic effects of temperature gradients, flow bulking and buoyancy, or wind-driven vertical mixing were not included. Given these assumptions and model limitations, it is not expected that the CFD model results will exactly replicate real-world conditions within the model domain. However, the CFD model configuration is suitable for purposes of determining potential Project-related operational impacts to flow patterns and vertical mixing in the Whitewater River arm of Lake Jocassee.

5 Verification Results

As described above, two different ADCPs were used to collect velocity data in the Whitewater River arm as part of the CFD model verification effort. The Sentinel and RiverRay transducer heads are mounted with a 20-degree and 30-degree offset from vertical, respectively. This equates to a minimum sidelobe interference zone along the bottom of the reservoir of 5 percent and 8 percent of total depth, respectively. This interference zone is visible as a well-defined band of varying vertical thickness with no data along the bottom of each transect shown on Figure 5-1 through Figure 5-4 (all figures displaying transects are oriented looking in the upstream direction).

As discussed in Section 4.1, there are several assumptions and limitations associated with ADCP data collection. When data collection occurs outside of these assumptions and limitations, erroneous data can occur in the transects, generally in the form of blank cells or artificially high velocity measurements. Data resolution errors in velocity measurements will show up as velocity spikes when compared with the neighboring valid velocity measurements. Mueller and Wagner describe five causes for erroneous or invalid ensembles (Mueller and Wagner 2009):

- 1 Invalid bottom tracking, which would provide no boat reference from which to compute the velocity,
- 2 Decorrelation of the acoustic pulse (from turbulence, high shear, submerged debris, or fish) which would not permit an accurate measurement of the Doppler shift,
- 3 Low backscatter, which results in an insufficient amount of acoustic energy reflected back to the ADCP to measure the Doppler shift,
- 4 The blocking of acoustic pulses by air entrainment, and
- 5 User-specified data quality criteria.

Velocities depicted on Figure 5-1 were measured along Transect 1 which is the furthest upstream transect near water quality monitoring station 564.1. Velocity data shown on Figure 5-1 were collected with the Project in pumping mode to evaluate velocity magnitudes and flow patterns in the area most affected by pumping operations (i.e., near the Project's inlet/outlet structure). Velocities shown on Figure 5-1 are generally moving in the upstream direction towards the Project inlet/outlet structure. The overall measured velocity magnitude is < 0.5 fps from top to bottom (upper panel on Figure 5-1) indicating flows in this area are generally slow moving, but well mixed throughout the water column, which also matches the CFD model results (lower panel on Figure 5-1). Both historic and current water quality profiles at this location also indicate the water column in this area is well-mixed due to Project operations.

Velocities shown on Figure 5-2 were measured across the top of the submerged weir (Transect 2) with the Project in generation mode. The maximum depth along Transect 2 is 53 ft; it is the shallowest of the ADCP transects which range from 53 to 234 ft deep. Due to the smaller cross-sectional area for discharged water to pass through, the area across the top of the weir is also well mixed and exhibits higher velocities compared to the other transects. Maximum measured

velocities across the top of the weir with the Project in generation mode were close to 1.0 fps while the majority of Transect 2 had velocities < 0.5 fps (upper panel on Figure 5-2). The CFD model results for Transect 2 were similar to the measured data and also exhibited areas with higher velocities up to approximately 0.7 fps (lower panel on Figure 5-2).

Transects 1 and 2 exhibited complete datasets with no obvious invalid cell measurements or erroneous data, as many of the challenges and limitations associated with ADCP data collection (described above) were not a factor at these two transects.

Figure 5-3 and Figure 5-4 show results of the two downstream transects (Transects 3 and 4). These transects are deeper and the velocities are slower at these two locations compared to Transects 1 and 2. There are numerous invalid ensembles and velocity spikes for both of these transects, indicated by white cells (no data) and artificially high velocities (yellow/orange/red colors at depth or near invalid cells). A review of the ADCP bottom tracking data shows continuous black lines along the bottom of each transect indicating that there were no issues with bottom tracking. Air entrainment (typically due to turbulence) was also not an issue at Transects 3 and 4 and no specific user quality criteria were used in the measurements. This means the invalid ensembles displayed on Figure 5-3 and Figure 5-4 were likely the result of decorrelation of the acoustic pulse and/or low backscatter due to lack of moving particles in the water column (particularly at deeper depths).

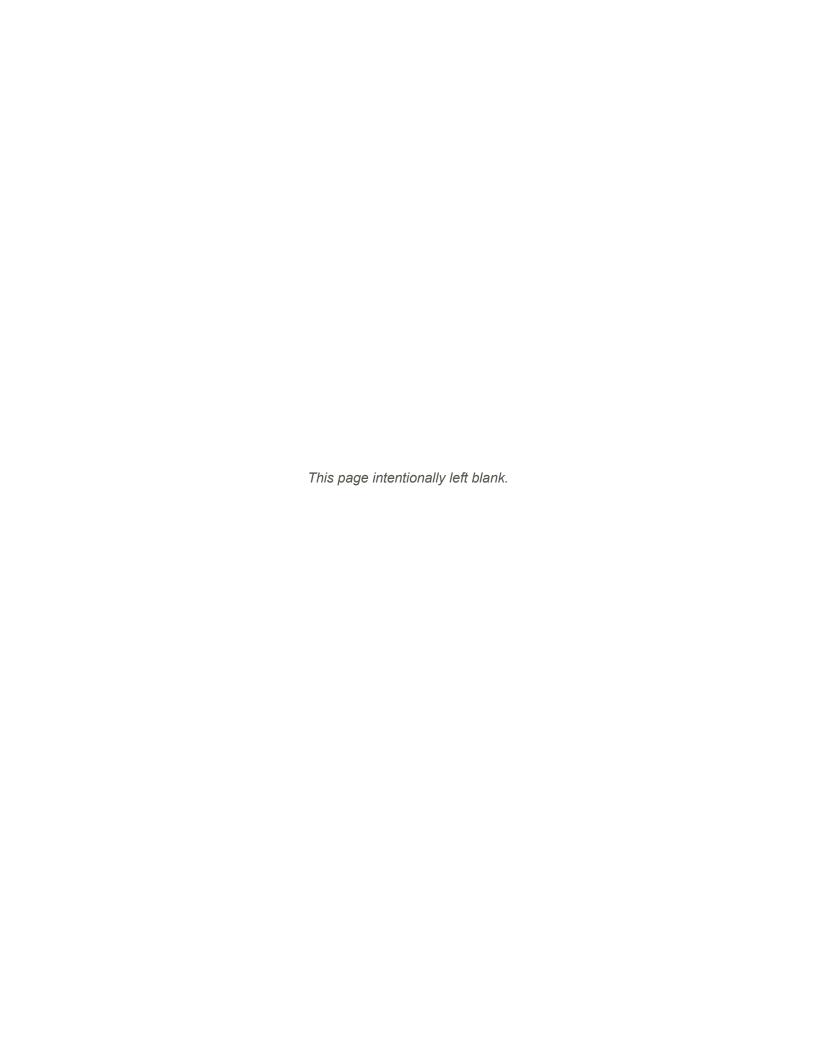
Transect 3 (Figure 5-3) is located between the submerged weir and water quality monitoring location 564.0. This location has slightly elevated velocities near the surface which is carry-over from the higher velocities across the top of the submerged weir. Most of the velocities at this location are generally < 0.5 fps which is consistent with the CFD model results. There are several areas along the left-hand side of Figure 5-3 with missing or erroneous data at depth. The first is a series of blank bins around an erroneously high velocity spike (i.e., >1.0 fps) to the left of ensemble 3854. The second is an area of missing data just to the right of ensemble 3854. And the third is an area of missing area approximately halfway between ensembles 3854 and 2625.

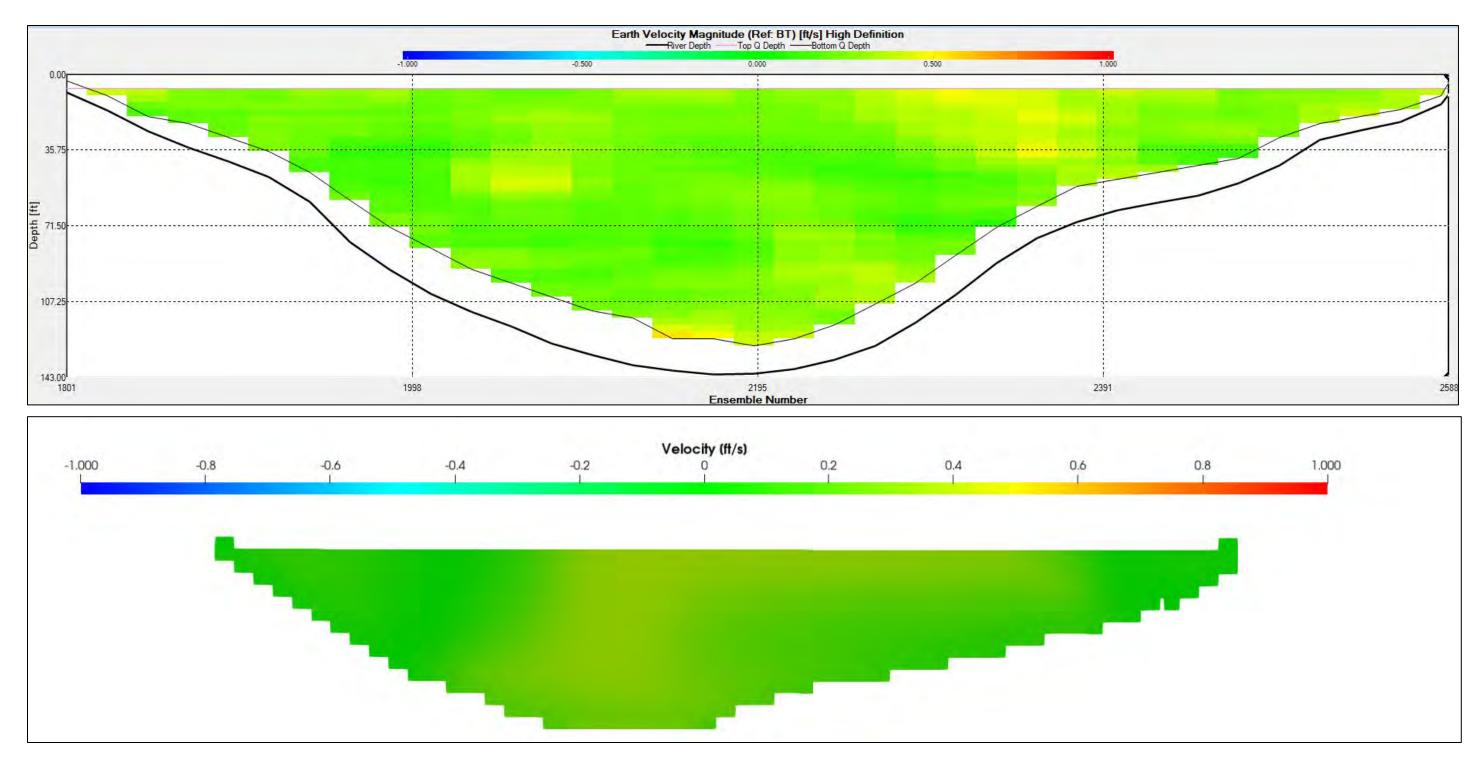
As previously discussed in Section 4.2.3, Lake Jocassee has very low turbidity and sparse growth of algae and other organisms. These two factors increase the likelihood of low backscatter, especially at depth. Additionally, because trees and other debris were not cleared before Lake Jocassee was filled, there are likely many areas where trees are still standing, which can cause

decorrelation of the acoustic pulse. The invalid cells farthest to the left of Figure 5-3 appear to be caused by either standing trees and/or low backscatter. The bottom tracking is continuous at the second area, however there is an abrupt change in bottom elevation likely caused by submerged debris. The third location (to the right) is in the deepest part of the transect and the blank cells there are likely caused by low backscatter.

Transect 4 (Figure 5-4) is located just upstream of the confluence of the Whitewater River arm and Thompson River arm. It is the deepest of the four transects (maximum 234 ft) and velocities are very low (<0.50 fps) from the surface to the bottom. There are numerous areas along Transect 4 with either blank cells and/or erroneous high velocities at depth. The combination of low back scatter and submerged debris interrupting the acoustic pulse are feasible explanations for these areas of invalid data; most of the invalid data points are below depths of 100 feet, where there is little turbidity or organic growth present to reflect the acoustic energy back to the ADCP.

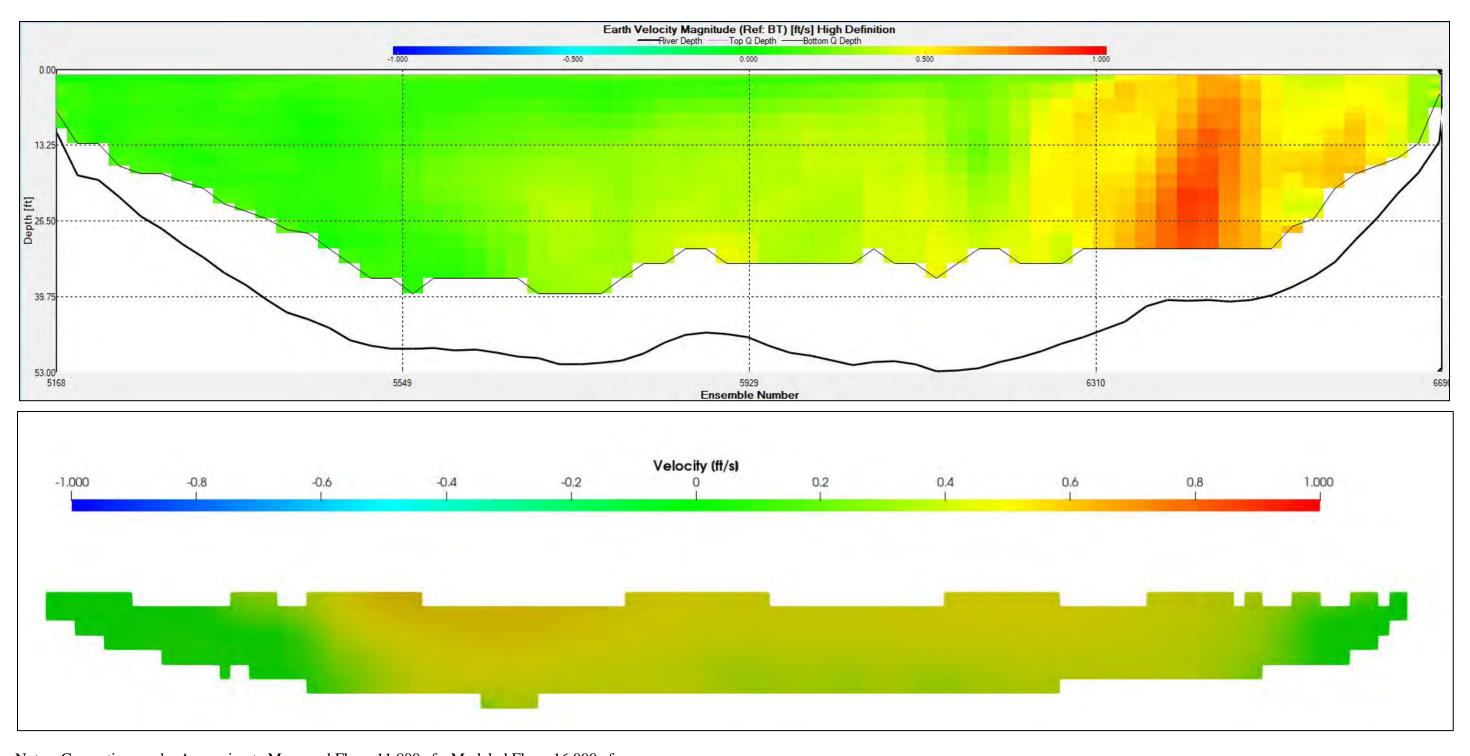
While Transects 3 and 4 exhibit some blank cells and erroneous data, this is to be expected when measuring velocities in deep, clear water with very low velocities (i.e., < 0.3 fps). Knowing that data collection would be a challenge at these two locations, extra time was taken in the field to collect a higher density of data ensembles, including hovering in place over areas where data gaps occurred in an attempt to minimize those gaps. Most of the data ensembles at these two locations are complete and a comparison of measured velocities in the upper panels of Figure 5-3 and Figure 5-4 is consistent with the CFD model results shown in the lower panels of these two figures.





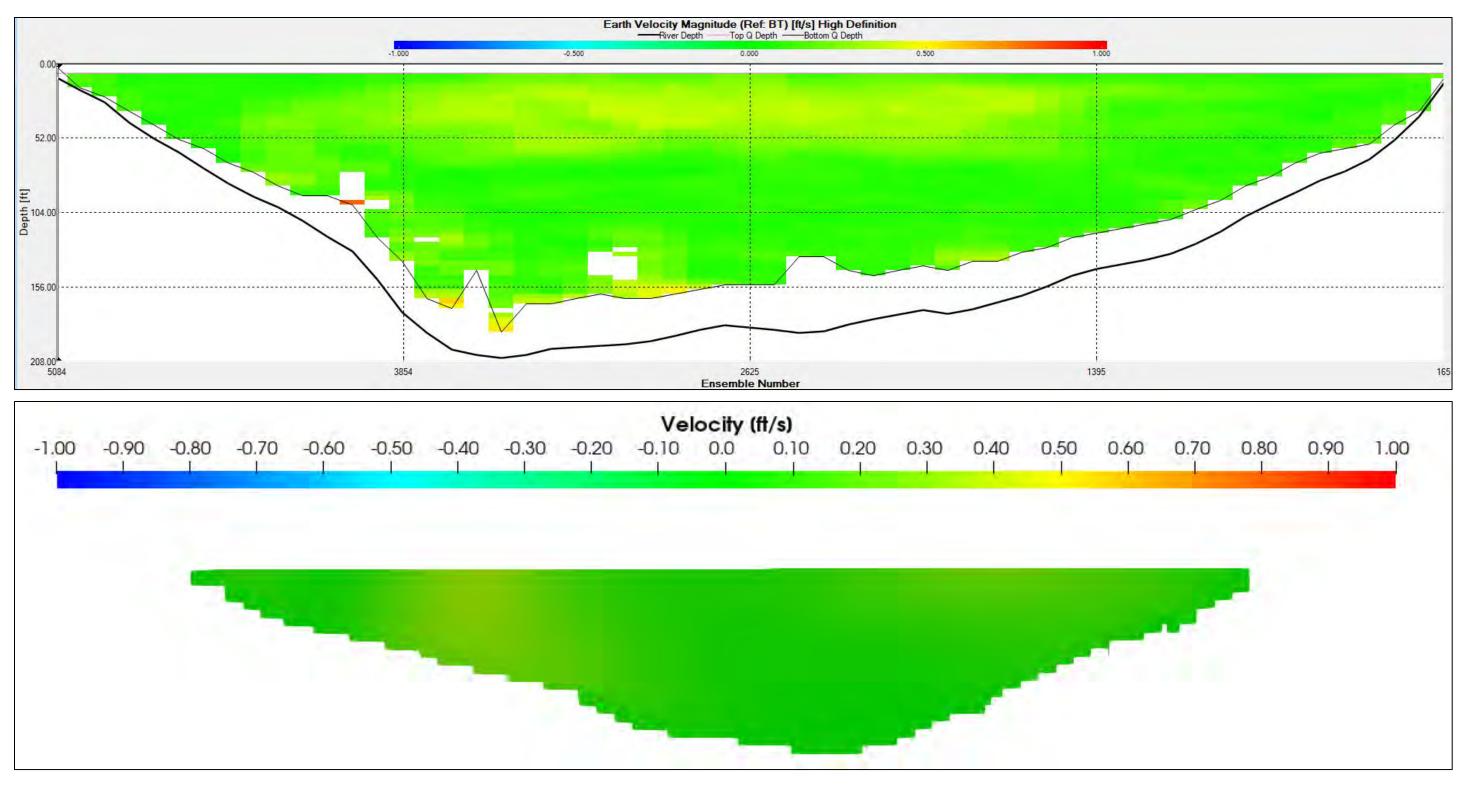
Notes: Pumping mode. Approximate Measured Flow: 13,150 cfs. Modeled Flow: 13,780 cfs

Figure 5-1. Measured Velocity (top) vs Modeled Velocity (bottom) Transect 1 (Station 564.1)



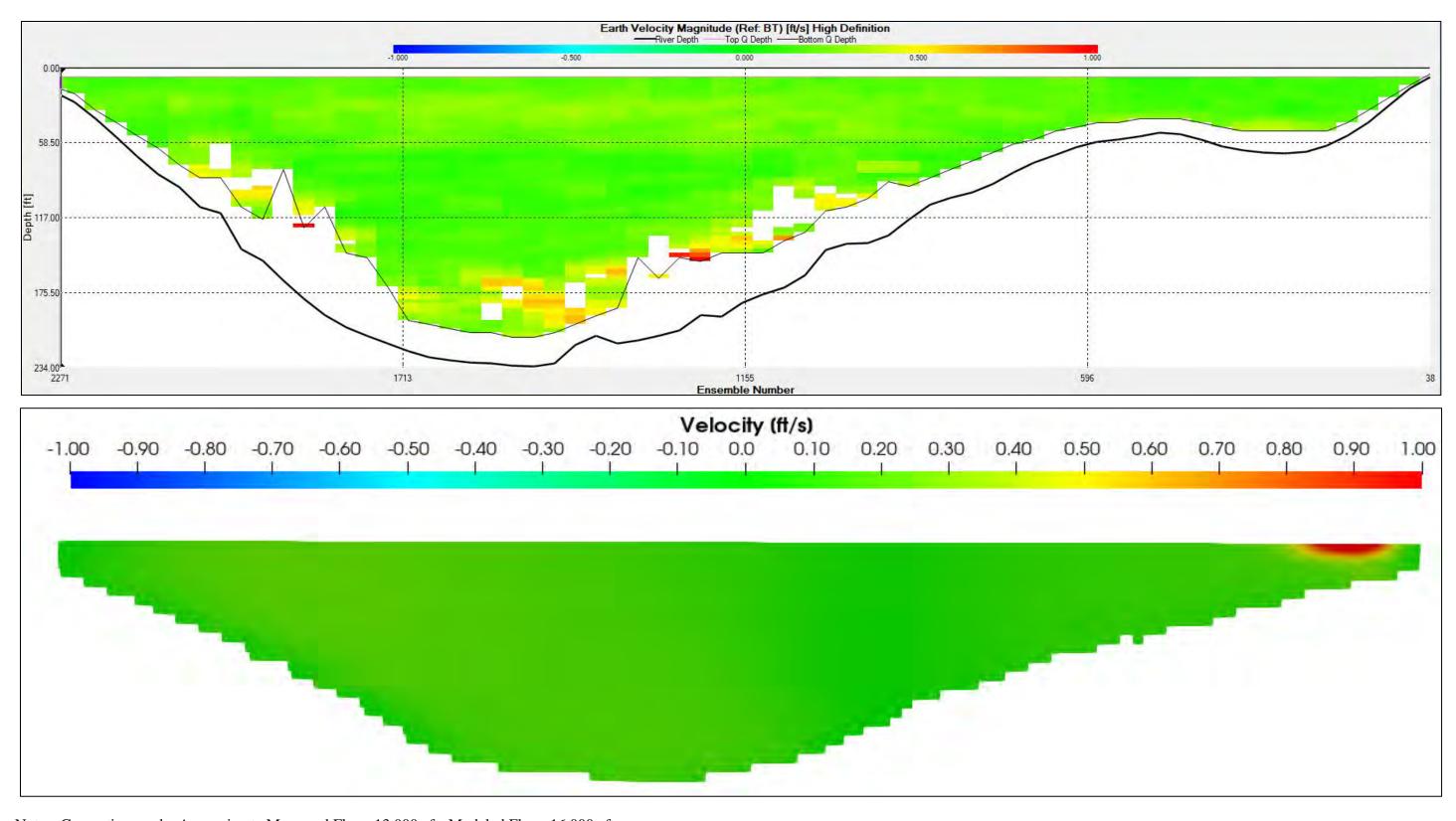
Notes: Generation mode. Approximate Measured Flow: 11,800 cfs. Modeled Flow: 16,000 cfs.

Figure 5-2. Measured Velocity (top) vs Modeled Velocity (bottom) Transect 2 (Top of Weir)



Notes: Generation mode. Approximate Measured Flow: 12,400 cfs. Modeled Flow: 16,000 cfs.

Figure 5-3. Measured Velocity (top) vs Modeled Velocity (bottom) Transect 3 (Station 564.0)



Notes: Generation mode. Approximate Measured Flow: 13,000 cfs. Modeled Flow: 16,000 cfs.

Figure 5-4. Measured Velocity (top) vs Modeled Velocity (bottom) Transect 4 (Upstream of Thompson River-Whitewater River Confluence)

6 Conclusions

ADCP velocity measurements at the four transects located in the Whitewater River arm of Lake Jocassee generally corroborate the CFD model results at these locations. Velocity magnitudes and directions and overall flow patterns are consistent with CFD model results which show a mixed water column on the upstream side of the submerged weir (Transect 1), and area of slightly higher velocities across the top of the submerged weir (Transect 2) and deeper, slower moving water (i.e., < 0.50 fps) towards the Whitewater River arm / Thompson River arm confluence.

As discussed in Section 4.1, there are several assumptions and limitations associated with ADCP data collection that can make velocity data resolution challenging, especially in deep, clear, slow-moving water such as the Whitewater River arm of Lake Jocassee. In particular, the lack of moving particles in the lower portions of the water column, coupled with very slow-moving water (i.e., <0.30 fps) in many areas resulted in data gaps and erroneous velocity spikes. Even with these challenges, a robust velocity dataset was collected at each of the four transect locations and results are consistent with the CFD model results in both pumping and generation mode.

Overall, velocities predicted with the CFD model compare well with measured velocities across each transect. Modeled velocities are generally within 0.1-0.3 fps of valid measured velocities and accurately represent actual flow dynamics. This study is considered appropriate and sufficient to provide confidence in the CFD model results used to carry out Task 3 of the Water Resources Study.

7 References

- Garcia, Carlos, M., Oberg, K., and Garcia, M.H., 2007. ADCP Measurements of Gravity Currents in the Chicago River, Illinois. Journal of Hydraulic Engineering. ASCE December 2007. DOI: 10.1061/
- Nortek Group (Nortek). 2023. Understanding ADCPs: A guide to measuring currents, waves and turbulence using acoustic sensors. [URL] https://www.nortekgroup.com/knowledge-center/wiki/guide-to-understanding-adcps#7-how-the-surface-or-bottom-affects-adcpdata. Accessed Oct 3, 2023.
- Oberg, K.A., Morlock, S.E., and Caldwell, W.S. 2005. Quality-Assurance Plan for Discharge Measurements Using Acoustic Doppler Current Profilers. U.S. Geological Survey Scientific Investigations Report 2005-5183. [URL]: https://pubs.usgs.gov/sir/2005/5183/SIR_2005-5183.pdf. Accessed October 3, 2023.
- Mueller, D.S. and Wagner, C.R. 2009. Measuring Discharge with Acoustic Doppler Current Profilers from a Moving Boat. U.S. Geological Survey, Techniques and Methods 3–A22. [URL]: http://pubs.water.usgs.gov/tm3a22)
- Rantz, S.E., and others, 1982, Measurement and computation of streamflow, volume 1, Measurement of discharge: U.S. Geological Survey Water-Supply Paper 2175, 631 p.
- Simpson, M.R., 2002, Discharge measurements using a broadband acoustic Doppler current profiler: U.S. Geological Survey Open-File Report 01–01, 123 p., accessed June 22, 2007, at http://pubs.usgs.gov/of/2001/ofr0101/

Attachment 4 Water Exchange Rates and Lake Jocassee Reservoir Levels [Report to be submitted with USR]



Attachment 5 **Future Water Quality** Monitoring Plan Development [Report to be submitted with USR]



Attachment 6 **Consultation Documentation**



Meeting Summary

Project: Bad Creek Pumped Storage Project Relicensing

Subject: Bad Creek Water Resources Committee Meeting

Date: Tuesday, May 16, 2023

Location: Teams (Virtual)

Attendees

John Crutchfield, Duke Energy Maverick Raber, Duke Energy Alan Stuart, Duke Energy Joe Dvorak, HDR Sarah Kulpa, HDR Kerry McCarney-Castle, HDR Ty Ziegler, HDR Lynn Quattro, SCDNR Dan Rankin, SCDNR Amy Chastain, SCDNR Elizabeth Miller, SCDNR Alex Pellett, SCDNR Dale Wilde, Friends of Lake Keowee Society Erika Hollis, Upstate Forever Jeff Phillips, Greenville Water

Introduction

John Crutchfield opened the Water Resources Committee meeting and facilitated introductions. John noted the virtual meeting was being recorded for those Committee members not present or other interested individuals in viewing the presentation and to aid in meeting minutes preparation. He then handed the meeting over to Maverick Raber. M. Raber provided an overview of the Water Resources meeting agenda and provided safety moment on "Travel Smart", followed by a summary of the FERC ILP Schedule, and a refresher slide on tasks associated with the Water Resources relicensing study. The meeting's purpose was to cover Task 1 – Summary of Existing Water Quality Data and Standards.

Topic 1 – Lake Jocassee

M. Raber provided a summary of Lake Jocassee physical characteristics, historical monitoring station locations, and submerged weir, and discussed individual water quality parameters for Lake Jocassee (temperature and thermal stratification, dissolved oxygen, conductivity, phosphorous). M. Raber summarized water quality parameters (temperature and DO) in Whitewater River cove and emphasized that patterns of natural stratification are disrupted upstream of the weir due to the Project's inlet/outlet structure, but stratification is present downstream of the weir and the weir is functioning as intended. M. Raber also summarized turbidity data collected in the Whitewater River cove.

Question – Dan Rankin asked about turbidity in the Devil's Fork arm of Lake Jocassee due to the original construction of the Project dams and noted that Devil's Fork was the primary area of Lake Jocassee impacted by turbidity, not the Whitewater River cove. Ty Ziegler stated that turbidity was

increased due to construction of the original dams and there are turbidity data for Howard Creek provided in the forthcoming report.

Question – Dale Wilde asked about turbidity in the Whitewater River cove due to construction activity including the presence of haul roads. M. Raber stated that turbidity would have increased during original Project construction based on everything external (i.e., powerhouse construction, weir construction, dam construction – not just from roads). D. Rankin added on to the discussion and asked about potential impacts (of turbidity and phosphorus) due to construction of Bad Creek II and spoil placement. M. Raber indicated that future impacts would be incorporated into future tasks for the Water Resources study and that that current task (Task 1) is to summarize existing data, however, existing data will be used to inform future tasks (i.e., Task 5, Future Water Quality Monitoring Plan Development).

D. Rankin acknowledged M. Raber's point about future work covered under future tasks asked about the submerged weir and the habitat loss near the submerged weir due to increased turbidity. M. Raber stated that was something that could be discussed at the combined Aquatics and Water resources meeting, scheduled for July 27th.

Question – Dale Wilde inquired about the elevation of the submerged weir, the amount of water over the submerged weir, and if Bad Creek is at full pond, what would be the elevation of the weir.

M. Raber indicated that this exchange of water between Bad Creek and Lake Jocassee will be addressed through modeling (Tasks 3 and 4), however, D. Wilde indicated she just wanted to know the elevation over the weir under various drawdown elevations. T. Ziegler provided the water elevation of Lake Jocassee water surface over the weir at full drawdown (Lake Jocassee at el. 1080 ft, leaving 20 ft of water over the weir crest, which is at 1060 ft; at full pond Lake Jocassee is at el. 1110 ft). D. Wilde asked about how changes in water level would look along the shoreline of Lake Jocassee. Alan Stuart stated it would be a matter of inches – and this will be confirmed under Task 4 (CHEOPs) – and that the worst-case scenario would be less than six inches of elevation difference. A. Stuart indicated that there aren't many inputs into Bad Creek (since it is a very small watershed), and there are Low Inflow Protocol (LIP) rules on how Keowee-Toxaway exchanges water (including exchanges with Bad Creek). T. Ziegler reiterated that Task 4 will fully look at what the changes in elevation are under drawdown scenarios in Bad Creek and Lake Jocassee.

M. Raber added - to address D. Rankin's earlier comment - that future work for Clean Water Act Section 401 and 404 permits would help determine impacts.

A. Stuart mentioned that when compared between Bad Creek I vs. Bad Creek II, impacts from construction will be considerably less for Bad Creek II since dams, roads/infrastructure, etc. are already in place.

Joe Dvorak included hydraulic capacities for Bad Creek in the chat.

M. Raber continued on with the presentation, comparing current day water quality in Lake Jocassee with SCDHEC standards.

Topic 2 – Howard Creek

M. Raber provided an overview of Howard Creek and previous water quality monitoring by Clemson University.

Question – D. Rankin asked about trout put, and grow classification for Lake Jocassee for DO and would Duke Energy consider asking for a site-specific standard for exemption for DO as it's more

meaningful from a management perspective and for the existing MOU. In recent years, under the MOU, 5.0 mg/L is used for the pelagic habitat threshold.

Action Item: M. Raber noted that he will reach out to SCDHEC to clarify assessment methodology and depth of DO samples for State compliance; note Duke Energy's surface measurements are at 0.3-meter depth. Information on assessment methods for State standards as they apply to Project waters will be provided in the Task 1 report, which will be distributed to the Water Resources Committee for review in late June.

John Crutchfield mentioned the combined resources meeting would take place on July 27th in Greenville to discuss Water and Aquatic resources, particularly to discuss the preliminary Water Resources CFD modeling results. The resource committee should expect to receive a "save-the-date" email soon.

M. Raber continued with the Howard Creek overview and compliance with state water quality standards, confirming that most post construction water quality parameters are consistent with pre construction data (within natural variation), and water quality supports high aquatic biodiversity and a healthy fish community, as indicated by the 18-year study carried out on Howard Creek by Duke Energy.

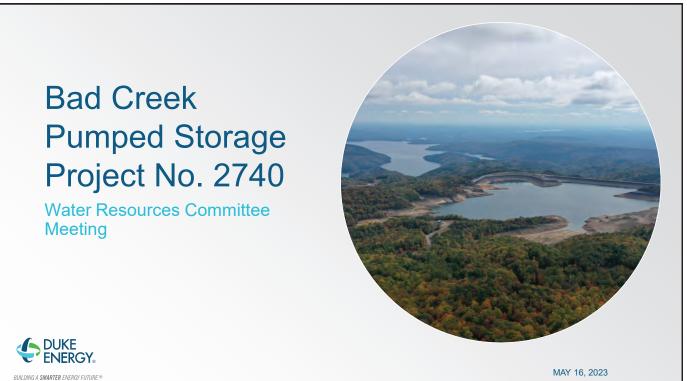
Additional Discussion

D. Wilde asked what was meant by stakeholder engagement process. A. Stuart, J. Crutchfield, and M. Raber indicated that stakeholder engagement was an umbrella term and involved report reviews, meetings, potential additional "ad hoc" meetings to discuss revisions, and anything else that considered stakeholder input.

Adjourn

Action Items

Duke Energy to evaluate DO as it pertains to site-specific exemptions for future monitoring of
aquatic habitat in Lake Jocassee and SCDHEC assessment methodology as it applies to
surface measurements (as opposed to depth measurements) and the percentage of a
dataset that must be considered to classify a waterbody as compliant with State water quality
standards.



1

Water Resources Meeting Agenda

- Welcome and Meeting Purpose
- Safety Moment
- FERC ILP Schedule
- Water Resources Task Refresher
- Task 1 Summary of Existing Water Quality Data and Standards
 - Lake Jocassee
 - Howard Creek
- Next Steps
- Action Items
- Adjourn



Bad Creek Pumped Storage Project Water Resources Committee Meeting | 2

Safety Moment - Travel Smart

As summertime approaches and days get warmer and longer, many people head out on the road for family vacations, sports team travel, field work, and recreational day trips.

Travel safely through proper planning and sharing!!

- Always communicate your travel plans (with somebody not going!)
- Share your destination, the intended route, and planned arrival time.....and communicate if there's been a change in plans! Always let somebody know when you have arrived.
- Before you go, research road closures/traffic and weather conditions that might affect your trip route and arrival time.
- Have a plan in place in the case of an emergency accident, dead battery, flat tire, etc.
- Travel with plenty of drinking water and a phone charger (and external charger)

Bad Creek Pumped Storage Project Water Resources Committee Meeting | 3

3

Bad Creek Relicensing - Water Resources Study

Lead Technical Manager

John Crutchfield

Project Manager

Alan Stuart



Water Resources Study

Maverick Raber – Duke Energy Study Lead

FERC ILP Schedule

Responsible Parties	Timeframe	Estimated Filing Date or Deadline
Licensee	Within 5 years to 5.5 years prior to license expiration	Feb 23, 2022
FERC	No later than 30 days following filing of NOI/PAD	Mar 25, 2022
FERC	Within 60 days following filing of NOI/PAD	Apr 24, 2022
FERC	Within 30 days following Notice of NOI/PAD and SD1	May 16-17, 2022
Licensee Stakeholders	Within 60 days following Notice of NOI/PAD and SD1	June 23, 2022
FERC	Within 45 days following deadline for filing comments on PAD/SD1	Aug 7, 2022
Licensee	Within 45 days following deadline for filing comments on PAD/SD1	Aug 7, 2022
Licensee	Within 30 days following filing of PSP	Sept 7, 2022
Stakeholders	Within 90 days following filing of PSP	Nov 5, 2022
Licensee	Within 30 days following deadline for comments on PSP	Dec 5, 2022
Stakeholders	Within 15 days following filing of RSP	Dec 20, 2022
FERC	Within 30 days following filing of RSP	Jan 4, 2023
Licensee	-	Spring-Fall 2023
Licensee	Quarterly	Spring 2023 -Fall 2024
Licensee	Pursuant to the Commission-approved study plan or no later than 1 year after Commission approval of the study plan, whichever comes first	Jan 4, 2024
	Licensee FERC FERC Licensee Stakeholders FERC Licensee Licensee Stakeholders Licensee Licensee Licensee Licensee Licensee Licensee Licensee	Licensee Within 5 years to 5.5 years prior to license expiration FERC No later than 30 days following filing of NOI/PAD FERC Within 60 days following filing of NOI/PAD FERC Within 30 days following Notice of NOI/PAD and SD1 Licensee Within 60 days following Notice of NOI/PAD and SD1 Licensee Within 45 days following deadline for filing comments on PAD/SD1 Licensee Within 45 days following deadline for filing comments on PAD/SD1 Licensee Within 30 days following filing of PSP Stakeholders Within 90 days following filing of PSP Licensee Within 30 days following filing of PSP Stakeholders Within 30 days following filing of RSP FERC Within 30 days following filing of RSP Licensee - Licensee - Licensee - Licensee Quarterly Pursuant to the Commission-approved study plan or no later than 1 year after

Bad Creek Pumped Storage Project Water Resources Committee Meeting | 5

5

Bad Creek Relicensing – Water Resources Study

Water Resources Study - Task Refresher

- Task 1 Summary of Existing Water Quality Data **And Standards**
- Task 2 Water Quality Monitoring in Whitewater River Arm
- Task 3 Velocity Effects and Vertical Mixing in Lake Jocassee Due to a Second Powerhouse
- Task 4 Water Exchange Rates and Lake Jocassee Reservoir Levels
- Task 5 Future Water Quality Monitoring Plan Development



Bad Creek Pumped Storage Project Water Resources Committee Meeting | 6

Bad Creek Relicensing - Water Resources Study

Task 1 Goals

- Provide sufficient information (through existing data) to support an analysis of potential Project-related effects on water resources.
- · Address stakeholder concerns regarding water resources in the Project Boundary with clear nexus to the Project.

Goals will be met through the following:

- Compile & analyze previously collected water quality data from Lake Jocassee and Howard Creek.
- · Provide summary of existing data under pre Project and post Project operations to determine Project effect.
- Compare data to SCDHEC state water quality standards.

Bad Creek Pumped Storage Project Water Resources Committee Meeting | 7

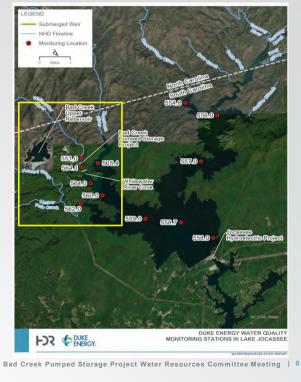
7

Lake Jocassee - Overview

- Forms lower reservoir for Bad Creek Project
- Forms upper reservoir for Keowee-Toxaway Project
- Drainage area of 145 square miles
- Duke Energy monitored water quality beginning in the 1970s (12 stations shown on Figure)
- Submerged weir in Whitewater River arm (discussed

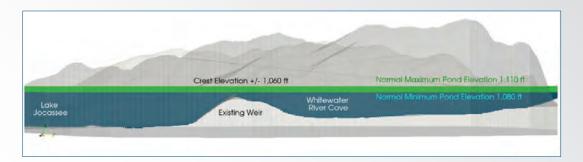
on next slide)





Lake Jocassee - Submerged Weir

- · During Project construction, excavated rockfill material was hauled to Whitewater River cove, loaded onto on barges, and placed in the water to construct an underwater weir approximately 1,800 feet downstream of the Project inlet/outlet structure.
- The existing submerged weir is approx. 567 ft wide and 455 ft long with a crest elevation of approximately 1,060 ft above mean sea level.
- The weir was installed to help minimize the effects of Project operations on the natural stratification of Lake Jocassee and to dissipate the energy from the Project's inlet/outlet structure.



Bad Creek Pumped Storage Project Water Resources Committee Meeting | 9

9

Today's Highlights

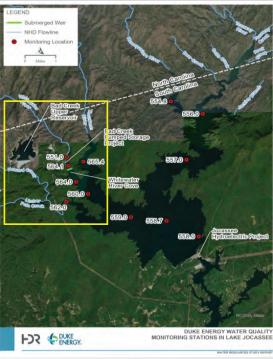
Lake Jocassee

- Lakewide water quality data summary
- Whitewater River Cove mixing and effect of weir
- · Pre construction, construction, and post construction – turbidity
- Comparison to Standards

Howard Creek

- · Streamwide water quality data summary
- Pre construction, construction, and post construction
- · Comparison to Standards

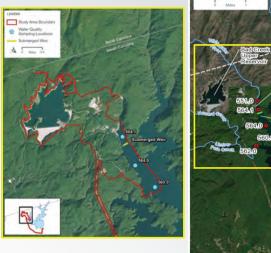




Bad Creek Pumped Storage Project Water Resources Committee Meeting | 10

Today's Highlights

- Lake Jocassee
 - Lakewide water quality data summary
 - Whitewater River Cove mixing and effect of weir
 - Whitewater River Cove turbidity pre construction, construction, and post construction
 - Comparison to Standards
- Howard Creek
 - Streamwide water quality data summary
 - Pre construction, construction, and post construction
 - Comparison to Standards



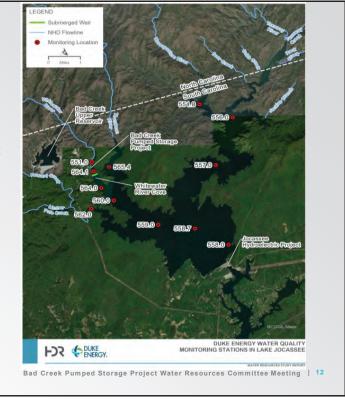


Bad Creek Pumped Storage Project Water Resources Committee Meeting | 11

11

Lake Jocassee Lakewide Water Quality Data Summary

- Water quality data have been collected since the 1970's by Duke Energy.
- Lake Jocassee water quality data summary parameters:
 - Temperature
 - Dissolved Oxygen Concentration
 - · Dissolved Oxygen Saturation
 - pH
 - · Specific Conductivity
 - Phosphorus
 - Nitrogen
 - · Chlorophyll a
 - Turbidity (Whitewater River Cove only)



Lake Jocassee - Temperature

- Winter temperatures range from 0 to 17°C (32 to 63°F), with an average of 10°C (50°F).
- Spring temperatures range from 5 to 25°C (41 to 77°F), with an average of 11°C (52°F).
- Summer temperatures range from 7 to 30°C (45 to 86°F), with an average of 15°C (59°F).
- Fall temperatures range from 7 to 28°C (45 to 82°F), with an average of 15°C (59°F).

Example: Station 558.0



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1110 to 1098	10.7	9.8	11.1	14.7	20.1	24.1	25.9	26.2	25.1	21.5	17.5	13.9
1095 to 1080	10.7	9.9	11.5	14.4	19.1	23.1	25.4	26.3	25.3	21.5	17.9	13.9
1080 to 1068	10.6	9.8	11.2	14.1	17.8	21.5	24.6	26.0	25.1	21.6	17.5	13.9
1065 to 1050	10.5	9.8	11.1	13.7	17.0	20.9	24.1	25.8	25.2	21.7	17.6	14.1
1050 to 1038	10.6	9.7	10.6	12.9	15.6	19.5	23.1	25.3	24.9	21.5	17.4	13.8
1035 to 1020	10.6	9.8	10.4	12.5	14.9	18.8	22.2	24.5	24.8	21.7	17.6	14.0
1020 to 100	10.5	9.6	10.3	11.7	13.8	17.6	21.0	23.8	23.9	21.2	17.3	13.7
1005 to 990	10.6	9.7	10.1	11.2	13.2	16.1	19.9	22.4	23.5	21.3	17.5	14.1
990 to 975	10.5	9.6	10.0	10.8	12.1	14.3	17.5	20.7	21.9	20.6	17.1	13.7
975 to 960	10.7	9.7	9.8	10.3	11.2	12.7	14.3	16.6	18.9	18.7	17.2	13.8
960 to 945	10.4	9.6	9.8	10.0	10.6	11.2	12.4	13.6	15.1	15.6	15.9	13.4
945 to 930	10.4	9.6	9.6	9.7	9.8	10.0	10.3	10.6	11.0	11.0	11.6	11.9
930 to 915	9.7	9.3	9.4	9.4	9.4	9.4	9.5	9.6	9.8	9.6	9.7	9.7
915 to 900	9.3	9.1	9.2	9.2	9.2	9.2	9.3	9.3	9.5	9.3	9.3	9.3
900 to 885	9.0	9.0	9.1	9.0	9.0	9.0	9.1	9.2	9.3	9.2	9.2	9.1
885 to 870	9.0	8.8	8.9	8.9	8.9	8.9	9.0	9.1	9.2	9.1	9.1	9.0
870 to 855	8.9	8.8	8.8	8.8	8.8	8.8	8.9	9.0	9.1	9.0	9.0	9.0
< 855	8.8	8.6	8.7	8.7	8.7	8.8	8.9	8.9	9.1	9.0	9.0	9.0

13

Lake Jocassee - Thermal Stratification

- Lake-wide thermal stratification (i.e., warmer water in the upper water column, cooler water at depth) is less prevalent in the winter months, especially February.
- Stratification begins to form in the upper third of the water column as temperatures continue to warm towards late spring.
- Stratification continues to develop through summer and extends further down into the water column.
- Stratification peaks in early fall and begins to wane as temperatures cool.

Example: Station 558.0



		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	10.7	9.8	11.1	14.7	20.1	24.1	25.9	26.2	25.1	21.5	17.5	13.9
	1095 to 1080	10.7	9.9	11.5	14.4	19.1	23.1	25.4	26.3	25.3	21,5	17.9	13.9
	1080 to 1065	10.6	9.8	11.2	14.1	17.8	21.5	24.6	26.0	25.1	21.6	17.5	13.9
- 1	1065 to 1050	10.5	9.8	11.1	13.7	17.0	20.9	24.1	25.8	25.2	21.7	17.6	14.1
	1050 to 1035	10.6	9.7	10.6	12.9	15.6	19.5	23.1	25.3	24.9	21.5	17.4	13.8
- 1	1035 to 1020	10.6	9.8	10.4	12.5	14.9	18.8	22.2	24.5	24.8	21.7	17.6	14.0
- 1	1020 to 1005	10.5	9.6	10.3	11.7	13.8	17.6	21.0	23.8	23.9	21.2	17.3	13.7
	1005 to 990	10.6	9.7	10.1	11.2	13.2	16.1	19.9	22.4	23.5	21.3	17.5	14.1
- [990 to 975	10.5	9.6	10.0	10.8	12.1	14.3	17.5	20.7	21.9	20.6	17.1	13.7
- 1	975 to 960	10.7	9.7	9.8	10.3	11.2	12.7	14.3	16.6	18.9	18.7	17.2	13.8
1	960 to 945	10.4	9.6	9.8	10.0	10.6	11.2	12.4	13.6	15.1	15.6	15.9	13.4
- 1	945 to 930	10.4	9.6	9.6	9.7	9.8	10.0	10.3	10.6	11.0	11.0	11.6	11.9
- 1	930 to 915	9.7	9.3	9.4	9.4	9.4	9.4	9.5	9.6	9.8	9.6	9.7	9.7
-1	915 to 900	9.3	9.1	9.2	9.2	9.2	9.2	9.3	9.3	9.5	9.3	9.3	9.3
- 1	900 to 885	9.0	9.0	9.1	9.0	9.0	9.0	9.1	9.2	9.3	9.2	9.2	9.1
- 1	885 to 870	9.0	8.8	8.9	8.9	8.9	8.9	9.0	9.1	9.2	9.1	9.1	9.0
- 1	870 to 855	8.9	8.8	8.8	8.8	8.8	8.8	8.9	9.0	9.1	9.0	9.0	9.0
-1	< 855	8.8	8.6	8.7	8.7	8.7	8.8	8.9	8.9	9.1	9.0	9.0	9.0

Lake Jocassee - Dissolved Oxygen (Standard >6.0mg/L)

- Winter DO concentrations (lake-wide, throughout the water column) range from 0 to 14 mg/L (average 7 mg/L). Average winter surface DO is 9.4 mg/L.
- Spring DO concentrations range from 0 to 13 mg/L (average of 8 mg/L). DO concentrations remain consistent through spring
 months but some stratification is present in the deepest sections of the lake. Average spring surface DO is 9.7 mg/L.
- Summer DO concentrations range from 0 to 13 mg/L (average of 7 mg/L). Stratification becomes more pronounced throughout the lake with the transition from spring into summer. This stratification is generally limited to the lower half of the lake in both deep and shallow areas. Average summer surface DO is 8.2 mg/L.
- Fall DO concentrations range from 0 to 11 mg/L (average of 6 mg/L). The most notable stratification pattern is seen in the fall where the bottom of the lake can reach anoxic levels. DO concentrations remain constant in the top third of the water column, however, significant stratification is observed in the lower water column. Average fall surface DO is 8.1 mg/L.

Example: Station 557.0



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1110 to 1095	9.6	9.6	10.2	9.9	9.1	8.4	8.3	8.1	8.0	7.7	8.4	8.9
1095 to 1080	9.4	9.6	10.1	9.9	9.5	9.1	8.5	8.0	7.7	7.8	8.5	8.9
1080 to 1065	9.4	9.5	10.0	9.8	9.5	9.1	8.6	7.9	7.6	7.8	8.4	8.8
1065 to 1050	9.4	9.5	9.9	9.7	9.4	9.0	8.4	7.5	7.1	7.7	8,4	8.8
1050 to 1035	9.3	9.3	9.7	9.6	9.2	8.8	7.9	6.8	6.4	7.6	8.3	8.8
1035 to 1020	9.3	9.3	9.5	9.5	9.0	8.3	7.3	6.0	5.4	7.4	8.2	8.8
1020 to 1005	9.3	9.2	9.4	9.3	8.9	8.1	7.1	6.0	5.1	6.0	7.8	8.6
1005 to 990	9.3	9.3	9.3	9.1	8.7	8.1	7.3	6.4	5.6	4.8	6.4	7.9
990 to 975	9.1	9.3	9.2	8.9	8.4	7.7	7.0	6.2	5.6	4.9	4.5	6.2
975 to 960	8.3	9.1	9.1	8.7	8.1	7.4	6.7	6.0	5.5	4.8	4.2	4.3
960 to 945	6.6	8.7	9.1	8.4	7.8	7.0	6.3	5.5	5.2	4.5	3.7	3.
945 to 930	5.4	8.8	8.7	8.0	7.4	6.5	5.9	5.0	4.7	3.9	3.3	2.4
930 to 915	4.6	8.4	8.5	7.5	7.1	6.1	5.5	4.6	4.3	3.7	3.1	2.0
915 to 900	3.7	8.2	8.2	7.4	6.8	5.9	5.4	4.6	4.2	3.5	3.0	2.
900 to 885	3.8	7.3	7.9	7.2	6.7	5.6	5.2	4.5	3.9	3.3	2.9	2.3
885 to 870	3.3	7.0	8.0	6.8	6.2	5.5	5.0	4.0	3.5	3.1	2.8	1,8
870 to 855	3.2	6.8	7.6	6.6	5.9	4.9	4.4	3.6	3.3	2.7	2.2	1.6
< 855	2.4	6.6	6.8	6.1	5.6	4.6	4.5	3.4	2.8	2.3	2.1	1.8

15

Lake Jocassee – Dissolved Oxygen Saturation

- The average lake-wide winter surface DO saturation is 87.2 percent. DO saturation remains constant in the upper top half of the lake and decreases from about 80 percent saturation to near anoxic levels at the reservoir bottom.
- The average lake-wide spring surface DO saturation is 98.6 percent. Spring has the highest average DO saturation; spring DO saturation decreases relatively uniformly with depth, with the deepest sections of the lake generally dropping from 100 percent at the surface to 50 percent saturation at the lake bottom.
- The average lake-wide summer surface DO saturation is 101.3 percent. Similar to spring values, DO saturation decreases
 uniformly with depth, but more sharply, generally decreasing from 100 percent at the surface to 35 percent at the lake bottom.
- The average lake-wide fall surface DO saturation is 91.5 percent. As expected, fall continues the trend of decreased saturation in the lower portions of the water column, becoming anoxic near the lake bottom.

Example: Station 564.0



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1110 to 1095	87.0	86.4	94.6	99.0	99.8	101.8	98.9	101.0	95.8	87.5	88.7	88.7
1095 to 1080	83.8	84.2	92.3	96.8	96.1	100.4	96.5	98.2	92.4	88.4	87.8	85.9
1080 to 1065	83.3	82.3	89.8	94.4	94.5	99.2	95.1	95.9	90.7	88.1	87.5	85.9
1065 to 1050	83.3	82.2	88.3	92.0	92.7	97.2	93.7	93.7	88.9	87.8	87.0	85.5
1050 to 1035	82.5	81.2	86.7	89.5	89.3	94.3	90.3	89.2	87.1	86,9	87.0	85.1
1035 to 1020	82.4	80.5	83.9	87.2	87.4	89.7	83.2	81.7	78.8	84.8	86.5	85.3
1020 to 1005	82.2	79.3	81.9	83.4	83.6	83.6	77.1	73.3	65.3	72.9	82.7	83.6
1005 to 990	82.4	78.6	79.5	79.5	78.9	76.6	69.0	64.4	56.9	50.9	63.0	78.
990 to 975	74.7	77.6	77.1	74.6	72.9	69.8	59.3	55.8	50.2	45.6	42.8	55.2
975 to 960	55.3	71.9	73.6	69.7	67.7	60.0	50.7	48.9	42.1	36.0	34.0	34.
960 to 945	44.7	65.2	67.8	63.8	60.8	51.1	44.3	43.8	36.1	28.4	26.7	26.
945 to 930	31.2	57.2	61.7	56.7	56.8	45.2	40.0	38.0	32.0	22.7	20.4	18.
930 to 915	25.6	49.9	55.2	45.7	51.8	39.6	32.1	31.2	25.5	18.8	17.0	15.
915 to 900	21.4	47.8	46.9	44.2	50.0	35.6	31.9	27.4	25.1	15.5	13.8	14.
900 to 885	19.7	35.7	38.9	32.8	20.4	20.0	7.3	22.1	11.2	4.1	1.0	11.
885 to 870	20.9	31.2	7.9	44.5	21.1	52.4	6.6	25.3	3.8	2.0	0.6	5.8
870 to 855	1.2	0.0					3.1					
< 855	1				Mi	nimum Rea	ding 868.	8 ft				

Lake Jocassee – pH (Standard = 6.0 - 8.0)

- Lake Jocassee pH ranges between 5 and 10 with an average of 6.2. Low pH values are typical of mountain streams, which tend to be poorly buffered. Waters in Lake Jocassee tributaries also have relatively low pH levels.
- There is very little difference in pH between seasons and while there is some variation in the water column, there is very little to no stratification.

Example: Station 559.0



	1991 to 2015	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	6.2	6.1	6.5	6.7	7.0	6.8	6.8	6.9	6.7	6.3	6.5	6.4
	1095 to 1080	6.3	6.3	6.6	6.8	6.9	6.9	6.8	7.0	6.8	6.6	6.7	6.5
(It msi)	1080 to 1065	6.3	6.2	6.5	6.7	6.8	6.7	6.7	6.8	6.8	6.7	6.7	6.5
	1065 to 1050	6.3	6.2	6.5	6.6	6.7	6.5	6.6	6.7	6.7	6.7	6.7	6.5
	1050 to 1035	6.3	6.2	6.4	6.4	6.5	6.5	6.4	6.5	6.5	6.6	6.7	6.5
n	1035 to 1020	6.3	6.2	6.4	6.4	6.5	6.4	6.3	6.3	6.3	6.6	6.7	6.5
200	1020 to 1005	6.3	6.2	6.3	6.4	6.4	6.3	6.2	6.2	6.1	6.3	6.6	6.5
	1005 to 990	6.3	6.1	6.3	6.3	6.3	6.1	6.1	6.1	6.0	6.0	6.3	6.4
	990 to 975	6.2	6.1	6.2	6.2	6.2	6.1	6.0	6.1	6.0	5.9	6.0	6.0
	975 to 960	6.0	6.1	6.2	6.2	6,1	6.0	5.9	6.0	5.9	5.9	5.9	5.8
	960 to 945	5.8	6.0	6.1	6.1	6.1	5.9	5.8	5.9	5.8	5.8	5,9	5.8
	945 to 930	5.7	5.9	6.0	5.9	6.0	5.9	5.8	5.9	5.8	5.8	5.8	5.7
	930 to 915	5.7	5.8	6.0	5.9	5.9	5.8	5.8	5.9	5.8	5.8	5.8	5.7
	915 to 900	5.7	5.8	5.9	5.9	5.9	5.8	5.7	5.8	5.8	5.7	5.8	5.7
	900 to 885	5.7	5.7	5.9	5.8	5.9	5.7	5.7	5.8	5.7	5.7	5.8	5.7
3-	885 to 870	5.6	5.8	5.9	5.8	5.9	5.8	5.7	5.8	5.8	5.7	5.8	5.7
	870 to 855	5.7	5.9	5.9	5.8	5.9	5.7	5.7	5.8	5.8	5.7	5,8	5.7
	< 855	5.7	5.8	5.9	5.8	5.8	5.7	5.7	5.8	5.8	5.7	5.8	5.7
	< Acidic					Neutral					E	lasic >	
	2	3	4	5	- 6	7				11	12	13	14

Bad Creek Pumped Storage Project Water Resources Committee Meeting | 17

17

Lake Jocassee - Conductivity

- Conductivity is directly related to rainfall runoff events as tributary inflows to Lake Jocassee carry these dissolved salts and inorganic chemicals from the watershed into the reservoir.
- Since rainfall is fairly consistent through the year in the region, conductivity values in Lake Jocassee do not vary seasonally but do increase during periods of higher rainfall runoff. For example, during drier periods, conductivity in Lake Jocassee is very low ranging from 2.0 to 5.0 µS/cm.
- The overall annual average conductivity in the reservoir was approximately 18.1 µS/cm, with no seasonal trends.

Example: Station 558.0



	To the state of	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1110 to 1095	17.3	17.5	17.4	17.6	18,3	18.3	19.0	19.2	19,2	18.7	18.9	16.8
	1095 to 1080	17.4	17.8	17.9	18.2	18.5	18.7	19.4	19.4	19.1	19.0	18.5	17.6
(Ism	1080 to 1065	17.5	17.7	17.8	18.3	18.8	18.7	19.3	19.4	19.1	19.2	18.4	17.8
E E	1065 to 1050	17.5	17.7	17.5	18.0	18.4	18.3	19.0	19.3	18.8	19.1	18.5	17.8
0	1050 to 1035	17.3	17.5	17.7	18.0	18.2	18.2	18.9	19.1	18.7	19.0	18.4	17.6
Range	1035 to 1020	17.4	17.7	17.7	18.0	18.2	18.0	18.5	18.8	18.6	18.9	18.4	17.7
Ra	1020 to 1005	17.4	17.7	17.6	18.0	18.0	17.6	17.9	18.1	17.9	18.6	18.2	17.6
D .	1005 to 990	17.4	17.5	17.5	17.8	18.0	17.3	17.6	17.5	17.3	17.6	17.9	17.4
Reading	990 to 975	17.3	17.7	17.5	17.8	17.7	17.4	17.7	17.6	17.2	17.7	17.2	17.2
Se	975 to 960	17.2	17.6	17.4	17.9	17.9	17.4	17.5	17.4	17.2	17.7	17.3	17.0
	960 to 945	17.5	17.7	17.3	17.7	17.9	17.4	17.4	17.6	17.0	17.9	17.3	17.0
a.	945 to 930	17.7	17.5	17.5	17.7	17.9	17.5	17.6	17.4	17.1	17.6	17.4	17.1
ē	930 to 915	17.6	17.9	17.5	17.9	18.0	17.7	17.8	17.6	17.5	17.8	17.5	17.2
S	915 to 900	17.9	17.9	17.6	17.9	18.1	17.6	17.7	17.6	17.3	17.9	17.7	17.5
Measurement	900 to 885	18.1	17.9	17.5	17.9	18.0	17.6	17.7	17.5	17.4	17.8	17.9	17.4
-	885 to 870	18.1	18.1	17.9	18.0	17.9	17.5	17.7	17.8	17.6	17.9	17.7	17.9
	870 to 855	18.6	18.4	17.7	18.1	18.0	17.7	17.8	18.0	17.9	18.1	18.2	18.1
	< 855	20.0	18.9	17.9	18.3	18.2	18.0	18.5	18.8	18.9	20.4	20.3	20.1

Lake Jocassee – Phosphorus (Standard = >0.02 mg/L)

- Lake Jocassee surface phosphorus concentrations range from 0.002 to 0.65 mg/L over the entire period of record with an average of 0.01 mg/L.
- On average, phosphorus levels were higher after initial filling and have declined over time.
- The highest values are typically nearest tributary inflow.

S	urface Phos	ohorous (m	ng/L)
Station	Maximum	Average	Minimum
558.7	0.100	0.007	0.002
558.0	0.650	0.011	0.002
559.0	0.056	0.008	0.002
560.0	0.081	0.009	0.002
562.0	0.037	0.009	0.002
565.4	0.082	0.012	0.002
551.0	0.100	0.015	0.005
564.0	0.057	0.009	0.002
564.1	0.165	0.011	0.002
557.0	0.087	0.010	0.002
554.8	0.057	0.010	0.002
556.0	0.061	0.009	0.002

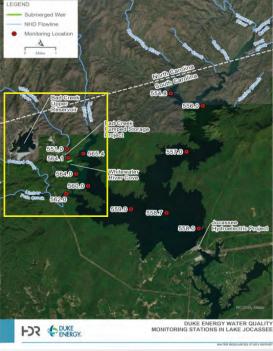
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	558.7	0.004	0.006	0.006	0.006	0.006	0.004	0.005	0.005	0.004	0.005	0.006	0.008
	558.0	0.005	0.007	0.008	0.007	0.007	0.007	0.005	0.006	0.004	0.006	0.008	0.006
	559.0	0.006	0.007	0.007	0.008	0.006	0.008	0.003	0.005	0.004	0.005	0.005	0.008
	560.0	0.007	0.008	0.008	0.009	0.006	0.006	0.004	0.006	0.004	0.004	0.004	0.009
5	562.0	0.007	0.007	0.009	0.009	0.007	0.007	0.005	0.005	0.004	0.005	0.004	0.010
Station	565.4	0.015	0.012	0.011	0.013	0.010	0.012	0.005	0.004	0.005	0.003	0.004	0.003
St	551.0	0.034	0.010			0.009			0.005			0.006	
	564.0	0.012	0.010	0.010	0.009	0.008	0.008	0.005	0.004	0.005	0.010	0.004	0.004
	564.1	0.010	0.009	0.009	0.009	0.007	0.011	0.004	0.004	0.017	0.004	0.005	0.004
	557.0	0.007	0.006	0.013	0.007	0.007	0.007	0.005	0.006	0.004	0.005	0.005	0.010
	554.8	0.009	0.007	0.010	0.010	0.008	0.008	0.005	0.004	0.004	0.007	0.006	0.015
	556.0	0.007	0.006	0.008	0.008	0.008	0.008	0.004	0.005	0.004	0.008	0.005	0.012
		Legend	0.000							6000			0.020

19

Today's Highlights

- Lake Jocassee
 - Lakewide water quality data summary
 - Whitewater River Cove mixing and effect of weir
 - Whitewater River Cove turbidity pre construction, construction, and post construction
 - Comparison to Standards
- Howard Creek
 - Streamwide water quality data summary
 - Pre construction, construction, and post construction
 - Comparison to Standards

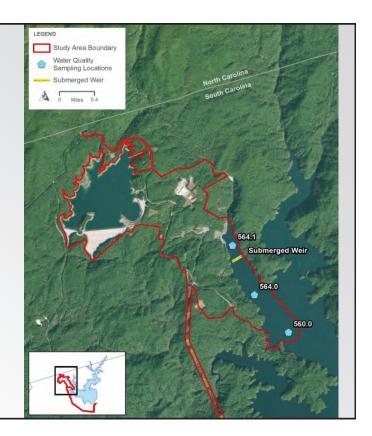




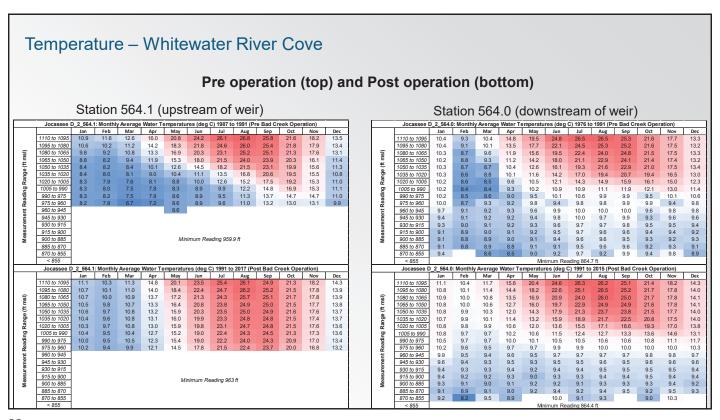
Bad Creek Pumped Storage Project Water Resources Committee Meeting | 20

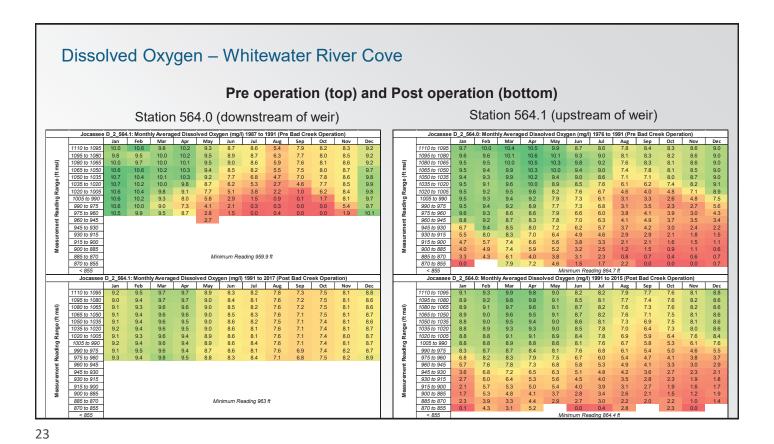
Lake Jocassee – Whitewater River Cove

- The Whitewater River Cove near Station 564.1 experiences vertical mixing due to the Project inlet/outlet structure – mixing eliminates stratification at this location.
- The submerged weir, which was installed to help minimize the effects of Project operations on natural stratification patterns, confines mixing to the upper portion of the Whitewater River cove.



21





Water Quality Take Home Points

- · Water quality indicates no changes in stratification trend or in overall values b/w pre and post operations in Lake Jocassee EXCEPT for Station 564.1 (due to mixing from the Project discharge).
- The weir is functioning as intended and stratification at Station 564.0 downstream of the weir reflects stratification patterns documented in the rest of the lake.

		Tempera	ture (°C)	
Station	Pre ope	erations	Post op	erations
Station	Average	Standard	Average	Standard
		Deviation		Deviation
558.7	12.5	4.9	12.1	4.8
558.0	12.9	5.2	13.5	5.4
559.0	12.5	5.0	12.1	4.9
560.0	11.7	4.6	12.3	4.9
562.0	15.3	5.6	16.0	5.3
565.4	14.1	5.4	13.1	4.7
551.0	13.5	5.8	14.8	7.3
564.0	12.1	4.7	12.7	4.9
564.1	13.9	5.6	17.2	5.5
557.0	11.7	4.5	12.2	4.8
554.8	14.6	5.5	14.2	5.3
556.0	12.8	4.9	13.4	5.2

		Dissolved	Oxygen	
Station	Pre op	perations	Post op	erations
Station	Average	Standard Deviation	Average	Standard Deviation
558.7	6.9	2.4	6.9	1.9
558.0	6.5	2.8	7.0	1.8
559.0	6.5	2.7	6.5	2.2
560.0	6.7	2.5	6.4	2.3
562.0	7.8	2.7	7.9	2.0
565.4	7.3	2.9	7.1	2.5
551.0	9.9	1.3	9.6	1.6
564.0	6.4	3.0	6.2	2.6
564.1	7.4	3.2	8.5	0.8
557.0	6.8	2.9	6.8	2.3
554.8	7.7	3.1	7.4	2.8
556.0	7.4	2.9	7.3	2.6

Bad Creek Pumped Storage Project Water Resources Committee Meeting | 25

25

Today's Highlights

- Lake Jocassee
 - Lakewide water quality data
 - · Whitewater River Cove -
 - Whitewater River Cove turbidity pre construction, construction, and post construction
- **Howard Creek**
 - Streamwide water quality data summary
 - · Pre construction,
 - · Comparison to Standards





Bad Creek Pumped Storage Project Water Resources Committee Meeting | 26

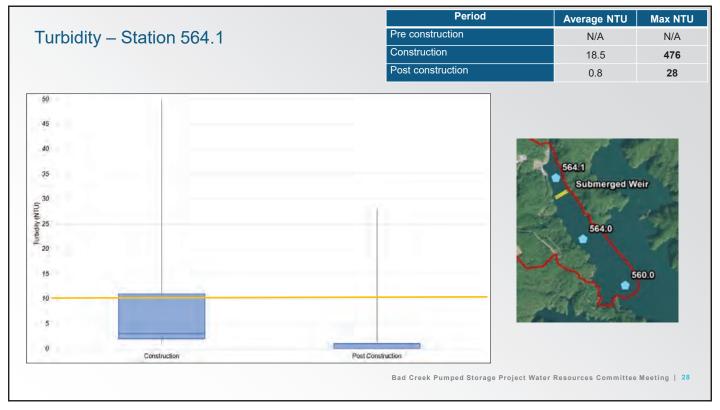
Whitewater River Cove - Turbidity

- During original Project construction, the Whitewater River cove was directly impacted by construction activities & submerged weir construction. Therefore,
- Data from the three stations in Whitewater River Cove were assessed to determine the following:
 - 1. If an increase in turbidity could be identified & linked to activities or events
 - 2. How far downstream did elevated turbidity impacts extend
 - 3. Length of time turbidity was elevated in the water column
 - · Three time periods were assessed:
 - Pre Construction (<1985)
 - Construction (1985-1991)
 - Post Construction (1992-2015)



Bad Creek Pumped Storage Project Water Resources Committee Meeting | 27

27



Turbidity - Station 564.1

Period	Max Depth (m)	Average NTU	Stdev NTU	Max NTU	Count
Pre construction	N/A	N/A	N/A	N/A	N/A
Construction	45	18.5	51.0	476	480
Post construction	44	0.8	2.0	28	890

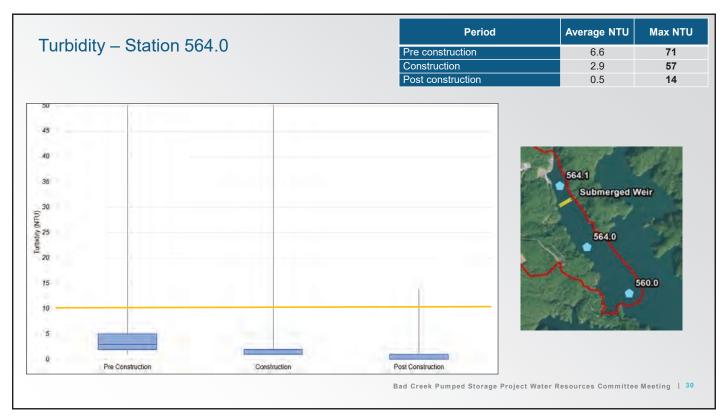


- Pre construction: Measurements were not taken until 1988, therefore there is no pre construction dataset
- · Construction:
 - During specific times during the construction period, turbidity was elevated consistently throughout the water column on the same days
 - When elevated turbidity was noted, higher values were in the bottom half of the water column (20-40 m)
 - Average construction turbidity was 18.5 NTU, maximum was 476 NTU (January 1988)
 - Readings were elevated for several readings in a row at the beginning of the construction period, indicating prolonged construction activities
- · Post-construction:
 - Data averaged 0.8 NTU only 7 measurements were above 10 NTU and 6 of these were on the same day

 August 17, 1994 associated with <u>Tropical Storm Beryl</u>.

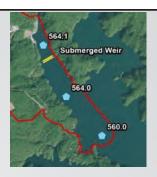
Bad Creek Pumped Storage Project Water Resources Committee Meeting

29



Turbidity - Station 564.0

Period	Max Depth (m)	Average NTU	Stdev NTU	Max NTU	Count	
Pre construction	40	6.6	10	71	382	
Construction	74	2.9	5.2	57	545	
Post construction	74	0.5	1.2	14	1353	



Pre construction:

- The average and maximum turbidity for pre construction is higher than construction and post construction, likely due to recent filling of the reservoir and inflows from tributaries
- Elevated values were episodic and specific to the date the measurement was taken (had returned to baseline during the next measurement) and high turbidity was associated with the same day.

Construction:

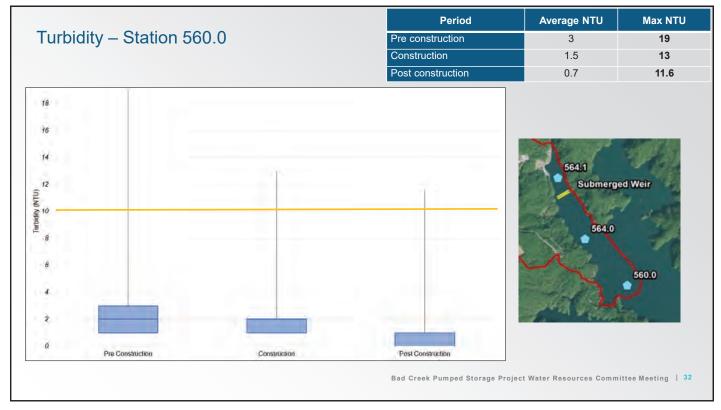
- · Turbidity values were lower than pre construction turbidity values overall.
- Elevated turbidity noted at the upstream station associated with construction activities were not noted on the same days at Station 564.0, therefore, elevated turbidity did not extend downstream to this point.

Post construction:

Turbidities are lower than pre construction and construction – average 0.5 NTU

Bad Creek Pumped Storage Project Water Resources Committee Meeting | 31

31



Turbidity - Station 560.0

Period	Max Depth (m)	Average NTU	Stdev NTU	Max NTU	Count		
Pre construction	60	3	2.9	19	593		
Construction	82	1.5	1.0	13	462		
Post construction	78	0.7	1.0	11.6	621		



- Pre construction:
 - · During the pre construction period, the average turbidity was 3.0 NTU (stdev 2.9) and the maximum turbidity value was 19 NTU. Half of the elevated turbidity values were from a single day on September 12, 1978 (average 13.25 NTU).
- Construction:
 - The construction period average was 1.5 NTU, half of the pre construction average turbidity.
- Post construction:
 - Post construction average NTU is the lowest at 0.7 NTU

Bad Creek Pumped Storage Project Water Resources Committee Meeting | 33

33

Turbidity – Take Home Points

- 1. Under current conditions, average NTU is less than 1.0 NTU at all stations assessed.
- 2. Where data are available, turbidity values were highest during pre construction (likely due to natural fluctuations/rain events from incoming Whitewater River flows).
- 3. All elevated turbidity values occur on the same days and are elevated throughout the water column (not spread randomly over several measurements or at random depths).
- 4. During construction, the elevated turbidity at Station 564.1 upstream of the weir is not observed downstream of the weir.
- 5. Data indicate that, unless there was a prolonged construction activity, elevated turbidity values typically returned to baseline for the following measurement, indicating rapid recovery from elevated values back to normal values (i.e., within one month conservatively).

Period	Location 564.1	Location 564.0	Location 560.0
Pre construction	N/A	6.6	3
Construction	18.5	2.9	1.5
Post construction	0.8	0.5	0.7

Whitewater River Cove - Turbidity

- Unlike other water quality parameters, turbidity is not an inherent property of water, however, it can be an <u>indicator</u> of waterbody health.
- Turbidity values increase with increased particles (organic or inorganic) in the water column.
- Turbidity levels in a waterbody are <u>episodic</u> and are <u>not</u> <u>spatially or temporally consistent</u>.
- Under natural conditions, suspended sediment load contribution increases during a rainstorm/runoff event where <u>sediment is eroded</u> from upland areas or stream banks and flows into surface waters. Another major contributor to upland soil/sediment erosion is construction activities.
- Increases in turbidity due to rain or land disturbance are usually short-lived and temporary.



Bad Creek Pumped Storage Project Water Resources Committee Meeting | 35

35

Today's Highlights

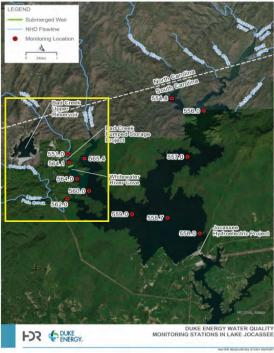
Lake Jocassee

- Lakewide water quality data summary
- Whitewater River Cove mixing and effect of weir
- Whitewater River Cove turbidity pre construction, construction, and post construction
- Comparison to Standards

Howard Creek

- Streamwide water quality data summary
- Pre construction, construction, and post construction
- · Comparison to Standards





Bad Creek Pumped Storage Project Water Resources Committee Meeting | 36

South Carolina DHEC Water Quality Standards

Parameter	South Carolina Water Quality Standard
Temperature (applies to heated effluents only)	Trout Waters: Not to vary from levels existing under natural conditions, unless determined some other temperature shall protect the classified uses
Dissolved Oxygen	Trout Waters: Not less than 6.0 mg/L
pH	Trout Waters: between 6.0 and 8.0
Turbidity	Trout Waters: Not to exceed 10 NTU or 10% above natural conditions, provided existing uses are maintained.
Phosphorus	Blue Ridge: Shall not exceed 0.02 mg/L.

- Lake Jocassee = Trout Put, Grow, and Take (TPGT)
- Howard Creek = Trout Natural Waters (TN)
- Lake Jocassee is included in the highest water quality classification (i.e., excellent rating) as designated by SCDHEC and preservation of existing conditions is recommended, with most tributaries within the watershed fully supporting their designated use.
- Lake Jocassee is one of only a few reservoirs in South Carolina possessing the necessary aquatic habitat (water temperatures and dissolved oxygen [DO]) to support both warmwater and coldwater (salmonid [trout]) fisheries year-round.

Bad Creek Pumped Storage Project Water Resources Committee Meeting | 37

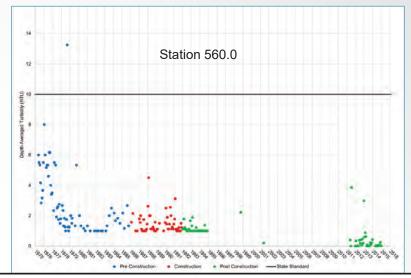
37

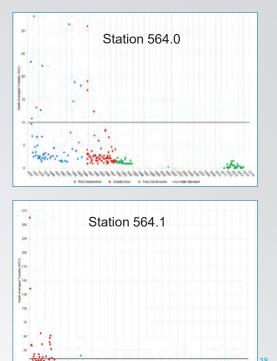
Lake Jocassee Water Quality Compliance with State Standards

- Temperature (State standard = zero variance from natural conditions) Temperatures in Lake Jocassee consistently met South Carolina water quality standards for trout waters; aside from monitoring location 564.1 immediately downstream of the Project, there are no discernable patterns that would suggest Lake Jocassee temperatures are affected by Bad Creek operations or outside the range of natural conditions.
- Dissolved Oxygen (State standard = >6.0 mg/L) Surface DO measurements (instantaneous) in Lake Jocassee consistently met South Carolina water quality standards for trout waters.
 - Before 1991 there were two instances of surface DO less than 6.0 mg/L: 4.6 mg/L at monitoring location 558.0 in 1973 and 5.4 mg/L at monitoring location 556.0 in 1976, which correspond to the first few years after the reservoir was filled in 1973. There were no instances of surface DO values less than 6.0 mg/L after 1991.
- pH (State standard = 6.0-8.0 mg/L). Lake Jocassee pH ranges between 5 and 10 with an average of 6.2, which is considered neutral and indicative of a system with low production (i.e., low potential for algal growth). Because surface waters in this region are typically poorly buffered and tend to have low pH values, many values were below 6.0 mg/L.
- Turbidity (State standard = 10 NTU maximum). Lake Jocassee average NTU is <1.0 NTU.
- Phosphorus (0.02 mg/L maximum). Instantaneous surface phosphorus readings were compared against the state standard for trout waters. Lake Jocassee surface phosphorus concentrations range from 0.002 to 0.65 mg/L over the entire period of record with an average of 0.01 mg/L. On average, phosphorus levels were higher after initial filling and have declined over time.
- Conductivity There is no state standard for specific conductivity, though concentrations less than 500 µS/cm are generally considered to be suitable for aquatic species in southern Appalachian streams (USEPA 2020). Over the full period record across all monitoring locations, the highest conductivity reading was 275 μS/cm, and the average was 18.1 μS/cm.

Lake Jocassee Water Quality Compliance with State Standards

- Turbidity In freshwater lakes in South Carolina for trout waters, the threshold is not to exceed 10 NTU (or 10 percent above natural conditions, provided existing uses
- Turbidity data from recent years indicates an average of <1.0 NTU in the Whitewater River cove.



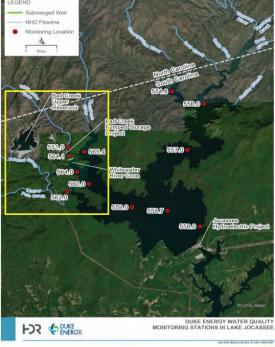


39

Today's Highlights

- Lake Jocassee
 - Lakewide water quality data
 - · Whitewater River Cove -
 - Whitewater River Cove turbidity pre and post construction
 - Comparison to Standards
- **Howard Creek**
 - Streamwide water quality data summary
 - Pre construction,





Bad Creek Pumped Storage Project Water Resources Committee Meeting | 40

Howard Creek - Overview

- Howard Creek is a tributary to Limber Pole Creek / Lake Jocassee
- Drainage area of 4.3 square miles at confluence with Limber Pole
- Flows in a southeasterly direction immediately downstream of the Project dams and receives seepage from dams (approx. 5.0 cubic feet per second)
- Clemson University monitored water quality before and after Project construction – their results from 1993 are summarized to represent post operational conditions in Howard Creek.



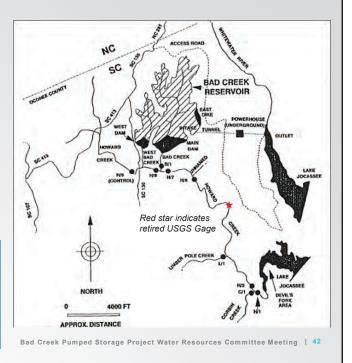
41

Howard Creek Water Quality Data Summary

- Pursuant to Article 34 of the original license for the Project (issued to Duke Power Company in 1977) water quality studies in Howard Creek were carried out to assess impacts to Howard Creek associated with construction and operation of the Project.
- Field data were collected by Clemson University from January 1980 through December 1993 covering pre construction, construction, and post construction.
- Water quality parameters and sampling locations were determined in coordination and agreement with FERC, SCDHEC, and SCDNR.

5 Sampling Locations (Abernathy et al. 1993)

- 1. H/1: Between Corbin Creek and Lake Jocassee
- 2. H/2: Between Limber Pole Creek and Corbin Creek
- H/6: Downstream from the Old Schoolhouse Road and an unnamed tributary entering from the east and upstream from Limber Pole Creek
- 4. H/7: Just downstream from Bad Creek
- 5. H/9: Just upstream of Highway 130 (control)



Howard Creek Water Quality Data Summary

- Baseflow samples were measured monthly in 1993: water temperature, DO, pH, specific conductance, total alkalinity, total suspended solids (TSS), turbidity, 5-day biochemical oxygen demand (BOD₅), fecal coliform, and total hardness.
- Measured on a quarterly basis: ammonia nitrogen, nitrate/nitrite nitrogen, orthophosphate, and total phosphorus.
- Draft report will include tables of all water quality parameters from each station representing existing operating conditions.

Example: Station H/7

Water Quality Baseflow Conditions for Howard Creek - Post Operations (1993)

OBS	Date	ATEMP	WTEMP	sc	DO	BOD₅	pН	TA	TH	TSS	TUR	FC	NO ₃ N	NO ₂ N	NH ₃ N	OP	TP
1	15 JAN	6.0	10.0	25.0	11.4	0.6	6.4	19.5	13.5	4.6	2.00	<2					
2	08 FEB	10.5	12.0	28.0	11.4	0.8	6.2	23.0	12.0	5.2	2.20	<2	0.52	< 0.01	0.046	0.002	0.013
3	01 MAR	6.5	9.5	28.3	11.8	0.5	6.4	21.0	10.0	2.8	1.70	4					
4	07 APR	13.5	12.5	27.5	9.8	0.9	6.2	22.5	10.0	6.7	2.95	<2					
5	06 MAY	18.0	14.0	24.0	9.2	0.4	6.3	18.5	8.5	9.0	3.30	8	0.38	< 0.01	0.072	0.009	0.020
6	01 JUN	18.5	15.5	31.5	9.7	0.9	6.1	22.5	9.5	5.7	3.75	8					
7	07 JUL	25.0	18.0	42.5	8.6	0.8	6.1	26.2	15.5	16.7	5.60	4					
8	05 AUG	22.5	17.5	44.5	9.0	0.9	6.0	28.4	13.0	7.1	4.0	10	0.80	< 0.01	0.062	0	0.033
9	08 SEP	21.0	18.0	40.5	8.8	0.7	5.9	32.4	14.0	7.3	3.35	<2					
10	06 OCT	17.0	15.5	44.5	8.9	0.4	6.1	30.1	17.0	3.4	2.35	4					
11	03 NOV	9.0	11.0	39.0	9.9	0.0	6.5	30.0	12.0	2.9	1.35	3	0.71	< 0.01	0.094	0.004	0.041
12	16 DEC	7.5	11.5	42.5	10.8	0.3	6.4	28.0	16.0	1.4	2.55	6					

NOTE: ATEMP = Air Temperature (°C), WTEMP = Water Temperature (°C), SC = Specific Conductance (μ mho/cm), DO = Dissolved Oxygen (mg/L), BOD₅ = Biochemical Oxygen Demand (mg/L), TA = Total Alkalinity (mg CaCO₃/L), TH = Total Hardness (mg CaCO₃/L), TSS = total Suspended Solids (mg/L), TUR = Turbidity (NTU), FC = Fecal Coliforms (# / 100 mL), NO₃N = Nitrate (mg/L), NO₂N = Nitrate (mg/L), NH₃N = Ammonia (mg/L), OP = Orthophosphate (mg/L), TP = Total

43

Today's Highlights

- Lake Jocassee
 - Lakewide water quality data
 - Whitewater River Cove –
- **Howard Creek**

 - Pre construction, construction, and post construction

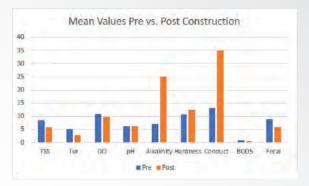




Bad Creek Pumped Storage Project Water Resources Committee Meeting | 44

Howard Creek Water Quality Data - Pre construction vs. Post construction

- Overall, water quality parameters that showed the most change between pre and post construction were total alkalinity, hardness, and specific conductivity at Station H/7, immediately downstream of the dam:
 - Increases in alkalinity, hardness and specific conductivity at H/7 were due primarily to seepage waters through the main and west dams coming into contact with newly placed grout material.
 - These three parameters are also directly dependent on rainfall and water flow.
 - While grout influenced these water quality parameters, fluctuating specific conductivity, water hardness, and alkalinity is a naturally occurring phenomenon/characteristic of Howard Creek.
 - It is expected that these parameters (with the exception of pH) will continue to decline and stabilize.



45

Howard Creek Water Quality Data – Pre construction vs. Post construction







Station H/1 (2015)

Station H/6 (2015)

Station H/9 (2015)

 Results from Abernathy et al. (1994) indicate total suspended solids, turbidity, temperature, DO, pH, BOD₅ and fecal coliform under operational conditions are similar to and fall well within the range of natural/seasonal variation observed under pre operational conditions.

Today's Highlights

- Lake Jocassee
 - Lakewide water quality data
 - Whitewater River Cove –
 - Whitewater River Cove –
 - Comparison to Standards

Howard Creek

- Streamwide water quality data summary
- Pre construction,
- Comparison to Standards





Bad Creek Pumped Storage Project Water Resources Committee Meeting | 47

47

Howard Creek Water Quality Compliance with State Standards

- Temperature In post construction data, the warmest temperature recorded above and below the Project on Howard Creek was 20.5°C at station H/2. In pre construction data, water temperatures as high as 21°C were noted. Project operations have not affected water temperature in Howard Creek.
- Dissolved Oxygen Post construction DO measurements are greater than the SC trout water standard, therefore DO is considered to be within state standards for trout waters for Howard Creek.
- pH Mountain streams such as Howard Creek are typically poorly buffered and tend to have low pH values. Low values were recorded in Howard Creek during all phases of sampling and there is also a link between pH decreases and prolonged lack of rainfall.
- Turbidity All measurements were below the state standard of 10 NTU for trout waters.

Howard Creek – Aquatic Sampling

- Biological and fish community sampling took place in Howard Creek from 1997-2015 to monitor the health of the stream after Project construction; three locations (H/1, H/6, and H/9)
- All locations maintained a consistent level of species diversity over the 18-year monitoring program.
- Results show that Howard Creek currently supports fish populations similar to those found in other southern Appalachian streams, indicating suitable water quality and habitat.



49

Water Resources Study - Next Steps

- Stakeholder feedback from today's meeting will be incorporated into the draft report "Summary of Existing Water Quality Data and Standards".
- Draft report will be distributed to the Water Resources Committee in June for a 60-day open comment period.
- Draft report will be finalized and included in the Initial Study Report to be filed in January 2024.

ATTACHMENT 1 - SUMMARY OF EXISTING WATER QUALITY AND STANDARDS WATER RESOURCES STUDY Bad Creek Pumped Storage Project FERC Project No. 2740 Oconee County, South Carolina April 14, 2023

Water Resources Study – Next Steps

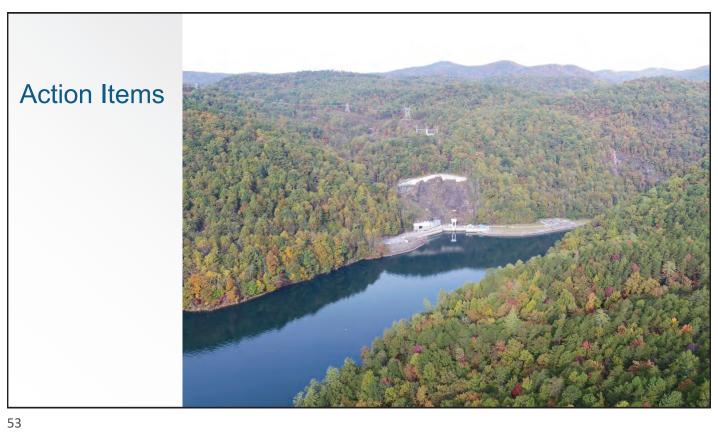
Task		Proposed Timeframe
Task 1	Task 1 – Summary of Existing Water Quality Data and Standards	January 2023 - April 2023
	Point of Stakeholder Engagement to discuss results of Existing Water Quality Summary (Virtual Meeting)	May 2023
	Distribute Draft Report for Task 1 to Water Resources RC	June 2023
Task 2 (Field Season 1)	Task 2 – Water Quality Monitoring in Whitewater River Arm (Field Season 1)	June 2023 – September 2023
	Point of Stakeholder Engagement to discuss results from Field Season 1 (Virtual Meeting)	November 2023
	Distribute Draft Report for Task 2 (Field Season 1) to Water Resources RC	December 2023
Tasks 3 & 4	Task 3 – Velocity Effects and Vertical Mixing in Lake Jocassee Due to a Second Powerhouse (CFD)	April 2023 – October 2023
	Task 4 – Water Exchange Rates and Lake Jocassee Reservoir Levels (CHEOPS)	April 2023 – October 2023
	 Point of Stakeholder Engagement mid-way through Tasks 3 and 4 to discuss preliminary modeling results and obtain feedback (In-person meeting) 	July 2023
	Distribute Draft Report for Task 3 & Task 4 to Water Resources RC	October & September 2023
Task 2 (Field Season 2)	Task 2 – Water Quality Monitoring in Whitewater River Arm (Field Season 2)	June 2024 – September 2024
	Point of Stakeholder Engagement to discuss results from Field Season 2 (Virtual Meeting)	October 2024
		0.11.0004
Distribute Draft Wa	ater Resources Study Report to Water Resources RC	October 2024
Task 5	Task 5 – Future Water Quality Monitoring Plan (WQMP) Development	January 2024 – TBD
	Point of Stakeholder Engagement to discuss initial WQMP (In-person Meeting)	March/April 2024

Bad Creek Pumped Storage Project Water Resources Committee Meeting | 51

51

Questions





Salazar, Maggie

From: maggie.salazar@hdrinc.com

Subject: FW: Bad Creek Relicensing Water Resources Committee - Summary of Existing Water

Quality Data and Standards Draft Report (Ready for Resource Committee Review)

Importance: High

From: Crutchfield Jr., John U < John. Crutchfield@duke-energy.com>

Sent: Friday, June 30, 2023 6:14 AM

To: Alex Pellett <PellettC@dnr.sc.gov>; Amy Breedlove <BreedloveA@dnr.sc.gov>; Dale Wilde <dwilde@keoweefolks.org>; RankinD <RankinD@dnr.sc.gov>; bereskind <bre>

dnr.sc.gov>; bereskind@greenvillewater.com>; Elizabeth Miller <MillerE@dnr.sc.gov>; Erika Hollis <ehollis@upstateforever.org>; Gerry Yantis <gcyantis2@yahoo.com>; jphillips <jphillips@greenvillewater.com>; McCarney-Castle, Kerry <Kerry.McCarney-Castle@hdrinc.com>; quattrol <quattrol@dnr.sc.gov>; melanie_olds <melanie_olds@fws.gov>; More, Priyanka <morep@dnr.sc.gov>; amedeemd@dhec.sc.gov; Raber, Maverick James <Maverick.Raber@duke-energy.com>; SelfR <SelfR@dnr.sc.gov>; Scott Harder <harders@dnr.sc.gov>; Stuart, Alan Witten <Alan.Stuart@duke-energy.com>; William T. Wood <woodw@dnr.sc.gov>; Ziegler, Ty <ty.ziegler@hdrinc.com>; Dvorak, Joe <Joe.Dvorak@hdrinc.com>
Cc: Kulpa, Sarah <Sarah.Kulpa@hdrinc.com>; Salazar, Maggie <maggie.salazar@hdrinc.com>; Huff, Jen <Jen.Huff@hdrinc.com>

Subject: Bad Creek Relicensing Water Resources Committee - Summary of Existing Water Quality Data and Standards Draft Report (Ready for Resource Committee Review)

Importance: High

CAUTION: [EXTERNAL] This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Dear Bad Creek Relicensing Water Resources Committee:

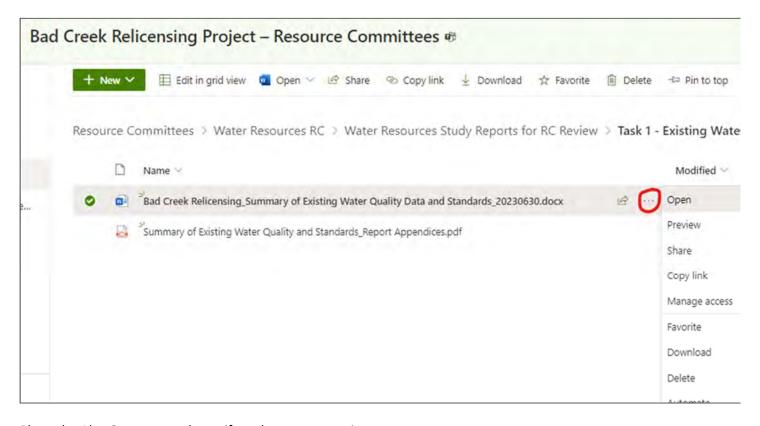
Duke Energy is pleased to distribute the draft report <u>Summary of Existing Water Quality Data and Standards</u> for Resource Committee review. This draft report satisfies Task 1 of the Bad Creek Relicensing Water Resources Study. The deliverable and associated appendices are available on the Bad Creek Relicensing SharePoint site at the following link:

Water Resources Study Reports for RC Review. Duke Energy is requesting a 60-day review period, therefore, please submit all comments by **August 29**th. A confirmation email is kindly requested upon review completion (John.Crutchfield@duke-energy.com).

Important – Please Read!

- As discussed in the kick-off meeting (July 2022), Duke Energy would like to make relicensing deliverables
 available on a shared platform (i.e., SharePoint) so all stakeholders can access, review, and comment; therefore,
 we request all comments be made in the SharePoint Word document. This will eliminate version control issues
 and result in a consolidated document for comment response.
- We <u>strongly recommend</u> opening the document in Word; otherwise the formatting will look distorted. The simplest way to do this is to click on the three dots to the right of the document (circled in red on the screenshot below), choose "Open", then choose "Open in app". This will open the document in Word and you'll have the functionality you are accustomed to. Your changes will be saved automatically as you review. Please feel free to reach out to <u>Maggie Salazar</u> for SharePoint access assistance or questions.
- If you are new to SharePoint, a very brief tutorial with screenshots is available on the home page (green bar) of the Resource Committees tab called "Editing a Document in SharePoint". This is the same tutorial that was

- presented during the kick-off meeting. (Note the tutorial provides an alternative way to open the document in Word either technique works!)
- Finally, please note the report appendices are provided in the folder as a PDF. There is no way to comment on a PDF from SharePoint; therefore, we suggest either making the comment in the Word document with reference to the figure/page number or providing figure comments in a separate email.



Please let Alan Stuart or me know if you have any questions.

Thank you,

John Crutchfield

Project Manager II
Water Strategy, Hydro Licensing & Lake Services
Regulated & Renewable Energy
Duke Energy
526 S. Church Street, EC12Q | Charlotte, NC 28202
Office 980-373-2288 | Cell 919-757-1095

From:

maggie.salazar@hdrinc.com

Subject: FW: [EXTERNAL] Re: Bad Creel

FW: [EXTERNAL] Re: Bad Creek Relicensing Water Resources Committee - Summary of Existing Water Quality Data and Standards Draft Report (Ready for Resource Committee

Review)

From: Dwilde@Keoweefolks.org <dwilde@keoweefolks.org>

Sent: Sunday, July 9, 2023 11:10 AM

To: Crutchfield Jr., John U < John. Crutchfield@duke-energy.com>

Cc: Stuart, Alan Witten <Alan.Stuart@duke-energy.com>; John Hains <jhains@g.clemson.edu>

Subject: [EXTERNAL] Re: Bad Creek Relicensing Water Resources Committee - Summary of Existing Water Quality Data

and Standards Draft Report (Ready for Resource Committee Review)

*** CAUTION! EXTERNAL SENDER *** STOP. ASSESS. VERIFY!! Were you expecting this email? Are grammar and spelling correct? Does the content make sense? Can you verify the sender? If suspicious report it, then do not click links, open attachments or enter your ID or password.

John,

I downloaded the Water Resources Study Report file and re-uploaded the file with minor grammatical comments. The report was very thorough and detailed the findings of pre- and post construction to the Bad Creek pump station. The data illustrated that there was little if any pre- to post differences in the studied parameters. FOLKS's primary concern still rests in the area of Howard Creek, which is a high value recreational fishing stream and vital to trout habitat. We are confident that Duke Energy will continue to study future impacts should Bad Creek II jumpstation move forward and will mitigate as necessary to preserve the quality of that creek.

Respectfully,

Dale Wilde President, FOLKS

1209 Stamp Creek Road, Suite A Salem, SC 29676

O: 864-719-0599 C: 207-604-6539 dwilde@keoweefolks.org

www.keoweefolks.org

"Friends of Lake Keowee Society is dedicated to the preservation and enhancement of Lake Keowee and its watershed through advocacy, conservation, and education."

The content of this email is confidential and intended for the recipient specified in message only. It is strictly forbidden to share any part of this message with any third party, without a written consent of the sender. If you received this message by mistake, please reply to this message and follow with its deletion, so that we can ensure such a mistake does not occur in the future.

On Jun 30, 2023, at 6:13 AM, Crutchfield Jr., John U < John. Crutchfield@duke-energy.com> wrote:

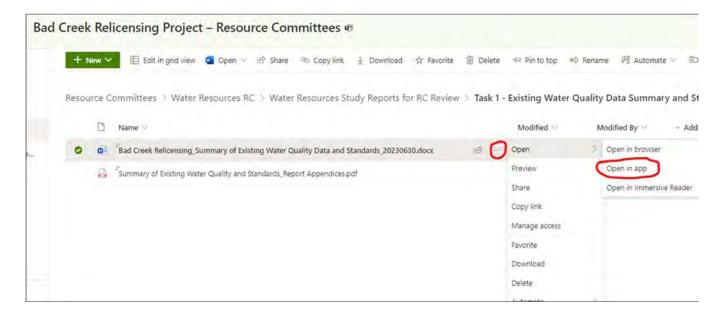
Dear Bad Creek Relicensing Water Resources Committee:

Duke Energy is pleased to distribute the draft report <u>Summary of Existing Water Quality Data and Standards</u> for Resource Committee review. This draft report satisfies Task 1 of the Bad Creek Relicensing Water Resources Study. The deliverable and associated appendices are available on the Bad Creek

Relicensing SharePoint site at the following link: Water Resources Study Reports for RC Review. Duke Energy is requesting a 60-day review period, therefore, please submit all comments by **August 29**th. A confirmation email is kindly requested upon review completion (<u>John.Crutchfield@duke-energy.com</u>).

<u>Important – Please Read!</u>

- As discussed in the kick-off meeting (July 2022), Duke Energy would like to make relicensing
 deliverables available on a shared platform (i.e., SharePoint) so all stakeholders can access,
 review, and comment; therefore, we request all comments be made in the SharePoint Word
 document. This will eliminate version control issues and result in a consolidated document for
 comment response.
- We <u>strongly recommend</u> opening the document in Word; otherwise the formatting will look distorted. The simplest way to do this is to click on the three dots to the right of the document (circled in red on the screenshot below), choose "Open", then choose "Open in app". This will open the document in Word and you'll have the functionality you are accustomed to. Your changes will be saved automatically as you review. Please feel free to reach out to <u>Maggie</u>
 Salazar for SharePoint access assistance or questions.
- If you are new to SharePoint, a very brief tutorial with screenshots is available on the home page (green bar) of the Resource Committees tab called "Editing a Document in SharePoint".
 This is the same tutorial that was presented during the kick-off meeting. (Note the tutorial provides an alternative way to open the document in Word either technique works!)
- Finally, please note the report appendices are provided in the folder as a PDF. There is no way to comment on a PDF from SharePoint; therefore, we suggest either making the comment in the Word document with reference to the figure/page number or providing figure comments in a separate email.



Please let Alan Stuart or me know if you have any questions.

Thank you,

John Crutchfield

Project Manager II
Water Strategy, Hydro Licensing & Lake Services
Regulated & Renewable Energy
Duke Energy
526 S. Church Street, EC12Q | Charlotte, NC 28202
Office 980-373-2288 | Cell 919-757-1095

Salazar, Maggie

From: maggie.salazar@hdrinc.com

Subject: FW: [EXTERNAL] Bad Creek Relicensing Water Resources Committee - Summary of

Existing Water Quality Data and Standards Draft Report (Ready for Resource Committee

Review)

From: Olds, Melanie J <melanie_olds@fws.gov> Sent: Wednesday, July 26, 2023 8:24 AM

To: Crutchfield Jr., John U < John.Crutchfield@duke-energy.com>

Subject: Re: [EXTERNAL] Bad Creek Relicensing Water Resources Committee - Summary of Existing Water Quality Data

and Standards Draft Report (Ready for Resource Committee Review)

*** CAUTION! EXTERNAL SENDER *** STOP. ASSESS. VERIFY!! Were you expecting this email? Are grammar and spelling correct? Does the content make sense? Can you verify the sender? If suspicious report it, then do not click links, open attachments or enter your ID or password.

John,

The Service has reviewed the Existing Water Quality Data and Standards Draft Report and had no comments.

Melanie

Melanie Olds

Fish & Wildlife Biologist

Regulatory Team Lead/FERC Coordinator

U.S. Fish and Wildlife Service

South Carolina Ecological Services Field Office

176 Croghan Spur Road, Suite 200

Charleston, SC 29407

New Phone Number: (843) 534-0403



NOTE: This email correspondence and any attachments to and from this sender is subject to the Freedom of Information Act (FOIA) and may be disclosed to third parties.

From: Crutchfield Jr., John U < John.Crutchfield@duke-energy.com>

Sent: Friday, June 30, 2023 6:13 AM

To: Alex Pellett < Pellett C@dnr.sc.gov >; Amy Breedlove < BreedloveA@dnr.sc.gov >; Dale Wilde < dwilde@keoweefolks.org >; Dan Rankin < RankinD@dnr.sc.gov >; David Bereskin < bereskind@greenvillewater.com >; Elizabeth Miller < Miller E@dnr.sc.gov >; Erika Hollis < ehollis@upstateforever.org >; Gerry Yantis < gcyantis2@yahoo.com >; Jeffrey Phillips < jphillips@greenvillewater.com >; Kerry McCarney-Castle < Kerry.McCarney-Castle@hdrinc.com >; quattrol@dnr.sc.gov < quattrol@dnr.sc.gov >; Olds, Melanie J < melanie_olds@fws.gov >; Priyanka More < morep@dnr.sc.gov >; Morgan Amedee < amedeemd@dhec.sc.gov >; Raber, Maverick James < Maverick.Raber@duke-energy.com >; SelfR@dnr.sc.gov < SelfR@dnr.sc.gov >; Scott V. Harder < HarderS@dnr.sc.gov >; Stuart, Alan Witten < Alan.Stuart@duke-energy.com >; William Wood < woodw@dnr.sc.gov >; Ziegler, Ty < ty.ziegler@hdrinc.com >; Dvorak, Joe < Joe.Dvorak@hdrinc.com >

Cc: Sarah Kulpa <<u>Sarah.Kulpa@hdrinc.com</u>>; Maggie Salazar <<u>maggie.salazar@hdrinc.com</u>>; Huff, Jen <<u>Jen.Huff@hdrinc.com</u>>

Subject: [EXTERNAL] Bad Creek Relicensing Water Resources Committee - Summary of Existing Water Quality Data and Standards Draft Report (Ready for Resource Committee Review)

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Dear Bad Creek Relicensing Water Resources Committee:

Duke Energy is pleased to distribute the draft report <u>Summary of Existing Water Quality Data and Standards</u> for Resource Committee review. This draft report satisfies Task 1 of the Bad Creek Relicensing Water Resources Study. The deliverable and associated appendices are available on the Bad Creek Relicensing SharePoint site at the following link:

Water Resources Study Reports for RC Review. Duke Energy is requesting a 60-day review period, therefore, please submit all comments by **August 29**th. A confirmation email is kindly requested upon review completion (John.Crutchfield@duke-energy.com).

<u>Important – Please Read!</u>

- As discussed in the kick-off meeting (July 2022), Duke Energy would like to make relicensing deliverables
 available on a shared platform (i.e., SharePoint) so all stakeholders can access, review, and comment; therefore,
 we request all comments be made in the SharePoint Word document. This will eliminate version control issues
 and result in a consolidated document for comment response.
- We <u>strongly recommend</u> opening the document in Word; otherwise the formatting will look distorted. The simplest way to do this is to click on the three dots to the right of the document (circled in red on the screenshot below), choose "Open", then choose "Open in app". This will open the document in Word and you'll have the functionality you are accustomed to. Your changes will be saved automatically as you review. Please feel free to reach out to Maggie Salazar for SharePoint access assistance or questions.
- If you are new to SharePoint, a very brief tutorial with screenshots is available on the home page (green bar) of the Resource Committees tab called "Editing a Document in SharePoint". This is the same tutorial that was presented during the kick-off meeting. (Note the tutorial provides an alternative way to open the document in Word either technique works!)
- Finally, please note the report appendices are provided in the folder as a PDF. There is no way to comment on a PDF from SharePoint; therefore, we suggest either making the comment in the Word document with reference to the figure/page number or providing figure comments in a separate email.



Please let Alan Stuart or me know if you have any questions.

Thank you,

John Crutchfield

Project Manager II
Water Strategy, Hydro Licensing & Lake Services
Regulated & Renewable Energy
Duke Energy
526 S. Church Street, EC12Q | Charlotte, NC 28202
Office 980-373-2288 | Cell 919-757-1095

Meeting Summary

Project: Bad Creek Pumped Storage Project Relicensing

Subject: Bad Creek Water and Aquatic Resources Joint Resource Committee Meeting

Date: Thursday, July 27, 2023

Location: Duke Energy Operations Center, Greenville, SC

Attendees (in-person)

John Crutchfield, Duke Energy

Alan Stuart, Duke Energy

Jeff Lineberger, Duke Energy

Ethan Pardue, Duke Energy

Dan Rankin, SCDNR

Paul Kenner, Duke Energy

Frike Hellie, Hestate Force

Paul Keener, Duke Energy Erika Hollis, Upstate Forever

Mike Abney, Duke Energy
Maverick Raber, Duke Energy
Kelly Kirven, Kleinschmidt Assoc.
Sarah Kulpa, HDR
Joe Dvorak, HDR
Jen Huff, HDR

Alison Jakupka, Kleinschmidt Assoc. Kerry McCarney-Castle, HDR

Eric Mularski, HDR

Attendees (virtual)

Lynne Dunn, Duke Energy Melanie Olds, U.S. Fish and Wildlife Service Scott Fletcher, Duke Energy John Hains, Friends of Lake Keowee Society

Alex Pellett, SCDNR Kevin Nebiolo, Kleinschmidt Assoc.

Jeff Phillips, Greenville Water Ty Ziegler, HDR

Introduction

John Crutchfield welcomed participants in the room and online to the Bad Creek Relicensing Joint Water and Aquatic Resources Committee meeting, summarized the meeting agenda, provided a safety moment on heat-related issues, introduced the relicensing studies and study leads, and noted the meeting is being recorded. J. Crutchfield briefly covered the status of the relicensing efforts (ILP schedule) and showed the existing Project Boundary; he then handed the presentation over to Maverick Raber to present an update on the Water Resources Study.

Water Resources Study Update

Tasks 1 and 2

M. Raber provided an update on Water Resources Study tasks and summarized topics for discussion during the morning meeting.

- Task 1 "Summary of Existing Water Quality Data and Standards" report was submitted to the Water Resources Study Resource Committee (RC) on June 30th for a 60-day turnaround.
- Task 2 "Water Quality Monitoring in the Whitewater River Arm" is ongoing; M. Raber summarized instrumentation deployment in late May and data collection (every 2 weeks and

every 2 meters vertical profile). Continuous temperature monitoring is underway in the Whitewater River arm at stations 564.1, 564.0, and 560.0. Four elevations are being monitored for dissolved oxygen and temperature to determine flow patterns and how flow/mixing is affected by the existing submerged weir. Water quality data in the Whitewater River cove will be collected during summer 2023 and 2024 to represent conservative (higher temps) conditions under current operations (2023) and planned upgrades at the existing Bad Creek Project (2024).

Task 3

Joe Dvorak introduced modeling efforts for Task 3 of the Water Resources Study "Velocity Effects and Vertical Mixing in Lake Jocassee Due to a Second Powerhouse" (CFD Modeling in the Whitewater River Cove), the objectives of the study, and noted results are preliminary. He described how a 2-D model was developed first to determine the model extent for CFD modeling; he described CFD model assumptions and domain as well as existing and proposed weir configurations and typical exceedance water elevations for Lake Jocassee over the period of record. J. Dvorak noted all effects of the additional powerhouse are limited to the model domain which accounts for about 11 percent of the total volume of Lake Jocassee. He provided slides showing figures of preliminary CFD modeling results and indicated full results will be provided in the report to be provided this fall.

Participant Discussion and Questions Tasks 1 - 3

- John Hains (via chat) asked, "What are the criteria for "negligible"? This is in reference to language on Slide 15: "Of the "bookend" scenarios analyzed, combined Bad Creek and Bad Creek II operations (39,200 cfs) with Lake Jocassee at minimum pond elevation (1,080 ft msl) was found to have the greatest effect on Whitewater River Cove hydraulics, however at the downstream model boundary that effect was negligible." J. Dvorak replied there are no stated criteria for "negligible" as it is subjective, but today's discussion will include more about the actual results and the effect of the second powerhouse and conclusions will support this statement.
- Elizabeth Miller asked about the orientation of Slide 17. J. Dvorak explained where the I/O structure was and orientation to the lake.
- Alan conveyed a question from Erika Hollis, who asked if this information has yet been
 presented anywhere. J. Dvorak responded that this is the first time these results are being
 presented. A draft report will be issued soon which will provide detail on the overview
 covered during the presentation.
- Dan Rankin commented that from the results we are seeing (i.e., no effect at the
 downstream model domain due to expanding the weir or adding a second powerhouse), the
 main purpose of the weir is primarily to provide a place to dispose of excavation material. J.
 Dvorak agreed expanding the weir would have limited effects on velocities. D. Rankin then
 asked if any consideration has been given to creating another weir? J. Dvorak responded
 that has not been considered but the model has the capability to evaluate other designs.
- Joh Hains (via chat) asked, "Is there any reason that the expanded weir could be expected to change the velocity field at that downstream location?" J. Dvorak indicated we would get into that specifically later in the slides.
- Gerry Yantis asked if water temperature affects CFD modeling or if temperature/other criteria
 were considered. J. Dvorak indicated there are other parameters CFD model can evaluate
 like temperature, but we have not done that the focus here is solely on hydraulics. M.
 Raber added ongoing data collection efforts in the Whitewater River cove for water quality

- parameters (Task 2) supports the modeling effort to help determine mixing effects upstream and downstream.
- William Wood asked about water flow effects from the Thompson River. J. Dvorak indicated even at minimum pond, as you get further into the main body of the lake (downstream of Thompson River), flow from the Thompson River has a negligible effect on overall flow patterns in the lake.
- Ty Ziegler (via chat): "There are some very minor differences in flow patterns/velocities from
 the existing weir to the expanded weir (mostly at maximum drawdown), but by the time you
 get to WQ monitoring location 564.0, the results are similar. Therefore, we shouldn't see any
 differences in vertical mixing/stratification at location 564.0. Joe will have some figures to
 demonstrate."
- Alex Pellet (via chat): "This is off-topic at the moment, but perhaps we can circle back. I'm
 curious to understand one of the questions, I believe was from Dan Rankin. If disposing of
 the rock material is a goal of this, and there are only marginal benefits to weir expansion,
 then we might prefer other configurations of the material which provide superior aquatic
 habitat? Is that correct?"
 - J. Dvorak discussed the shape of the proposed expanded weir is simplified in the model. The length of the crest of the weir drives model results, not the composition of the weir. He deferred to M. Raber to discuss habitat effects of different materials. M. Raber noted that due to temperature density, when water comes across the weir, flow is laminar across the top, and stratification is not affected downstream of the weir (not affected by mixing upstream of the weir) so the geometry of the weir shape wouldn't change that. Would there be a configuration that would provide more/better fish habitat provided? J. Dvorak indicated there is at minimum 20 feet of water over top of the weir keeping flow at the top therefore, roughness of the surface of the crest of the weir would not affect anything.
- A. Stuart stated all Duke Energy lakes have an established minimum clearance for lake structures due to recreation, however, he does not know the exact depth for Lake Jocassee.
 Dan Rankin asked how often lake was at that minimum depth.
 - Mike Abney confirmed Duke Energy Lake Services has a minimum required depth between a structure placed in a lake (e.g., for fish habitat) and the normal minimum lake elevation. That minimum depth varies by lake and is 50 feet from full pool for Lake Jocassee).
- D. Rankin (Slide 55) asked if the size of the mixing zone downstream of the weir simply would double in length (downstream) by expanding the weir. J. Dvorak replied it's not possible to compare full to minimum pond in these mixing scenarios; it's actually an additional 200 feet downstream due to the expanded weir, not doubled.
- E. Miller (Slide 55) asked if flowlines were forming a loop downstream of the weir? J. Dvorak said it's possible but there are about 500 flow lines so it would be impossible to determine; the reason for the flow path (shown on Slides 50 through 55) is due to the natural thalweg of the flow through Whitewater River cove. M. Raber indicated the flow there is about 0.5 fps in the water column, even under worst case conditions (i.e., minimum pond, generation, two powerhouses, expanded weir).
- Lynne Dunne (virtual): Will there be additional operations requests for Bad Creek for ADCP validations for CFD modeling? A. Stuart answered we will not know if additional schedule changes will be necessary until HDR confirms if the data collected under generating and pumping at the five transects is good. (HDR collected ADCP flow data at 5 transects two weeks prior to the meeting, therefore validation data analysis is forthcoming).

Task 4 - CHEOPS

Ed Bruce opened the Task 4 "Water Exchange Rates and Lake Jocassee Reservoir Levels [CHEOPS Modeling])" discussion, summarizing study objectives and goals for today.

A. Stuart clarified there is no proposed change in the volume/capacity of Lake Jocassee associated with Bad Creek II; E. Bruce noted a good analogy is putting a bigger faucet on a bathtub, but it's still the same bathtub.

- E. Bruce reviewed the CHEOPS scenarios (baseline and with Bad Creek II). He noted that as an assumption, the second powerhouse would be available immediately (in the model runs), looking at maximum possible change scenarios and determining if there are any effects noticeable statistically and over time. The performance measures will run for X amount of years and determine any long-term effects and handed over the presentation to Jen Huff to explain more about performance measures.
- J. Huff distributed a proposed performance measures spreadsheet to the group (emailed to virtual attendees) and described what performance measures are (i.e., statistical summary of how the model performs for a particular measure), provided definitions of terms, and went through individual performance measures considered in this effort.

Erika Hollis asked about the "MISC" (minimum increment of significant change). J. Huff indicated the MISC is a value that was determined by the Operations Resource Committee (RC) formed for Keowee-Toxaway (KT) relicensing. The MISC for each measure indicates what variance from the baseline result for that measure great enough to represent a statistical difference in results. Using output from KT relicensing, J. Huff walked through what each color meant: cells with no color are not significantly different from baseline, green cells have better results than the baseline, and red performed poorer than baseline conditions. For Bad Creek, Duke Energy is proposing to use the measures used for KT relicensing for Jocassee and Keowee (i.e., nothing further downstream).

J. Crutchfield mentioned the performance measures spreadsheet will be on SharePoint for comments; J. Huff asked for comments by August 15 (comments include any proposed new measures) and requests for those proposing new measures, provide details on the measures requested.

Sarah Kulpa asked if the MISC is for the license year or just the number of times something occurs during the entire period of record. E. Bruce noted it could be for either, depending on the measure. S. Kulpa asked J. Huff to describe the philosophy of developing the MISC and asked if there is a benefit to using the same MISC that was developed for KT relicensing. J. Huff indicated the period of record that will be used for Bad Creek runs is the same as was used for KT relicensing (unimpaired flow data from same days and modeled over same number of days), so believes the MISCs to be appropriate. She also stated there was a lot of time and effort dedicated to developing the measures and MISCs during KT relicensings. E. Bruce indicated if stakeholders believe there should be a change to the MISC, the RC is welcome to suggest revisions. J. Huff reiterated the model cannot be run until performance measures are assigned.

E. Miller noted the SCDNR would like to see performance measures 8-19 and (maximum spawning success for black bass and blueback herring) and 42-53 (maximize spawning success for sunfish and threadfin shad) revised. Measures 8-13 and 42-47 should extend through the end of May (currently extend from April 1 through May 15).

- A. Stuart asked for clarification on the MISC would SCDNR want to keep the MISC at 10%. E. Miller indicated 5% might be better for the MISC (5% of the years over the period of record). W. Wood asked for clarification on the MISC J. Huff indicated 10% means 10% of years where it remains within the prescribed range. SCDNR proposed changing the MISC to 5% for measures 8-25 and 42-57.
- J. Huff reviewed performance measure example of spawning elevation using KT example on Slide 68. Difference between baseline/scenario calculation and the MISC (variance).
- D. Rankin sought clarification that Bad Creek cannot change the KT license and J. Huff confirmed.
- D. Rankin noted the PMs may not be adequate to represent fish spawning due to the spawning period having a bell-shaped curve with peak success occurring in the middle of the season. He indicated the measure would more accurately capture success with a tighter time period, not longer, to capture this.
- J. Huff indicated the thinking is that if there is at least one X-day period in spawning season, there would be some spawning success. Spawning seasons shift year-to-year and will continue to do so with climate change. Jeff Lineberger noted the same conversation occurred during KT relicensing.
- J Lineberger reminded the group that the CHEOPS model does not address water quality or factors other than lake levels. E. Bruce and J. Lineberger further described parameters for CHEOPS and future with Bad Creek exchanging water differently than occurred 15 years ago.
- J. Huff asked if it would be helpful to provide the performance measures from KT out from the spreadsheet. E. Hollis indicated it might be helpful.
- A. Stuart noted if an RC member would like to suggest a performance measure but is not sure exactly how to provide that information, Duke Energy will help. J. Huff agreed.
- D. Rankin asked for time to think about parameters for this project vs. SCDNR/Army Corps of Engineers previous parameters for KT relicensing; SCDNR also requests time to review performance measures. J. Huff offered to have a conversation offline if that would be helpful.
- A. Stuart asked D. Rankin if his concerns are related to both Jocassee and Keowee. D. Rankin indicated there was only one year of recruitment issues at Keowee and that was during a maintenance drawdown so he does not believe recruitment issues would extend downstream to Lake Keowee. However, he feels it would be more conservative to include and would like Keowee considered.
- J. Crutchfield and A. Stuart asked if the RC agreed with and could provide confirmation/comments on performance measures by August 15th. Erika Hollis asked if comments need to be formal; J. Huff indicated it could be in any format, including comment bubbles on the spreadsheet provided on SharePoint or simply an email.
- A. Pellett (via chat): "When natural resources performance measures "maximize spawning success", are we saying the fluctuation bands and numbers of consecutive days are sufficient to maximize spawning? Or, should I understand these to be "tolerable" or "sufficient to maintain populations?" I'm not suggesting that we necessarily need to maximize this specific factor (lake elevation) for spawning, I just want to understand the metric as well as I can. I'm not a fish expert... I think Dan just clarified that a bit actually..."

- A. Pellett indicated (via phone) his concern had been answered during the discussion.
- J. Huff thanked the group for the discussion and closed the Water Resources Study discussion.

<<15-Minute Break>>

Aquatic Resources Study Update

Mike Abney provided an overview of study status including updates on the entrainment study (Task 2 – Consultation on Entrainment) as well as Task 3 (Mussel Surveys and Stream Habitat Quality Surveys). M. Abney mentioned that Nick Wahl and others from Duke Energy are currently in the field for Task 3 efforts. He then introduced the two options for the potential access road proposed by Duke Energy for access to the Fisher Knob community during construction, showed the potential spoil locations (to store spoil from excavations for new structures, and briefly introduce the methodology that will be undertaken in response to requests from the SCDNR (i.e., use of SC Stream Quantification Tool [SQT]).

- E. Miller asked about SQT for small streams near spoil sites. M. Abney briefly stated there was a recent field visit with Duke Energy/HDR/SCDNR to inspect two of the representative spoil locations and discussions during the presentation will circle back to the SQT. Mussel surveys will be carried out at stream crossings but not spoil areas. Streams in spoil areas and crossed by the access road were evaluated for potential mussel habitat, however, only Howard Creek and Limber Pole Creek were determined to potentially support habitat with concurrence by the SCNDR during the July 12 site visit. Only those two creeks will be surveyed for mussels in addition to the shoreline of Lake Jocassee. M. Abney indicated surveying methods stated in the approved Study Plan will still be carried out, but the SC SQT will be implemented for the larger streams (e.g., Howard Creek, Limber Pole Creek) at potential stream crossings; he then showed field studies schedule.
- D. Rankin asked if roads would be temporary and what would they be constructed with (i.e., gravel?) and asked for clarification on use. A. Stuart indicated they would be temporary, and the hope is to gravel as much as possible, however some slopes may require a hardpan treatment. The primary reason for the road would be to provide access to the Fisher Knob community to their homes during construction.
- W. Wood asked for confirmation that the bridges would be removed following construction and the roads/area blocked off so people cannot continue to access areas (for off-roading). A. Stuart confirmed.
- D. Rankin asked about the design of the road crossings as there are significant differences on aquatic resources in the design of road crossings. A. Stuart acknowledged there could be different effects based on the two road route options given Option 2 (Slide 74) parallels Howard Creek, potentially resulting in more impacts. Duke Energy is leaning towards Option 1 to minimize impacts to the extent feasible. A. Stuart stated the road is still being designed, but he would ask the team for additional details about the design.
- D. Rankin asked if there have been field surveys conducted along the potential road routes. A. Stuart indicated the routes follow old logging roads to minimize impacts. Eric Mularski indicated a wildlife survey will be carried out for potentially listed species along the potential access road routes, so there will be a more complete dataset available of natural resources in these areas.
- J. Crutchfield asked Alison Jakupka and Kevin Nebiolo (Kleinschmidt Associates) to provide an update on the entrainment study. Kleinschmidt has worked with Duke Energy to obtain water quality

and operations data from 1991-1993. The entrainment report draft has now been revised to remove the swim speed analysis as suggested during earlier meetings and incorporate new data. K. Nebiolo reviewed progress that has been made on the entrainment task in light of new data. He noted that entrainment increases with a decrease in Jocassee elevation.

- A. Stuart asked for clarification that entrainment discussions are focused on pumpback (not generation). K. Nebiolo agreed that is the case.
- D. Rankin and W. William asked for clarification on which units are upstream/downstream first/on first off. A. Stuart clarified the Bad Creek units are numbered 1-4 moving from upstream to downstream.
- A. Stuart asked A. Jakupka when the RC can expect the revised entrainment report. K. Nebiolo responded he projects end of August for new report (to Duke Energy for review) with an RC review comment period following.
- E. Miller asked about relocation of the existing wastewater settling ponds. A Stuart indicated the ponds will be replaced separate from relicensing. E. Miller asked if impacts would be assessed prior to clearing a new location. A. Stuart indicated he did not think the location for the new treatment system will require clearing for new basins.
- J. Crutchfield concluded the meeting by thanking attendees for their participation and reviewing the action items.

Action Items

- HDR/Duke Energy will post meeting notes, recording, and presentation to SharePoint site and distribute the link to Water Resources and Aquatic Resources RCs.
- HDR/Duke Energy to provide a SharePoint link to the CHEOPS model performance measures; requested deadline for RC comments is August 15. [If needed, HDR/Duke Energy will schedule a follow-up meeting with RC regarding potential revisions to performance measures].
- Potential revisions to CHEOPS performance measures include measures 8-19 and 42-53 and would include changing MISC from 10% to 5% and extending the date from May 15 to May 31. Suggested revisions (by the SCDNR) are on hold subject to further review; SCDNR (and others) to have a closer look and provide comments and feedback by August 15.
- HDR/Duke Energy to post KT performance measures to the SharePoint site and distribute link to RCs.
- HDR/Duke Energy is currently preparing a technical memo regarding stream surveys and will
 post to the SharePoint site.
- Duke Energy to discuss and provide clarification on road and bridge design for access road.

Bad Creek Pumped Storage Project No. 2740

Joint Aquatic and Water Resources Committee Meeting



JULY 27, 2023

DUKE ENERGY. BUILDING A SMARTER ENERGY FUTURE ®

1

Meeting Agenda

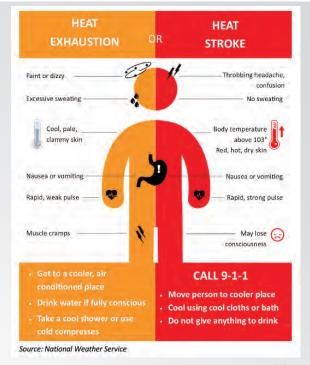
- Welcome and Meeting Purpose
- Safety Moment
- Introductions and FERC ILP Schedule
- Water Resources Study Update
 - Overview of Tasks
 - CFD Model Discussion
 - Preliminary Results
- Break (15 min)
- CHEOPS Discussion and Performance Measures
- Aquatic Resources Study Update
 - Revised Entrainment Study Report
 - Mussel & Stream Habitat Quality Surveys
- Action Items



Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 2

Safety Moment - Heat Safety

- **Tips for Keeping Cool**
 - · Drink water (even if you aren't thirsty). Rule of thumb when working in heat is 1 gallon per 4 hours!
 - Avoid alcohol and caffeine
 - Wear sunscreen (even a mild sunburn can affect the body's ability to cool properly!)
 - Try to schedule outdoor optional outdoor activities for the early morning or evening; if you must work during the day, rest and find shade
 - · Wear loose, light-colored clothing.
- Know the difference between Heat Exhaustion and Heat Stroke.
- Heat Stroke is a MEDICAL EMERGENCY that can lead to death if not treated quickly.



Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 3

3

Resource Committees

Lead Technical Manager

John Crutchfield



Aquatic Resources

- Mike Abney
- Nick Wahl



Water Resources

Maverick Raber



Wildlife & Botanical Resources

- Scott Fletcher
- Mike Abney

Project Manager

Alan Stuart



Cultural Resources

Christy Churchill



Recreation & Aesthetics

- Alan Stuart
- Ethan Pardue



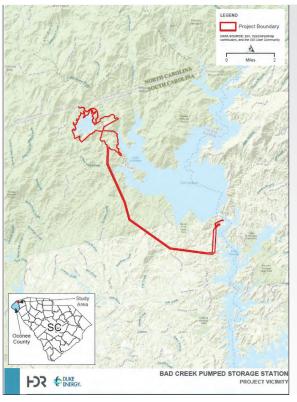
Operations

- Lynne Dunn
- Ed Bruce

Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 4

FERC ILP Schedule

Activity	Responsible Parties	Timeframe	Estimated Filing Date or Deadline
File Notice of Intent (NOI) and Pre-application Document (PAD) (18 CFR §5.5(d))	Licensee	Within 5 years to 5.5 years prior to license expiration	Feb 23, 2022
Initial Tribal Consultation Meeting (18 CFR §5.7)	FERC	No later than 30 days following filing of NOI/PAD	Mar 25, 2022
Issue Notice of NOI/PAD and Scoping Document 1 (SD1) (18 CFR §5.8(a))	FERC	Within 60 days following filing of NOI/PAD	Apr 24, 2022
Conduct Scoping Meetings and site visit (18 CFR §5.8(b)(viii))	FERC	Within 30 days following Notice of NOI/PAD and SD1	May 16-17, 2022
Comments on PAD, SD1, and Study Requests (18 CFR §5.9(a))	Licensee Stakeholders	Within 60 days following Notice of NOI/PAD and SD1	June 23, 2022
Issue Scoping Document 2 (SD2) (18 CFR §5.10)	FERC	Within 45 days following deadline for filing comments on PAD/SD1	Aug 7, 2022
File Proposed Study Plan (PSP) (18 CFR §5.11)	Licensee	Within 45 days following deadline for filing comments on PAD/SD1	Aug 7, 2022
PSP Meeting (18 CFR §5.11(e))	Licensee	Within 30 days following filing of PSP	Sept 7, 2022
Comments on PSP (18 CFR §5.12)	Stakeholders	Within 90 days following filing of PSP	Nov 5, 2022
File Revised Study Plan (RSP) (18 CFR §5.13(a))	Licensee	Within 30 days following deadline for comments on PSP	Dec 5, 2022
Comments on RSP (18 CFR §5.13(b))	Stakeholders	Within 15 days following filing of RSP	Dec 20, 2022
Issue Study Plan Determination (18 CFR §5.13(c))	FERC	Within 30 days following filing of RSP	Jan 4, 2023
Conduct First Season of Studies (18 CFR §5.15)	Licensee	-	Spring-Fall 2023
File Study Progress Reports (18 CFR §5.15(b))	Licensee	Quarterly	Spring 2023 -Fall 2024
File Initial Study Report (ISR) (18 CFR §5.15(c))	Licensee	Pursuant to the Commission-approved study plan or no later than 1 year after Commission approval of the study plan, whichever comes first	Jan 4, 2024



Bad Creek Pumped Storage Project Location and FERC Project Boundary

Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 6

Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 5

Water Resources Study



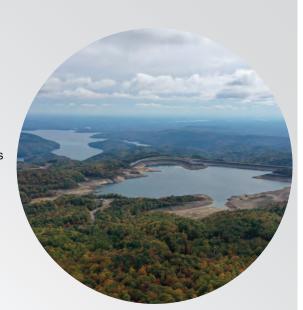
Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 7

7

Water Resources Study

Task Refresher

- Task 1 Summary of Existing Water Quality Data And Standards
- Task 2 Water Quality Monitoring in Whitewater River Arm
- Task 3 Velocity Effects and Vertical Mixing in Lake Jocassee Due to a Second Powerhouse (CFD Modeling)
- Task 4 Water Exchange Rates and Lake Jocassee Reservoir Levels (CHEOPS Modeling)
- Task 5 Future Water Quality Monitoring Plan Development



Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 8

Water Resources Study

- Task 1 Summary of Existing Water Quality Data and Standards
 - Objective: Compile previously collected water quality data and provide a summary of existing data from Lake Jocassee and Howard Creek under current Project operations and prior to Project operations, while addressing stakeholder concerns.
 - Status: The draft report was uploaded to the SharePoint site on June 30 for a 60-day review period.

SUMMARY OF EXISTING WATER QUALITY AND STANDARDS

DRAFT REPORT

WATER RESOURCES STUDY

Bad Creek Pumped Storage Project FERC Project No. 2740

Oconee County, South Carolina

June 30, 2023

Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 9

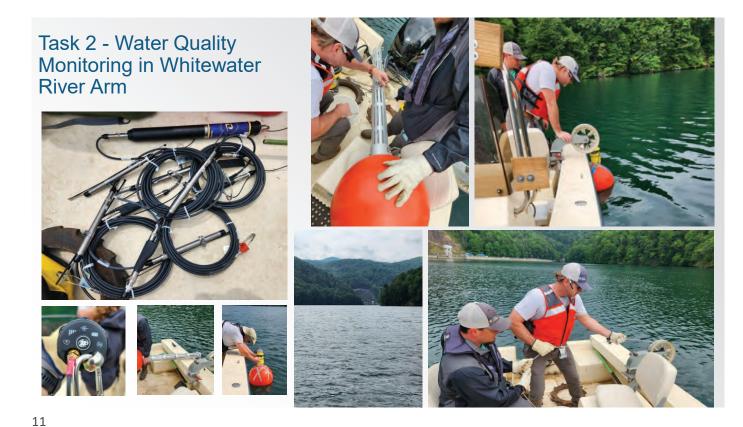
۵

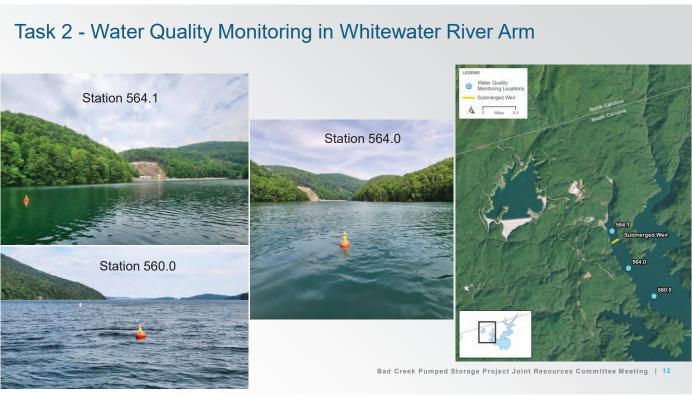
Water Resources Study

- Task 2 Water Quality Monitoring in Whitewater River Arm
 - Objective: Collect continuous temperature data and periodic DO (bi-weekly) from three historical locations in the Whitewater River Cove to gather current-day representative (i.e., baseline) water quality information in Summer 2023 and 2024.
 - · Status: Ongoing.
 - Dataloggers were deployed May 22nd and 23rd.
 - Four data collection trips have been made and will continue every two weeks through September.



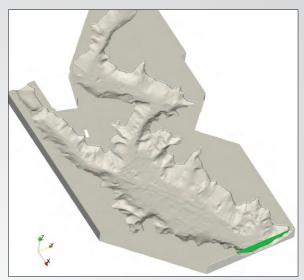
Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 10





Water Resources Study

- Task 3 Velocity Effects and Vertical Mixing in Lake Jocassee Due to a Second Powerhouse (CFD Modeling)
 - Objectives
 - Use a two-dimensional (2-D) hydraulic model to determine the downstream extent of potential effects (i.e., mixing) in the Whitewater River Cove due to an additional powerhouse (Bad Creek II).
 - Develop CFD model to evaluate flows and extent of vertical mixing in the Whitewater River arm and downstream of the submerged weir due to the addition of Bad Creek II.
 - · Status: Ongoing.
 - · Simulations are complete and analyses are ongoing.
 - Velocity data were collected in mid-July along 5 transects in the Whitewater River cove with boatmounted ADCP for ongoing model validation.

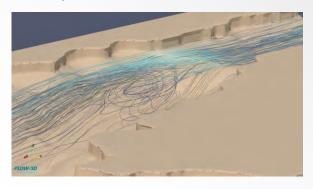


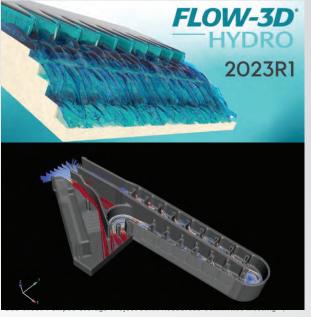
Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 13

13

Task 3 – Introduction to Computational Fluid Dynamics

- · Modeling software capable of solving complex hydraulics in three dimensions.
- CFD models solve the three-dimensional form of the Navier-Stokes equations that govern fluid momentum in conjunction with conservation of mass (continuity).
- Commercially available Flow-3D software used for the Bad Creek analysis.





Task 3 – Modeling Steps and Take-Home Message

- 2-D hydraulic model (Innovyze) was developed to help determine the downstream modeling extent (model domain) required for the CFD model.
- 2. CFD model was developed to evaluate hydraulic effects (depth, velocity, flow patterns) of Bad Creek II operations on vertical mixing in the Whitewater River cove.
- 3. Sixteen scenarios were evaluated using pumping and generating modes under existing and proposed conditions (including potentially expanded weir).

Take home message: Of the "bookend" scenarios analyzed, combined Bad Creek and Bad Creek II operations (39,200 cfs) with Lake Jocassee at minimum pond elevation (1,080 ft msl) was found to have the greatest effect on Whitewater River Cove hydraulics, however at the downstream model boundary that effect was negligible.

Lake Jocassee Area (full pond): 7,980 acres Modeled Area (full pond): 2,840 acres

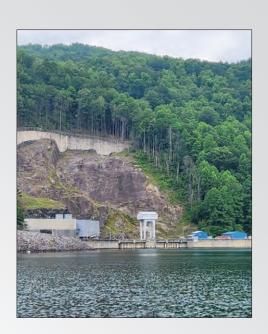


Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 15

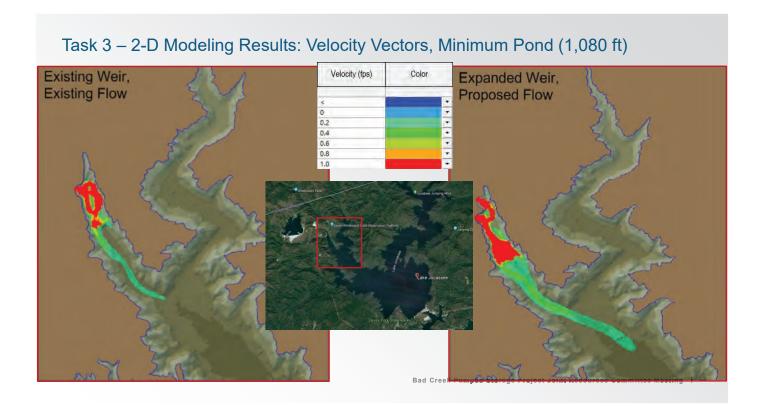
15

Task 3 – 2-D Modeling [Innovyze ICM]

- CFD modeling requires lengthy computing time, therefore 2-D model was used to quickly determine the approximate CFD modeling extent (modeling boundary).
- 2-D model terrain based on previously gathered Lake Jocassee bathymetry and SC State lidar.
- Scenarios assume full generation/pumping capacity for the entirety of the simulation.
- Simulation length was determined by the time it takes to drain/fill Bad Creek from full pond to maximum drawdown.
- · 2-D modeling is depth-averaged.



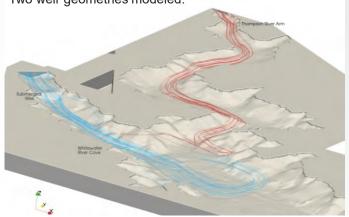
Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 16



17

Task 3 – CFD Model Development

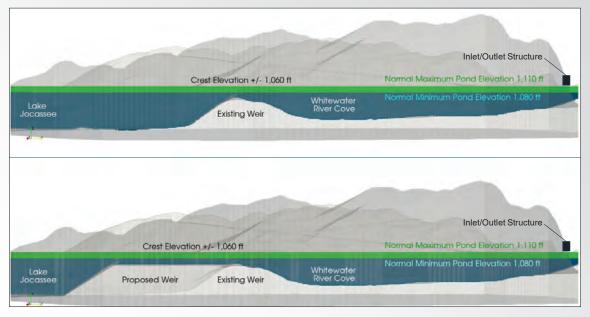
- Model domain extends just upstream of confluence with Devil's Fork Arm.
- Inflows and water surface elevations held constant at the inflow boundary.
- · Maximum generating/pumping capacity simulated.
- Thompson River flow included (long term average flow).
- · Two pond levels modeled.
- · Two weir geometries modeled.





Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 18

Task 3 – CFD Model Geometries & Scenarios



Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 19

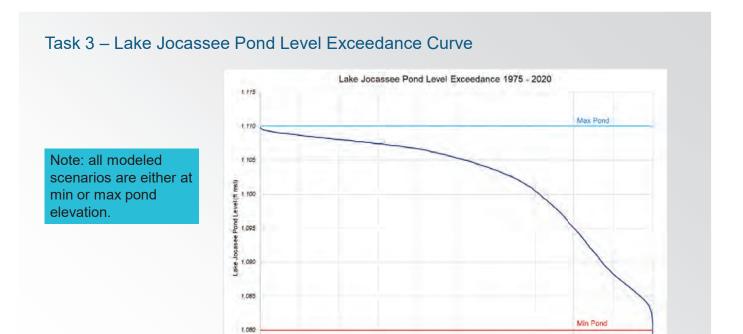
19

Task 3 – CFD Modeled Scenarios

Station	Operating Mode	Submerged Weir Configuration	Scenario	Flow (cfs)	Jocassee Reservoir Elevation (ft msl)
	Generating	Existing	1	16,000	1,110
			2	16,000	1,080
	Pumping		7	13,780	1,110
Bad Creek			8	13,780	1,080
Only	Unavaded Constitut	Existing	13	19,440	1,110
	Upgraded Generation		14	19,440	1,080
	Un arreded Dumania a		15	15,000	1,110
	Upgraded Pumping		16	15,000	1,080
	0	Existing	3	39,200	1,110
	Generating		4	39,200	1,080
	Pumping		9	32,720	1,110
Bad Creek and			10	32,720	1,080
Bad Creek II	9 "	Expanded	5	39,200	1,110
	Generating		6	39,200	1,080
	D. manin a		11	32,720	1,110
	Pumping		12	32,720	1,080

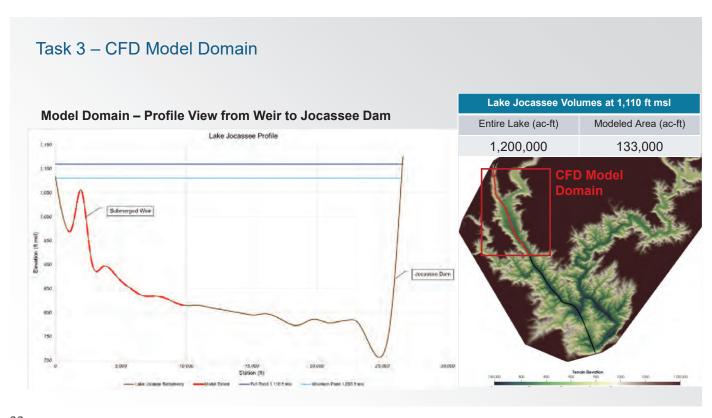
Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 20

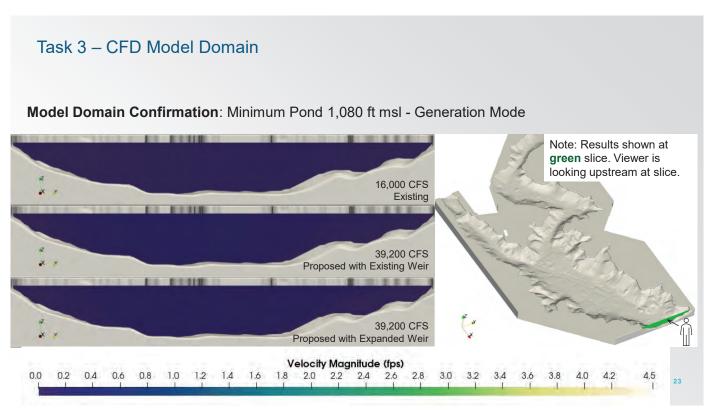
| 21

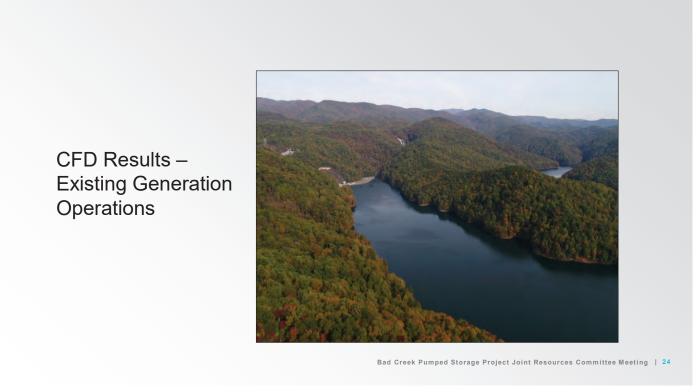


1.075

21





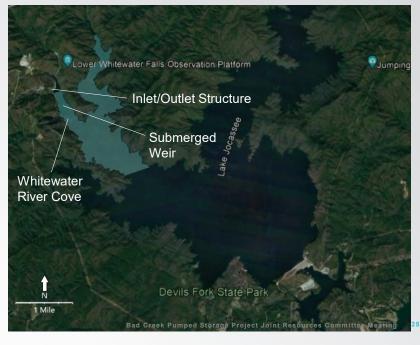


Task 3 – Velocity Effects and Vertical Mixing; Existing Generation

Results – Existing Generation at Full Pond

- Max velocity approx. 0.6 fps
- Teal: < 1.0 fps

(Teal shading indicates model extent.)



25

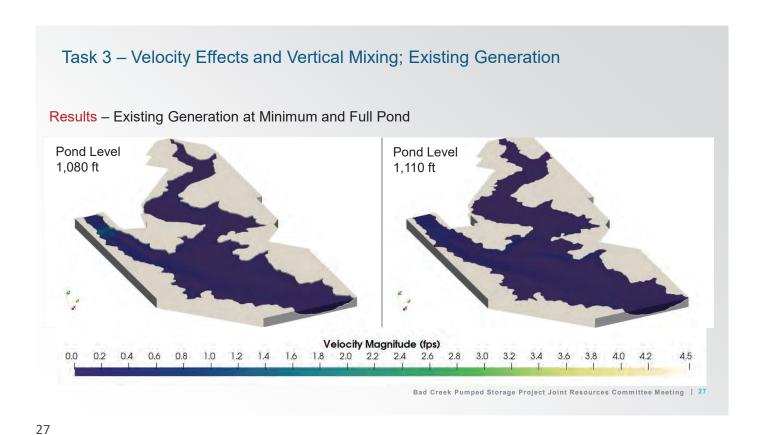
Task 3 – Velocity Effects and Vertical Mixing; Existing Generation

Results – Existing Generation at **Minimum Pond**

- Max velocity approx. 2.9 fps
- Teal: < 1.0 fps
- Blue: 1.0 2.0 fps
- Green: 2.0 3.0 fps

(Teal shading indicates model extent.)

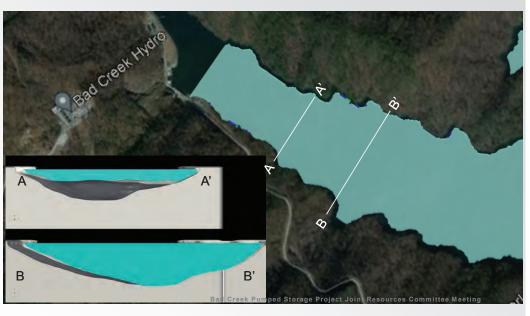




Task 3 – Velocity Effects and Vertical Mixing; Existing Generation

Results – Existing Generation at Full Pond

- Max velocity approx.
 0.6 fps
- Teal: < 1.0 fps



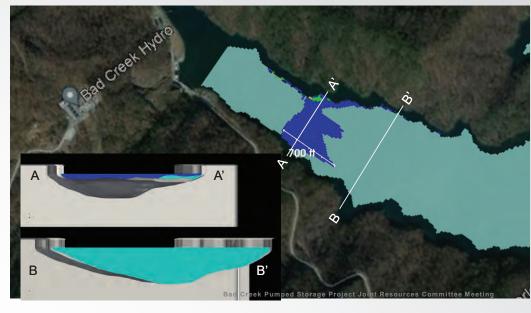
Task 3 – Velocity Effects and Vertical Mixing; Existing Generation

Results - Existing Generation at **Minimum Pond**

Max velocity approx. 2.9 fps Teal: < 1.0 fps

Blue: 1.0 - 2.0 fps

Green: 2.0 – 3.0 fps



29

CFD Results -**Existing Pumping** Operations



Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 30

Task 3 – Velocity Effects and Vertical Mixing; Existing Pumping

Results – Existing Pumping at Full Pond

- Max velocity approx. 0.5 fps
- Teal: < 1.0 fps

(Teal shading indicates model extent.)



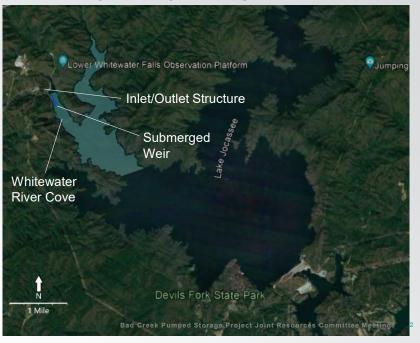
31

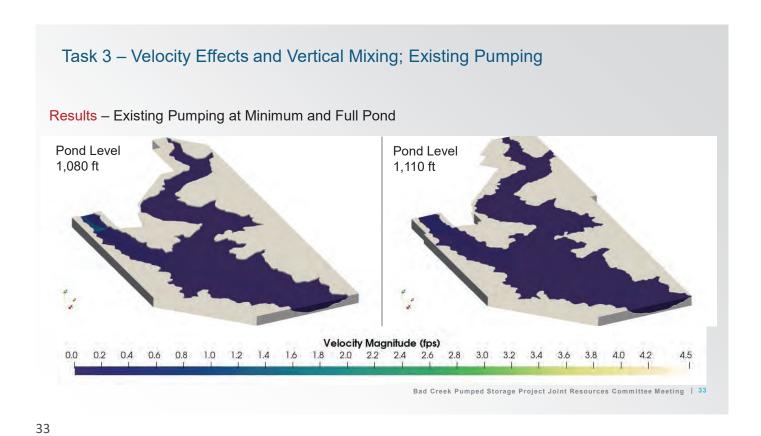
Task 3 – Velocity Effects and Vertical Mixing; Existing Pumping

Results – Existing Pumping at **Minimum Pond**

- Max velocity approx. 1.4 fps
- Teal: < 1.0 fps
- Blue: 1.0 2.0 fps

(Teal shading indicates model extent.)

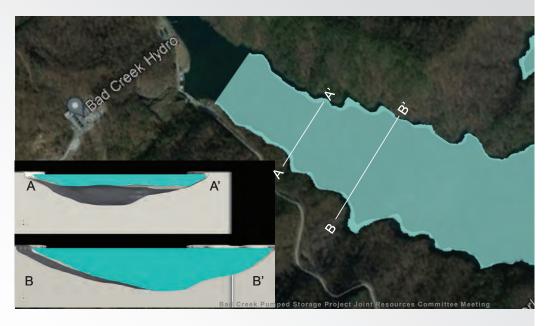




Task 3 – Velocity Effects and Vertical Mixing; Existing Pumping

Results – Existing Pumping at **Full Pond**

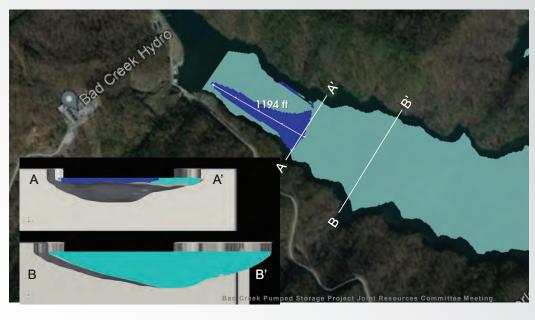
- Max velocity approx.
 0.5 fps
- Teal: < 1.0 fps



Task 3 – Velocity Effects and Vertical Mixing; Existing Pumping

Results – Existing Pumping at **Minimum Pond**

- Max velocity approx.2.9 fps
- Teal: < 1.0 fps
- Blue: 1.0 2.0 fps



35

CFD Results – Proposed Generation Operations



Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 36

Task 3 – Velocity Effects and Vertical Mixing; Proposed Generation

Results – Proposed Generation at Full Pond

3-D Contours of Velocity

Max velocity approx. 1.3 fps

Teal: < 1.0 fps

Blue: 1.0 – 2.0 fps

(Teal shading indicates model extent.)



37

Task 3 – Velocity Effects and Vertical Mixing; Proposed Generation

Results – Proposed Generation at Minimum Pond

Max velocity approx. 4.5 fps

Teal: < 1.0 fps

Blue: 1.0 – 2.0 fps
 Green: 2.0 – 3.0 fps

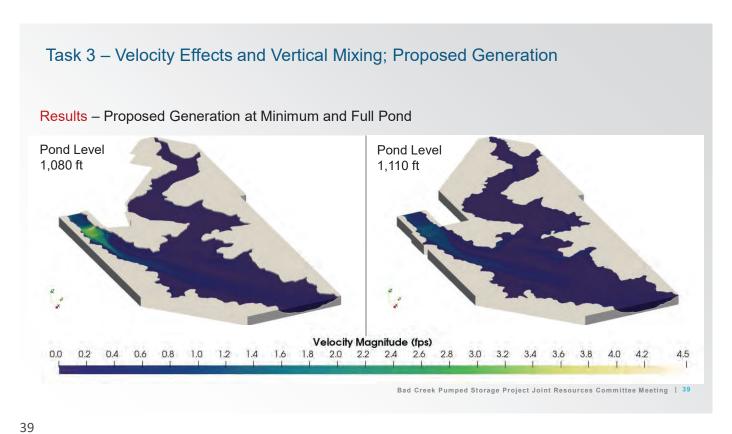
Yellow: 3.0 – 4.0 fps

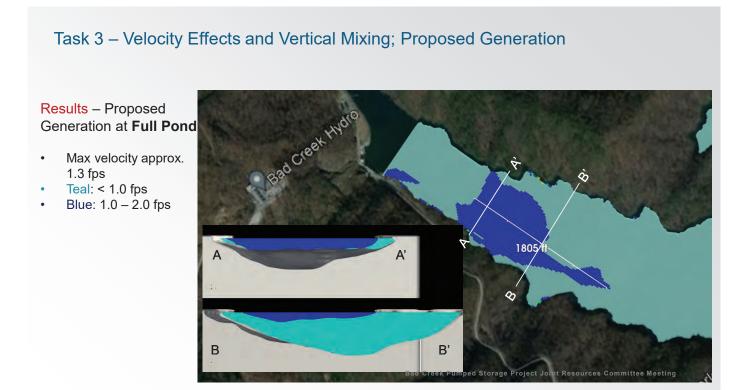
Red: > 4.0 fps

(Teal shading indicates model extent.)



. . . .

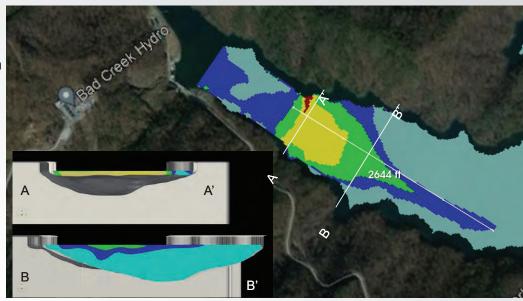




Task 3 – Velocity Effects and Vertical Mixing; Proposed Generation

Results - Proposed Generation at Minimum Pond

- Max velocity approx. 4.5 fps
- **Teal**: < 1.0 fps
- Blue: 1.0 2.0 fps
- Green: 2.0 3.0 fps Yellow: 3.0 - 4.0 fps
- **Red**: > 4.0 fps



Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 41

41

CFD Results -**Proposed Pumping** Operations



Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 42

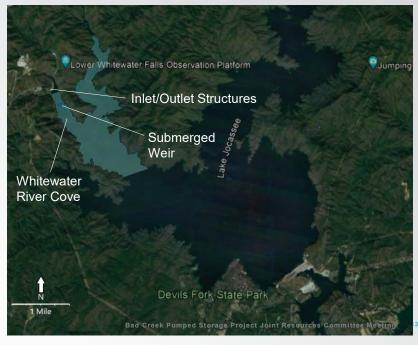
Task 3 – Velocity Effects and Vertical Mixing; Proposed Pumping

Results – Proposed Pumping at Full Pond

Max velocity approx. 1.1 fps

Teal: < 1.0 fpsBlue: 1.0 - 2.0 fps

(Teal shading indicates model extent.)



43

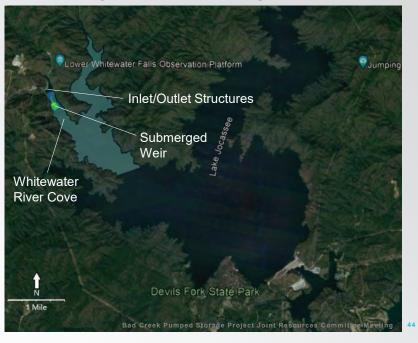
Task 3 – Velocity Effects and Vertical Mixing; Proposed Pumping

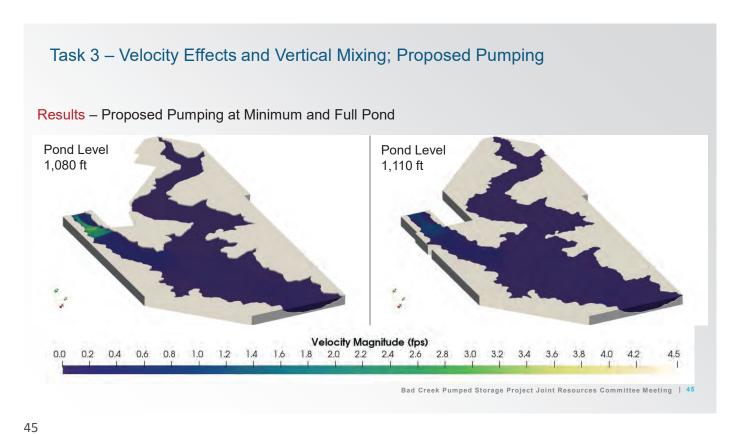
Results – Proposed Pumping at Minimum Pond

Max velocity approx. 3.3 fps

Teal: < 1.0 fps
Blue: 1.0 – 2.0 fps
Green: 2.0 – 3.0 fps
Yellow: 3.0 – 4.0 fps

(Teal shading indicates model extent.)







Results – Proposed Pumping at Full Pond

- Max velocity approx.1.1 fps
- Teal: < 1.0 fps
- Blue: 1.0 2.0 fps



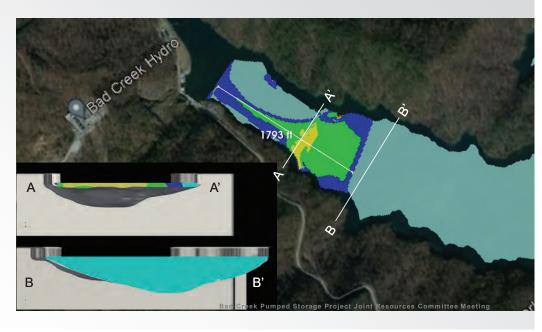
Task 3 – Velocity Effects and Vertical Mixing; Proposed Pumping

Results - Proposed Pumping at **Minimum Pond**

Max velocity approx. 3.3 fps

Teal: < 1.0 fps Blue: 1.0 – 2.0 fps Green: 2.0 – 3.0 fps

Yellow: 3.0 - 4.0 fps

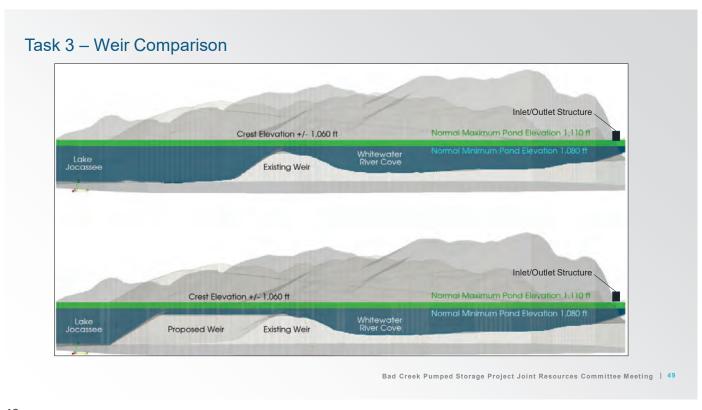


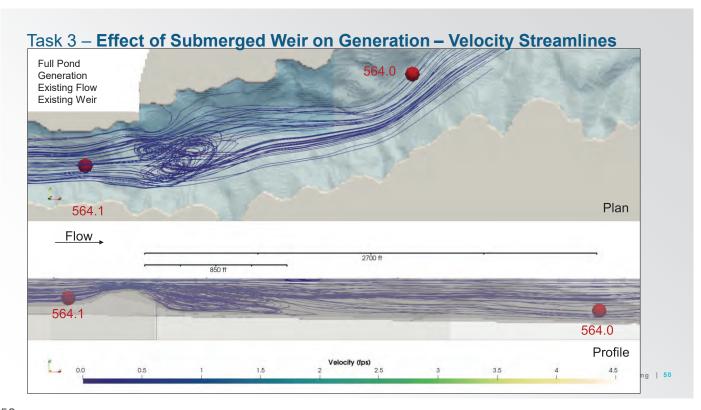
47

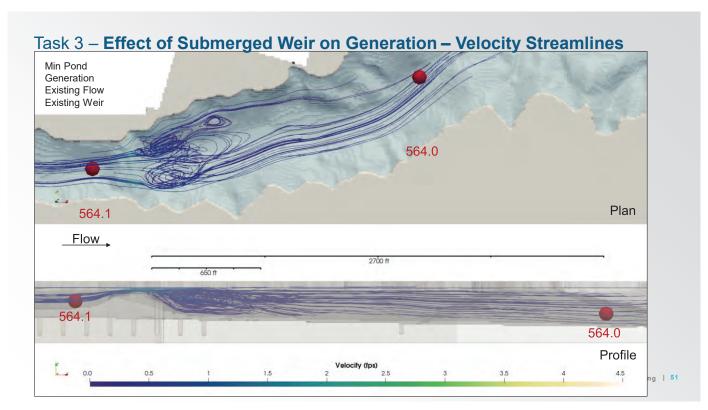
Effect of Submerged Weir Geometry during Generation

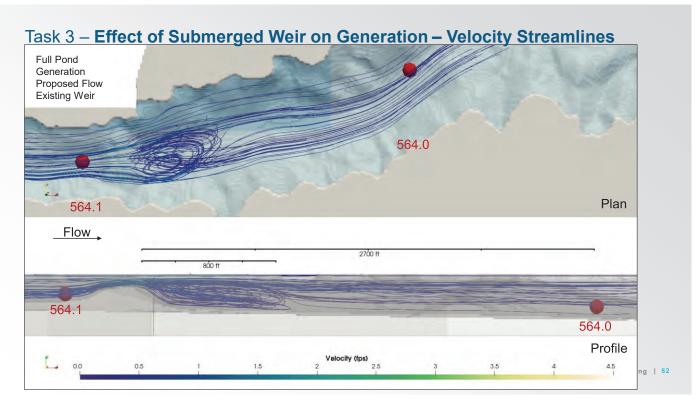


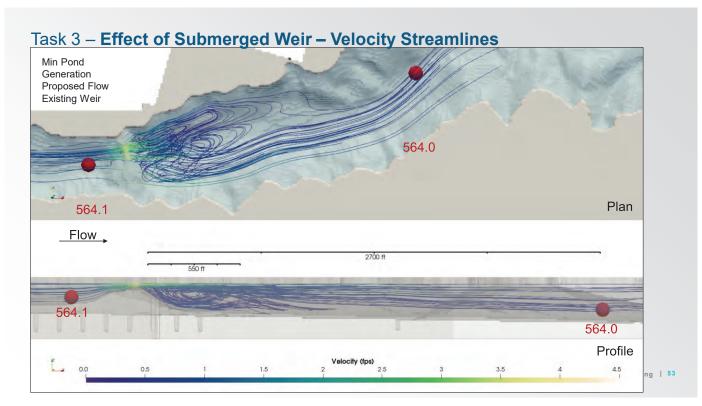
Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 48

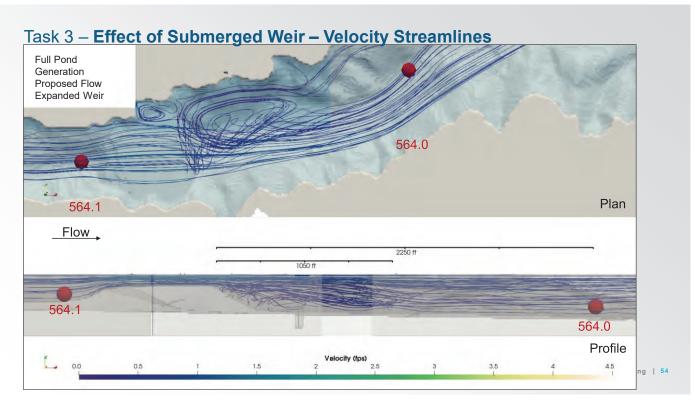


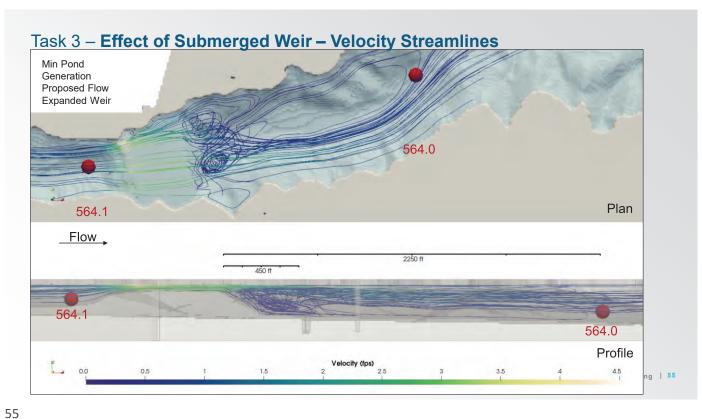


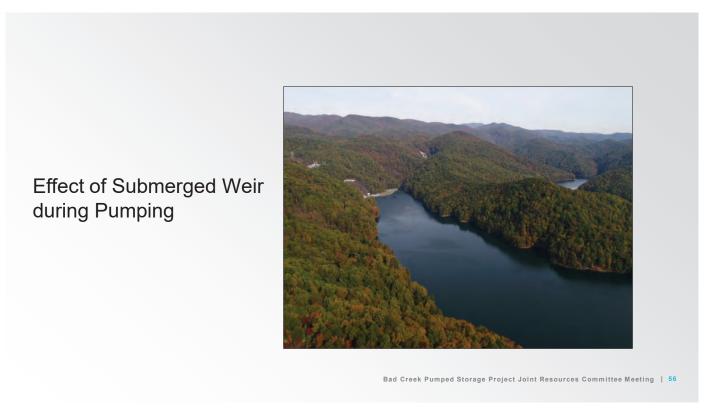


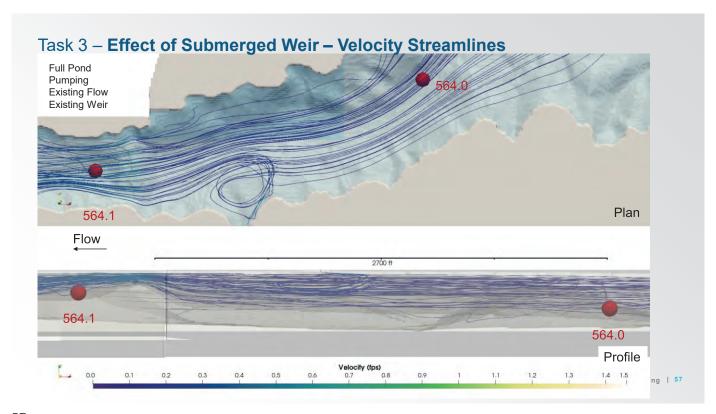


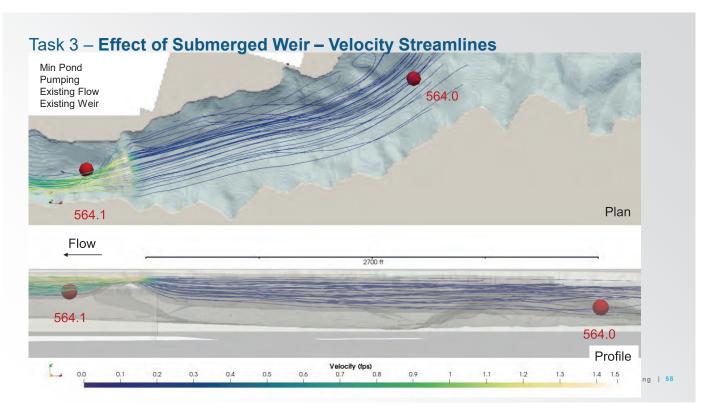


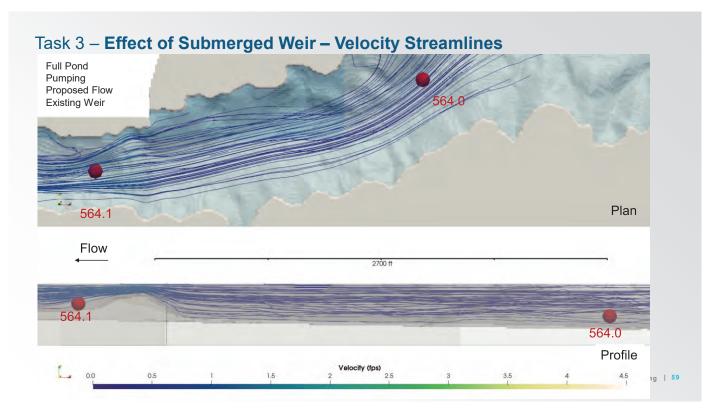


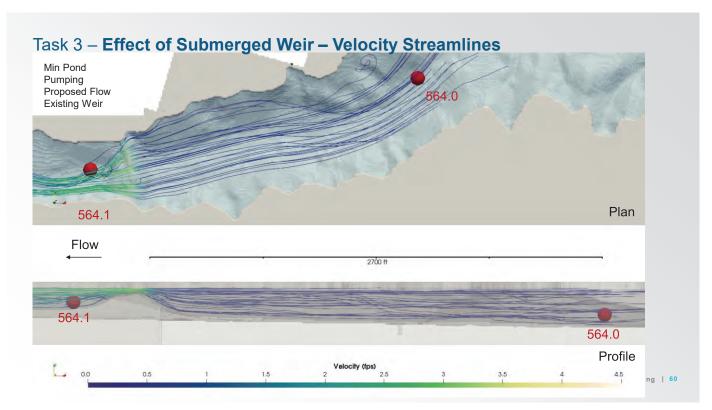


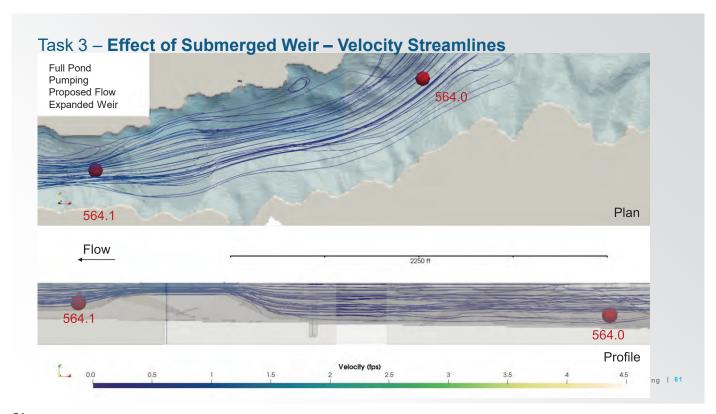


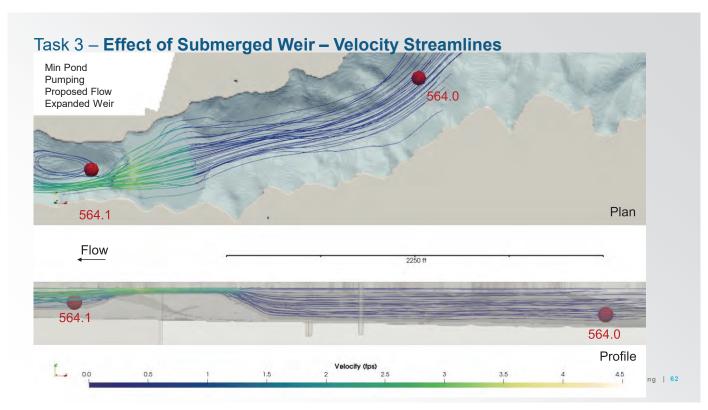












Task 3 – Initial Conclusions from CFD Modeling

Generation

- The energy of the water discharged from Bad Creek is dissipated as it's forced up and over the existing submerged weir.
- · Similar vertical mixing and flow patterns result from flows over existing and expanded weir.
- Similar vertical mixing and flow patterns result from Bad Creek II powerhouse operations.
- Results indicate Bad Creek II powerhouse operations will not alter existing stratification patterns observed at Station 564.0 (downstream of weir).

Pumping

- Hydraulic impacts due to Bad Creek II pumping impacts limited to Whitewater River Cove upstream of submerged weir.
- Pumping in any configuration does not create mixing downstream of submerged weir.

**Draft Report will be distributed in the fall for Resource Committee review

Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 63

63

Water Resources Study

Task 4 – Water Exchange Rates and Lake Jocassee Reservoir Levels (CHEOPS Modeling)



Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 64

Task 4 – Water Exchange Rates and Lake Jocassee Reservoir Levels (CHEOPS Modeling)

Goals for today:

- Initial CHEOPS performance measures
- Modeling scenarios
- · Update on model refinement



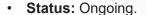
Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 65

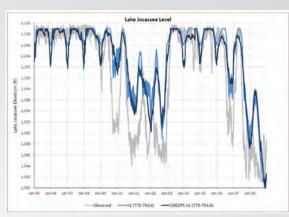
65

Task 4 – Performance Measures

· Objectives:

- Use the existing CHEOPS model to evaluate the difference in water <u>exchange rate, frequency</u>, <u>and magnitude</u> between Bad Creek Reservoir and Lake Jocassee due to the addition of a second powerhouse.
- Identify and evaluate impacts, if any, to Lake Keowee as a result of operating an additional powerhouse at the Project.





Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 66

Task 4 - CHEOPS Scenarios

Baseline:

- · Existing Bad Creek powerhouse
- · Existing Bad Creek license
- KT license
- · Updated demand curve (Bad Creek and Jocassee)
- Updated pumping dispatch curves (Bad Creek and Jocassee)
- Updated weekly drawdown cycle (30,000 ac-ft)

Bad Creek II:

- Baseline plus:
 - 4 Bad Creek II units (identical to existing units)
 - Pumping dispatch curve (Bad Creek II)
 - Assumption: Bad Creek II available for the entire scenario run



Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 67

67

Task 4 – Bad Creek Performance Measures

Performance Measures Worksheet

- Minimum Increment of Significant Change (MISC)
- Side-by-side comparison
- Color coded

Line Number	Performance Measures	Criterion (Note: 1)	Start Date	End Date	MISC (Note 2)	Baseline	Blend 2A v1	Blend 2A v2	Blend 2A v3	Blend 2B v1	Blend 2B v2	Blend 2B v
	Lake Keowee											
31	Greation Storage Availability Maximize adherence to reliably meet all Project-related water demands	Number of years reservoir level at or above 798 ft AMSL on May 1	1-May	1-May	5	63	65	68	68	65	68	68
32	Blevation: Aerthetics	Percent of time reservoir level at or above 797 ft AMSL	1-bin	11-Dec	20%	82%	93%	93%	92%	93%	93%	93%
33	Maximize lake levels	Percent of time reservoir level at or above 797 ft AMSL Percent of time reservoir level at or above 795 ft AMSL	1-Jan	31-Dec	10%	89%	59%	93% 93%	99N	58%	98%	98%
34	Minimize significant drawdown of lake level	Number of days reservoir level below 796 ft AMSL	1-Jan	State:	5	4 112	1.102	1.076	1.075	1.102	1.076	1.093
	Elevation - Recreation				-		_		- 5000			
38	Business Language	Number of years where cove access (reservoir level below 792 ft AMSL) is restricted for more than 25 days (Note 9)	1-Jan	\$1-Dec	2		n		b	6	à	0
36	Minimize restricted recreation	Greatest number of days with restricted cove access (reservoir level below 792 ft AMSL) during higher use months in any calendar year (Note 9)	1-Mir	31-Oct	5	0	0	0	0	0	0	0
\$7		Greatest number of days with restricted cove access (reservoir level below 792 ft AMS2) in any calendar year (Biote 9)	1-lin	31-Dec	3.	Ó	18	12	12	16.	12	12
38	Minimipe restricted lake boat launching	Number of years where reservoir level is below boat ramp critical level (790 ft AWSL) during higher use months for more than 25 days (Note 10)	1-Mar	88-Oct	2	0	ò	6	0	0	0.	0
39		Greatest number of days where reservoir level is below boat ramp critical level (790 ft AMSL) during higher use months in any calendar year (Note 10)	5-Mar.	31-Oct	5	0	0	0	0	0	0	0
40	Manimite boat dock unage	Percent of time reservoir level is at or above level where 85% of docks are usable (796.25 ft AMSL) during higher use months from 7:00 am to 7:00 pm (Note 27)	2-Mar	31-Oct	5%	85%	36%	96N	36%	56N	Ties.	98N
41	maximize oper occi, usage	Percent of time reservoir level is at or above level where 70% of docks are usable (793.5 ft AMSL) during higher use months from 7:00 em to 7:00 pm (Noté 27)	1-Mir	33-Oct	.5%	100%	100%	200%	300%	soew	sools	100%
	Elevation - Natural Resources											
42	Minimize number of days water level is below too of riorso	Number of days reservoir level below 754 ft AMSL (Note 11)	1-Jan	81-Dec	250	71.	108	97	102	130	116	116
43		Percent of years (hourly) reservoir level remains within (-0.5 to 2.0) ft band for 10 consecutive days at least once (Note 20)	15-Mar	15-May	10%	100%	100%	100%	100%	100%	100%	100%
40	Maximize spawning success for black bass and blueback herring	Percent of years (hourly) reservoir level remains within (-0.5 to 2.0) it band for 15 consecutive days at least once (Note 20)	15-Mar	15-May	10%	100%	100%	100%	100%	100%	100%	100%
45	(2.5-ft fluctuation band)	Percent of years (hourly) reservoir level remains within (-0.5 to 2.0) ft band for 20 consecutive days at least once (Note 20)	15 Mar	15-May	10%	100%	100%	100%	100%	100%	100%	100%
46		Percent of years (hourly) reservoir level remains within (-0.5 to 3.0) ft band for 10 consecutive days at least once (Note 20)	15-Mar	15-May	10%	100%	100%	100%	100%	100%	100%	100N
42	Maximus spawning success for black bass and blueback herring	Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 15 consecutive days at least once (Note 20)	15 Mar	15-May	10%	100%	100%	100%	100%	100%	100%	100%
48	(9.5-ft fluctuation band)	Percent of years (hourly) reservoir level remains within (-0.5 to 3.0) ft band for 20 consecutive days at least once (Note 20)	15-Mar	15-May	10%	100%	100%	200%	100%	200%	100%	100%
49	The state of the s	Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 10 consecutive days at least once (Note 20)	25-May	15-iui	10%	100%	100%	100%	100W	100%	100% ·	100%
50	Maximize spawning success for sunfish and threadfin shad	Percent of years (hourly) reservoir level remains within (-0.5 to 2.0) ff band for 15 consecutive days at least once thote 201	15-May	15-iui	10%	100%	100%	100%	100%	100%	100%	100%
51	(2.5-ft fluctuation band)	Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band	25-May	15-au	10%	97%	100%	100%	99N	100%	100%	99%

Bad Creek Pumped Storage Project Joint Resource Committee Meeting | 68

Task 4 – Bad Creek Performance Measures

- Starting Point: KT Relicensing Performance Measures
 - All Jocassee and Keowee lake level measures & LIP Stages
 - New measure: Measure 7 Number of days where Jocassee reservoir level changes more than 1.0 ft in one hour
 - Revised measures
 - Measure 59 Number of days where Keowee level below critical level (790.0 ft msl) for thermal power operation
 - Measures 61-66 Number of days in LIP Stages; added MISC

Measure Number	Performance Measures	Criterion (Note 1)	Start Date	End Date	MISC (Note 2
	Lake Jacarree				
	Devetien Stereorshreitebility				
- 1	Maximize adherence to reliably meet all Project-related water demands	Number of years reservoir level at or above 1,108 ft AMSL on May 1	1-May	1-May	5
	Direction Secretion				
2		Number of years where cove access (reservoir level below 1,090 ft AMSL) is restricted for more than 25 days (Note 3)	1-Jan	31-Dec	2
3	Minimizo restricted recreation	Greatest number of days with restricted cove access (reservoir level below 1,090 ft AMSL) during higher use months in any calendar year (Note 3)	1-Mar	31-Oct	5
4		Greatest number of days with restricted cove access (reservoir level below 1,090 ft AMSL) in	1-Jan	31-Dec	5
5		any colondar year (Note 3) Number of years where reservoir level is below boat ramp critical level (1,080 ft AMSL)	1-Mor	31-Oct	2
6	Minimize restricted book lounching	during higher use months for more than 25 days (Note 4) Greatest number of days where reservoir level is below boot sump critical level (1,080 ft	1.May	31.04	5
		AMSL) during higher use months in any calendar year (Note 4)	1-7/021	31-08	١,
7	Minimize effects on recreational	Number of days where reconvoir level changes more than 1.0 ft in one hour	1-Jan	31-Dec	10
	Elemetica : Netwol Recovered	, , , , , , , , , , , , , , , , , , , ,			
8		Percent of years (boarly) reservoir level remains within (-0.5 to 2.0)-ft band for 10 consecutive days at least once (Note 5)	1-Apr	15-Muy	10%
	Maximize operating success for	Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 15	_		_
9	black base and blackack harring (2.5-ft flactuation band)	consecutive days at least once (Note 5)	1-Apr	15-Muy	10%
10	(4	Percent of years (bourly) reservoir level remains within (-0.5 to 2.0)-ft band for 20 consecutive days at least once (Note 5)	1-Apr	15-Muy	10%
11		Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 10 consecutive days at least once (Note 5)	1-Apr	15-Muy	10%
12	Maximize spanning success for black bass and blackock herring (3.5-ft fluctuation band)	Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 15 consecutive days at least once (Note 5)	1-Apr	15-Muy	10%
13		Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 20	1-Apr	15-May	10%
14		consecutive days at least once (Note 5) Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 10	15-May	15-Art	102
15	Maximize spanning success for sunfish and threadfin shad (2.5-ft fluctuation band)	consecutive days at least once (Note 5) Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 15	15-May	15-Ad	10%
16		consecutive days at least once (Note 5) Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 20	15-May	15-A4	103
		consecutive days at least once (Note 5) Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 10			
17	Maximize spawning success for	consecutive days at least once (Note 5)	15-May	15-Jul	10%
18	sunfish and threadfin shad (3.5-ft fluctuation band)	Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 15 consecutive days at least once (Note 5)	15-May	15-Jul	10%
19	,,	Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 20 consecutive dans at least once (Note 5)	15-May	15-Jul	10%
20	Minimize entrainment due to Bad Creek	Percent of days average reservoir level at or below 1,096 ft AMSL (Note 3)	1-Jan	31-Dec	10%
21	operations	Percent of days average reservoir level below 1,096 ft AMSL (Note 3)	1-Dec	31-Mar	10%
55	Maximize littoral habitat during	Percent of days average recervoir level above 1,107 ft AMSL (Note 4)	1-Apr	30-Sep	10%
23	growing season	Percent of days average recervoir level above 1,105 ft AMSL (Note 4)	1-Apr	30-Sep	10%
24	Maximize littoral habitat during	Percent of days average recervoir level above 1,107 ft AMSL (Note 4)	1-Apr	31-May	10%
25	cpowning season Françoi Starres	Percent of days average reservoir level above 1,105 ft AMSL (Note 4)	1-Apr	31-May	10%
26	Misimize days below lake levels that impact Bad Creek operations	Number of days reservoir level below 1,099 ft AMSL (Note 6)	1-Jan	31-Dec	227
27	Misimize days below lake levels that impact Jocasson operations	Number of dags reservoir level below 1,030 ft AMSL (Note 6)	1-Jan	31-Dec	14
28	Misimize days below lake levels that impact Bad Creek efficiency	Number of days reservoir level below 1,081 ft AMSL (Note 7)	1-Jan	31-Dec	12
	Lake Kenuse				
	Direction - Startage-Analish (8)				
29	Maximize adherence to reliably meet all Project-related water demands	Number of years recorvoir level at or above 738 ft AMSL on May 1	1-May	1-May	5
	Project-related water domando	· · · · · · · · · · · · · · · · · · ·			_
31		Percent of time reservoir level at or above 797 ft AMSL	1-Jan	31-Dec	20%
32	Maximiza luke lovels	Percent of time reservoir level at or above 737 ft AMSL Percent of time reservoir level at or above 735 ft AMSL	1-Jan 1-Jan	31-Dec	10%
	Minimize significant drawdown of lake				_
33	Intermize significant drawdown of lake	Number of days reservoir level below 796 ft AMSL	Sulten	31-Dec	5

Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 69

69

Aquatic Resources Study



Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 70

Task 1 – Consultation on Entrainment

Draft Entrainment Study Report

- Meeting with the Aquatic Resources RC in April 2023
- Entrainment study evaluating additional parameters affecting entrainment scenarios
 - Lake surface elevation (+/- 1,099 ft msl; 89 ft)
 - · Water temperature
 - Hours of pumping (day vs night operations)
- Distribute draft study report by November 2023



Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 71

71

Task 2 – Desktop Studies on Potential Effects to Pelagic and Littoral Habitat

- Meeting with the Water Resources RC in July 2023 (today)
- · Water Resources Study modeling results
 - 2-D hydraulic model
 - CFD model
 - CHEOPS model
- Discuss desktop study results in early spring 2024

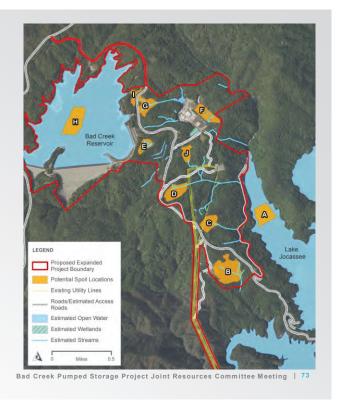


Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 72

Task 3 - Mussel Surveys and Stream Habitat Quality Surveys

Potential Spoil Locations

- Mussel surveys
 - Late July: survey of Lake Jocassee shoreline in the vicinity of Bad Creek inlet/outlet and submerged weir
 - · Mussel habitat is not present at upland potential spoil locations
- Stream habitat assessments
 - NC Stream Assessment Method (NCSAM) and USEPA Rapid Bioassessment Protocol (RBP) will be completed for all streams within potential spoil locations



73

Task 3 – Mussel Surveys and Stream Habitat Quality Surveys



Potential Access Road

- Fish Community & Mussel surveys
 - **Howard Creek**
 - Limber Pole Creek
- Stream habitat assessments
 - All streams crossed by the potential access road
 - NCSAM + USEPA RBP
 - SCDNR Stream Quantification Tool (SQT)

Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 74

Task 3 – SCDNR Consultation

- May 2023: SCDNR requested that Duke Energy use the Stream Quantification Tool (SQT) to evaluate streams potentially impacted by Bad Creek II Complex construction activities
- May 24 and June 21, 2023: consultation calls held with SCDNR regarding SQT methodology and applicability
- July 12, 2023: site visit with Lorianne Riggin (SCDNR) to streams within two potential spoil locations
- ➤ A memo is under development which will include a summary of the survey approach for streams within potential spoil locations and along the potential access road.
- Methods described in the RSP still apply.



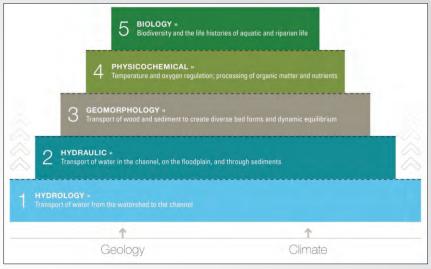
Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 7

75

Task 3 - Mussel Surveys and Stream Habitat Quality Surveys

SCDNR Stream Quantification Tool

- Used to assess functional lift or loss from an action
- Based on five functional categories
- Function-based parameters
 - Reach runoff
 - Floodplain connectivity
 - Flow dynamics
 - · Large woody debris
 - Lateral migration/erosion
 - Riparian vegetation
 - Bed form diversity
 - Biology dependent on drainage area
 - Fish community
 - Macroinvertebrates



ad Creek Pumped Storage Project Joint Resources Committee Meeting | 7

Task 3 – Mussel Surveys and Stream Habitat Quality Surveys

Field Studies Schedule

Task	Location(s)	Timeframe
Fish community sampling*	Potential access road	Late July - October (3 events)
Mussel surveys*	Lake Jocassee & Potential access road	Late July
Macroinvertebrate sampling*	Potential access road	Early August
Stream habitat assessments (NCSAM + USEPA RBP)*	Potential spoil locations & potential access road	Early-mid October
Stream geomorphic surveys and riparian vegetation assessments	Potential access road	Early-mid October

^{*}Incidental observations of amphibians and reptiles will be documented.

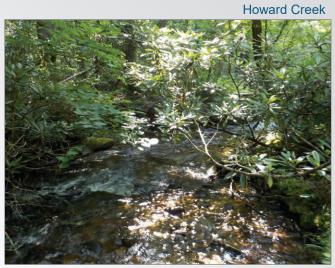
Bad Creek Pumped Storage Project Joint Resources Committee Meeting | 77

77

Task 3 – Mussel Surveys and Stream Habitat Quality Surveys



Limber Pole Creek



Bad Creek Pumped Storage Project Joint Resources Committee Meeting

Questions and Action Items



Measure Number	Performance Measures	Criterion (Note 1)	Start Date	End Date	MISC (Note 2)	Baseline	BCII
	Lake Jocassee						
	Elevation - Storage Availability						
1	Maximize adherence to reliably meet all Project-related water demands	Number of years reservoir level at or above 1,108 ft AMSL on May 1	1-May	1-May	5		
	Elevation - Recreation						
2		Number of years where cove access (reservoir level below 1,090 ft AMSL) is restricted for more than 25 days (Note 3)	1-Jan	31-Dec	2		
3	Minimize restricted recreation	Greatest number of days with restricted cove access (reservoir level below 1,090 ft AMSL) during higher use months in any calendar year (Note 3)	1-Mar	31-Oct	5		
4		Greatest number of days with restricted cove access (reservoir level below 1,090 ft AMSL) in any calendar year (Note 3)	1-Jan	31-Dec	5		
5	Minimizer and Assistant In and Incomplete	Number of years where reservoir level is below boat ramp critical level (1,080 ft AMSL) during higher use months for more than 25 days (Note 4)	1-Mar	31-Oct	2		
6	Minimize restricted boat launching	Greatest number of days where reservoir level is below boat ramp critical level (1,080 ft AMSL) during higher use months in any calendar year (Note 4)	1-Mar	31-Oct	5		
7	Minimize effects on recreational boating	Number of days where reservoir level changes more than 1.0 ft in one hour	1-Jan	31-Dec	10		
	Elevation - Natural Resources						
8	Maximize spawning success for	Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 10 consecutive days at least once (Note 5)	1-Apr	31-May	5%		
9	black bass and blueback herring (2.5-ft fluctuation band)	Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 15 consecutive days at least once (Note 5)	1-Apr	31-May	5%		
10	(2.3-it iluctuation ballu)	Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 20 consecutive days at least once (Note 5)	1-Apr	31-May	5%		
11	A4. :	Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 10 consecutive days at least once (Note 5)	1-Apr	31-May	5%		
12	Maximize spawning success for black bass and blueback herring	Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 15 consecutive days at least once (Note 5)	1-Apr	31-May	5%		
13	(3.5-ft fluctuation band)	Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 20 consecutive days at least once (Note 5)	1-Apr	31-May	5%		
14		Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 10 consecutive days at least once (Note 5)	15-May	15-Jul	5%		
15	Maximize spawning success for sunfish and threadfin shad	Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 15 consecutive days at least once (Note 5)	15-May	15-Jul	5%		
16	(2.5-ft fluctuation band)	Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 20 consecutive days at least once (Note 5)	15-May	15-Jul	5%		
17		Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 10 consecutive days at least once (Note 5)	15-May	15-Jul	5%		
18	Maximize spawning success for sunfish and threadfin shad	Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 15 consecutive days at least once (Note 5)	15-May	15-Jul	5%		
19	(3.5-ft fluctuation band)	Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 20 consecutive days at least once (Note 5)	15-May	15-Jul	5%		
20	Minimize entrainment due to Bad Creek	Percent of days average reservoir level at or below 1,096 ft AMSL (Note 6)	1-Jan	31-Dec	5%		
21	operations	Percent of days average reservoir level below 1,096 ft AMSL (Note 6)	1-Dec	31-Mar	5%		
22	Maximize littoral habitat during growing	Percent of days average reservoir level above 1,107 ft AMSL (Note 7)	1-Apr	30-Sep	5%		
23	season	Percent of days average reservoir level above 1,105 ft AMSL (Note 7)	1-Apr	30-Sep	5%		
24	Maximize littoral habitat during spawning	Percent of days average reservoir level above 1,107 ft AMSL (Note 7)	1-Apr	31-May	5%		

25	season	Percent of days average reservoir level above 1,105 ft AMSL (Note 7)	1-Apr	31-May	5%	
	Pumped Storage					
26	Minimize days below lake levels that impact Bad Creek operations	Number of days reservoir level below 1,099 ft AMSL (Note 8)	1-Jan	31-Dec	227	
27	Minimize days below lake levels that impact Jocassee operations	Number of days reservoir level below 1,090 ft AMSL (Note 8)	1-Jan	31-Dec	14	
28	Minimize days below lake levels that impact Bad Creek efficiency	Number of days reservoir level below 1,081 ft AMSL (Note 9)	1-Jan	31-Dec	12	
	Lake Keowee					
	Elevation - Storage Availability					
29	Maximize adherence to reliably meet all Project-related water demands	Number of years reservoir level at or above 798 ft AMSL on May 1	1-May	1-May	5	
	Elevation - Aesthetics					
31	Maximize lake levels	Percent of time reservoir level at or above 797 ft AMSL	1-Jan	31-Dec	20%	
32		Percent of time reservoir level at or above 795 ft AMSL	1-Jan	31-Dec	10%	
33	Minimize significant drawdown of lake level	Number of days reservoir level below 796 ft AMSL	1-Jan	31-Dec	5	
	Elevation - Recreation					
34		Number of years where cove access (reservoir level below 792 ft AMSL) is restricted for more than 25 days (Note 10)	1-Jan	31-Dec	2	
35	Minimize restricted recreation	Greatest number of days with restricted cove access (reservoir level below 792 ft AMSL) during higher use months in any calendar year (Note 10)	1-Mar	31-Oct	5	
36		Greatest number of days with restricted cove access (reservoir level below 792 ft AMSL) in any calendar year (Note 10)	1-Jan	31-Dec	5	
37		Number of years where reservoir level is below boat ramp critical level (790 ft AMSL) during higher use months for more than 25 days (Note 11)	1-Mar	31-Oct	2	
38	Minimize restricted lake boat launching	Greatest number of days where reservoir level is below boat ramp critical level (790 ft AMSL) during higher use months in any calendar year (Note 11)	1-Mar	31-Oct	5	
39	AA. totalaalaalaa	Percent of time reservoir level is at or above level where 85% of docks are usable (796.25 ft AMSL) during higher use months from 7:00 am to 7:00 pm (Note 12)	1-Mar	31-Oct	5%	
40	Maximize boat dock usage	Percent of time reservoir level is at or above level where 70% of docks are usable (793.5 ft AMSL) during higher use months from 7:00 am to 7:00 pm (Note 12)	1-Mar	31-Oct	5%	
	Elevation - Natural Resources					
41	Minimize number of days water level is below toe of riprap	Number of days reservoir level below 794 ft AMSL (Note 13)	1-Jan	31-Dec	250	
42	Mayinging an arming arrange for	Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 10 consecutive days at least once (Note 14)	15-Mar	31-May	5%	
43	Maximize spawning success for black bass and blueback herring	Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 15 consecutive days at least once (Note 14)	15-Mar	31-May	5%	
44	(2.5-ft fluctuation band)	Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 20 consecutive days at least once (Note 14)	15-Mar	31-May	5%	
45	Navinia anaveira avas far	Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 10 consecutive days at least once (Note 14)	15-Mar	31-May	5%	
46	Maximize spawning success for black bass and blueback herring	Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 15 consecutive days at least once (Note 14)	15-Mar	31-May	5%	
47	(3.5-ft fluctuation band)	Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 20 consecutive days at least once (Note 14)	15-Mar	31-May	5%	

48	Maximiza chauming suggest for	Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 10 consecutive days at least once (Note 14)	15-May	15-Jul	5%	
49	Maximize spawning success for sunfish and threadfin shad	Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 15 consecutive days at least once (Note 14)	15-May	15-Jul	5%	
50	(2.5-ft fluctuation band)	Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 20 consecutive days at least once (Note 14)	15-May	15-Jul	5%	
51	Maximiza snawning success for	Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 10 consecutive days at least once (Note 14)	15-May	15-Jul	5%	
52	Maximize spawning success for sunfish and threadfin shad (3.5-ft fluctuation band)	Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 15 consecutive days at least once (Note 14)	15-May	15-Jul	5%	
53		Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 20 consecutive days at least once (Note 14)	15-May	15-Jul	5%	
54	Maximize littoral habitat during growing	Percent of days average reservoir level above 798 ft AMSL (Note 15)	1-Apr	30-Sep	5%	
55	season	Percent of days average reservoir level above 797 ft AMSL (Note 15)	1-Apr	30-Sep	5%	
56	Maximize littoral habitat during spawning	Percent of days average reservoir level above 798 ft AMSL (Note 15)	1-Apr	31-May	5%	
57	season	Percent of days average reservoir level above 797 ft AMSL (Note 15)	1-Apr	31-May	5%	
	Elevation - Water Supply					
58		Number of days reservoir level below critical level (775 ft AMSL) for shallowest public water supply intake operation (Note 16)	1-Jan	31-Dec	1	
59	Minimize days of restricted operation at lake- located intakes	Number of days reservoir level below critical level (790.0 ft AMSL) for shallowest thermal power station operation (Note 17)	1-Jan	31-Dec	1	
60		Number of days reservoir level below critical level (787.9 ft AMSL) for Keowee dam to supply backup power to ONS (Note 18)	1-Jan	31-Dec	1	
	Duke Energy Hydropower & Water Quantity Management					
61		Number of days in LIP Stage Normal	1-Jan	31-Dec	10	
62		Number of days in LIP Stage 0	1-Jan	31-Dec	10	
63	Keowee-Toxaway Low Inflow Protocol (LIP)	Number of days in LIP Stage 1	1-Jan	31-Dec	10	
64	Stage	Number of days in LIP Stage 2	1-Jan	31-Dec	10	
65		Number of days in LIP Stage 3	1-Jan	31-Dec	10	
66		Number of days in LIP Stage 4	1-Jan	31-Dec	10	

Notes	
	For criterion that measure on an hourly or daily basis, unless stated otherwise:
	a. If an hourly criteria occurs during the average of four contiguous 15-minute periods, then it counts as 1 hour.
1	b. If a daily criterion occurs for 5 contiguous 1-hour periods, then it counts as 1 day.
	Also, daytime flows are assumed to be flows provided between 7:00 am and 7:00 pm. To the extent possible, each criterion is defined in terms of percents and averages/yr so that the same criterion is useful regardless of the length of
	the hydrology period (i.e., 1-yr, 3-yr, full period of record, etc.)
	MISC = Minimum Increment of Significant Change. The MISC has the same units (i.e., days, days/yr, percent, etc.) as does the criterion on that same row of the spreadsheet. If the output of two scenarios for a particular criterion differs
	by less than or equal to the MISC, then there is no significant difference between those two scenarios as far as the criterion in question is concerned. The following guidelines were used to establish the MISC numbers:
2	a. As a general rule, MISC numbers are set at 10% of the possible total for that criterion considering the Start/Stop dates.
	b. MISC numbers for criteria that have the most adverse outcomes if reached are typically set at less than 10% of the possible total for that criterion.
	c. Adjustments to the MISC numbers (up or down) have also been made depending on the desires of the stakeholders that primarily have the interests that are being measured by a particular criterion.
3	Jocassee restricted recreation elevation 1,090 ft AMSL provided by Chris Starker (Upstate Forever) and confirmed by Devils Fork State Park Staff.
4	Jocassee elevation 1,077 ft AMSL is the lowest boat ramp elevation with an additional 3 ft added for boat access. Boat ramp elevations provided by Duke Energy.
5	This criterion evaluates a day as 24 contiguous hours, not as specified in Note 1.

DRAFT - 7/28/2023

6	Jocassee entrainment elevation (1,096 ft AMSL) provided by Bill Marshall of SCDNR.
7	Jocassee fish habitat elevations provided by Bill Marshall of SCDNR.
	Jocassee elevation 1,099 ft AMSL is the elevation at which an MOU between Duke Energy and SCDNR requires Duke Energy to implement operational changes at Bad Creek. Jocassee elevation 1,090 ft AMSL is the elevation at which
8	Jocassee powerhouse efficiency is degraded.
9	Jocassee elevation 1,081 ft AMSL provided by Duke Energy based on impact to pumping equipment.
10	Keowee restricted recreation elevation of 792 ft AMSL provided by James McRacken (HDR) and Scott Fletcher (Duke Energy).
11	Keowee elevation 790 ft AMSL is based on the lowest boat ramp elevation of 787 ft AMSL plus 3 ft for boat access (provided by Duke Energy).
12	Percent of time is measured as the percent of 15-minute time steps at or above threshold elevation during period starting 07:00 am and period ending 7:00 pm.
13	Toe of Keowee reservoir riprap elevation 794 ft AMSL provided by Duke Energy.
14	This criterion evaluates a day as 24 contiguous hours, not as specified in Note 1.
15	Keowee fish habitat elevations provided by Bill Marshall of SCDNR.
16	Keowee elevation 775 ft AMSL was the minimum level permitted in the previous KT FERC License, and the Keowee water supply intakes present during KT relicensing were confirmed to operate at this reservoir level.

Salazar, Maggie

From: maggie.salazar@hdrinc.com

Subject: FW: Bad Creek Relicensing-- CHEOPS Performance Measures Discussed at July 27 Joint

Resource Committees Meeting

Importance: High

From: Crutchfield Jr., John U < John. Crutchfield@duke-energy.com>

Sent: Monday, July 31, 2023 8:57 AM

To: Stuart, Alan Witten <Alan.Stuart@duke-energy.com>; Abney, Michael A <Michael.Abney@duke-energy.com>; Amy Breedlove <BreedloveA@dnr.sc.gov>; RankinD <RankinD@dnr.sc.gov>; Elizabeth Miller <MillerE@dnr.sc.gov>; Erika Hollis <ehollis@upstateforever.org>; Settevendemio, Erin <Erin.Settevendemio@hdrinc.com>; Gerry Yantis <gcyantis2@yahoo.com>; jhains@g.clemson.edu; quattrol <quattrol@dnr.sc.gov>; Olds, Melanie J <melanie olds@fws.gov>; amedeemd@dhec.sc.gov; kernm <kernm@dnr.sc.gov>; SelfR <SelfR@dnr.sc.gov>; Wahl, Nick <Nick.Wahl@duke-energy.com>; William T. Wood <woodw@dnr.sc.gov>; Alex Pellett <PellettC@dnr.sc.gov>; Dale <jphillips@greenvillewater.com>; McCarney-Castle, Kerry <Kerry.McCarney-Castle@hdrinc.com>; More, Priyanka <morep@dnr.sc.gov>; Raber, Maverick James <Maverick.Raber@duke-energy.com>; Scott Harder <harders@dnr.sc.gov>; Ziegler, Ty <ty.ziegler@hdrinc.com>; Dvorak, Joe <Joe.Dvorak@hdrinc.com>; Alison Jakupca <alison.jakupca@kleinschmidtgroup.com>; Kevin Nebiolo <Kevin.Nebiolo@KleinschmidtGroup.com>; Jordan Johnson <Jordan.Johnson@KleinschmidtGroup.com>; Bruce, Ed <Ed.Bruce@duke-energy.com>; Dunn, Lynne <Lynne.Dunn@duke-energy.com>; Huff, Jen <Jen.Huff@hdrinc.com>; Fletcher, Scott T <Scott.Fletcher@dukeenergy.com>; Andrew Gleason <andrewandwilla@hotmail.com>; Andy Douglas <adoug41@att.net>; Chris Starker <cstarker@upstateforever.org>; Kelly Kirven <Kelly.Kirven@KleinschmidtGroup.com>; Ken Forrester <forresterk@dnr.sc.gov>; cloningerp@dnr.sc.gov; Rowdy Harris <charris@scprt.com>; suewilliams130@gmail.com; Willie Simmons <simmonsw@dnr.sc.gov>; phil.mitchell@gmail.com; Bill Ranson-Retired

<danielt@dnr.sc.gov>; Greg Mixon <mixong@dnr.sc.gov>
Cc: Kulpa, Sarah <sarah.kulpa@hdrinc.com>; Salazar, Maggie <maggie.salazar@hdrinc.com>; Lineberger, Jeff
<Jeff.Lineberger@duke-energy.com>

<bill.ranson@retiree.furman.edu>; jhains@g.clemson.edu; Terry Keene <jtk7140@me.com>; Tom Daniel

Subject: RE: Bad Creek Relicensing-- CHEOPS Performance Measures Discussed at July 27 Joint Resource Committees

Meeting

Importance: High

CAUTION: [EXTERNAL] This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Dear Bad Creek Relicensing Resource Committee Members:

Thank you for your participation in discussing the proposed CHEOPS performance measures (PM) during our recent July 27 joint resource committees meeting. We will use the PMs for the CHEOPS modeling for the Bad Creek relicensing.

Note this email is being sent to the Aquatics, Water, Recreation & Visual Resources, and Operations Resources Committees members for review and comment.

The PMs are now posted on the SharePoint site here: <u>Bad Creek Relicensing Project – Resource Committees - CHEOPS Performance Measures - All Documents (sharepoint.com).</u>

When you access the site, you will find three files:

- The PMs we reviewed in hard copy format last Thursday.
 - These reflect minimal changes from the PMs used during Keowee-Toxaway (KT) relicensing.
 - The changes from KT relicensing are highlighted in yellow.
- The PMs as potentially revised during our discussion.
 - o The changes discussed by SCDNR during the meeting are highlighted in orange.
- A PM sheet from KT relicensing.
 - This is intended to help you understand how the MISC (minimum increment of significant change) informs the color coding.
 - Scenario results are compared only to the "Baseline CC Low" results.
 - Remember if the cell is not red or green, that means the MISC wasn't met and there's no significant difference between the results for the scenario and the baseline for that particular measure.
 - o The period of record (i.e., the timeframe) for the model is 1939-2011 which equates to 73 years.

As a reminder, we need input as to changes you would like to see by <u>August 15</u> so we can move forward with the modeling. You can provide your input via email to Alan Stuart and me.

Please let Alan or me know if you have questions and thank you for your continued participation in the Bad Creek relicensing.

Regards,

John Crutchfield

Project Manager II
Water Strategy, Hydro Licensing & Lake Services
Regulated & Renewable Energy
Duke Energy
526 S. Church Street, EC12Q | Charlotte, NC 28202
Office 980-373-2288 | Cell 919-757-1095

Meeting Summary

Project: Bad Creek Pumped Storage Project Relicensing

Subject: CHEOPS Performance Measures Meeting Summary

Date: Thursday, August 17, 2023

Location: Microsoft Teams

Attendees (virtual meeting)

John Crutchfield, Duke Energy Alan Stuart, Duke Energy Ed Bruce, Duke Energy Jen Huff, HDR

Jen Huff, HDR Scott Harder, SCDNR
Kerry McCarney-Castle, HDR Alex Pellett, SCDNR
William Wood, SCDNR

Introduction

John Crutchfield welcomed participants and opened the meeting. The meeting's purpose is to discuss CHEOPS performance measures for Bad Creek Pumped Storage Project relicensing and was requested by the South Carolina Department of Natural Resources (SCDNR). J. Crutchfield noted the discussion would be recorded and a written summary would be compiled and distributed. He also provided a safety topic on schools back in session and be mindful of children at bus stops and traffic near schools.

Dan Rankin, SCDNR

Elizabeth Miller, SCDNR

Amy Chastain, SCDNR

CHEOPS Performance Measures

Elizabeth Miller began the discussion by noting most of their questions revolved around what the "Baseline" would be on some of the performance measures. J. Huff shared her screen and displayed the table of performance measures shared with the Water and Aquatic Joint Resource Committee (RC) during the July 27th meeting. The baseline (column G) will be modeled output from the baseline scenario. The baseline scenario is based on the Keowee-Toxaway (KT) relicensing scenario, so it includes KT license requirements. It also includes upgraded Bad Creek units, an updated Bad Creek reservoir storage volume curve, and new energy dispatch curves associated with operational changes. The CHEOPS model will determine over the period of record how many times the value in question is above or below each criterion. J. Huff shared a completed performance measure sheet from KT relicensing to demonstrate how "baseline" results are displayed.

Ed Bruce reiterated the baseline scenario used for KT relicensing has different model settings than the baseline scenario that will be used for Bad Creek relicensing. These differences include settings related to the upgraded Bad Creek units, an updated Bad Creek reservoir storage volume curve, and new energy dispatch curves associated with operational changes resulting from increased renewables on the Duke Energy system.

Scott Harder stated that SCDNR would like to have the opportunity to see the baseline scenario results before deciding on the minimum increment of significant change (MISC) values.

Dan Rankin indicated the current measures of 10 or 15 consecutive days for black bass spawning are likely too short; the black bass spawning period spans more than 15 days. S. Harder, D. Rankin, and William Wood clarified SCDNR's two main concerns: (1) some performance measure criteria need adjustments and (2) they would like to see the baseline result before setting MISCs.

Alan Stuart asked what SCDNR would like to propose. D. Rankin stated the spawning season criteria would need to be lengthened to realistically capture successful spawning for black bass at Jocassee.

- D. Rankin asked if the baseline would pre-date Bad Creek operations J. Huff responded the model uses historic hydrology and shifts it into the future when it runs operating scenarios. She then described the baseline scenario which incorporates the requirements of the KT license and the upgraded Bad Creek units. The Bad Creek II (BCII) scenario includes the baseline scenario conditions but doubles the number of units at Bad Creek. E. Bruce noted the licensing scenario used for KT relicensing uses a different dispatch curve than what will be used for the Bad Creek relicensing baseline scenario.
- J. Huff asked SCDNR to confirm that for each of the Jocassee black bass spawning measures at different lake level fluctuation bands (-0.5 ft to 2 ft and 3 ft), SCDNR would like to add two measures one for 30 consecutive days and one for 45 consecutive days. She asked the group if there was consensus.
- A. Stuart asked if there would be much difference in the results and the degree of associated effort. J. Huff and E. Bruce responded the computation time would not be greatly increased. D. Rankin asked if there would be benefit in removing the 10, 15, and 20-day criteria and just keeping the 30-and 45-day criteria. Duke Energy and HDR indicated the effort would be the same, so there's no need to remove the 10-, 15-, and 20-day criteria. E. Bruce and A. Stuart asked how SCDNR determined the performance measure consecutive days during the KT relicensing. D. Rankin said he believes it was driven, at least in part, by the U.S. Army Corps of Engineers (USACE) downstream reservoir operations during spawning season.
- E. Bruce indicated Duke Energy would add the new consecutive days and fluctuation criteria; J. Huff agreed and noted Duke Energy and HDR are deferring to stakeholders and those concerned with aquatic resources/fisheries. She also reminded meeting participants the goal is to look at and assess output for Bad Creek II, not baseline output under existing conditions. A. Stuart indicated Duke Energy will go ahead and run for 2 ft and 3 ft fluctuations for 10,15,20,30,45 consecutive days.
- J. Huff asked if SCDNR would like to add the same black bass spawning measures for Lake Keowee as well; D. Rankin responded he didn't think it was necessary based on history in Lake Keowee and spawning success. E. Miller agreed that adding Keowee measures wasn't needed.
- D. Rankin asked if Bad Creek Reservoir was emptied, how much would that raise Lake Jocassee. A. Stuart indicated he thought it was around 4 ft. Kerry McCarney-Castle inserted into the meeting chat per the feasibility report if the total active storage emptied into Lake Jocassee, the lake level would raise 4 ft [Note this is not considering operations at Jocassee].
- J. Huff asked if there were other performance measures the group should discuss.
- E. Miller indicated there were changes they recommended during the July 27th meeting. J. Huff agreed they previously discussed changing the end date for the black bass spawning measure from May 15 to May 31 and also to change the MISC from 10% to 5% for all the spawning period measures. A. Stuart agreed to the conditions and asked if there is value at looking at just the last two

weeks in May on their own. E. Bruce noted that would only make sense if it's connected to the previous period. J. Huff agreed. A. Stuart asked if part of the rationale for choosing May 15 as the end date was based on USACE operations at their downstream project and would there be a concern that since there is already an agreement in place, would we be altering conditions of that agreement. E. Bruce noted production of the performance measures sheet is done in post-processing – nothing about the model scenarios would change.

J. Huff clarified that the performance measures don't affect how the model runs – it's simply a tool for evaluating the model output. In other words, changing the performance measures does not change the model results (i.e., performance measures are not like knobs or levers on a model). The performance measures are there to help assess the output and whether it is favorable. Similar to that, the MISC does not have any bearing on model output, it is simply a visual tool (indicated by different colors) to draw attention to differences between model scenarios (i.e., the MISC does not provide information into the model).

E. Miller asked the group if the end date for the performance measures should be left at May 15 (which is the criteria in the settlement agreement) or should we push it out to May 31; D. Rankin noted that since it's continuous with sunfish spawning it may not matter either way. A. Stuart asked if that is the same for other USACE reservoir periods. D. Rankin was unsure, but noted that in Lake Keowee, spawning is very early (early May) due to warmer waters/thermal discharge from Oconee. Spawning times vary throughout the lake based on temperatures/proximity to the thermal discharge. He also noted that wouldn't be the case in Lake Jocassee (no thermal discharge). D. Rankin said he would defer to E. Miller regarding extension of the spawning criteria end date. J. Huff / E. Bruce noted it wouldn't matter as far as the performance measure production is concerned, so the group agreed to extend the period from May 15 to May 31. SCNDR confirmed they still would like to change the MISC for all the spawning measures to 5% as was proposed at the July meeting.

SCDNR would like to see the baseline scenario output before finalizing the MISCs. The group discussed the granularity of the effort; E. Bruce and J. Huff clarified the difference between baseline and Bad Creek II. A. Stuart stated that a change, for example, from baseline of 5% would be one out of every 20 years. D. Rankin and W. Wood agreed that is minor.

W. Wood reiterated they'd like to see the baseline output before they agree to the MISCs. J. Huff noted that from a scheduling standpoint, this is a challenge. HDR's original plan was to present the modeling results in early October prior to providing the draft study report for stakeholder review. If, however, we need to have a meeting to review the baseline scenario results and revise the MISCs, we likely wouldn't have time to run post-processing of the performance measures sheet and stay on the schedule in the study plan. As an alternative, she suggested run the model and produce the performance measures sheets as planned but can then consider revising MISCs at that point. She reminded the group the only function of the MISC is to draw attention to specific differences between model output. Regardless of the MISC, each performance measure cell would still be populated with the model results for that measure.

- D. Rankin mentioned the SCDNR agreed to the MISCs during KT relicensing (i.e., determined sufficient at that time based on healthy fish population status) so whatever the baseline currently is, that is what the SCDNR originally agreed to; and indicated the concern here is how Bad Creek II affect the fish population.
- J. Huff asked if other stakeholders (other than the SCDNR) would be included in the MISC revisions (since no other comments have been received and SCDNR is the only one that has approached Duke Energy regarding performance measures). Her concern is the amount of time that may be

involved in scheduling a discussion with the larger group. E. Bruce asked what the current schedule is. J. Huff responded we are hoping to have the model output mid-September, review the results with the stakeholders during the first two weeks of October, and then provide the draft report shortly thereafter. Therefore, if additional consultation would be needed (i.e., running baseline, setting MISC, running again), that would push everything out. She suggested again to run the model with the performance measures with the MISCs as-is and potentially modify the MISCs afterwards to eliminate that extra consultation piece. That way, Duke Energy could include all interested stakeholders (not just the SCDNR) in the meeting to go over results and provide the opportunity to view output with MISCs.

A. Stuart noted that would be ok in terms of process, but his concern is the schedule and HDR modeler's medical leave and indicated we could just go with the MISCs that we have and revise after results are provided. If SCDNR doesn't want to see Bad Creek II output, that can be held back.

E. Bruce asked for clarification if SCDNR is ok with the MISCs for the non-fish related measures (such as drought conditions). E. Miller indicated things like that would be out of anybody's control and noted that other MISCs are fine. E. Miller mentioned there could be some potential for other (recreation) people to want to revise the MISCS, also noting everybody is in agreement that the schedule is important. If Duke Energy/HDR can review model output with SCDNR late September, the meeting to go over everything with the RC could be held in early October before HDR modeler's medical leave. If MISCs are revised at that point, Duke Energy would need to re-run the performance measures sheets; Duke Energy and HDR are committed to thorough documentation of the process along the way, especially to capture changes between the draft CHEOPS (Task 4) report and the final (following RC meeting).

A. Stuart reiterated that the consensus is to produce the performance measures sheets using the 5% MISC for fish spawning measures and May 31 extension of the spawning period measures.

E. Bruce asked if B. Krolak (HDR) could be a back-up modeler. J. Huff indicated he or another person in HDR could be possible stand-ins for modeling if schedule became a problem.

Action Items

- The meeting recording and meeting summary will be posted to the Resource Committee SharePoint site and the link will be distributed.
- The consensus from today's meeting is to proceed with running the CHEOPS model (baseline and Bad Creek II) and producing the performance measures sheet for presentation in early October meeting with stakeholders.
- Performance measure changes include the following: include Jocassee black bass spawning measures to evaluate consecutive days criteria for spawning by adding 30 and 45 days.
- Model to run with modifications suggested during the July 27th joint RC meeting to extend spawning performance measure criteria from May 15 to May 31 and decrease the MISC from 10% to 5%.

McCarney-Castle, Kerry

From: Erika Hollis «ehollis@upstateforever.org>
Sent: Monday, August 21, 2023 2:26 PM
To: Stuart, Alan Witten; Crutchfield Jr., John U

Subject: [EXTERNAL] Upstate Forever Comment - Water Resources Report

*** CAUTION! EXTERNAL SENDER *** STOP. ASSESS. VERIFY!! Were you expecting this email? Are grammar and spelling correct? Does the content make sense? Can you verify the sender? If suspicious report it, then do not click links, open attachments or enter your ID or password.

John & Alan,

This email is to notify you that Upstate Forever provided comments on the Water Resources Report for the Bad Creek project via Sharepoint.

Thank you, Erika

Erika J. Hollis Clean Water Director Upstate Forever Greenville, SC 29601 (864) 250-0500 ext. 117 ehollis@upstateforever.org **Subject:** FW: Bad Creek Relicensing-CHEOPS Performance Measures Meeting with SCDNR

Importance: High

From: Crutchfield Jr., John U < John. Crutchfield@duke-energy.com>

Sent: Wednesday, August 23, 2023 10:23 AM

To: Elizabeth Miller < Miller E@dnr.sc.gov>; Scott Harder < harders@dnr.sc.gov>; RankinD < RankinD@dnr.sc.gov>; William T. Wood < woodw@dnr.sc.gov>; Amy Breedlove < BreedloveA@dnr.sc.gov>; Alex Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett < Pellett <

Cc: Stuart, Alan Witten <Alan.Stuart@duke-energy.com>; Kulpa, Sarah <Sarah.Kulpa@hdrinc.com>; Huff, Jen <Jen.Huff@hdrinc.com>; Bruce, Ed <Ed.Bruce@duke-energy.com>; McCarney-Castle, Kerry <Kerry.McCarney-Castle@hdrinc.com>; Salazar, Maggie <maggie.salazar@hdrinc.com>; Dunn, Lynne <Lynne.Dunn@duke-energy.com>

Subject: Bad Creek Relicensing-CHEOPS Performance Measures Meeting with SCDNR

Importance: High

CAUTION: [EXTERNAL] This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Elizabeth, Scott, Dan, William, Amy, and Alex:

The meeting summary, Teams recording (mp4), and spreadsheet of the agreed upon Performance Measures from our August 17, 2023 meeting have been posted and available for your viewing at the Water Resources Committee SharePoint site Water Resources Task 4 CHEOPS Performance Measures Meeting 20230817

Please provide any comments on the meeting summary by Friday, September 15.

Let Alan and me know if you have any questions.

Thank you,

John Crutchfield

Project Manager II
Water Strategy, Hydro Licensing & Lake Services
Regulated & Renewable Energy
Duke Energy
526 S. Church Street, EC12Q | Charlotte, NC 28202
Office 980-373-2288 | Cell 919-757-1095

From: Crutchfield Jr., John U

To: Stuart, Alan Witten; Kulpa, Sarah; McCarney-Castle, Kerry; Salazar, Maggie

Subject: FW: [EXTERNAL] RE: Bad Creek Relicensing Water Resources Committee - Summary of Existing Water Quality Data and Standards Draft Report (Ready for Resource Committee Review)

Date: Tuesday, August 29, 2023 11:55:43 AM

Attachments: jmage003.png jmage004.png

CAUTION: [EXTERNAL] This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is eafe

From: gcyantis2@yahoo.com <gcyantis2@yahoo.com>

Sent: Tuesday, August 29, 2023 11:45 AM

To: Crutchfield Jr., John U < John.Crutchfield@duke-energy.com>

Cc: 'Susan Williams' <suewilliams130@att.net>

Subject: [EXTERNAL] RE: Bad Creek Relicensing Water Resources Committee - Summary of Existing Water Quality Data and Standards Draft Report (Ready

for Resource Committee Review)

*** CAUTION! EXTERNAL SENDER *** STOP. ASSESS. VERIFY!! Were you expecting this email? Are grammar and spelling correct? Does the content make sense? Can you verify the sender? If suspicious report it, then do not click links, open attachments or enter your ID or password

Iohn

No specific comments from AQD on the Summary of Existing Water Quality Data and Standards Draft Report.

Thank you,

Gerry

From: Crutchfield Jr., John U < John.Crutchfield@duke-energy.com >

Sent: Friday, August 18, 2023 8:01 AM

To: Alex Pellett PellettC@dnr.sc.gov; Amy Breedlove Breedlove Breedlove Breedlove Breedlove Brika Hollis
PellettC@dnr.sc.gov; Erika Hollis
PellettC@dnr.sc.gov; Melanie Olds PellettC@dnr.sc.gov; More Priyanka PellettC@dnr.sc.gov; More Priyanka PellettC@dnr.sc.gov; More Priyanka PellettC@dnr.sc.gov; More Priyanka PellettC@dnr.sc.gov; More Priyanka PellettC@dnr.sc.gov; More Priyanka PellettC@dnr.sc.gov; More Priyanka PellettC@dnr.sc.gov; More Priyanka PellettC@dnr.sc.gov; More Priyanka PellettC@dnr.sc.gov; Ross Self SelftR@dnr.sc.gov; Scott Harder
PellettC@dnr.sc.gov; Stott Hard

Cc: Sarah Kulpa <<u>Sarah.Kulpa@hdrinc.com</u>>; Maggie Salazar <<u>maggie.salazar@hdrinc.com</u>>; Huff, Jen <<u>Jen.Huff@hdrinc.com</u>>

Subject: RE: Bad Creek Relicensing Water Resources Committee - Summary of Existing Water Quality Data and Standards Draft Report (Ready for Resource Committee Review)

Importance: High

Dear Bad Creek Relicensing Water Resources Committee:

Just a reminder that comments on the draft Water Quality Report are due by Tuesday, August 29.

Thanks, John

From: Crutchfield Jr., John U

Sent: Friday, June 30, 2023 6:14 AM

To: Alex Pellett < Pellett (PellettC@dnr.sc.gov); Amy Breedlove < BreedloveA@dnr.sc.gov); Dale Wilde < dwilde@keoweefolks.org); Dan Rankin < RankinD@dnr.sc.gov); David Bereskin < bereskind@greenvillewater.com); Elizabeth Miller < dwillerE@dnr.sc.gov); Erika Hollis < ehollis@upstateforever.org); Gerry Yantis < gcyantis2@yahoo.com); Jeffrey Phillips < jphillips@greenvillewater.com); Kerry McCarney-Castle < Kerry.McCarney-Castle@hdrinc.com); Lynn Quattro < quattrol@dnr.sc.gov); Melanie Olds < melanie_olds@fws.gov); More Priyanka < morep@dnr.sc.gov); Morgan Amedee < amedeemd@dhec.sc.gov); Raber, Maverick James < davaerick.Raber@duke-energy.com); Ross Self < SelfR@dnr.sc.gov); Scott Harder < harders@dnr.sc.gov); Stuart, Alan Witten < Alan.Stuart@duke-energy.com); William Wood < woodw@dnr.sc.gov); Ziegler, Ty < ty.ziegler@hdrinc.com); Dvorak, Joe < Joe.Dvorak@hdrinc.com)

Cc: Sarah Kulpa <<u>Sarah.Kulpa@hdrinc.com</u>>; Maggie Salazar <<u>maggie.salazar@hdrinc.com</u>>; Huff, Jen <<u>Jen.Huff@hdrinc.com</u>>

Subject: Bad Creek Relicensing Water Resources Committee - Summary of Existing Water Quality Data and Standards Draft Report (Ready for Resource Committee Review)

Importance: High

Dear Bad Creek Relicensing Water Resources Committee:

Duke Energy is pleased to distribute the draft report <u>Summary of Existing Water Quality Data and Standards</u> for Resource Committee review. This draft report satisfies Task 1 of the Bad Creek Relicensing Water Resources Study. The deliverable and associated appendices are available on the Bad Creek Relicensing SharePoint site at the following link: <u>Water Resources Study Reports for RC Review</u>. Duke Energy is requesting a 60-day review period, therefore, please submit all comments by **August 29th**. A confirmation email is kindly requested upon review completion (<u>John.Crutchfield@dukeenergy.com</u>).

Important - Please Read!

- As discussed in the kick-off meeting (July 2022), Duke Energy would like to make relicensing deliverables available on a shared platform (i.e., SharePoint) so all stakeholders can access, review, and comment; therefore, we request all comments be made in the SharePoint Word document. This will eliminate version control issues and result in a consolidated document for comment response.
- We **strongly recommend** opening the document in Word; otherwise the formatting will look distorted. The simplest way to do this is to click on the three dots to the right of the document (circled in red on the screenshot below), choose "Open", then choose "Open in app". This will open the document in Word and you'll have the functionality you are accustomed to. Your changes will be saved automatically as you review. Please feel free to reach out to Maggie Salazar for SharePoint access assistance or questions.
- If you are new to SharePoint, a very brief tutorial with screenshots is available on the home page (green bar) of the Resource Committees tab called "Editing a Document in SharePoint". This is the same tutorial that was presented during the kick-off meeting. (Note the tutorial provides an alternative way to open the document in Word either technique works!)
- Finally, please note the report appendices are provided in the folder as a PDF. There is no way to comment on a PDF from SharePoint; therefore, we suggest either making the comment in the Word document with reference to the figure/page number or providing figure comments in a separate email



Please let Alan Stuart or me know if you have any questions.

Thank you,

John Crutchfield

Project Manager II
Water Strategy, Hydro Licensing & Lake Services
Regulated & Renewable Energy
Duke Energy
526 S. Church Street, EC12Q | Charlotte, NC 28202
Office 980-373-2288 | Cell 919-757-1095

Subject: FW: [EXTERNAL] Re: Bad Creek Relicensing-- CHEOPS Performance Measures Discussed

at July 27 Joint Resource Committees Meeting

Importance: High

From: Dwilde@Keoweefolks.org <dwilde@keoweefolks.org>

Sent: Sunday, September 10, 2023 4:07:02 PM

To: Crutchfield Jr., John U < John.Crutchfield@duke-energy.com >

Cc: Stuart, Alan Witten < Alan. Stuart@duke-energy.com>

Subject: [EXTERNAL] Re: Bad Creek Relicensing-- CHEOPS Performance Measures Discussed at July 27

Joint Resource Committees Meeting

*** CAUTION! EXTERNAL SENDER *** STOP. ASSESS. VERIFY!! Were you expecting this email? Are grammar and spelling correct? Does the content make sense? Can you verify the sender? If suspicious report it, then do not click links, open attachments or enter your ID or password. John,

My apologies for missing this deadline. Is it now too late to comment?

This is what Dr. Hains just submitted to me:

After review, the hydrodynamic modeling regarding the submerged weir and the interactions of proposed changes in operation resulting from pumped-storage expansion - seems thorough and state-of-art. I am satisfied with both my ability to understand and interpret the model predictions as well as the validity of the predictions. I see no reason to object to expansion of the submerged weir. Overall I think the hydrodynamic model effort is satisfactory, perhaps even exemplary. That said, it will be interesting to observe future trends of the heat budget for Lake Jocassee and changes, if any, in response to the operational changes.

After review of the CHEOPS model presentation, I wish I could be as confident with that effort as I am with the hydrodynamic modeling. However, there are so many factors under consideration for CHEOPS that it is difficult to arrive at an independent assessment. I am not sure my background is adequate for such an assessment and at this time, any further comment I have might merely serve to confuse things. Therefore I opt not to comment one way or the other.

John Hains

Dale Wilde President, FOLKS

C: 207-604-6539 dwilde@keoweefolks.org

www.keoweefolks.org

"Friends of Lake Keowee Society is dedicated to the preservation and enhancement of Lake Keowee and its watershed through advocacy, conservation, and education."

The content of this email is confidential and intended for the recipient specified in message only. It is strictly forbidden to share any part of this message with any third party, without a written consent of

the sender. If you received this message by mistake, please reply to this message and follow with its deletion, so that we can ensure such a mistake does not occur in the future.

On Aug 9, 2023, at 6:31 AM, Crutchfield Jr., John U < <u>John.Crutchfield@duke-energy.com</u>> wrote:

Dear Bad Creek Relicensing Resource Committee Members:

Good morning! Just a reminder to provide any comments on the proposed CHEOPS performance measures by Tuesday, August 15.

Thanks, John

Subject: FW: Bad Creek Relicensing - Task 2 CFD Modeling Report for Resource Committee

Distribution and Review

Importance: High

From: Crutchfield Jr., John U < John.Crutchfield@duke-energy.com>

Sent: Monday, September 11, 2023 4:04 PM

To: Abney, Michael A <Michael.Abney@duke-energy.com>; Amy Breedlove <BreedloveA@dnr.sc.gov>; RankinD

<RankinD@dnr.sc.gov>; Elizabeth Miller <MillerE@dnr.sc.gov>; Erika Hollis <ehollis@upstateforever.org>;

Settevendemio, Erin <Erin.Settevendemio@hdrinc.com>; Gerry Yantis <gcyantis2@yahoo.com>; jhains@g.clemson.edu; quattrol <quattrol@dnr.sc.gov>; Olds, Melanie J <melanie_olds@fws.gov>; Amedee, Morgan D.

<amedeemd@dhec.sc.gov>; kernm <kernm@dnr.sc.gov>; SelfR <SelfR@dnr.sc.gov>; Stuart, Alan Witten

<Alan.Stuart@duke-energy.com>; Wahl, Nick <Nick.Wahl@duke-energy.com>; William T. Wood <woodw@dnr.sc.gov>;

Alex Pellett < Pellett C@dnr.sc.gov>; Dale Wilde < dwilde@keoweefolks.org>; bereskind

<bereskind@greenvillewater.com>; Jeff Phillips <jphillips@greenvillewater.com>; McCarney-Castle, Kerry

<Kerry.McCarney-Castle@hdrinc.com>; More, Priyanka <morep@dnr.sc.gov>; Raber, Maverick James

<Maverick.Raber@duke-energy.com>; Scott Harder <harders@dnr.sc.gov>; William T. Wood <woodw@dnr.sc.gov>;

Ziegler, Ty <ty.ziegler@hdrinc.com>; Dvorak, Joe <Joe.Dvorak@hdrinc.com>; Alison Jakupca

<alison.jakupca@kleinschmidtgroup.com>; Kevin Nebiolo <Kevin.Nebiolo@KleinschmidtGroup.com>; Bruce, Ed

<Ed.Bruce@duke-energy.com>; Dunn, Lynne <Lynne.Dunn@duke-energy.com>; Huff, Jen <Jen.Huff@hdrinc.com>

Cc: Kulpa, Sarah <sarah.kulpa@hdrinc.com>; Salazar, Maggie <maggie.salazar@hdrinc.com>

Subject: Bad Creek Relicensing - Task 2 CFD Modeling Report for Resource Committee Distribution and Review

Importance: High

CAUTION: [EXTERNAL] This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

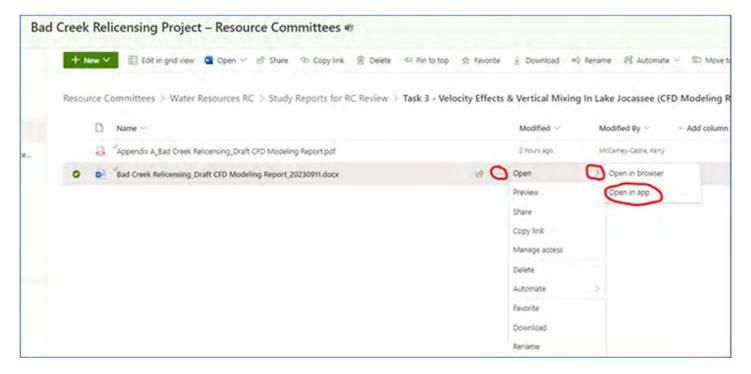
Dear Bad Creek Relicensing Water and Aquatic Resources Committees:

Duke Energy is pleased to distribute the draft report <u>Velocity Effects and Vertical Mixing in Lake Jocassee Due to a Second Powerhouse</u> (i.e., CFD Modeling Report) for Resource Committee review. This draft report satisfies Task 3 of the Bad Creek Relicensing Water Resources Study. The deliverable and associated appendix are available on the Bad Creek Relicensing SharePoint site at the following link: <u>Task 3 - Velocity Effects & Vertical Mixing In Lake Jocassee (CFD Modeling Report)</u>. Duke Energy is requesting a 30-day review period, therefore, <u>please submit all comments by October 11th</u>. A confirmation email is kindly requested upon review completion (<u>John.Crutchfield@duke-energy.com</u>).

<u>Important – Please Read!</u>

- As discussed in the kick-off meeting (July 2022), Duke Energy would like to make relicensing deliverables
 available on a shared platform (i.e., SharePoint) so all stakeholders can access, review, and comment; therefore,
 we request all comments be made in the SharePoint Word document. This will eliminate version control issues
 and result in a consolidated document for comment response.
- We <u>strongly recommend</u> opening the document in Word; otherwise the formatting will look distorted. The
 simplest way to do this is to click on the three dots to the right of the document (shown below), choose "Open",
 then choose "Open in app". This will open the document in Word and you'll have the functionality you are
 accustomed to. Your changes will be saved automatically as you review. Please feel free to reach out to <u>Maggie</u>
 Salazar for SharePoint access assistance or questions.

- If you are new to SharePoint, a very brief tutorial with screenshots is available on the home page (green bar) of the Resource Committees tab called "Editing a Document in SharePoint". This is the same tutorial that was presented during the kick-off meeting. (Note the tutorial provides an alternative way to open the document in Word either technique works!)
- Finally, please note the report appendix (Appendix A) is provided in the folder as a PDF. There is no way to comment on a PDF from SharePoint; therefore, we suggest either making the comment in the Word document with reference to the figure/page number or providing figure comments in a separate email.



Please let me know if you have any questions.

Regards,

John Crutchfield

Project Manager II
Water Strategy, Hydro Licensing & Lake Services
Regulated & Renewable Energy
Duke Energy
526 S. Church Street, EC12Q | Charlotte, NC 28202
Office 980-373-2288 | Cell 919-757-1095

Subject: FW: Bad Creek Relicensing Water Resources Committee - Summary of Existing Water

Quality Data and Standards FINAL Report

Importance: High

From: Crutchfield Jr., John U < John.Crutchfield@duke-energy.com>

Sent: Tuesday, September 12, 2023 6:48 AM

To: Alex Pellett <PellettC@dnr.sc.gov>; Amy Breedlove <BreedloveA@dnr.sc.gov>; Dale Wilde <dwilde@keoweefolks.org>; RankinD <RankinD@dnr.sc.gov>; bereskind <bre>

Ablis <ehollis@upstateforever.org>; Gerry Yantis <gcyantis2@yahoo.com>; Jeff

Phillips <jphillips@greenvillewater.com>; McCarney-Castle, Kerry <Kerry.McCarney-Castle@hdrinc.com>; quattrol <quattrol@dnr.sc.gov>; Olds, Melanie J <melanie_olds@fws.gov>; More, Priyanka <morep@dnr.sc.gov>; Amedee, Morgan D. <amedeemd@dhec.sc.gov>; Raber, Maverick James <Maverick.Raber@duke-energy.com>; SelfR <SelfR@dnr.sc.gov>; Scott Harder <harders@dnr.sc.gov>; Stuart, Alan Witten <Alan.Stuart@duke-energy.com>; William T. Wood <woodw@dnr.sc.gov>; Ziegler, Ty <ty.ziegler@hdrinc.com>; Dvorak, Joe <Joe.Dvorak@hdrinc.com>
Cc: Kulpa, Sarah <Sarah.Kulpa@hdrinc.com>; Salazar, Maggie <maggie.salazar@hdrinc.com>; Huff, Jen <Jen.Huff@hdrinc.com>

Subject: Bad Creek Relicensing Water Resources Committee - Summary of Existing Water Quality Data and Standards

FINAL Report Importance: High

CAUTION: [EXTERNAL] This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Dear Bad Creek Relicensing Water Resources Committee:

The <u>Summary of Existing Water Quality and Data Standards Final Report</u> is available on SharePoint (.pdf file, SharePoint link provided below). For those who submitted comments, the comments and edits have been addressed in the final report and Duke Energy's responses are captured in a brief comment response table (SharePoint Link also provided below).

Bad Creek Relicensing Summary of Existing Water Quality Data and Standards Final Report 20230912.pdf

Stakeholder Comment Response Table.pdf

Duke Energy plans to file the final report with the next quarterly progress report due to FERC by end of September.

Please let Alan or me know if you have any questions.

Thank you,

John Crutchfield

Project Manager II
Water Strategy, Hydro Licensing & Lake Services
Regulated & Renewable Energy
Duke Energy
526 S. Church Street, EC12Q | Charlotte, NC 28202
Office 980-373-2288 | Cell 919-757-1095

–)	~
	-

Agency	Date Submitted	Report Section	Comment	Duke Energy Response
USFWS	7/26/2023		No comments.	No response needed.
Upstate Forever	8/21/2023	5.3.1	This is statement is confusing. How can the samples meet state standards without a numeric threshold? The comment is regarding the following sentence: There is no numeric threshold, however, for trout waters, state standards dictate water temperatures should not vary from levels existing under natural conditions (unless determined some other temperature shall protect the classified uses). Were all samples surface water samples?	South Carolina state water quality standards are used as instream water quality goals to maintain and improve water quality and also serve as the foundation of the Bureau of Water's program. A site-specific numeric standard may be established by the Department; however, some criteria are narrative criteria that describe the desired water quality goal. Narrative criteria provide additional protections when numeric criteria are difficult to specify. The state standard for temperature for trout waters in South Carolina is: Not to vary from levels existing under natural conditions, unless determined some other temperature shall protect the classified uses. Based on Duke Energy's assessment of historic water quality data, the narrative criteria is considered to be met. Minor edits to the report have been incorporated to clarify this point. Yes, all dissolved oxygen (DO) field measurements included in this evaluation were made at the surface (as defined by 0.3-meter-depth per SCDHEC assessment methodology). The word "surface" was added to the sentence to provide added clarification.
		5.3.2, Table 5-5	Provide explanation of below the table.	Per page 70 of 234 of the appendices, DO saturation was not monitored at Station 565.4. The () was meant to indicate "No Data". Clarification has been added as a table note.
		5.3.5	Fix spacing so the table fits on one page	Formatting adjustment made.
	5.3	5.3.8	Prefer if entire table was on same page if possible.	Formatting adjustment made.
		5.3.8	Which standard? I'm assuming freshwaters (25 NTU)?	Because Lake Jocassee uses a state standard of 10 NTU for trout waters as described in Section 5.3.8, the sentence refers to the state standard of 10 NTU. Clarification to the sentence was made.

Agency	Date Submitted	Report Section	Comment	Duke Energy Response	
Friends of Lake Keowee Society (FOLKS)	7/9/2023	N/A	The report was very thorough and detailed the findings of pre- and post construction to the Bad Creek pump station. The data illustrated that there was little if any pre- to post differences in the studied parameters. FOLKS's primary concern still rests in the area of Howard Creek, which is a high value recreational fishing stream and vital to trout habitat. We are confident that Duke Energy will continue to study future impacts should Bad Creek II pumpstation move forward and will mitigate as necessary to preserve the quality of that creek.	No response needed.	
		5.1	Change "ft" to "foot"	Edit accepted.	
		5.2	Change "provide" to "provided"	Edit accepted.	
		5.3.2, Table 5-5	Can you address why this data is missing?	Per page 70 of 234 of the appendices, DO saturation was not monitored at Station 565.4. The () was meant to indicate "No Data". Clarification has been added as a table note.	
		5.3.7	Consider eliminating the word "fairly".	Edit accepted.	
		5.3.8	No comma needed between month and yearsame for next bullet	Edit accepted.	
		5.3.8	Add comma after year	Edit accepted.	
		10	Delete comma.	Edit accepted.	
Advocates for Quality Development	8/29/203	NA	No comments.	No response needed.	

From: <u>Crutchfield Jr., John U</u>

To: <u>Elizabeth Miller; Scott Harder; RankinD; William T. Wood; Amy Breedlove; Alex Pellett</u>

Cc: Stuart, Alan Witten; Kulpa, Sarah; Huff, Jen; Bruce, Ed; McCarney-Castle, Kerry; Salazar, Maggie; Dunn, Lynne

Subject: RE: [EXTERNAL] RE: Bad Creek Relicensing-CHEOPS Performance Measures Meeting with SCDNR

Date: Wednesday, September 13, 2023 10:37:47 AM

Attachments: <u>image002.png</u>

image003.png

CAUTION: [EXTERNAL] This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Elizabeth: The SCDNR revisions have been incorporated into the CHEOPS Performance Measures spreadsheet.

You can review the revisions at the following link: bad_ck_cheops_performance_measures_2023
09 13 Final .xlsx

Let Alan or me know if you have any questions.

Thanks, John

From: Crutchfield Jr., John U

Sent: Wednesday, September 13, 2023 9:54 AM

To: Elizabeth Miller < Miller E@dnr.sc.gov >; Scott V. Harder < Harder S@dnr.sc.gov >; Dan Rankin

<RankinD@dnr.sc.gov>; William T. Wood <WoodW@dnr.sc.gov>; Amy Chastain

<BreedloveA@dnr.sc.gov>; Alex Pellett <PellettC@dnr.sc.gov>

Cc: Stuart, Alan Witten <Alan.Stuart@duke-energy.com>; Sarah Kulpa <Sarah.Kulpa@hdrinc.com>; Huff, Jen <Jen.Huff@hdrinc.com>; Bruce, Ed <Ed.Bruce@duke-energy.com>; Kerry McCarney-Castle <Kerry.McCarney-Castle@hdrinc.com>; Maggie Salazar <maggie.salazar@hdrinc.com>; Dunn, Lynne <Lynne.Dunn@duke-energy.com>

Subject: RE: [EXTERNAL] RE: Bad Creek Relicensing-CHEOPS Performance Measures Meeting with SCDNR

Thank you, Elizabeth.

From: Elizabeth Miller < MillerE@dnr.sc.gov Sent: Wednesday, September 13, 2023 9:51 AM

To: Crutchfield Jr., John U < <u>John.Crutchfield@duke-energy.com</u>>; Scott V. Harder

<<u>HarderS@dnr.sc.gov</u>>; Dan Rankin <<u>RankinD@dnr.sc.gov</u>>; William T. Wood

<<u>WoodW@dnr.sc.gov</u>>; Amy Chastain <<u>BreedloveA@dnr.sc.gov</u>>; Alex Pellett <<u>PellettC@dnr.sc.gov</u>>

Cc: Stuart, Alan Witten <<u>Alan.Stuart@duke-energy.com</u>>; Sarah Kulpa <<u>Sarah.Kulpa@hdrinc.com</u>>; Huff, Jen <<u>Jen.Huff@hdrinc.com</u>>; Bruce, Ed <<u>Ed.Bruce@duke-energy.com</u>>; Kerry McCarney-Castle <<u>Kerry.McCarney-Castle@hdrinc.com</u>>; Maggie Salazar <<u>maggie.salazar@hdrinc.com</u>>; Dunn, Lynne <<u>Lynne.Dunn@duke-energy.com</u>>

Subject: [EXTERNAL] RE: Bad Creek Relicensing-CHEOPS Performance Measures Meeting with SCDNR

*** CAUTION! EXTERNAL SENDER *** STOP. ASSESS. VERIFY!! Were you expecting this email? Are grammar and spelling correct? Does the content make sense? Can you verify the sender? If suspicious report it, then do not click links, open attachments or enter your ID or password.

Hi John,

The SCDNR has reviewed the meeting summary and Performance Measures spreadsheet. The SCDNR notes that measures 11 and 12 should be corrected to reflect the 2.5-ft fluctuation band and be described as within -0.5 to 2.0 ft. Similarly, measures 16 and 17 should be corrected to reflect the 3.0-ft fluctuation band and described as within -0.5 to 3.0 ft. Please let me know if you have any questions.

Thank you,

Elizabeth

Elizabeth C. Miller SCDNR

Office: 843-953-3881 Cell: 843-729-4636

From: Crutchfield Jr., John U < <u>John.Crutchfield@duke-energy.com</u>>

Sent: Wednesday, August 23, 2023 10:23 AM

To: Elizabeth Miller < MillerE@dnr.sc.gov; Scott V. Harder < Harder < <a href="Har

\hankinde\text{carrente} \text{voodvy(\text{word)}, Arriy Chastan

<<u>BreedloveA@dnr.sc.gov</u>>; Alex Pellett <<u>PellettC@dnr.sc.gov</u>>

Cc: Stuart, Alan Witten <<u>Alan.Stuart@duke-energy.com</u>>; Sarah Kulpa <<u>Sarah.Kulpa@hdrinc.com</u>>; Huff, Jen <<u>Jen.Huff@hdrinc.com</u>>; Bruce, Ed <<u>Ed.Bruce@duke-energy.com</u>>; Kerry McCarney-Castle <<u>Kerry.McCarney-Castle@hdrinc.com</u>>; Maggie Salazar <<u>maggie.salazar@hdrinc.com</u>>; Dunn, Lynne <<u>Lynne.Dunn@duke-energy.com</u>>

Subject: Bad Creek Relicensing-CHEOPS Performance Measures Meeting with SCDNR

Importance: High

Elizabeth, Scott, Dan, William, Amy, and Alex:

Please provide any comments on the meeting summary by Friday, September 15.

Let Alan and me know if you have any questions.

Thank you,

John Crutchfield

Project Manager II
Water Strategy, Hydro Licensing & Lake Services
Regulated & Renewable Energy
Duke Energy
526 S. Church Street, EC12Q | Charlotte, NC 28202
Office 980-373-2288 | Cell 919-757-1095

EXTERNAL EMAIL: Do not click any links or open any attachments unless you trust the sender and know the content is safe.

Bad Creek CHEOPS Performance Measures 9/13/2023

Measure Number	Performance Measures	Criterion (Note 1)	Start Date	End Date	MISC (Note 2)	Baseline	ВСІІ
	Lake Jocassee Elevation - Storage Availability						
1	Maximize adherence to reliably meet all Project-related water demands	Number of years reservoir level at or above 1,108 ft AMSL on May 1	1-May	1-May	5		
2	Elevation - Recreation	Number of years where cove access (reservoir level below 1,090 ft AMSL) is restricted for more than 25 days (Note 3)	1-Jan	31-Dec	2		
3	Minimize restricted recreation	Greatest number of days with restricted cove access (reservoir level below 1,090 ft AMSL) during higher use months in any calendar year (Note 3)	1-Mar	31-Oct	5		
4		Greatest number of days with restricted cove access (reservoir level below 1,090 ft AMSL) in any calendar year (Note 3)	1-Jan	31-Dec	5		
5	Minimize restricted boat launching	Number of years where reservoir level is below boat ramp critical level (1,080 ft AMSL) during higher use months for more than 25 days (Note 4) Greatest number of days where reservoir level is below boat ramp critical level (1,080 ft AMSL) during	1-Mar	31-Oct	2		
6 7	Minimize effects on recreational boating	higher use months in any calendar year (Note 4) Number of days where reservoir level changes more than 1.0 ft in one hour	1-Mar 1-Jan	31-Oct 31-Dec	5 10		
	Elevation - Natural Resources		1-3811	31-000	10		
8		Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 10 consecutive days at least once (Note 5)	1-Apr	31-May	5%		
9	Maximize spawning success for	Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 15 consecutive days at least once (Note 5) Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 20 consecutive days at least	1-Apr	31-May	5%		
10	black bass and blueback herring (2.5-ft fluctuation band)	once (Note 5)	1-Apr	31-May	5%		
11		Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 30 consecutive days at least once (Note 5) Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 45 consecutive days at least	1-Apr	31-May	5%		
12		once (Note 5) Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 10 consecutive days at least	1-Apr	31-May	5%		
13	_	once (Note 5) Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 15 consecutive days at least	1-Apr	31-May	5%		
14	Maximize spawning success for	once (Note 5) Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 20 consecutive days at least	1-Apr	31-May	5%		1
15	black bass and blueback herring (3.5-ft fluctuation band)	once (Note 5) Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 30 consecutive days at least	1-Apr	31-May	5%		
16	-	once (Note 5) Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 45 consecutive days at least	1-Apr	31-May	5%		
17		once (Note 5) Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 10 consecutive days at least	1-Apr	31-May	5%		
18	Maximize spawning success for sunfish and threadfin shad	once (Note 5) Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 15 consecutive days at least	15-May	15-Jul	5%		
19	(2.5-ft fluctuation band)	once (Note 5) Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 20 consecutive days at least	15-May	15-Jul 15-Jul	5%		
20		once (Note 5) Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 10 consecutive days at least	15-May 15-May	15-Jul	5%		
21	Maximize spawning success for sunfish and threadfin shad	once (Note 5) Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 15 consecutive days at least	15-May	15-Jul	5%		
	(3.5-ft fluctuation band)	once (Note 5) Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 20 consecutive days at least	15-IVIAY 15-May	15-Jul	5%		
23	Minimize entrainment due to Bad Creek	once (Note 5) Percent of days average reservoir level at or below 1,096 ft AMSL (Note 6)	1-Jan	31-Dec	5%		
25 26	operations Maximize littoral habitat during growing	Percent of days average reservoir level below 1,096 ft AMSL (Note 6) Percent of days average reservoir level above 1,107 ft AMSL (Note 7)	1-Dec 1-Apr	31-Mar 30-Sep	5% 5%		
27	season	Percent of days average reservoir level above 1,105 ft AMSL (Note 7)	1-Apr	30-Sep	5%		
28 29	Maximize littoral habitat during spawning season	Percent of days average reservoir level above 1,107 ft AMSL (Note 7) Percent of days average reservoir level above 1,105 ft AMSL (Note 7)	1-Apr 1-Apr	31-May 31-May	5% 5%		
30	Pumped Storage Minimize days below lake levels that impact Bad Creek operations	Number of days reservoir level below 1,099 ft AMSL (Note 8)	1-Jan	31-Dec	227		
31	Minimize days below lake levels that impact Jocassee operations	Number of days reservoir level below 1,090 ft AMSL (Note 8)	1-Jan	31-Dec	14		
32	Minimize days below lake levels that impact Bad Creek efficiency	Number of days reservoir level below 1,081 ft AMSL (Note 9)	1-Jan	31-Dec	12		
	Lake Keowee						
33	Elevation - Storage Availability Maximize adherence to reliably meet all Project-related water demands	Number of years reservoir level at or above 798 ft AMSL on May 1	1-May	1-May	5		
35	Elevation - Aesthetics	Percent of time reservoir level at or above 797 ft AMSL	1-Jan	31-Dec	20%		
36	Maximize lake levels	Percent of time reservoir level at or above 795 ft AMSL	1-Jan	31-Dec	10%		
37	Minimize significant drawdown of lake level Elevation - Recreation	Number of days reservoir level below 796 ft AMSL	1-Jan	31-Dec	5		
38		Number of years where cove access (reservoir level below 792 ft AMSL) is restricted for more than 25 days (Note 10) Greatest number of days with restricted cove access (reservoir level below 792 ft AMSL) during higher use	1-Jan	31-Dec	2		
39	Minimize restricted recreation	months in any calendar year (Note 10) Greatest number of days with restricted cove access (reservoir level below 792 ft AMSL) in any calendar Greatest number of days with restricted cove access (reservoir level below 792 ft AMSL) in any calendar	1-Mar	31-Oct	5		
40		year (Note 10) Number of years where reservoir level is below boat ramp critical level (790 ft AMSL) during higher use	1-Jan	31-Dec	5		
41	Minimize restricted lake boat launching	months for more than 25 days (Note 11) Greatest number of days where reservoir level is below boat ramp critical level (790 ft AMSL) during higher	1-Mar	31-Oct	2		\vdash
42		use months in any calendar year (Note 11) Percent of time reservoir level is at or above level where 85% of docks are usable (796.25 ft AMSL) during	1-Mar	31-Oct	5		
43	Maximize boat dock usage	higher use months from 7:00 am to 7:00 pm (Note 12) Percent of time reservoir level is at or above level where 70% of docks are usable (793.5 ft AMSL) during	1-Mar	31-Oct	5%		$\vdash \vdash \vdash$
44	Elevation - Natural Resources	higher use months from 7:00 am to 7:00 pm (Note 12)	1-Mar	31-Oct	5%		
45	Minimize number of days water level is below toe of riprap	Number of days reservoir level below 794 ft AMSL (Note 13)	1-Jan	31-Dec	250		
46		Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 10 consecutive days at least once (Note 14)	15-Mar	31-May	5%		
47	Maximize spawning success for black bass and blueback herring	Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 15 consecutive days at least once (Note 14)	15-Mar	31-May	5%		
48	(2.5-ft fluctuation band)	Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 20 consecutive days at least once (Note 14)	15-Mar	31-May	5%		
49		Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 10 consecutive days at least once (Note 14)	15-Mar	31-May	5%		
50	Maximize spawning success for black bass and blueback herring	once [Note 14] Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 15 consecutive days at least once (Note 14)	15-Mar	31-May	5%		
51	(3.5-ft fluctuation band)	Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 20 consecutive days at least once (Note 14)	15-Mar	31-May	5%		
l	I	one (note 24)				·	

Bad Creek CHEOPS Performance Measures 9/13/2023

Measure Number	Performance Measures	Criterion (Note 1)	Start Date	End Date	MISC (Note 2)	Baseline	BCII
52	Maximize spawning success for	Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 10 consecutive days at least once (Note 14)	15-May	15-Jul	5%		
53	sunfish and threadfin shad (2.5-ft fluctuation band)	Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 15 consecutive days at least once (Note 14)	15-May	15-Jul	5%		
54	(Percent of years (hourly) reservoir level remains within (-0.5 to 2.0)-ft band for 20 consecutive days at least once (Note 14)	15-May	15-Jul	5%		
55	Maximize spawning success for	Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 10 consecutive days at least once (Note 14)	15-May	15-Jul	5%		
56	sunfish and threadfin shad (3.5-ft fluctuation band)	Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 15 consecutive days at least once (Note 14)	15-May	15-Jul	5%		
57	,	Percent of years (hourly) reservoir level remains within (-0.5 to 3.0)-ft band for 20 consecutive days at least once (Note 14)	15-May	15-Jul	5%		
58	Maximize littoral habitat during growing Percent of days average reservoir level above 798 ft AMSL (Note 15)		1-Apr	30-Sep	5%		
59	season	Percent of days average reservoir level above 797 ft AMSL (Note 15)	1-Apr	30-Sep	5%		
60	Maximize littoral habitat during spawning	Percent of days average reservoir level above 798 ft AMSL (Note 15)	1-Apr	31-May	5%		
61	season	Percent of days average reservoir level above 797 ft AMSL (Note 15)	1-Apr	31-May	5%		
	Elevation - Water Supply						
62		Number of days reservoir level below critical level (775 ft AMSL) for shallowest public water supply intake operation (Note 16)	1-Jan	31-Dec	1		
63	Minimize days of restricted operation at lake- located intakes	Number of days reservoir level below critical level (790.0 ft AMSL) for shallowest thermal power station operation (Note 17)	1-Jan	31-Dec	1		
64		Number of days reservoir level below critical level (787.9 ft AMSL) for Keowee dam to supply backup power to ONS (Note 18)	1-Jan	31-Dec	1		
	Duke Energy Hydropower & Water Quantity Management						
65		Number of days in LIP Stage Normal	1-Jan	31-Dec	10		
66		Number of days in LIP Stage 0	1-Jan	31-Dec	10		
C7	Keowee-Toxaway Low Inflow Protocol (LIP)	Number of days in LIP Stage 1	1-Jan	31-Dec	10		
67	Redwee-Toxaway Low IIIIIow TTotocol (Ell)	Number of days in the Stage 1					
68	Stage	Number of days in LIP Stage 2	1-Jan	31-Dec	10		
68 69		Number of days in LIP Stage 2 Number of days in LIP Stage 3	1-Jan 1-Jan	31-Dec 31-Dec	10 10		
68		Number of days in LIP Stage 2	1-Jan	31-Dec	10		
68 69	Stage For criterion that measure on an hourly or daily	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 4 basis, unless stated otherwise:	1-Jan 1-Jan	31-Dec 31-Dec	10 10		
68 69 70 Notes	Stage For criterion that measure on an hourly or daily a. If an hourly criteria occurs during the average	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 4 basis, unless stated otherwise: of four contiguous 15-minute periods, then it counts as 1 hour.	1-Jan 1-Jan	31-Dec 31-Dec	10 10		
68 69 70	Stage For criterion that measure on an hourly or daily a. If an hourly criteria occurs during the average b. If a daily criterion occurs for 5 contiguous 1-h	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 4 basis, unless stated otherwise: of four contiguous 15-minute periods, then it counts as 1 hour. our periods, then it counts as 1 day.	1-Jan 1-Jan 1-Jan	31-Dec 31-Dec 31-Dec	10 10 10		
68 69 70 Notes	For criterion that measure on an hourly or daily a. If an hourly criteria occurs during the average b. If a daily criterion occurs for 5 contiguous 1-h Also, daytime flows are assumed to be flows pr	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 4 basis, unless stated otherwise: of four contiguous 15-minute periods, then it counts as 1 hour. our periods, then it counts as 1 day. vided between 7:00 am and 7:00 pm. To the extent possible, each criterion is defined in terms of percents and a	1-Jan 1-Jan 1-Jan	31-Dec 31-Dec 31-Dec	10 10 10	gardless of the lei	ngth of the
68 69 70 Notes	For criterion that measure on an hourly or daily a. If an hourly criteria occurs during the average b. If a daily criterion occurs for 5 contiguous 1-h Also, daytime flows are assumed to be flows pri- hydrology period (i.e., 1-yr, 3-yr, full period of re	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 4 basis, unless stated otherwise: of four contiguous 15-minute periods, then it counts as 1 hour. our periods, then it counts as 1 day, wided between 7:00 am and 7:00 pm. To the extent possible, each criterion is defined in terms of percents and a coord, etc.)	1-Jan 1-Jan 1-Jan verages/yr so tha	31-Dec 31-Dec 31-Dec	10 10 10		
68 69 70 Notes	For criterion that measure on an hourly or daily a. If an hourly criteria occurs during the average b. If a daily criterion occurs for 5 contiguous 1-h Also, daytime flows are assumed to be flows pr hydrology period (i.e., 1-yr, 3-yr, full period of r MISC = Minimum Increment of Significant Chan	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 4 basis, unless stated otherwise: of four contiguous 15-minute periods, then it counts as 1 hour. our periods, then it counts as 1 day. wided between 7:00 am and 7:00 pm. To the extent possible, each criterion is defined in terms of percents and a scord, etc.) te. The MISC has the same units (i.e., days, days/yr, percent, etc.) as does the criterion on that same row of the s	1-Jan 1-Jan 1-Jan 1-Jan verages/yr so the	31-Dec 31-Dec 31-Dec 31-toec	10 10 10	articular criterion	
68 69 70 Notes	For criterion that measure on an hourly or daily a. If an hourly criteria occurs during the average b. If a daily criterion occurs for 5 contiguous 1-h Also, daytime flows are assumed to be flows pr hydrology period (i.e., 1-yr, 3-yr, full period of r MISC = Minimum Increment of Significant Chan	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 4 basis, unless stated otherwise: of four contiguous 15-minute periods, then it counts as 1 hour. our periods, then it counts as 1 day, wided between 7:00 am and 7:00 pm. To the extent possible, each criterion is defined in terms of percents and a coord, etc.)	1-Jan 1-Jan 1-Jan 1-Jan verages/yr so the	31-Dec 31-Dec 31-Dec 31-toec	10 10 10	articular criterion	
68 69 70 Notes	For criterion that measure on an hourly or daily a. If an hourly criteria occurs during the average b. If a daily criterion occurs for 5 contiguous 1-h Also, daytime flows are assumed to be flows pr hydrology period (i.e., 1-yr, 3-yr, full period of r MISC = Minimum Increment of Significant Chan less than or equal to the MISC, then there is no a. As a general rule, MISC numbers are set at 1	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 4 basis, unless stated otherwise: of four contiguous 15-minute periods, then it counts as 1 hour. our periods, then it counts as 1 day. vided between 7:00 am and 7:00 pm. To the extent possible, each criterion is defined in terms of percents and a coord, etc.) ge. The MISC has the same units (i.e., days, days/yr, percent, etc.) as does the criterion on that same row of the significant difference between those two scenarios as far as the criterion in question is concerned. The following 0% of the possible total for that criterion considering the Start/Stop dates.	1-Jan 1-Jan 1-Jan 1-Jan verages/yr so the	31-Dec 31-Dec 31-Dec 31-toec	10 10 10	articular criterion	
68 69 70 Notes	For criterion that measure on an hourly or daily a. If an hourly criteria occurs during the average b. If a daily criterion occurs for 5 contiguous 1-h Also, daytime flows are assumed to be flows pr hydrology period (i.e., 1-yr, 3-yr, full period of rr MISC = Minimum Increment of Significant Chan less than or equal to the MISC, then there is no a. As a general rule, MISC numbers are set at 1 b. MISC numbers for criteria that have the mos	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 4 basis, unless stated otherwise: of four contiguous 15-minute periods, then it counts as 1 hour. our periods, then it counts as 1 day. wided between 7:00 am and 7:00 pm. To the extent possible, each criterion is defined in terms of percents and a scord, etc.) g. The MISC has the same units (i.e., days, days/yr, percent, etc.) as does the criterion on that same row of the significant difference between those two scenarios as far as the criterion in question is concerned. The following 0% of the possible total for that criterion considering the Start/Stop dates. t adverse outcomes if reached are typically set at less than 10% of the possible total for that criterion.	1-Jan 1-Jan 1-Jan 1-Jan verages/yr so the	31-Dec 31-Dec 31-Dec at the same crite e output of two sused to establish	10 10 10 10 serion is useful rescenarios for a ph the MISC num	articular criterion	
68 69 70 Notes	For criterion that measure on an hourly or daily a. If an hourly criteria occurs during the average b. If a daily criterion occurs for 5 contiguous 1-h Also, daytime flows are assumed to be flows pri- hydrology period [i.e., 1-yr, 3-yr, full period of rr MISC = Minimum Increment of Significant Chan less than or equal to the MISC, then there is no a. As a general rule, MISC numbers are set at 1 b. MISC numbers for criteria that have the mos c. Adjustments to the MISC numbers (up or do	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 4 basis, unless stated otherwise: of four contiguous 15-minute periods, then it counts as 1 hour. our periods, then it counts as 1 day. wided between 7:00 am and 7:00 pm. To the extent possible, each criterion is defined in terms of percents and a coord, etc.) ge. The MISC has the same units (i.e., days, days/yr, percent, etc.) as does the criterion on that same row of the significant difference between those two scenarios as far as the criterion in question is concerned. The following 0% of the possible total for that criterion considering the Start/Stop dates. t adverse outcomes if reached are typically set at less than 10% of the possible total for that criterion. wij have also been made depending on the desires of the stakeholders that primarily have the interests that are	1-Jan 1-Jan 1-Jan 1-Jan verages/yr so the	31-Dec 31-Dec 31-Dec at the same crite e output of two sused to establish	10 10 10 10 serion is useful rescenarios for a ph the MISC num	articular criterion	
68 69 70 Notes	For criterion that measure on an hourly or daily a. If an hourly criteria occurs during the average b. If a daily criterion occurs for 5 contiguous 1-h Also, daytime flows are assumed to be flows pri- hydrology period [i.e., 1-yr, 3-yr, full period of rr MISC = Minimum Increment of Significant Chan less than or equal to the MISC, then there is no a. As a general rule, MISC numbers are set at 1 b. MISC numbers for criteria that have the mos c. Adjustments to the MISC numbers (up or do	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 4 basis, unless stated otherwise: of four contiguous 15-minute periods, then it counts as 1 hour. our periods, then it counts as 1 day. wided between 7:00 am and 7:00 pm. To the extent possible, each criterion is defined in terms of percents and a scord, etc.) g. The MISC has the same units (i.e., days, days/yr, percent, etc.) as does the criterion on that same row of the significant difference between those two scenarios as far as the criterion in question is concerned. The following 0% of the possible total for that criterion considering the Start/Stop dates. t adverse outcomes if reached are typically set at less than 10% of the possible total for that criterion.	1-Jan 1-Jan 1-Jan 1-Jan verages/yr so the	31-Dec 31-Dec 31-Dec at the same crite e output of two sused to establish	10 10 10 10 serion is useful rescenarios for a ph the MISC num	articular criterion	
68 69 70 Notes	For criterion that measure on an hourly or daily a. If an hourly criterio occurs during the average b. If a daily criterion occurs for 5 contiguous 1-h Also, daytime flows are assumed to be flows pr hydrology period (i.e., 1-yr, 3-yr, full period of rd MISC = Minimum Increment of Significant Chan less than or equal to the MISC, then there is no a. As a general rule, MISC numbers are set at 1 b. MISC numbers for criteria that have the mos c. Adjustments to the MISC numbers (up or do Jocassee restricted recreation elevation 1,090 ff	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 4 basis, unless stated otherwise: of four contiguous 15-minute periods, then it counts as 1 hour. our periods, then it counts as 1 day. wided between 7:00 am and 7:00 pm. To the extent possible, each criterion is defined in terms of percents and a coord, etc.) ge. The MISC has the same units (i.e., days, days/yr, percent, etc.) as does the criterion on that same row of the significant difference between those two scenarios as far as the criterion in question is concerned. The following 0% of the possible total for that criterion considering the Start/Stop dates. t adverse outcomes if reached are typically set at less than 10% of the possible total for that criterion. wij have also been made depending on the desires of the stakeholders that primarily have the interests that are	1-Jan 1-Jan 1-Jan 1-Jan 1-gen	31-Dec 31-Dec 31-Dec at the same crite e output of two sused to establish	10 10 10 10 serion is useful rescenarios for a ph the MISC num	articular criterion	
68 69 70 Notes	For criterion that measure on an hourly or daily a. If an hourly criterio occurs during the average b. If a daily criterion occurs for 5 contiguous 1-h Also, daytime flows are assumed to be flows pr hydrology period (i.e., 1-yr, 3-yr, full period of rd MISC = Minimum Increment of Significant Chan less than or equal to the MISC, then there is no a. As a general rule, MISC numbers are set at 1 b. MISC numbers for criteria that have the mos c. Adjustments to the MISC numbers (up or do Jocassee restricted recreation elevation 1,090 ff	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 4 basis, unless stated otherwise: of four contiguous 15-minute periods, then it counts as 1 hour. our periods, then it counts as 1 day. wided between 7:00 am and 7:00 pm. To the extent possible, each criterion is defined in terms of percents and a scord, etc.) gr. The MISC has the same units (i.e., days, days/yr, percent, etc.) as does the criterion on that same row of the significant difference between those two scenarios as far as the criterion in question is concerned. The following 0% of the possible total for that criterion considering the Start/Stop dates. t adverse outcomes if reached are typically set at less than 10% of the possible total for that criterion. win) have also been made depending on the desires of the stakeholders that primarily have the interests that are AMSL provided by Chris Starker (Upstate Forever) and confirmed by Devils Fork State Park Staff. oat ramp elevation with an additional 3 ft added for boat access. Boat ramp elevations provided by Duke Energy	1-Jan 1-Jan 1-Jan 1-Jan 1-gen	31-Dec 31-Dec 31-Dec at the same crite e output of two sused to establish	10 10 10 10 serion is useful rescenarios for a ph the MISC num	articular criterion	
68 69 70 Notes 1 2	For criterion that measure on an hourly or daily a. If an hourly criteria occurs during the average b. If a daily criterion occurs for 5 contiguous 1-h Also, daytime flows are assumed to be flows pr hydrology period (i.e., 1-yr, 3-yr, full period of r MISC = Minimum Increment of Significant Chan less than or equal to the MISC, then there is no a. As a general rule, MISC numbers are set at 1 b. MISC numbers for criteria that have the mos c. Adjustments to the MISC numbers (up or do locassee restricted recreation elevation 1,000 flocassee elevation 1,07 ft AMSL is the lowest the set of the	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 4 Number of days in LIP Stage 4 basis, unless stated otherwise: of four contiguous 15-minute periods, then it counts as 1 hour. our periods, then it counts as 1 day. winded between 7:00 am and 7:00 pm. To the extent possible, each criterion is defined in terms of percents and a coord, etc.) ge. The MISC has the same units (i.e., days, days/yr, percent, etc.) as does the criterion on that same row of the significant difference between those two scenarios as far as the criterion in question is concerned. The following 0% of the possible total for that criterion considering the Start/Stop dates. t adverse outcomes if reached are typically set at less than 10% of the possible total for that criterion. will have also been made depending on the desires of the stakeholders that primarily have the interests that are AMSL provided by Chris Starker (Upstate Forever) and confirmed by Devils Fork State Park Staff. oat ramp elevation with an additional 3 ft added for boat access. Boat ramp elevations provided by Duke Energy ours, not as specified in Note 1.	1-Jan 1-Jan 1-Jan 1-Jan 1-gen	31-Dec 31-Dec 31-Dec at the same crite e output of two sused to establish	10 10 10 10 serion is useful rescenarios for a ph the MISC num	articular criterion	
68 69 70 Notes 1 2 2	For criterion that measure on an hourly or daily a. If an hourly criteria occurs during the average b. If a daily criterion occurs for 5 contiguous 1-h Also, daytime flows are assumed to be flows prhydrology period (i.e., 1-yr, 3-yr, full period of re MISC = Minimum Increment of Significant Chan less than or equal to the MISC, then there is no a. As a general rule, MISC numbers are set at 1 b. MISC numbers for criteria that have the mos c. Adjustments to the MISC numbers (up or do locassee restricted recreation elevation 1,090 ff Jocassee elevation 1,077 ff AMSI, is the lowest This criterion evaluates a day as 24 contiguous 1	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 4 basis, unless stated otherwise: of four contiguous 15-minute periods, then it counts as 1 hour. our periods, then it counts as 1 day. ovided between 7:00 am and 7:00 pm. To the extent possible, each criterion is defined in terms of percents and a scord, etc.) ge. The MISC has the same units (i.e., days, days/yr, percent, etc.) as does the criterion on that same row of the significant difference between those two scenarios as far as the criterion in question is concerned. The following 0% of the possible total for that criterion considering the Start/Stop dates. t adverse outcomes if reached are typically set at less than 10% of the possible total for that criterion. wi) have also been made depending on the desires of the stakeholders that primarily have the interests that are: AMSL provided by Chris Starker (Upstate Forever) and confirmed by Devils Fork State Park Staff. out ramp elevation with an additional 3 ft added for boat access. Boat ramp elevations provided by Duke Energy borus, not as specified in Note 1. provided by Bill Marshall of SCDNR.	1-Jan 1-Jan 1-Jan 1-Jan 1-gen	31-Dec 31-Dec 31-Dec at the same crite e output of two sused to establish	10 10 10 10 serion is useful rescenarios for a ph the MISC num	articular criterion	
68 69 70 Notes 1 2 2 3 4 5 6	For criterion that measure on an hourly or daily a. If an hourly criteria occurs during the average b. If a daily criterion occurs for 5 contiguous 1-h Also, daytime flows are assumed to be flows prhydrology period (i.e., 1-yr, 3-yr, full period of r MISC = Minimum Increment of Significant Chan less than or equal to the MISC, then there is no a. As a general rule, MISC numbers are set at 1. B. MISC numbers for criteria that have the mos c. Adjustments to the MISC numbers (up or do locassee restricted recreation elevation 1,090 fl locassee restricted recreation elevation 1,090 fl this consideration of the continuous this criterion evaluates a day as 24 contiguous 1 coassee entrainment elevation (1,096 ft AMSL) Jocassee fish habitat elevations provided by Bill	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 4 Dasis, unless stated otherwise: of four contiguous 15-minute periods, then it counts as 1 hour. Our periods, then it counts as 1 day. Ovided between 7:00 am and 7:00 pm. To the extent possible, each criterion is defined in terms of percents and a scord, etc.) ge. The MISC has the same units (i.e., days, days/yr, percent, etc.) as does the criterion on that same row of the significant difference between those two scenarios as far as the criterion in question is concerned. The following 0% of the possible total for that criterion considering the Start/Stop dates. It adverse outcomes if reached are typically set at less than 10% of the possible total for that criterion. Win) have also been made depending on the desires of the stakeholders that primarily have the interests that are. AMSL provided by Chris Starker (Upstate Forever) and confirmed by Devils Fork State Park Staff. Out ramp elevation with an additional 3 ft added for boat access. Boat ramp elevations provided by Duke Energy lours, not as specified in Note 1. Provided by Bill Marshall of SCDNR. Marshall of SCDNR.	1-Jan 1-Jan 1-Jan 1-Jan 1-dan 1-dan 1-dan 1-dan	31-Dec 31-Dec 31-Dec 31-Dec at the same crite e output of two sused to establish by a particular c	10 10 10 10 10 10 riting in the second of t	articular criterion bers:	differs by
68 69 70 Notes 1 2 2 3 4 5 6	For criterion that measure on an hourly or daily a. If an hourly criteria occurs during the average b. If a daily criterion occurs for 5 contiguous 1-h Also, daytime flows are assumed to be flows prhydrology period (i.e., 1-yr, 3-yr, full period of re MISC = Minimum Increment of Significant Chan less than or equal to the MISC, then there is no a. As a general rule, MISC numbers are set at 1 b. MISC numbers (up or do locassee elevation 1,077 ft AMSL is the lowest this criterion evaluates a day as 24 contiguous 1 Jocassee envaluates a day as 24 contiguous 1 Jocassee entrainment elevation (1,096 ft AMSL) locassee fish habitat elevations provided by Bill Jocassee felevation 1,099 ft AMSL is the elevatio	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 4 basis, unless stated otherwise: of four contiguous 15-minute periods, then it counts as 1 hour. our periods, then it counts as 1 day. ovided between 7:00 am and 7:00 pm. To the extent possible, each criterion is defined in terms of percents and a scord, etc.) ge. The MISC has the same units (i.e., days, days/yr, percent, etc.) as does the criterion on that same row of the significant difference between those two scenarios as far as the criterion in question is concerned. The following 0% of the possible total for that criterion considering the Start/Stop dates. t adverse outcomes if reached are typically set at less than 10% of the possible total for that criterion. wi) have also been made depending on the desires of the stakeholders that primarily have the interests that are: AMSL provided by Chris Starker (Upstate Forever) and confirmed by Devils Fork State Park Staff. out ramp elevation with an additional 3 ft added for boat access. Boat ramp elevations provided by Duke Energy borus, not as specified in Note 1. provided by Bill Marshall of SCDNR.	1-Jan 1-Jan 1-Jan 1-Jan 1-dan 1-dan 1-dan 1-dan	31-Dec 31-Dec 31-Dec 31-Dec at the same crite e output of two sused to establish by a particular c	10 10 10 10 10 10 riting in the second of t	articular criterion bers:	differs by
68 69 70 Notes 1 2 2 3 4 5 6 7	For criterion that measure on an hourly or daily a. If an hourly criteria occurs during the average b. If a daily criterion occurs for 5 contiguous 1-h Also, daytime flows are assumed to be flows proydrology period (i.e., 1-yr, 3-yr, full period of re MISC = Minimum Increment of Significant Chan less than or equal to the MISC, then there is no a. As a general rule, MISC numbers are set at 1 b. MISC numbers for criteria that have the moc. Adjustments to the MISC numbers (up or do Jocassee restricted recreation elevation 1,090 ff Jocassee elevation 1,077 ff AMSL is the lowest this criterion evaluates a day as 24 contiguous 1 This criterion evaluates a day as 24 contiguous 1 Jocassee entrainment elevation (1,096 ft AMSL) Jocassee elevation 1,099 ft AMSL is the elevation Jocassee elevation 1,099 ft AMSL is the elevation Jocassee elevation 1,099 ft AMSL is the elevation Jocassee elevation 1,099 ft AMSL is the elevation Jocassee powerhouse efficiency is degraded.	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 4 Number of days in LIP Stage 4 basis, unless stated otherwise: of four contiguous 15-minute periods, then it counts as 1 hour. our periods, then it counts as 1 day. ovided between 7:00 am and 7:00 pm. To the extent possible, each criterion is defined in terms of percents and a scord, etc.) ge. The MISC has the same units (i.e., days, days/yr, percent, etc.) as does the criterion on that same row of the significant difference between those two scenarios as far as the criterion in question is concerned. The following 0% of the possible total for that criterion considering the Start/Stop dates. It adverse outcomes if reached are typically set at less than 10% of the possible total for that criterion. with have also been made depending on the desires of the stakeholders that primarily have the interests that are AMSL provided by Chris Starker (Upstate Forever) and confirmed by Devils Fork State Park Staff. out ramp elevation with an additional 3 ft added for boat access. Boat ramp elevations provided by Duke Energy tours, not as specified in Note 1. provided by Bill Marshall of SCDNR. Marshall of SCDNR. nat which an MOU between Duke Energy and SCDNR requires Duke Energy to implement operational changes at	1-Jan 1-Jan 1-Jan 1-Jan 1-dan 1-dan 1-dan 1-dan	31-Dec 31-Dec 31-Dec 31-Dec at the same crite e output of two sused to establish by a particular c	10 10 10 10 10 10 riting in the second of t	articular criterion bers:	differs by
68 69 70 Notes 1 2 2 3 4 5 6 7	For criterion that measure on an hourly or daily a. If an hourly criteria occurs during the average b. If a daily criterion occurs for 5 contiguous 1-h Also, daytime flows are assumed to be flows pri- hydrology period [i.e., 1-yr, 3-yr, full period of rr MISC = Minimum Increment of Significant Chan less than or equal to the MISC, then there is no a. As a general rule, MISC numbers are set at 1 b. MISC numbers for criteria that have the mos considered to the MISC numbers are set at 1 b. MISC numbers to the MISC numbers are set at 1 b. MISC numbers to the MISC numbers are set at 1 b. MISC numbers to the MISC numbers are set at 1 b. MISC numbers to the MISC numbers are set at 1 b. MISC numbers to the MISC numbers (up or do Jocassee restricted recreation elevation 1,099 ft AMSL is the lowest This criterion evaluates a day as 24 contiguous I Jocassee entrainment elevation (1,099 ft AMSL) Jocassee elevation 1,099 ft AMSL is the elevatio Jocassee elevation 1,091 ft AMSL provided by D Jocassee powerhouse efficiency is degraded.	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 4 Number of days in LIP Stage 4 basis, unless stated otherwise: of four contiguous 15-minute periods, then it counts as 1 hour. our periods, then it counts as 1 day. wided between 7:00 am and 7:00 pm. To the extent possible, each criterion is defined in terms of percents and a coord, etc.) ge. The MISC has the same units (i.e., days, days/yr, percent, etc.) as does the criterion on that same row of the significant difference between those two scenarios as far as the criterion in question is concerned. The following 0% of the possible total for that criterion considering the Start/Stop dates. 1 adverse outcomes if reached are typically set at less than 10% of the possible total for that criterion. will have also been made depending on the desires of the stakeholders that primarily have the interests that are AMSL provided by Chris Starker (Upstate Forever) and confirmed by Devils Fork State Park Staff. out ramp elevation with an additional 3ft added for boat access. Boat ramp elevations provided by Duke Energy tours, not as specified in Note 1. provided by Bill Marshall of SCDNR. Marshall of SCDNR. n at which an MOU between Duke Energy and SCDNR requires Duke Energy to implement operational changes at use Energy based on impact to pumping equipment.	1-Jan 1-Jan 1-Jan 1-Jan 1-dan 1-dan 1-dan 1-dan	31-Dec 31-Dec 31-Dec 31-Dec at the same crite e output of two sused to establish by a particular c	10 10 10 10 10 10 riting in the second of t	articular criterion bers:	differs by
68 69 70 Notes 1 2 2 3 4 5 6 7	For criterion that measure on an hourly or daily a. If an hourly criterio occurs during the average b. If a daily criterion occurs for 5 contiguous 1-h Also, daytime flows are assumed to be flows prhydrology period (i.e., 1-yr, 3-yr, full period of ra MISC - Minimum Increment of Significant Chan, less than or equal to the MISC, humbers are set at 1 b. MISC numbers for criteria that have the most. Adjustments to the MISC numbers (up or do Jocassee restricted recreation elevation 1,090 ft Jocassee elevation 1,077 ft AMSL is the lowest 1 this criterion evaluates a day as 24 contiguous I Jocassee envaluates and aya s 24 contiguous I Jocassee envaluates and sevention 1,096 ft AMSL Jocassee elevation 1,099 ft AMSL is the elevation Jocassee powerhouse efficiency is degraded. Jocassee elevation 1,081 ft AMSL is throwled by Bull Jocassee elevation 1,081 ft AMSL provided by Bull Jocassee elevation 1,081 ft AMSL provided by Cocassee powerhouse efficiency is degraded.	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 3 Number of days in LIP Stage 4 basis, unless stated otherwise: of four contiguous 15-minute periods, then it counts as 1 hour. our periods, then it counts as 1 day. voided between 7:00 am and 7:00 pm. To the extent possible, each criterion is defined in terms of percents and a coord, etc.) ge. The MISC has the same units (i.e., days, days/yr, percent, etc.) as does the criterion on that same row of the significant difference between those two scenarios as far as the criterion in question is concerned. The following 0% of the possible total for that criterion considering the Start/Stop dates. t adverse outcomes if reached are typically set at less than 10% of the possible total for that criterion. wij have also been made depending on the desires of the stakeholders that primarily have the interests that are AMSL provided by Chris Starker (Upstate Forever) and confirmed by Devils Fork State Park Staff. oast ramp elevation with an additional 3 ft added for boat access. Boat ramp elevations provided by Duke Energy ours, not as specified in Note 1. provided by Bill Marshall of SCDNR. Marshall of SCDNR. In at which an MOU between Duke Energy and SCDNR requires Duke Energy to implement operational changes at take Energy based on impact to pumping equipment. AMSL provided by James McRacken (HDR) and Scott Fletcher (Duke Energy).	1-Jan 1-Jan 1-Jan 1-Jan 1-dan 1-dan 1-dan 1-dan	31-Dec 31-Dec 31-Dec 31-Dec at the same crite e output of two sused to establish by a particular c	10 10 10 10 10 10 riting in the second of t	articular criterion bers:	differs by
68 69 70 Notes 1 2 2 3 4 5 6 7 7	For criterion that measure on an hourly or daily a. If an hourly criteria occurs during the average b. If a daily criterion occurs for 5 contiguous 1-h Also, daytime flows are assumed to be flows prhydrology period (i.e., 1-yr, 3-yr, full period of r. MISC = Minimum Increment of Significant Chan less than or equal to the MISC, then there is no a. As a general rule, MISC numbers are set at 1 b. MISC numbers for criteria that have the moc. Adjustments to the MISC numbers (up or do Jocassee restricted recreation elevation 1,090 ff Jocassee elevation 1,077 ft AMSL is the lowest E This criterion evaluates a day as 24 contiguous 1 Jocassee elevation 1,099 ft AMSL is the elevation Jocassee periamment elevation (1,096 ft AMSL) Jocassee elevation 1,099 ft AMSL is the elevation Jocassee powerhouse efficiency is degraded. Jocassee elevation 1,081 ft AMSL provided by D Kowee restricted recreation elevation of 792 ft Keowee elevation 790 ft AMSL is based on the levation of 792 ft AMSL is and fine of the	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 3 Number of days in LIP Stage 4 basis, unless stated otherwise: of four contiguous 15-minute periods, then it counts as 1 hour. bur periods, then it counts as 1 day. wided between 7:00 am and 7:00 pm. To the extent possible, each criterion is defined in terms of percents and a scord, etc.) pe. The MISC has the same units (i.e., days, days/yr, percent, etc.) as does the criterion on that same row of the significant difference between those two scenarios as far as the criterion in question is concerned. The following 0% of the possible total for that criterion considering the Start/Stop dates. t adverse outcomes if reached are typically set at less than 10% of the possible total for that criterion. wi) have also been made depending on the desires of the stakeholders that primarily have the interests that are. AMSL provided by Chris Starker (Upstate Forever) and confirmed by Dewils Fork State Park Staft. out ramp elevation with an additional 3 ft added for boat access. Boat ramp elevations provided by Duke Energy lours, not as specified in Note 1. provided by Bill Marshall of SCDNR. Marshall of SCDNR. Marshall of SCDNR. Marshall of SCDNR. Marshall of SCDNR. AMSL provided by James McRacken (HDR) and Scott Fletcher (Duke Energy). Seet to be a start of the scott of the control of the scott fletcher (Duke Energy).	1-Jan 1-Jan 1-Jan 1-Jan 1-dan 1-dan 1-dan 1-dan	31-Dec 31-Dec 31-Dec 31-Dec at the same crite e output of two sused to establish by a particular c	10 10 10 10 10 10 riting in the second of t	articular criterion bers:	differs by
68 69 70 Notes 1 2 2 3 4 5 6 7 7	For criterion that measure on an hourly or daily a. If an hourly criteria occurs during the average b. If a daily criterion occurs for 5 contiguous 1-h Also, daytime flows are assumed to be flows prhydrology period (i.e., 1-yr, 3-yr, full period of re MISC = Minimum Increment of Significant Chan less than or equal to the MISC, then there is no a. As a general rule, MISC numbers (up or do locassee restricted recreation elevation 1,090 ff Jocassee elevation 1,077 ff AMSL is the lowest this criterion evaluates a day as 24 contiguous 1 Jocassee entrainment elevation (1,096 ff AMSL) Jocassee esthation 1,099 ff AMSL is the elevation Jocassee powerhouse efficiency is degraded. Jocassee powerhouse efficiency is degraded. Jocassee elevation 1,091 ff AMSL provided by Discassee restricted recreation elevation of 792 ff Keowee elevation 790 ft AMSL is based on the leventer of the service of	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 3 Number of days in LIP Stage 4 basis, unless stated otherwise: of four contiguous 15-minute periods, then it counts as 1 hour. our periods, then it counts as 1 day. winded between 7:00 am and 7:00 pm. To the extent possible, each criterion is defined in terms of percents and a count of the significant difference between those two scenarios as far as the criterion in question on that same row of the significant difference between those two scenarios as far as the criterion in question is concerned. The following 0% of the possible total for that criterion considering the Start/Stop dates. t adverse outcomes if reached are typically set at less than 10% of the possible total for that criterion. will have also been made depending on the desires of the stakeholders that primarily have the interests that are AMSL provided by Chris Starker (Upstate Forever) and confirmed by Devils Fork State Park Staff. oat ramp elevation with an additional 3 ft added for boat access. Boat ramp elevations provided by Duke Energy tours, not as specified in Note 1. provided by Bill Marshall of SCDNR. nat which an MOU between Duke Energy and SCDNR requires Duke Energy to implement operational changes at uke Energy based on impact to pumping equipment. AMSL provided by James McRacken (HDR) and ScOTT Fletcher (Duke Energy). west boat ramp elevation of 787 ft AMSL plus 3 ft for boat access (provided by Duke Energy).	1-Jan 1-Jan 1-Jan 1-Jan 1-Jan 1-Jan 1-Jan 1-Jan 1-Jan	31-Dec 31-Dec 31-Dec 31-Dec at the same crite e output of two sused to establish by a particular c	10 10 10 10 10 10 riting in the second of t	articular criterion bers:	differs by
68 69 70 Notes 1 2 2 3 4 5 6 7 8 9 10 11 12 13	For criterion that measure on an hourly or daily a. If an hourly criterio occurs during the average b. If a daily criterion occurs for 5 contiguous 1-h Also, daytime flows are assumed to be flows pr hydrology period (i.e., 1-yr, 3-yr, full period of ra MISC = Minimum Increment of Significant Chan less than or equal to the MISC, then there is no a. As a general rule, MISC numbers are set at 1 b. MISC numbers for criteria that have the mos c. Adjustments to the MISC numbers (up or do Jocassee restricted recreation elevation 1,090 ft Jocassee elevation 1,077 ft AMSL is the lowest This criterion evaluates a day as 24 contiguous Jocassee entrainment elevation (1,096 ft AMSL) Jocassee entrainment elevation (1,096 ft AMSL) Jocassee elevation 1,099 ft AMSL is the elevatio Jocassee elevation 1,098 ft AMSL is the elevatio Jocassee elevation 1,0981 ft AMSL is the elevatio Jocassee elevation 1,0981 ft AMSL is the elevation Jocassee elevation 1,0981 ft AMSL is the elevation Jocassee elevation 1,0981 ft AMSL is the provided by Bill Cassee elevation 1,0981 ft AMSL is the provided by Bill Cassee elevation 1,0981 ft AMSL is the provided by Bill Cassee elevation 1,0981 ft AMSL is the prevent of Toe of Keowee restricted recreation elevation of 792 ft Keowee elevation 793 ft AMSL is based on the IP Percent of time is measured as the prevent of 1 Toe of Keowee reservoir riprap elevation 794 ft	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 3 Number of days in LIP Stage 4 basis, unless stated otherwise: of four contiguous 15-minute periods, then it counts as 1 hour. our periods, then it counts as 1 day. vided between 7:00 am and 7:00 pm. To the extent possible, each criterion is defined in terms of percents and a coord, etc.) ge. The MISC has the same units (i.e., days, days/yr, percent, etc.) as does the criterion on that same row of the s iginificant difference between those two scenarios as far as the criterion in question is concerned. The following 0% of the possible total for that criterion considering the Start/Stop dates. t adverse outcomes if reached are typically set at less than 10% of the possible total for that criterion. win) have also been made depending on the desires of the stakeholders that primarily have the interests that are AMSL provided by Chris Starker (Upstate Forever) and confirmed by Devils Fork State Park Staff. oat ramp elevation with an additional 3 ft added for boat access. Boat ramp elevations provided by Duke Energy ours, not as specified in Note 1. provided by Bill Marshall of SCDNR. Marshall of SCDNR. Marshall of SCDNR. In at which an MOU between Duke Energy and SCDNR requires Duke Energy to implement operational changes at uke Energy based on impact to pumping equipment. AMSL provided by James McRacken (HDR) and Scott Fletcher (Duke Energy). Semitude time steps at or above threshold elevation during period starting 07:00 am and period ending 7:00 pm. AMSL provided by Duke Energy).	1-Jan 1-Jan 1-Jan 1-Jan 1-Jan 1-Jan 1-Jan 1-Jan 1-Jan	31-Dec 31-Dec 31-Dec 31-Dec at the same crite e output of two sused to establish by a particular c	10 10 10 10 10 10 riting in the second of t	articular criterion bers:	differs by
68 69 70 Notes 1 2 2 3 4 5 6 7 7	For criterion that measure on an hourly or daily a. If an hourly criteria occurs during the average b. If a daily criterion occurs for 5 contiguous 1-h Also, daytime flows are assumed to be flows prhydrology period (i.e., 1-yr, 3-yr, full period of re MISC = Minimum Increment of Significant Chan less than or equal to the MISC, then there is no a. As a general rule, MISC numbers (up or do locassee restricted recreation elevation 1,090 ff Jocassee elevation 1,077 ff AMSL is the lowest this criterion evaluates a day as 24 contiguous 1 Jocassee entrainment elevation (1,096 ff AMSL) Jocassee esthation 1,099 ff AMSL is the elevation Jocassee powerhouse efficiency is degraded. Jocassee powerhouse efficiency is degraded. Jocassee elevation 1,091 ff AMSL provided by Discassee restricted recreation elevation of 792 ff Keowee elevation 790 ft AMSL is based on the leventer of the service of	Number of days in LIP Stage 2 Number of days in LIP Stage 3 Number of days in LIP Stage 4 basis, unless stated otherwise: of four contiguous 15-minute periods, then it counts as 1 hour. our periods, then it counts as 1 day. whided between 7:00 am and 7:00 pm. To the extent possible, each criterion is defined in terms of percents and a coord, etc.) ge. The MISC has the same units (i.e., days, days/yr, percent, etc.) as does the criterion on that same row of the significant difference between those two scenarios as far as the criterion in question is concerned. The following 0% of the possible total for that criterion considering the Start/Stop dates. t adverse outcomes if reached are typically set at less than 10% of the possible total for that criterion. wi) have also been made depending on the desires of the stakeholders that primarily have the interests that are. AMSL provided by Chris Starker (Upstate Forever) and confirmed by Devils Fork State Park Staff. out ramp elevation with an additional 3ft added for boat access. Boat ramp elevations provided by Duke Energy tours, not as specified in Note 1. provided by Bill Marshall of SCDNR. Marshall of SCDNR. n at which an MOU between Duke Energy and SCDNR requires Duke Energy to implement operational changes at uke Energy based on impact to pumping equipmentAMSL provided by Jumes McRacken (HDR) and Scott Fletcher (Duke Energy)	1-Jan 1-Jan 1-Jan 1-Jan 1-Jan 1-Jan 1-Jan 1-Jan 1-Jan	31-Dec 31-Dec 31-Dec 31-Dec at the same crite e output of two sused to establish by a particular c	10 10 10 10 10 10 riting in the second of t	articular criterion bers:	differs by

From: Crutchfield Jr., John U

To: Olds, Melanie J

Cc: <u>Stuart, Alan Witten; Kulpa, Sarah; McCarney-Castle, Kerry; Salazar, Maggie</u>

Subject: RE: [EXTERNAL] Bad Creek Relicensing - Task 2 CFD Modeling Report for Resource Committee Distribution and Review

Date: Wednesday, September 27, 2023 10:44:29 AM

Attachments: image003.png

image004.png image005.png image006.png

CAUTION: [EXTERNAL] This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Melanie: Thank you for the report review and response.

Regards,

John Crutchfield

Project Manager II
Water Strategy, Hydro Licensing & Lake Services
Regulated & Renewable Energy
Duke Energy
525 South Tryon Street, DEP-35B | Charlotte, NC 28202
Office 980-373-2288 | Cell 919-757-1095

From: Olds, Melanie J <melanie_olds@fws.gov>
Sent: Wednesday, September 27, 2023 10:37 AM

To: Crutchfield Jr., John U < John.Crutchfield@duke-energy.com>

Subject: Re: [EXTERNAL] Bad Creek Relicensing - Task 2 CFD Modeling Report for Resource Committee Distribution

and Review

*** CAUTION! EXTERNAL SENDER *** STOP. ASSESS. VERIFY!! Were you expecting this email? Are grammar and spelling correct? Does the content make sense? Can you verify the sender? If suspicious report it, then do not click links, open attachments or enter your ID or password.

John,

The Service has completed review of the CFD Modeling Report. I don't have any comments and will defer to other agencies that have more specialized experience in this type of modeling.

Melanie

Melanie Olds

Fish & Wildlife Biologist

Regulatory Team Lead/FERC Coordinator

U.S. Fish and Wildlife Service

South Carolina Ecological Services Field Office

176 Croghan Spur Road, Suite 200

Phone: (843) 534-0403



Review

NOTE: This email correspondence and any attachments to and from this sender is subject to the Freedom of Information Act (FOIA) and may be disclosed to third parties.

From: Crutchfield Jr., John U < <u>John.Crutchfield@duke-energy.com</u>>

Sent: Monday, September 11, 2023 4:03 PM

To: Abney, Michael A <michael.abney@duke-energy.com>; Amy Breedlove <BreedloveA@dnr.sc.gov>; Dan Rankin <\(\text{RankinD@dnr.sc.gov}\); Elizabeth Miller <\(\text{MillerE@dnr.sc.gov}\); Erika Hollis <\(\text{ehollis@upstateforever.org}\); Erin Settevendemio <\(\text{Erin.Settevendemio@hdrinc.com}\); Gerry Yantis <\(\text{gcyantis2@yahoo.com}\); John Haines <\(\text{jhains@g.clemson.edu}\); quattrol@dnr.sc.gov <\(\text{quattrol@dnr.sc.gov}\); Olds, Melanie J <\(\text{melanie_olds@fws.gov}\); Morgan Amedee <\(\text{amedeemd@dhec.sc.gov}\); Morgan Kern <\(\text{kernm@dnr.sc.gov}\); SelfR@dnr.sc.gov <\(\text{SelfR@dnr.sc.gov}\); Stuart, Alan Witten <\(\text{Alan.Stuart@duke-energy.com}\); Wahl, Nick <\(\text{Nick.Wahl@duke-energy.com}\); William Wood <\(\text{woodw@dnr.sc.gov}\); Alex Pellett <\(\text{PellettC@dnr.sc.gov}\); Dale Wilde <\(\text{dwilde@keoweefolks.org}\); David Bereskin <\(\text{bereskind@greenvillewater.com}\); Jeffrey Phillips <\(\text{jphillips@greenvillewater.com}\); Kerry McCarney-Castle <\(\text{kerry.McCarney-Castle@hdrinc.com}\); Priyanka More <\(\text{morep@dnr.sc.gov}\); Raber, Maverick James <\(\text{Maverick.Raber@duke-energy.com}\); Scott V. Harder <\(\text{HarderS@dnr.sc.gov}\); William Wood <\(\text{woodw@dnr.sc.gov}\); Ziegler, Ty <\(\text{ty.ziegler@hdrinc.com}\); Dvorak, Joe <\(\text{Joe.Dvorak@hdrinc.com}\); Alison Jakupca <\(\text{alison.jakupca@kleinschmidtgroup.com}\); Kevin Nebiolo <\(\text{kevin.nebiolo@kleinschmidtgroup.com}\); Bruce, Ed <\(\text{Ed.Bruce@duke-energy.com}\); Dunn, Lynne <\(\text{Lynne.Dunn@duke-energy.com}\); Huff, Jen <\(\text{Jen.Huff@hdrinc.com}\)

Cc: Sarah Kulpa <<u>sarah.kulpa@hdrinc.com</u>>; Maggie Salazar <<u>maggie.salazar@hdrinc.com</u>> **Subject:** [EXTERNAL] Bad Creek Relicensing - Task 2 CFD Modeling Report for Resource Committee Distribution and

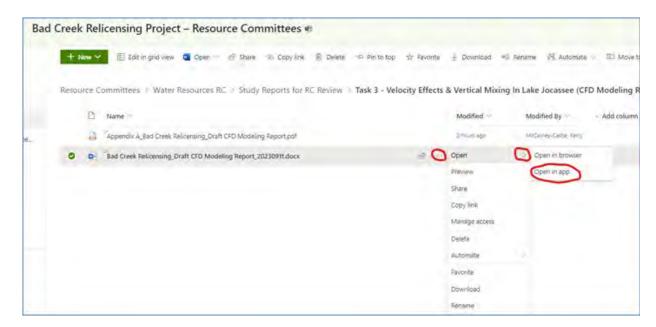
This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Dear Bad Creek Relicensing Water and Aquatic Resources Committees:

Duke Energy is pleased to distribute the draft report <u>Velocity Effects and Vertical Mixing in Lake Jocassee Due to a Second Powerhouse</u> (i.e., CFD Modeling Report) for Resource Committee review. This draft report satisfies Task 3 of the Bad Creek Relicensing Water Resources Study. The deliverable and associated appendix are available on the Bad Creek Relicensing SharePoint site at the following link: Task 3 - Velocity Effects & Vertical Mixing In Lake Jocassee (CFD Modeling Report). Duke Energy is requesting a 30-day review period, therefore, please submit all comments by October 11th. A confirmation email is kindly requested upon review completion (John.Crutchfield@dukeenergy.com).

Important - Please Read!

- As discussed in the kick-off meeting (July 2022), Duke Energy would like to make relicensing deliverables available on a shared platform (i.e., SharePoint) so all stakeholders can access, review, and comment; therefore, we request all comments be made in the SharePoint Word document. This will eliminate version control issues and result in a consolidated document for comment response.
- We **strongly recommend** opening the document in Word; otherwise the formatting will look distorted. The simplest way to do this is to click on the three dots to the right of the document (shown below), choose "Open", then choose "Open in app". This will open the document in Word and you'll have the functionality you are accustomed to. Your changes will be saved automatically as you review. Please feel free to reach out to **Maggie Salazar** for SharePoint access assistance or questions.
- If you are new to SharePoint, a very brief tutorial with screenshots is available on the home page (green bar) of the Resource Committees tab called "Editing a Document in SharePoint". This is the same tutorial that was presented during the kick-off meeting. (Note the tutorial provides an alternative way to open the document in Word either technique works!)
- Finally, please note the report appendix (Appendix A) is provided in the folder as a PDF. There is no way to comment on a PDF from SharePoint; therefore, we suggest either making the comment in the Word document with reference to the figure/page number or providing figure comments in a separate email.



Please let me know if you have any questions.

Regards,

John Crutchfield

Project Manager II
Water Strategy, Hydro Licensing & Lake Services
Regulated & Renewable Energy
Duke Energy
526 S. Church Street, EC12Q | Charlotte, NC 28202
Office 980-373-2288 | Cell 919-757-1095

From: Crutchfield Jr., John U

To: Stuart, Alan Witten; Kulpa, Sarah; McCarney-Castle, Kerry; Salazar, Maggie

Subject: FW: [EXTERNAL] RE: Bad Creek Relicensing - Task 2 CFD Modeling Report for Resource Committee Distribution and Review

Date: Thursday, October 5, 2023 1:59:05 PM

image003.png Attachments:

image004.pnq

CAUTION: [EXTERNAL] This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

FYI.

From: gcyantis2@yahoo.com <gcyantis2@yahoo.com>

Sent: Thursday, October 5, 2023 1:55 PM

To: Crutchfield Jr., John U < John. Crutchfield@duke-energy.com>

Subject: [EXTERNAL] RE: Bad Creek Relicensing - Task 2 CFD Modeling Report for Resource Committee Distribution

and Review

*** CAUTION! EXTERNAL SENDER *** STOP. ASSESS. VERIFY!! Were you expecting this email? Are grammar and spelling correct? Does the content make sense? Can you verify the sender? If suspicious report it, then do not click links, open attachments or enter your ID or password.

John,

I have reviewed and have no comments. Thank you for the reminder message.

Regards, **Gerry Yantis**

AQD

From: Crutchfield Jr., John U < John. Crutchfield@duke-energy.com>

Sent: Wednesday, October 4, 2023 10:19 AM

To: Abney, Michael A < Michael. Abney@duke-energy.com >; Amy Breedlove < Breedlove A@dnr.sc.gov >; Dan Rankin <<u>RankinD@dnr.sc.gov</u>>; Elizabeth Miller <<u>MillerE@dnr.sc.gov</u>>; Erika Hollis <<u>ehollis@upstateforever.org</u>>; Erin Settevendemio < Frin. Settevendemio@hdrinc.com >; Gerry Yantis < gcvantis2@vahoo.com >; John Haines <<u>ihains@g.clemson.edu</u>>; Lynn Quattro <<u>quattrol@dnr.sc.gov</u>>; Melanie Olds <<u>melanie_olds@fws.gov</u>>; Morgan Amedee <amedeemd@dhec.sc.gov>; Morgan Kern <kernm@dnr.sc.gov>; Ross Self <SelfR@dnr.sc.gov>; Stuart, Alan Witten <<u>Alan.Stuart@duke-energy.com</u>>; Wahl, Nick <<u>Nick.Wahl@duke-energy.com</u>>; William Wood <woodw@dnr.sc.gov>; Alex Pellett <<u>PellettC@dnr.sc.gov</u>>; Dale Wilde <<u>dwilde@keoweefolks.org</u>>; David Bereskin <bereskind@greenvillewater.com>; Jeffrey Phillips <jphillips@greenvillewater.com>; Kerry McCarney-Castle < <u>Kerry.McCarney-Castle@hdrinc.com</u>>; More Priyanka < <u>morep@dnr.sc.gov</u>>; Raber, Mayerick James <<u>Maverick.Raber@duke-energy.com</u>>; Scott Harder <<u>harders@dnr.sc.gov</u>>; William Wood <<u>woodw@dnr.sc.gov</u>>; Ziegler, Ty <<u>ty.ziegler@hdrinc.com</u>>; Dvorak, Joe <<u>Joe.Dvorak@hdrinc.com</u>>; Alison Jakupca <a in square a lison.jakupca@kleinschmidtgroup.com>; Kevin Nebiolo Kevin.Nebiolo@KleinschmidtGroup.com; Bruce, Ed <<u>Ed.Bruce@duke-energy.com</u>>; Dunn, Lynne <<u>Lynne.Dunn@duke-energy.com</u>>; Huff, Jen <<u>Jen.Huff@hdrinc.com</u>>

Cc: Sarah Kulpa <sarah.kulpa@hdrinc.com>; Maggie Salazar <maggie.salazar@hdrinc.com>

Subject: RE: Bad Creek Relicensing - Task 2 CFD Modeling Report for Resource Committee Distribution and Review

Dear Bad Creek Relicensing Water and Aquatic Resources Committees:

Just a reminder that comments on due on the draft CFD modeling report next Wednesday, October 11.

Thanks,

John

From: Crutchfield Jr., John U

Sent: Monday, September 11, 2023 4:04 PM

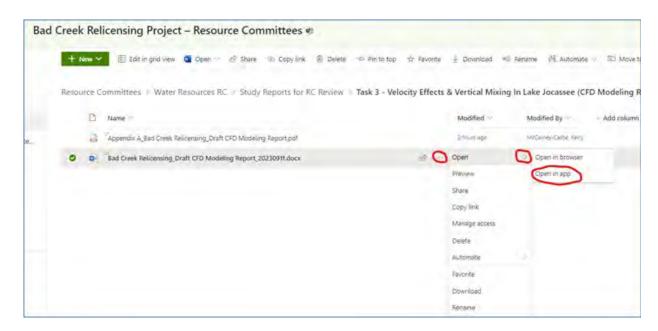
To: Abney, Michael A < Michael. Abney@duke-energy.com >; Amy Breedlove < Breedlove A@dnr.sc.gov >; Dan Rankin <<u>RankinD@dnr.sc.gov</u>>; Elizabeth Miller <<u>MillerE@dnr.sc.gov</u>>; Erika Hollis <<u>ehollis@upstateforever.org</u>>; Erin Settevendemio < Frin. Settevendemio@hdrinc.com >; Gerry Yantis < gcvantis2@vahoo.com >; John Haines <ihains@g.clemson.edu>; Lynn Quattro <<u>quattrol@dnr.sc.gov</u>>; Melanie Olds <<u>melanie olds@fws.gov</u>>; Morgan Amedee <amedeemd@dhec.sc.gov>; Morgan Kern <kernm@dnr.sc.gov>; Ross Self <SelfR@dnr.sc.gov>; Stuart, Alan Witten <<u>Alan.Stuart@duke-energy.com</u>>; Wahl, Nick <<u>Nick.Wahl@duke-energy.com</u>>; William Wood <woodw@dnr.sc.gov>; Alex Pellett <<u>PellettC@dnr.sc.gov</u>>; Dale Wilde <<u>dwilde@keoweefolks.org</u>>; David Bereskin <bereskind@greenvillewater.com>; Jeffrey Phillips <iphillips@greenvillewater.com>; Kerry McCarney-Castle < <u>Kerry.McCarney-Castle@hdrinc.com</u>>; More Priyanka < <u>morep@dnr.sc.gov</u>>; Raber, Maverick James < Maverick.Raber@duke-energy.com >; Scott Harder < harders@dnr.sc.gov >; William Wood < woodw@dnr.sc.gov >; Ziegler, Ty <tv.ziegler@hdrinc.com>; Dvorak, Joe <<u>Joe.Dvorak@hdrinc.com</u>>; Alison Jakupca <a in square a lison.jakupca@kleinschmidtgroup.com>; Kevin Nebiolo Kevin.Nebiolo@KleinschmidtGroup.com; Bruce, Ed <<u>Ed.Bruce@duke-energy.com</u>>; Dunn, Lynne <<u>Lynne.Dunn@duke-energy.com</u>>; Huff, Jen <<u>Jen.Huff@hdrinc.com</u>> Cc: Sarah Kulpa <sarah.kulpa@hdrinc.com>; Maggie Salazar <maggie.salazar@hdrinc.com> Subject: Bad Creek Relicensing - Task 2 CFD Modeling Report for Resource Committee Distribution and Review Importance: High

Dear Bad Creek Relicensing Water and Aquatic Resources Committees:

Duke Energy is pleased to distribute the draft report <u>Velocity Effects and Vertical Mixing in Lake Jocassee Due to a Second Powerhouse</u> (i.e., CFD Modeling Report) for Resource Committee review. This draft report satisfies Task 3 of the Bad Creek Relicensing Water Resources Study. The deliverable and associated appendix are available on the Bad Creek Relicensing SharePoint site at the following link: Task 3 - Velocity Effects & Vertical Mixing In Lake Jocassee (CFD Modeling Report). Duke Energy is requesting a 30-day review period, therefore, please submit all comments by October 11th. A confirmation email is kindly requested upon review completion (John.Crutchfield@dukeenergy.com).

Important - Please Read!

- As discussed in the kick-off meeting (July 2022), Duke Energy would like to make relicensing deliverables available on a shared platform (i.e., SharePoint) so all stakeholders can access, review, and comment; therefore, we request all comments be made in the SharePoint Word document. This will eliminate version control issues and result in a consolidated document for comment response.
- We <u>strongly recommend</u> opening the document in Word; otherwise the formatting will look distorted. The simplest way to do this is to click on the three dots to the right of the document (shown below), choose "Open", then choose "Open in app". This will open the document in Word and you'll have the functionality you are accustomed to. Your changes will be saved automatically as you review. Please feel free to reach out to <u>Maggie Salazar</u> for SharePoint access assistance or questions.
- If you are new to SharePoint, a very brief tutorial with screenshots is available on the home page (green bar) of the Resource Committees tab called "Editing a Document in SharePoint". This is the same tutorial that was presented during the kick-off meeting. (Note the tutorial provides an alternative way to open the document in Word either technique works!)
- Finally, please note the report appendix (Appendix A) is provided in the folder as a PDF. There is no way to comment on a PDF from SharePoint; therefore, we suggest either making the comment in the Word document with reference to the figure/page number or providing figure comments in a separate email.



Please let me know if you have any questions.

Regards,

John Crutchfield

Project Manager II
Water Strategy, Hydro Licensing & Lake Services
Regulated & Renewable Energy
Duke Energy
526 S. Church Street, EC12Q | Charlotte, NC 28202
Office 980-373-2288 | Cell 919-757-1095

From: Crutchfield Jr., John U

To: Kulpa, Sarah; McCarney-Castle, Kerry; Ziegler, Ty; Raber, Maverick James; Salazar, Maggie; Bruce, Ed

Cc: Stuart, Alan Witten

Subject: FW: [EXTERNAL] Re: Bad Creek Relicensing - Task 2 CFD Modeling Report for Resource Committee Distribution and Review

Date: Wednesday, October 11, 2023 8:53:01 AM

Attachments: image001.png image002.png

image001.png

Response to Bad Creek Relicensing - Task 2 CFD Modeling Report 11 Oct 2023.pdf

CAUTION: [EXTERNAL] This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

FYI.

From: John Hains < jhains@g.clemson.edu>
Sent: Wednesday, October 11, 2023 8:42 AM

To: Crutchfield Jr., John U < John.Crutchfield@duke-energy.com>; Stuart, Alan Witten < Alan.Stuart@duke-

energy.com>; Dale Wilde <dwilde@keoweefolks.org>

Subject: [EXTERNAL] Re: Bad Creek Relicensing - Task 2 CFD Modeling Report for Resource Committee Distribution and

Review

*** CAUTION! EXTERNAL SENDER *** STOP. ASSESS. VERIFY!! Were you expecting this email? Are grammar and spelling correct? Does the content make sense? Can you verify the sender? If suspicious report it, then do not click links, open attachments or enter your ID or password.

I have attached my comments on the Bad Creek Relicensing - Task 2 CFD Modeling Report. Please accept my thanks for the opportunity to review the report.

John Hains

Friends of Lake Keowee Society

On Wed, Oct 4, 2023 at 10:20 AM Crutchfield Jr., John U < John.Crutchfield@duke-energy.com > wrote:

Dear Bad Creek Relicensing Water and Aquatic Resources Committees:

Just a reminder that comments on due on the draft CFD modeling report next Wednesday, October 11.

Thanks, John

From: Crutchfield Jr., John U

Sent: Monday, September 11, 2023 4:04 PM

To: Abney, Michael A < Michael.Abney@duke-energy.com>; Amy Breedlove < BreedloveA@dnr.sc.gov>; Dan Rankin < RankinD@dnr.sc.gov>; Elizabeth Miller < MillerE@dnr.sc.gov>; Erika Hollis < ehollis@upstateforever.org>; Erin Settevendemio < Erin.Settevendemio@hdrinc.com>; Gerry Yantis < gcyantis2@yahoo.com>; John Haines < jhains@g.clemson.edu>; Lynn Quattro < quattrol@dnr.sc.gov>; Melanie Olds < melanie_olds@fws.gov>; Morgan Amedee < amedeemd@dhec.sc.gov>; Morgan Kern < kernm@dnr.sc.gov>; Ross Self < SelfR@dnr.sc.gov>; Stuart, Alan Witten < Alan.Stuart@duke-energy.com>; Wahl, Nick < Nick.Wahl@duke-energy.com>; William Wood < woodw@dnr.sc.gov>; Alex Pellett < PellettC@dnr.sc.gov>; Dale Wilde < dwilde@keoweefolks.org>; David Bereskin < bereskind@greenvillewater.com>; Jeffrey Phillips < jphillips@greenvillewater.com>; Kerry McCarney-Castle < Kerry.McCarney-Castle@hdrinc.com>; More Priyanka < morep@dnr.sc.gov>; Raber, Maverick James < Maverick.Raber@duke-energy.com>; Scott Harder < harders@dnr.sc.gov>; William Wood < woodw@dnr.sc.gov>; Ziegler, Ty < ty.ziegler@hdrinc.com>; Dvorak, Joe < Joe.Dvorak@hdrinc.com>; Alison Jakupca < alison.jakupca@kleinschmidtgroup.com>; Bruce, Ed < Ed.Bruce@duke-energy.com>; Dunn, Lynne < Lynne.Dunn@duke-energy.com>; Huff, Jen < Jen.Huff@hdrinc.com>

Cc: Sarah Kulpa <<u>sarah.kulpa@hdrinc.com</u>>; Maggie Salazar <<u>maggie.salazar@hdrinc.com</u>>

Subject: Bad Creek Relicensing - Task 2 CFD Modeling Report for Resource Committee Distribution and Review

Importance: High

Dear Bad Creek Relicensing Water and Aquatic Resources Committees:

Duke Energy is pleased to distribute the draft report <u>Velocity Effects and Vertical Mixing in Lake Jocassee Due to a Second Powerhouse</u> (i.e., CFD Modeling Report) for Resource Committee review. This draft report satisfies Task 3 of the Bad Creek Relicensing Water Resources Study. The deliverable and associated appendix are available on the Bad Creek Relicensing SharePoint site at the following link: <u>Task 3 - Velocity Effects & Vertical Mixing In Lake Jocassee</u> (CFD Modeling Report). Duke Energy is requesting a 30-day review period, therefore, <u>please submit all comments by October 11th</u>. A confirmation email is kindly requested upon review completion (<u>John.Crutchfield@dukeenergy.com</u>).

Important - Please Read!

- As discussed in the kick-off meeting (July 2022), Duke Energy would like to make relicensing deliverables available on a shared platform (i.e., SharePoint) so all stakeholders can access, review, and comment; therefore, we request all comments be made in the SharePoint Word document. This will eliminate version control issues and result in a consolidated document for comment response.
- We **strongly recommend** opening the document in Word; otherwise the formatting will look distorted. The simplest way to do this is to click on the three dots to the right of the document (shown below), choose "Open", then choose "Open in app". This will open the document in Word and you'll have the functionality you are accustomed to. Your changes will be saved automatically as you review. Please feel free to reach out to **Maggie Salazar** for SharePoint access assistance or questions.
- If you are new to SharePoint, a very brief tutorial with screenshots is available on the home page (green bar) of the Resource Committees tab called "Editing a Document in SharePoint". This is the same tutorial that was presented during the kick-off meeting. (Note the tutorial provides an alternative way to open the document in Word either technique works!)
- Finally, please note the report appendix (Appendix A) is provided in the folder as a PDF. There is no way to comment on a PDF from SharePoint; therefore, we suggest either making the comment in the Word document with reference to the figure/page number or providing figure comments in a separate email.

_
?
?
?
?
?
?
?
?
?
?
?
?
?
?
?
?
?

Please let me know if you have any questions.

Regards,

John Crutchfield

Project Manager II

Water Strategy, Hydro Licensing & Lake Services

Regulated & Renewable Energy

Duke Energy

526 S. Church Street, EC12Q | Charlotte, NC 28202

Office 980-373-2288 | Cell 919-757-1095

From: <u>Crutchfield Jr., John U</u>

To: Abney, Michael A; Amy Breedlove; RankinD; Elizabeth Miller; Erika Hollis; Settevendemio, Erin; Gerry Yantis;

Jhains@g.clemson.edu; quattrol; Olds, Melanie J; Amedee, Morgan D.; kernm; SelfR; Stuart, Alan Witten; Wahl, Nick; William T. Wood; Alex Pellett; Dale Wilde; bereskind; Jeff Phillips; McCarney-Castle, Kerry; More, Priyanka; Raber, Maverick James; Scott Harder; William T. Wood; Ziegler, Ty; Dvorak, Joe; Alison Jakupca; Kevin Nebiolo;

Bruce, Ed; Dunn, Lynne; Huff, Jen

Cc: <u>Kulpa, Sarah; Salazar, Maggie</u>

Subject: Bad Creek Relicensing - CFD Modeling FINAL Report Posted on Stakeholder SharePoint Site

Date: Friday, October 27, 2023 9:35:02 AM

Attachments: image001.png

CAUTION: [EXTERNAL] This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Dear Bad Creek Relicensing Water and Aquatic Resources Committees:

Good morning!

The final CFD modeling report "<u>Velocity Effects and Vertical Mixing in Lake Jocassee due to a Second Powerhouse"</u> (Task 3 of the Water Resources Study) is available on SharePoint at the link below. This report will be filed with the Initial Study Report in January. We appreciate feedback received on the report - a brief comment response table is also provided at the SharePoint link and includes Duke Energy's responses to comments.

Final Report

Thank you for your participation in the Bad Creek relicensing and we look forward to continued collaboration in the coming months.

Regards,

John Crutchfield

Project Manager II
Water Strategy, Hydro Licensing & Lake Services
Regulated & Renewable Energy
Duke Energy
525 South Tryon Street, DEP-35B | Charlotte, NC 28202
Office 980-373-2288 | Cell 919-757-1095

Agency	Date Submitted	Comment	Duke Energy Response
USFWS	9/27/2023	No comments.	No response needed.
AQD	10/5/2023	No comments.	No response needed.
Friends of Lake Keowee Society (FOLKS)	10/11/2023	I have read the CFD document and in my opinion the technical approach to the modeling study is sound. I have no criticisms to what has been done or what was described in the document. However, I do have some additional comments and questions that relate, I believe, to aspects of the limnology of this system that may not be addressed by this effort. Please correct me if I am mistaken or if these aspects are going to be addressed in other phases of these studies.	Thank you for your review. Duke Energy appreciates your feedback conveying your approval of the CFD modeling approach and results covered under Task 3 of the Bad Creek Water Resources Study for Project relicensing. The main objective of this study task was to develop 2-D and 3-D models and use these models to evaluate flows and the extent of vertical mixing in the Whitewater River cove (downstream of the submerged weir) due to the addition of a second inlet/outlet structure. Key results indicate hydraulic effects in Lake Jocasee due to operations are limited to the area upstream of the Devil's Fork / Whitewater River confluence and natural stratification is maintained downstream of the weir under all modeled scenarios. Model results show Bad Creek II powerhouse operations will not alter existing stratification patterns observed downstream of the weir or further downstream into Lake Jocassee. Some aspects of biological, chemical, and physical features of Lake Jocassee (i.e., limnology) are incorporated in part under other studies, namely Tasks 2 and 3 of the Aquatic Resources Study (i.e., biology and aquatic habitat), Task 1 of the Water Quality Study (i.e., historic and current water quality trends including
		1. The mean discharge of the Savannah River at Clyo, GA is in the range of 9K cfs. The maximum outflow that has been projected for Bad Creek under the operation of the additional powerhouse is therefore about three times the mean flow of the Savannah River near its mouth for whatever length of time that power demand requires such release from Bad Creek. That, to my mind, raises a few questions that appear not to be addressed by the modeling effort.	stratification), and Task 5 (future Water Quality Monitoring Plan); however, based on FERC project nexus and the seven study criterial, other aspects, including movement of water through the watershed and biogeochemical changes that occur en route, aren't considered to be affected by Bad Creek Project operations and, therefore, were not included in FERC's Study Plan Determination. The total contributing drainage area for the Bad Creek Reservoir is approximately 1.5 square miles (mi²), therefore, downstream contributing flows are minor (approximately 5.0 cubic feet per second from seepage through the dams). Water is exchanged between the upper Bad Creek Reservoir and Lake Jocassee, commonly alternating between generating and pumping on a daily basis; the maximum allowable drawdown is 160 feet, which will not change under the proposed configuration. Flows exchanged between the two water bodies do not directly connect with flows in the Savannah River, therefore there is no impact on flows downstream in the Savannah River resulting from Bad Creek Project operations. The exception would be during extreme droughts where Duke Energy must release Bad Creek's storage to stay in compliance with USACE and SEPA to maintain hydropower generating requirements downstream. Additionally, there are 8 dams downstream of Bad Creek and accounting for attenuation over more than 300 miles of stream length as well as reservoir retention/evaporation downstream, plus various water uses downstream along the water course, one would not expect similarity in a direct comparison of Bad Creek Project flows with flows near the mouth of the Savannah River.
		2. There is a well-established concept that has to do with vertical transport of thermal energy (heat) during wind-induced water movement, called 'work of the wind'. In this process a lake that experiences wind-forced lateral shear currents and resulting eddy diffusivity tends to transport energy (primarily, but not limited to, absorbed solar energy) to depths greater than expected without such water motion. While wind may not be a great factor for such transport to great depths in Lake Jocassee compared to pumped-storage operation at Jocassee Hydro, flows such as predicted by this document (3x the Savannah River) may induce such transport and thus affect the lake in a similar manner. The question therefore remains as to how much such transport will occur and what will be its lateral and vertical extent into Lake Jocassee as well as its resulting effect on vertical thermal patterns.	Heat transport due to wind was not included in the scope for Task 3 (i.e., CFD modeling of the Whitewater River arm to determine velocity and mixing effects downstream of the submerged weir due to a second powerhouse). It is important to remember that Bad Creek is a pumped storage system, such that water is exchanged between the upper and lower reservoirs; the water is not altered in any way and the retention time in the upper reservoir is very short due to frequent exchange. This will also be true of Bad Creek II; the same volume of water will be exchanged between the two reservoirs, albeit more frequently. CFD modeling indicates that vertical mixing from Project flows is limited to the portion of Whitewater River arm upstream of the weir (under both Project scenarios). Based on historical and current water quality data at depth, vertical temperature and DO stratification is observed across all water quality monitoring sites in Lake Jocassee. Wind-induced water movement and subsequent transport of thermal energy during wind-induced water movement is a natural process not impacted by the existing or proposed projects, nor is there a connection between the project and its potential effect on the applicable resource, and therefore, would not meet FERC relicensing nexus criteria. [§5.9(b)(5) Explain any nexus between project operations and effects (direct, indirect, and/or cumulative) on the resource to be studied, and how the study results would inform the development of license requirements.]
		3. Given this unknown, and building on the aforementioned question, it would be a useful (and feasible) exercise to compute both the empirical (Birgean) and the analytical heat budgets for all years prior to and after the operation of the Bad Creek Project. For past years the two approaches would allow for a comparison and measure of their accuracy. Then, employing the capability of the hydrodynamic model, to predict the heat budgets for Lake Jocassee that result during max/min operations conditions for the additional units in Bad Creek II.	Computation of heat budgets for Lake Jocassee was not included in the scope for Task 3 (i.e., CFD modeling of the Whitewater River arm to determine velocity and mixing effects downstream of the submerged weir due to a second powerhouse). The heat budget of a reservoir is typically controlled by heat fluxes at the lake surface including shortwave radiation, incoming and outgoing longwave radiation, and the latent heat flux. ² These are natural processes and not impacted by the existing or proposed projects, nor is there a connection between the project and its potential effect on the applicable resource, and therefore, would not meet FERC relicensing nexus criteria. [\$5.9(b)(5) Explain any nexus between project operations and effects (direct, indirect, and/or cumulative) on the resource to be studied, and how the study results would inform the development of license requirements.]

¹ https://www.ferc.gov/sites/default/files/2020-04/UnderstandingtheStudyCriteriaILP.pdf ² Schmid, M. and Read, J. 2021. Heat Budget of Lakes. Earth Systems and Environmental Sciences. Encyclopedia of Inland Waters (Volume 1). https://doi.org/10.1016/B978-0-12-819166-8.00011-6.

Agency	Date Submitted	Comment	Duke Energy Response
		during a transition period such as occurs during spring warming. It would be important to address this for all months and all operational conditions such	Historical water quality monitoring data show most years exhibit year-round stratification at all monitoring stations in Lake Jocassee except for the station immediately downstream of the Project discharge where water is mixed. All seasons have been evaluated for stratification patterns (DO and temperature) in Lake Jocassee and the period of record (40 plus years) shows stratification is maintained throughout all seasons, with the exception of very cold winters when the lake becomes isothermal, though at varying depths depending on season.
		as lake surface elevation and release dynamics.	CFD modeling results (and historical water quality data) show stratification downstream of the submerged weir is retained, including scenarios of Bad Creek I and Bad Creek II operating under maximum drawdown conditions (1,080 feet above mean sea level). Additionally, because Bad Creek operates as a pumped storage, there are no additive effects on thermal characteristics or aquatic habitat in the lake and no concern for thermal alteration on biological processes. Additionally, release dynamics are not applicable to the existing (or proposed) project operations. Under existing license articles for the Project as well as the Memorandum of Understanding (MOU) between Duke Energy and the South Carolina Department of Natural Resources, long-term monitoring of trout habitat and water quality will continue to ensure management and maintenance of the high-quality fishery resources.
		5. In other studies of pumped-storage, the supplemental kinetic energy during operations has been found to stimulate biological processes such as primary production. Because the nature of such stimulation is dependent on the unique characteristics of each situation this may or may not be of importance for Lake Jocassee. The potential influence of thermal alterations on biological processes merely adds an additional 'layer' to the question. This question may fall outside of the scope of the CFD modeling effort. Nevertheless, it is an unknown that needs to be addressed during some aspect of this overall study effort for relicensing and the addition of Bad Creek II.	The supplemental kinetic energy created during project operations has not been evaluated, nor its potential to stimulate biological processes (water from the upper reservoir is released in generating mode, converting from potential energy to kinetic energy by the flowing water). Water quality and biological/aquatic monitoring has been performed since the impoundment of the reservoir. Lake Jocassee is designated as TPGT, which are freshwaters suitable for supporting growth of stocked trout populations and a balanced indigenous aquatic community of fauna and flora. Lake Jocassee is included in the highest water quality classification (i.e., excellent rating) as designated by SCDHEC and preservation of existing conditions is recommended, with most tributaries within the watershed fully supporting their designated use. Lake Jocassee is one of only a few reservoirs in South Carolina that possesses the necessary aquatic habitat (water temperatures and DO) to support both a warmwater and a coldwater (salmonid [trout]) fishery year-round. SCDHEC has consistently identified Lake Jocassee (as well as downstream Lake Keowee) among the cleanest South Carolina reservoirs based on data from 1980-1981, 1985-1986, and 1989-1990 studies. Recent data continue to indicate Lake Jocassee fully supports aquatic life and recreational designated uses under current Project operations and this is expected to remain the same under future operations (i.e., with the addition of Bad Creek II) given the CFD model results which indicate limited, rapidly dissipating mixing on the downstream side of the submerged weir. Therefore, supplemental energy from the existing (or proposed) powerhouse is not anticipated to alter or stimulate biological processes in the lake.

From: <u>Crutchfield Jr., John U</u>

To: Abney, Michael A; Amy Breedlove; RankinD; Elizabeth Miller; Erika Hollis; Settevendemio, Erin; Gerry Yantis;

jhains@g.clemson.edu; quattrol; Olds, Melanie J; Amedee, Morgan D.; kernm; SelfR; Stuart, Alan Witten; Wahl, Nick; William T. Wood; Alex Pellett; Dale Wilde; bereskind; Jeff Phillips; McCarney-Castle, Kerry; More, Priyanka; Raber, Maverick James; Scott Harder; William T. Wood; Ziegler, Ty; Dvorak, Joe; Alison Jakupca; Kevin Nebiolo;

Bruce, Ed; Dunn, Lynne; Huff, Jen

Cc: Kulpa, Sarah; Salazar, Maggie; Lineberger, Jeff

Subject: Bad Creek Relicensing - ILP Study Plans and Reports Schedule Update

Date: Tuesday, October 31, 2023 12:02:43 PM

Importance: High

CAUTION: [EXTERNAL] This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Dear Bad Creek Relicensing Water and Aquatic Resources Committees:

I hope this email finds you well and that you have been able to get out and enjoy the fantastic weather we are having this fall. It is hard to believe it is nearly November, and as we all know, the days start slipping by quickly as the year wraps up.

Duke Energy and our consultants have been working diligently to complete the first year ILP studies and advance the study reports. I wanted to take this opportunity to provide you with a preview of Resource Committee reviews that will be requested over the next month and the upcoming FERC ILP process milestones.

- 1. **Initial Study Report (ISR)** We expect to file the ISR on or just before the FERC ILP deadline of January 4, 2024.
- 2. ISR Meeting The ISR meeting is to be held within 15 days of the ISR filing. Duke Energy is coordinating availability with FERC staff, and we are presently planning to conduct the ISR Meeting at the Duke Energy Wenwood Operations Center (Greenville, SC) on Wednesday, January 17th. Please note this meeting date is subject to change depending up FERC staff availability and if it shifts to another date in January, we will let you know so you can plan accordingly. Your attendance at this meeting is greatly appreciated and encouraged, but a Teams meeting will be made available for participants who are unable to travel.

3. Water Resources Study Reports

- a. **Task 2** study report "Whitewater River Cove Water Quality Field Study":
 - i. Will not be completed until the end of the 2024 (2nd) ILP study season.
 - ii. A summary of Year 1 results will be provided in the ISR.
- b. Task 3 study report "Velocity Effects and Vertical Mixing in

Lake Jocassee Due to a Second Powerhouse":

- i. The Resource Committee comment period on this report is closed.

 Thank you to RC members who provided comments.
- ii. We are developing an addendum to that report to include field verification results (ADCP velocity measurements in the Whitewater River Cove) as discussed at the July 27th Joint RC Meeting. This addendum will be submitted to the Water Resources RC (via the SharePoint Site) by November 10 for a 30-day review and will be submitted with the ISR.
- iii. The Task 3 study report (in entirety) will be filed with FERC with the ISR. This filing will include documentation of consultation with the RC and response to comments received. (Responses to comments will also be posted separately to the SharePoint site).
- c. **Task 4** study report "Water Exchange Rates and Lake Jocassee Reservoir Levels":
 - The Duke Energy relicensing team continues to work through CHEOPS model updates, calibration, and simulations of the designated operating scenarios for Bad Creek II. We presently expect to include a status update in the ISR and distribute the draft report to the Water and Aquatics Resources RCs in Q1 2024.

4. Aquatic Resources Study Reports

- a. **Task 1** study report "Entrainment Report (Revised)" will be shared with the Aquatics RC by November 3 for a final 30-day review period.
- b. **Task 2** study report "Desktop Studies on Pelagic and Littoral Habitat Effects" requires input from the Water Resources Task 4 study report described above. We presently expect to include a status update in the ISR and distribute the draft report to the Aquatics RC in Q1 2024.
- c. **Task 3** study report "Mussel Surveys and Stream Habitat Quality Surveys" will be submitted to the Aquatics RC as a draft for review and we are targeting submittal to the RC by November 17. Duke Energy will be requesting an expedited (3-week) review period by the RC, due to the coming holidays.

If you have any questions at all about any of the activities described above or the process in general, please do not hesitate to reach out to me or Alan Stuart directly.

Thank you for your continued participation in this process, and on behalf of Duke Energy, we look forward to a productive quarter and advancing the Bad Creek Project relicensing in collaboration with this group and other stakeholders.

Regards,

John Crutchfield

Project Manager II
Water Strategy, Hydro Licensing & Lake Services
Regulated & Renewable Energy
Duke Energy
525 South Tryon Street, DEP-35B | Charlotte, NC 28202
Office 980-373-2288 | Cell 919-757-1095

From: <u>Crutchfield Jr., John U</u>

To: Kulpa, Sarah; McCarney-Castle, Kerry

Subject: FW: [EXTERNAL] Re: Bad Creek Relicensing - ILP Study Plans and Reports Schedule Update

Date: Tuesday, October 31, 2023 1:01:34 PM

CAUTION: [EXTERNAL] This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

FYI.

From: John Hains <jhains@g.clemson.edu> Sent: Tuesday, October 31, 2023 12:42 PM

To: Crutchfield Jr., John U < John.Crutchfield@duke-energy.com>; Stuart, Alan Witten

<Alan.Stuart@duke-energy.com>; Dale Wilde <dwilde@keoweefolks.org>

Subject: [EXTERNAL] Re: Bad Creek Relicensing - ILP Study Plans and Reports Schedule Update

*** CAUTION! EXTERNAL SENDER *** STOP. ASSESS. VERIFY!! Were you expecting this email? Are grammar and spelling correct? Does the content make sense? Can you verify the sender? If suspicious report it, then do not click links, open attachments or enter your ID or password.

I will be out of the country for the entire month of January. If I have internet access where I am during the meeting I will try to connect virtually.

Thanks for letting us know the overall plan.

John Hains

On Tue, Oct 31, 2023 at 12:02 PM Crutchfield Jr., John U < <u>John.Crutchfield@duke-energy.com</u>> wrote:

Dear Bad Creek Relicensing Water and Aquatic Resources Committees:

I hope this email finds you well and that you have been able to get out and enjoy the fantastic weather we are having this fall. It is hard to believe it is nearly November, and as we all know, the days start slipping by quickly as the year wraps up.

Duke Energy and our consultants have been working diligently to complete the first year ILP studies and advance the study reports. I wanted to take this opportunity to provide you with a preview of Resource Committee reviews that will be requested over the next month and the upcoming FERC ILP process milestones.

- 1. **Initial Study Report (ISR)** We expect to file the ISR on or just before the FERC ILP deadline of January 4, 2024.
- 2. ISR Meeting The ISR meeting is to be held within 15 days of the ISR filing. Duke Energy is

coordinating availability with FERC staff, and we are presently planning to conduct the ISR Meeting at the Duke Energy Wenwood Operations Center (Greenville, SC) on Wednesday, January 17th. Please note this meeting date is subject to change depending up FERC staff availability and if it shifts to another date in January, we will let you know so you can plan accordingly. Your attendance at this meeting is greatly appreciated and encouraged, but a Teams meeting will be made available for participants who are unable to travel.

3. Water Resources Study Reports

- a. **Task 2** study report "Whitewater River Cove Water Quality Field Study":
 - i. Will not be completed until the end of the 2024 (2^{nd}) ILP study season.
 - $\mbox{ii.} \qquad \mbox{A summary of Year 1 results} \\ \mbox{will be provided in the ISR.}$
- b. **Task 3** study report "Velocity Effects and Vertical Mixing in Lake Jocassee Due to a Second Powerhouse":
 - i. The Resource Committee comment period on this report is closed. Thank you to RC members who provided comments.
 - ii. We are developing an addendum to that report to include field verification results (ADCP velocity measurements in the Whitewater River Cove) as discussed at the July 27th Joint RC Meeting. This addendum will be submitted to the Water Resources RC (via the SharePoint Site) by November 10 for a 30-day review and will be submitted with the ISR.
 - iii. The Task 3 study report (in entirety) will be filed with FERC with the ISR. This filing will include documentation of consultation with the RC and response to comments received. (Responses to comments will also be posted separately to the SharePoint site).
- c. **Task 4** study report "Water Exchange Rates and Lake Jocassee Reservoir Levels":
 - i. The Duke Energy relicensing team continues to work through CHEOPS model updates, calibration, and simulations of the designated operating scenarios for Bad Creek II. We presently expect to include a status update in the ISR and distribute the draft report to the

Water and Aquatics Resources RCs in Q1 2024.

4. Aquatic Resources Study Reports

- a. **Task 1** study report "Entrainment Report (Revised)" will be shared with the Aquatics RC by November 3 for a final 30-day review period.
- b. **Task 2** study report "Desktop Studies on Pelagic and Littoral Habitat Effects" requires input from the Water Resources Task 4 study report described above. We presently expect to include a status update in the ISR and distribute the draft report to the Aquatics RC in Q1 2024.
- c. **Task 3** study report "Mussel Surveys and Stream Habitat Quality Surveys" will be submitted to the Aquatics RC as a draft for review and we are targeting submittal to the RC by November 17. Duke Energy will be requesting an expedited (3-week) review period by the RC, due to the coming holidays.

If you have any questions at all about any of the activities described above or the process in general, please do not hesitate to reach out to me or Alan Stuart directly.

Thank you for your continued participation in this process, and on behalf of Duke Energy, we look forward to a productive quarter and advancing the Bad Creek Project relicensing in collaboration with this group and other stakeholders.

Regards,

John Crutchfield

Project Manager II
Water Strategy, Hydro Licensing & Lake Services
Regulated & Renewable Energy
Duke Energy
525 South Tryon Street, DEP-35B | Charlotte, NC 28202
Office 980-373-2288 | Cell 919-757-1095

From: <u>Crutchfield Jr., John U</u>

To: Abney, Michael A; Amy Breedlove; RankinD; Elizabeth Miller; Erika Hollis; Settevendemio, Erin; Gerry Yantis; jhains@g.clemson.edu;

quattrol; Olds, Melanie J; Amedee, Morgan D.; kernm; SelfR; Stuart, Alan Witten; Wahl, Nick; William T. Wood; Alex Pellett; Dale Wilde; bereskind; Jeff Phillips; McCarney-Castle, Kerry; More, Priyanka; Raber, Maverick James; Scott Harder; William T. Wood;

Ziegler, Ty; Dvorak, Joe; Alison Jakupca; Kevin Nebiolo; Bruce, Ed; Dunn, Lynne; Huff, Jen

Cc: Kulpa, Sarah; Salazar, Maggie

Subject: Bad Creek Relicensing - CFD Verification Addendum Report Review Request

Date: Monday, November 6, 2023 10:39:41 AM

Attachments: image001.png image002.png
Importance: High

CAUTION: [EXTERNAL] This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Dear Bad Creek Relicensing Water and Aquatic Resources Committees:

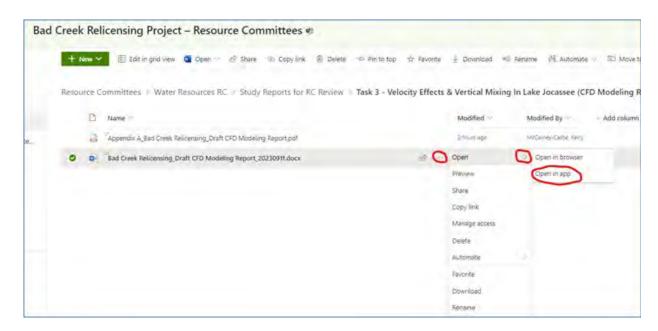
Duke Energy is pleased to distribute the <u>Bad Creek CFD Model Verification Draft Addendum</u> for stakeholder review. This draft report includes methods and results of the field study performed to verify CFD modeling results and will be attached to the already-finalized Task 3 study report (Velocity Effects and Vertical Mixing in Lake Jocassee Due to a Second Powerhouse). The deliverable is available on the Bad Creek Relicensing SharePoint site at the following link: CFD Model Verification Addendum Draft Report.

Duke Energy is requesting a 30-day review period, therefore, please submit all comments by **<u>December 6th</u>**. A confirmation email is kindly requested upon review completion (email me at <u>John.Crutchfield@duke-energy.com</u>).

Important – Please Read!

- As discussed in the kick-off meeting (July 2022), Duke Energy would like to make relicensing deliverables available on a shared platform (i.e., SharePoint) so all stakeholders can access, review, and comment; therefore, we request all comments be made in the SharePoint Word document using tracked changes. This will eliminate version control issues and result in a consolidated document for comment response.
- We strongly recommend opening the document in Word; otherwise the formatting will look distorted. The simplest way to do this is to click on the three dots to the right of the document (example shown below), choose "Open", then choose "Open in app". This will open the document in Word and you'll have the functionality you are accustomed to. Your changes will be saved automatically as you review. Please feel free to reach out to McCarney-Castle, Kerry for SharePoint assistance.

(Note: If you are new to SharePoint, a very brief tutorial with screenshots is available on the home page of the Resource Committees tab called "Editing a Document in SharePoint". This is the same tutorial that was presented during the kick-off meeting. [The tutorial provides an alternative way to open the document in Word — either technique works!])



If you have any questions, please contact Alan Stuart or me.

Regards,

John Crutchfield

Project Manager II
Water Strategy, Hydro Licensing & Lake Services
Regulated & Renewable Energy
Duke Energy
525 South Tryon Street, DEP-35B | Charlotte, NC 28202
Office 980-373-2288 | Cell 919-757-1095

From: Crutchfield Jr., John U

To: Stuart, Alan Witten; Kulpa, Sarah; McCarney-Castle, Kerry; Huff, Jen

Subject: FW: [EXTERNAL] RE: Bad Creek Relicensing - CFD Verification Addendum Report Review Request

Date: Wednesday, December 6, 2023 6:05:03 AM

image003.png Attachments:

image004.pnq

CAUTION: [EXTERNAL] This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

From: gcyantis2@yahoo.com <gcyantis2@yahoo.com>

Sent: Tuesday, December 5, 2023 4:01 PM

To: Crutchfield Jr., John U < John. Crutchfield@duke-energy.com>

Cc: 'Sue Williams' <suewilliams130@gmail.com>

Subject: [EXTERNAL] RE: Bad Creek Relicensing - CFD Verification Addendum Report Review Request

*** CAUTION! EXTERNAL SENDER *** STOP. ASSESS. VERIFY!! Were you expecting this email? Are grammar and spelling correct? Does the content make sense? Can you verify the sender? If suspicious report it, then do not click links, open attachments or enter your ID or password.

I have reviewed the document. No comments from AQD at this time.

From: Crutchfield Jr., John U < John.Crutchfield@duke-energy.com >

Sent: Wednesday, November 29, 2023 8:53 AM

To: Abney, Michael A < Michael. Abney@duke-energy.com >; Amy Breedlove < Breedlove A@dnr.sc.gov >; Dan Rankin <RankinD@dnr.sc.gov>; Elizabeth Miller <MillerE@dnr.sc.gov>; Erika Hollis <ehollis@upstateforever.org>; Erin Settevendemio < Frin. Settevendemio@hdrinc.com >; Gerry Yantis < gcvantis 2@vahoo.com >; John Haines <i hains@g.clemson.edu>; Lynn Quattro < quattrol@dnr.sc.gov>; Melanie Olds < melanie olds@fws.gov>; Morgan Amedee <amedeemd@dhec.sc.gov>; Morgan Kern <kernm@dnr.sc.gov>; Ross Self <<u>SelfR@dnr.sc.gov</u>>; Stuart, Alan Witten <<u>Alan.Stuart@duke-energy.com</u>>; Wahl, Nick <<u>Nick.Wahl@duke-energy.com</u>>; William Wood <woodw@dnr.sc.gov>; Alex Pellett <<u>PellettC@dnr.sc.gov</u>>; Dale Wilde <<u>dwilde@keoweefolks.org</u>>; David Bereskin <bereskind@greenvillewater.com>; Jeffrey Phillips <jphillips@greenvillewater.com; Kerry McCarney-Castle < <u>Kerry.McCarney-Castle@hdrinc.com</u>>; More Priyanka < <u>morep@dnr.sc.gov</u>>; Raber, Maverick James <<u>Maverick.Raber@duke-energy.com</u>>; Scott Harder <<u>harders@dnr.sc.gov</u>>; William Wood <<u>woodw@dnr.sc.gov</u>>;

Ziegler, Ty <tv.ziegler@hdrinc.com>; Dvorak, Joe <<u>Joe.Dvorak@hdrinc.com</u>>; Alison Jakupca

<a in square a lison.jakupca@kleinschmidtgroup.com>; Kevin Nebiolo Kevin.Nebiolo@KleinschmidtGroup.com; Bruce, Ed

<<u>Ed.Bruce@duke-energy.com</u>>; Dunn, Lynne <<u>Lynne.Dunn@duke-energy.com</u>>; Huff, Jen <<u>Jen.Huff@hdrinc.com</u>>

Cc: Sarah Kulpa < sarah.kulpa@hdrinc.com >; Maggie Salazar < maggie.salazar@hdrinc.com >

Subject: RE: Bad Creek Relicensing - CFD Verification Addendum Report Review Request

Dear Bad Creek Relicensing Water and Aquatic Resources Committees:

Just a reminder comments are due on the Bad Creek CFD Model Verification Draft Addendum by **December 6th**.

Regards,

John Crutchfield

From: Crutchfield Jr., John U

Sent: Monday, November 6, 2023 10:39 AM

Subject: Bad Creek Relicensing - CFD Verification Addendum Report Review Request

Importance: High

Dear Bad Creek Relicensing Water and Aquatic Resources Committees:

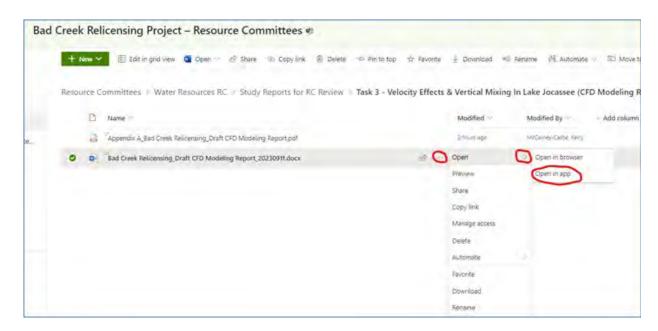
Duke Energy is pleased to distribute the <u>Bad Creek CFD Model Verification Draft Addendum</u> for stakeholder review. This draft report includes methods and results of the field study performed to verify CFD modeling results and will be attached to the already-finalized Task 3 study report (Velocity Effects and Vertical Mixing in Lake Jocassee Due to a Second Powerhouse). The deliverable is available on the Bad Creek Relicensing SharePoint site at the following link: <u>CFD Model Verification Addendum</u> <u>Draft Report</u>.

Duke Energy is requesting a 30-day review period, therefore, please submit all comments by **December 6th**. A confirmation email is kindly requested upon review completion (email me at John.Crutchfield@duke-energy.com).

Important – Please Read!

- As discussed in the kick-off meeting (July 2022), Duke Energy would like to make relicensing deliverables available on a shared platform (i.e., SharePoint) so all stakeholders can access, review, and comment; therefore, we request all comments be made in the SharePoint Word document using tracked changes. This will eliminate version control issues and result in a consolidated document for comment response.
- We strongly recommend opening the document in Word; otherwise the formatting will look distorted. The
 simplest way to do this is to click on the three dots to the right of the document (example shown below),
 choose "Open", then choose "Open in app". This will open the document in Word and you'll have the
 functionality you are accustomed to. Your changes will be saved automatically as you review. Please feel free
 to reach out to @McCarney-Castle, Kerry for SharePoint assistance.

(Note: If you are new to SharePoint, a very brief tutorial with screenshots is available on the home page of the Resource Committees tab called "Editing a Document in SharePoint". This is the same tutorial that was presented during the kick-off meeting. [The tutorial provides an alternative way to open the document in Word – either technique works!])



If you have any questions, please contact Alan Stuart or me.

Regards,

John Crutchfield

Project Manager II
Water Strategy, Hydro Licensing & Lake Services
Regulated & Renewable Energy
Duke Energy
525 South Tryon Street, DEP-35B | Charlotte, NC 28202
Office 980-373-2288 | Cell 919-757-1095

From: <u>Elizabeth Miller</u>

To: Crutchfield Jr., John U; Abney, Michael A; Amy Breedlove; RankinD; Erika Hollis; Settevendemio, Erin; Gerry Yantis;

jhains@g.clemson.edu; quattrol; Olds, Melanie J; Amedee, Morgan D.; Morgan Kern; SelfR; Stuart, Alan Witten; Wahl, Nick; William T. Wood; Alex Pellett; Dale Wilde; bereskind; Jeff Phillips; McCarney-Castle, Kerry; More, Priyanka; Raber, Mayerick James; Scott Harder;

William T. Wood; Ziegler, Ty; Dvorak, Joe; Alison Jakupca; Kevin Nebiolo; Bruce, Ed; Dunn, Lynne; Huff, Jen

Cc: <u>Kulpa, Sarah; Salazar, Maggie</u>

Subject: RE: Bad Creek Relicensing - CFD Verification Addendum Report Review Request

Date: Wednesday, December 6, 2023 3:04:33 PM

Attachments: <u>image001.png</u> <u>image002.png</u>

CAUTION: [EXTERNAL] This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi John,

Staff with the South Carolina Department of Natural Resources have reviewed the Bad Creek CFD Model Verification Draft Addendum and have no comments to offer.

Thank you,

Elizabeth

Elizabeth C. Miller SCDNR

Office: 843-953-3881 Cell: 843-729-4636

From: Crutchfield Jr., John U < John.Crutchfield@duke-energy.com>

Sent: Monday, November 6, 2023 10:39 AM

To: Abney, Michael A <Michael.Abney@duke-energy.com>; Amy Chastain <BreedloveA@dnr.sc.gov>; Dan Rankin <RankinD@dnr.sc.gov>; Elizabeth Miller <MillerE@dnr.sc.gov>; Erika Hollis <ehollis@upstateforever.org>; Erin Settevendemio <Erin.Settevendemio@hdrinc.com>; Gerry Yantis <gcyantis2@yahoo.com>; John Haines <jhains@g.clemson.edu>; Lynn Quattro <QuattroL@dnr.sc.gov>; Olds, Melanie J <melanie_olds@fws.gov>; Morgan Amedee <amedeemd@dhec.sc.gov>; Morgan Kern <KernM@dnr.sc.gov>; Ross Self <SelfR@dnr.sc.gov>; Stuart, Alan Witten <Alan.Stuart@duke-energy.com>; Wahl, Nick <Nick.Wahl@duke-energy.com>; William T. Wood <WoodW@dnr.sc.gov>; Alex Pellett <PellettC@dnr.sc.gov>; Dale Wilde <dwilde@keoweefolks.org>; David Bereskin

<br/

Cc: Sarah Kulpa <sarah.kulpa@hdrinc.com>; Maggie Salazar <maggie.salazar@hdrinc.com>

Subject: Bad Creek Relicensing - CFD Verification Addendum Report Review Request

Importance: High

Dear Bad Creek Relicensing Water and Aquatic Resources Committees:

Duke Energy is pleased to distribute the <u>Bad Creek CFD Model Verification Draft Addendum</u> for stakeholder review. This draft report includes methods and results of the field study performed to verify CFD modeling results and will be attached to the already-finalized Task 3 study report (Velocity Effects and Vertical Mixing in Lake Jocassee Due to a Second Powerhouse). The deliverable is available on the Bad Creek Relicensing SharePoint site at the following link: CFD Model Verification Addendum Draft Report.

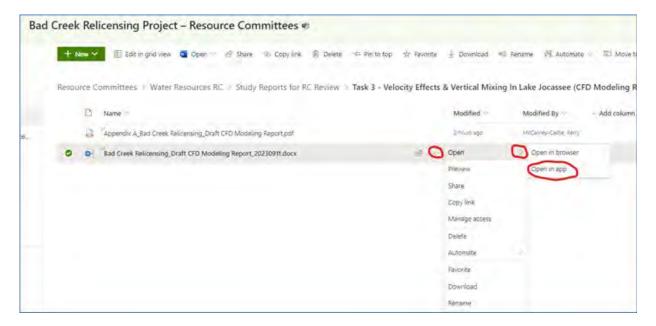
Duke Energy is requesting a 30-day review period, therefore, please submit all comments by **December 6th**. A

confirmation email is kindly requested upon review completion (email me at John.Crutchfield@duke-energy.com).

Important - Please Read!

- As discussed in the kick-off meeting (July 2022), Duke Energy would like to make relicensing deliverables
 available on a shared platform (i.e., SharePoint) so all stakeholders can access, review, and comment;
 therefore, we request all comments be made in the SharePoint Word document using tracked changes. This
 will eliminate version control issues and result in a consolidated document for comment response.
- We strongly recommend opening the document in Word; otherwise the formatting will look distorted. The simplest way to do this is to click on the three dots to the right of the document (example shown below), choose "Open", then choose "Open in app". This will open the document in Word and you'll have the functionality you are accustomed to. Your changes will be saved automatically as you review. Please feel free to reach out to McCarney-Castle, Kerry for SharePoint assistance.

(Note: If you are new to SharePoint, a very brief tutorial with screenshots is available on the home page of the Resource Committees tab called "Editing a Document in SharePoint". This is the same tutorial that was presented during the kick-off meeting. [The tutorial provides an alternative way to open the document in Word — either technique works!])



If you have any questions, please contact Alan Stuart or me.

Regards,

John Crutchfield

Project Manager II
Water Strategy, Hydro Licensing & Lake Services
Regulated & Renewable Energy
Duke Energy
525 South Tryon Street, DEP-35B | Charlotte, NC 28202
Office 980-373-2288 | Cell 919-757-1095

EXTERNAL EMAIL: Do not click any links or open any attachments unless you trust the sender and know the content is safe.

From: Olds, Melanie J

To: Elizabeth Miller; Crutchfield Jr., John U; Abney, Michael A; Amy Breedlove; RankinD; Erika Hollis; Settevendemio, Erin; Gerry Yantis;

jhains@g.clemson.edu; quattrol; Amedee, Morgan D.; Morgan Kern; SelfR; Stuart, Alan Witten; Wahl, Nick; William T. Wood; Alex Pellett; Dale Wilde; bereskind; Jeff Phillips; McCarney-Castle, Kerry; More, Priyanka; Raber, Maverick James; Scott Harder; William T.

Wood; Ziegler, Ty; Dvorak, Joe; Alison Jakupca; Kevin Nebiolo; Bruce, Ed; Dunn, Lynne; Huff, Jen

Cc: Kulpa, Sarah; Salazar, Maggie

Subject: Re: [EXTERNAL] RE: Bad Creek Relicensing - CFD Verification Addendum Report Review Request

Date: Thursday, December 7, 2023 9:53:34 AM

Attachments: image001.png

image002.png Outlook-xihqhflz.png Outlook-nw51s0xi.png

You don't often get email from melanie_olds@fws.gov. Learn why this is important

CAUTION: [EXTERNAL] This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

John,

The Service has reviewed the CFD Verification report and has no comments.

Melanie

Melanie Olds

Fish & Wildlife Biologist

Regulatory Team Lead/FERC Coordinator

U.S. Fish and Wildlife Service South Carolina Ecological Services Field Office 176 Croghan Spur Road, Suite 200 Charleston, SC 29407

Phone: (843) 534-0403



NOTE: This email correspondence and any attachments to and from this sender is subject to the Freedom of Information Act (FOIA) and may be disclosed to third parties.

From: Elizabeth Miller < Miller E@dnr.sc.gov>
Sent: Wednesday, December 6, 2023 3:04 PM

To: Crutchfield Jr., John U <john.crutchfield@duke-energy.com>; Abney, Michael A <michael.abney@duke-energy.com>; Amy Chastain <BreedloveA@dnr.sc.gov>; Dan Rankin <RankinD@dnr.sc.gov>; Erika Hollis <ehollis@upstateforever.org>; Erin Settevendemio <Erin.Settevendemio@hdrinc.com>; Gerry Yantis <gcyantis2@yahoo.com>; John Haines <jhains@g.clemson.edu>; quattrol@dnr.sc.gov <quattrol@dnr.sc.gov>; Olds, Melanie J <melanie_olds@fws.gov>; Morgan Amedee <amedeemd@dhec.sc.gov>; Morgan Kern <KernM@dnr.sc.gov>; SelfR@dnr.sc.gov <SelfR@dnr.sc.gov>; Stuart, Alan Witten <Alan.Stuart@duke-energy.com>; Wahl, Nick <Nick.Wahl@duke-energy.com>; William T. Wood <WoodW@dnr.sc.gov>; Alex Pellett <PellettC@dnr.sc.gov>; Dale Wilde <dwilde@keoweefolks.org>; David Bereskin

Speriyanka More <morep@dnr.sc.gov>; Raber, Maverick James <Maverick.Raber@duke-energy.com>; Scott V. Harder <HarderS@dnr.sc.gov>; William T. Wood <WoodW@dnr.sc.gov>; Ziegler, Ty <ty.ziegler@hdrinc.com>; Dvorak, Joe <Joe.Dvorak@hdrinc.com>; Alison Jakupca <alison.jakupca@kleinschmidtgroup.com>; Bruce, Ed <Ed.Bruce@duke-energy.com>; Dunn, Lynne <Lynne.Dunn@duke-energy.com>; Huff, Jen <Jen.Huff@hdrinc.com>

Cc: Sarah Kulpa <sarah.kulpa@hdrinc.com>; Maggie Salazar <maggie.salazar@hdrinc.com>

Subject: [EXTERNAL] RE: Bad Creek Relicensing - CFD Verification Addendum Report Review Request

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hi John,

Staff with the South Carolina Department of Natural Resources have reviewed the Bad Creek CFD Model Verification Draft Addendum and have no comments to offer.

Thank you,

Elizabeth

Elizabeth C. Miller SCDNR Office: 843-953-38

Office: 843-953-3881 Cell: 843-729-4636

From: Crutchfield Jr., John U < John.Crutchfield@duke-energy.com>

Sent: Monday, November 6, 2023 10:39 AM

To: Abney, Michael A <Michael.Abney@duke-energy.com>; Amy Chastain <BreedloveA@dnr.sc.gov>; Dan Rankin <RankinD@dnr.sc.gov>; Elizabeth Miller <MillerE@dnr.sc.gov>; Erika Hollis <ehollis@upstateforever.org>; Erin Settevendemio <Erin.Settevendemio@hdrinc.com>; Gerry Yantis <gcyantis2@yahoo.com>; John Haines <jhains@g.clemson.edu>; Lynn Quattro <QuattroL@dnr.sc.gov>; Olds, Melanie J <melanie_olds@fws.gov>; Morgan Amedee <amedeemd@dhec.sc.gov>; Morgan Kern <KernM@dnr.sc.gov>; Ross Self <SelfR@dnr.sc.gov>; Stuart, Alan Witten <Alan.Stuart@duke-energy.com>; Wahl, Nick <Nick.Wahl@duke-energy.com>; William T. Wood <WoodW@dnr.sc.gov>; Alex Pellett <PellettC@dnr.sc.gov>; Dale Wilde <dwilde@keoweefolks.org>; David Bereskin

<br/

Subject: Bad Creek Relicensing - CFD Verification Addendum Report Review Request

Importance: High

Dear Bad Creek Relicensing Water and Aquatic Resources Committees:

Duke Energy is pleased to distribute the <u>Bad Creek CFD Model Verification Draft Addendum</u> for stakeholder review. This draft report includes methods and results of the field study performed to verify CFD modeling results and will be attached to the already-finalized Task 3 study report (Velocity Effects and Vertical Mixing in Lake Jocassee Due to a Second Powerhouse). The deliverable is available on the Bad Creek Relicensing SharePoint site at the following link: CFD Model Verification Addendum Draft Report.

Duke Energy is requesting a 30-day review period, therefore, please submit all comments by **<u>December 6th</u>**. A confirmation email is kindly requested upon review completion (email me at <u>John.Crutchfield@duke-energy.com</u>).

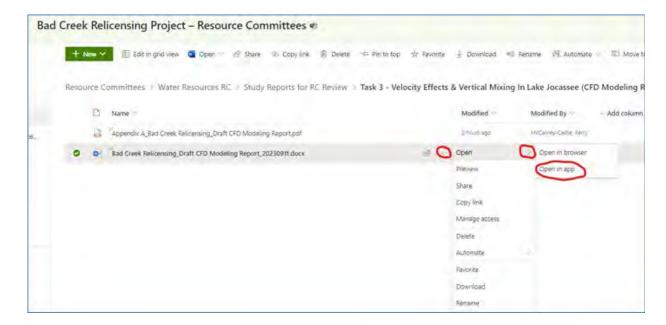
Important - Please Read!

• As discussed in the kick-off meeting (July 2022), Duke Energy would like to make relicensing deliverables available on a shared platform (i.e., SharePoint) so all stakeholders can access, review, and comment;

therefore, we request all comments be made in the SharePoint Word document using tracked changes. This will eliminate version control issues and result in a consolidated document for comment response.

We strongly recommend opening the document in Word; otherwise the formatting will look distorted. The
simplest way to do this is to click on the three dots to the right of the document (example shown below),
choose "Open", then choose "Open in app". This will open the document in Word and you'll have the
functionality you are accustomed to. Your changes will be saved automatically as you review. Please feel free
to reach out to @McCarney-Castle, Kerry for SharePoint assistance.

(Note: If you are new to SharePoint, a very brief tutorial with screenshots is available on the home page of the Resource Committees tab called "Editing a Document in SharePoint". This is the same tutorial that was presented during the kick-off meeting. [The tutorial provides an alternative way to open the document in Word – either technique works!])



If you have any questions, please contact Alan Stuart or me.

Regards,

John Crutchfield

Project Manager II
Water Strategy, Hydro Licensing & Lake Services
Regulated & Renewable Energy
Duke Energy
525 South Tryon Street, DEP-35B | Charlotte, NC 28202
Office 980-373-2288 | Cell 919-757-1095

EXTERNAL EMAIL: Do not click any links or open any attachments unless you trust the sender and know the content is safe.